

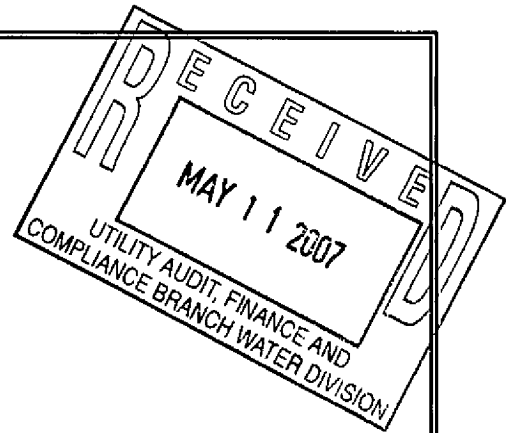


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2006  
 ANNUAL REPORT  
 OF  
 DISTRICT WATER SYSTEM OPERATIONS  
 OF

Golden State Water Company

(NAME OF CORPORATION)

Name of District: San Dimas Location: San Dimas, Los Angeles  
 (TOWN OR CITY) (COUNTY)

TO THE  
 PUBLIC UTILITIES COMMISSION  
 STATE OF CALIFORNIA  
 FOR THE  
 YEAR ENDED DECEMBER 31, 2006

REPORT MUST BE FILED NOT LATER THAN MARCH 31, 2007  
 (FILE TWO COPIES IF THREE RECEIVED)

**SCHEDULE A-1a**  
**Utility Plant in Service**

Line No.	Acct	Title of Account (a)	Balance Beg of Year (b)	Additions During Year (c)	Retirements During Year (d)	Other Debits or (Credits) (e)	Balance End of Year (f)
1		<b>I. INTANGIBLE PLANT</b>					
2	301	Organization	12,031				12,031
3	302	Franchises and consents (Schedule A-1b)	0				0
4	303	Other intangible plant	728,635				728,635
5		Total intangible plant	<b>740,665</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>740,665</b>
6							
7		<b>II. LANDED CAPITAL</b>					
8	306	Land and land rights	<b>335,390</b>				<b>335,390</b>
9							
10		<b>III. SOURCE OF SUPPLY PLANT</b>					
11	311	Structures and improvements	37,673				37,673
12	312	Collecting and impounding reservoirs	57,409				57,409
13	313	Lake, river and other intakes	6,159				6,159
14	314	Springs and tunnels					0
15	315	Wells	625,237				625,237
16	316	Supply mains	598,648				598,648
17	317	Other source of supply plant	23,474				23,474
18		Total source of supply plant	<b>1,348,599</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>1,348,599</b>
19							
20		<b>IV. PUMPING PLANT</b>					
21	321	Structures and improvements	753,316	31,042			784,359
22	322	Boiler plant equipment	0				0
23	323	Other power production equipment	0				0
24	324	Pumping equipment	4,049,467	141,992	(74,385)		4,117,075
25	325	Other pumping plant	859,011				859,011
26		Total pumping plant	<b>5,661,795</b>	<b>173,034</b>	<b>(74,385)</b>	<b>0</b>	<b>5,760,445</b>
27							
28		<b>V. WATER TREATMENT PLANT</b>					
29	331	Structures and improvements	61,938	5,760			67,698
30	332	Water treatment equipment	3,896,357	2,863			3,899,220
31		Total water treatment plant	<b>3,958,295</b>	<b>8,623</b>	<b>0</b>	<b>0</b>	<b>3,966,918</b>

**SCHEDULE A-1a**  
**Utility Plant in Service (Concluded)**

Line No.	Acct	Title of Account (a)	Balance Beg of Year (b)	Additions During Year (c)	Retirements During Year (d)	Other Debits or (Credits) (e)	Balance End of Year (f)
1		<b>VI. TRANSMISSION AND DIST. PLANT</b>					
2	341	Structures and improvements	53,051				53,051
3	342	Reservoirs and tanks	3,706,678				3,706,678
4	343	Transmission and distribution mains	22,419,537	359,177	(6,955)		22,771,758
5	344	Fire mains	0				0
6	345	Services	8,718,339	253,378	(4,318)		8,967,400
7	346	Meters	3,202,657	292,223	(102,525)		3,392,355
8	347	Meter installations	0				0
9	348	Hydrants	3,016,613	115,637	(1,584)		3,130,666
10	349	Other transmission and distribution plant	104,901				104,901
11		Total transmission and distribution plant	<b>41,221,775</b>	<b>1,020,415</b>	<b>-115,382</b>	<b>0</b>	<b>42,126,809</b>
12							
13		<b>VII. GENERAL PLANT</b>					
14	371	Structures and improvements	287,115				287,115
15	372	Office furniture and equipment	273,333	13,362	(1,868)		284,827
16	373	Transportation equipment	378,484				378,484
17	374	Stores equipment	0				0
18	375	Laboratory equipment	1,519				1,519
19	376	Communication equipment	34,607				34,607
20	377	Power operated equipment	301,036				301,036
21	378	Tools, shop and garage equipment	92,677	5,713			98,390
22	379	Other general plant	0				0
23		Total general plant	<b>1,368,771</b>	<b>19,075</b>	<b>(1,868)</b>	<b>0</b>	<b>1,385,978</b>
24							
25		<b>VIII. UNDISTRIBUTED ITEMS</b>					
26	390	Other tangible property	35,276				35,276
27	391	Utility plant purchased	175,044				175,044
28	392	Utility plant sold					0
29		Total undistributed items	<b>210,321</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>210,321</b>
30		Total utility plant in service	<b>54,845,610</b>	<b>1,221,148</b>	<b>(191,635)</b>	<b>0</b>	<b>55,875,123</b>

**SCHEDULE A-1d  
DISTRICT RATE BASE**

Line No.	Acct.	Title of Account (a)	Schedule Page No. (b)	Balance End-of-Year (c)	Balance Beginning of Year (d)
1		<b>DISTRICT RATE BASE</b>			
2					
3		Utility Plant			
4		Plant in Service		55,875,123	54,845,610
5		Construction Work in Progress		247,783	94,308
6		General Office Prorate			
7		<b>Total Gross Plant (Line 4 + Line 5 + Line 6)</b>		<b>56,122,906</b>	<b>54,939,918</b>
8					
9		Less Accumulated Depreciation			
10		Plant in Service		18,565,502	17,242,561
11		General Office Prorate			
12		<b>Total Accumulated Depreciation (Line 10 + Line 11)</b>		<b>18,565,502</b>	<b>17,242,561</b>
13					
14		Less Other Reserves			
15		Deferred Income Taxes		3,793,864	3,655,683
16		Deferred Investment Tax Credit		297,682	307,186
17		Other Reserves			
18		<b>Total Other Reserves (Line 15 + Line 16 + Line 17)</b>		<b>4,091,546</b>	<b>3,962,869</b>
19					
20		Less Adjustments			
21		Contributions in Aid of Construction		2,436,089	2,481,468
22		Advances for Construction		4,559,382	4,626,347
23		Other			
24		<b>Total Adjustments (Line 21 + Line 22 + Line 23)</b>		<b>6,995,471</b>	<b>7,107,815</b>
25					
26		Add Materials and Supplies		49,957	88,734
27					
28		Add Working Cash (From Schedule A-1d(2))		342,757	342,757
29		Add General office, Regions, District office, CSA allocation		1,944,362	2,098,541
30		<b>TOTAL DISTRICT RATE BASE</b>			
31		<b>=Line 7 - Line 12 - Line 18 - Line 24 + Line 26 + Line 28+ Line 29</b>		<b>28,807,462</b>	<b>29,156,705</b>
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**SCHEDULE A-1d (2)**  
**RATE BASE**  
**Working Cash Calculation**

Line No.	Acct.	Title of Account (a)	Schedule Page No. (b)	Balance End-of-Year (c)	Balance Beginning of Year (d)
1		<b>Working Cash</b>			
2					
3		<b>Determination of Operational Cash Requirement</b>			
4		1. Operating Expenses, Excl Taxes, Depr. & Uncoll.			
5		2. Purchased Power & Commodity for Resale*			
6		3. Meter Revenues: Bimonthly Billing			
7		4. Other Revenues: Flat Rate Monthly Billing			
8		5. Total Revenues (3 + 4)			
9		6. Ratio - Flat Rate to Total Revenues (4 / 5)			
10		7. $5/24 \times \text{Line 1} \times (100\% - \text{Line 6})$			
11		8. $1/24 \times \text{Line 1} \times \text{Line 6}$			
12		9. $1/12 \times \text{Line 2}$			
13		10. Operational Cash Requirement (7 + 8 - 9)	"See attached schedule"		
14					
15					
16		* Electric power, gas or other fuel purchased for pumping and/or purchased commodity for resale billed after receipt (metered).			
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HBW  
12-Feb-07

SOUTHERN CALIFORNIA WATER COMPANY  
REGION 3 - SAN DIMAS

DEVELOPMENT OF AVERAGE LAG IN PAYMENT OF EXPENSES AND  
TAXES AND ACCRUING DEPRECIATION

	(a)	(b)	(c)	(d)
CPUC WJDF		2006	AVG. NO.	
ACCOUNT DESCRIPTION		PROPOSED	OF	THOUSAND
		(\$000's)	DAYS LAG	DOLLAR-DAYS LAG
	OPERATING EXPENSES:			
1	70400	5,394.6	55.5	299,399.7
2	72600	534.9	38.3	20,485.2
3	73500	77.5	5.0	387.4
4	74400	726.7	18.0	13,080.2
5	77300	165.7	0.0	0.0
6	77325	0.0	0.0	0.0
7	77500	29.3	0.0	0.0
8	78000	454.7	12.5	5,683.8
9	78100	153.7	26.0	3,995.1
10	78700	208.6	12.5	2,607.4
11	78800	267.0	34.8	9,291.6
12	79200	44.7	19.0	849.3
13	79300	14.8	(168.0)	(2,479.9)
14	79400	119.3	(149.0)	(17,775.3)
15	79500	515.3	23.0	11,851.0
16	79600	0.0	9.0	0.0
17	79700	38.0	18.0	683.9
18	79800	6.9	28.0	193.2
19	79900	2.1	17.0	36.3
20	79910	1,461.5	13.7	20,070.8
21	80500	9.0	28.0	251.2
22	81100	0.0	0.0	0.0
23	81500	61.1	12.5	764.2
24	50300	1,286.6	0.0	0.0
25	50710	551.9	40.0	22,075.3
26	50720	58.4	4.0	233.7
27	50730	142.4	263.0	37,442.3
28		176.5	96.0	16,943.1
29		686.9	106.0	72,813.9
30	TOTAL OPERATING EXPENSES	13,187.9		518,883.1
31	CPUC FEE ( 1.4% OF REVENUE)	210.0	90.0	18,901.7
32	TOTAL	13,397.9		537,784.8
33	AVERAGE LAG ----->			39.35

AVERAGE AMOUNT OF CASH REQUIRED AS A RESULT OF  
PAYING EXPENSES, TAXES AND ACCRUING DEPRECIATION  
IN ADVANCE OF COLLECTING REVENUES  
(\$ in Thousands )

34	(1) Avg. Lag in Collection of Revenues	32.30 days
35	(2) Avg. Lag in Payment of Expenses, Taxes and Accruing Depreciation	39.35 days
36	(3) Excess of Collection Lag over Payment Lag	-7.05 days
37	(4) Total of Expenses, Taxes and Depreciation	\$13,397.9
38	(5) Daily Total of Expenses, Taxes and Depreciation	\$36.7
39	(6) Average Amount of Working Cash Capital Required as a Result of	
40	Paying Exp., Taxes and Depr'n in Advance of Collecting Revenues	(\$258.6)

NOTE: Schedule incorporate dollars (Accounts 793.00 Property Insurance, 794.00 Injuries and Damages, and 795.00 Pension & Benefits) for Working Cash calculation - Dollars were used expressly for working cash calculation.

**SCHEDULE A-3  
Depreciation and Amortization Reserves**

Line No.	Item (a)	Account 250 Utility Plant (b)	Account 251 Limited-Term Utility Investments (c)	Account 252 Utility Plant Acquisition Adjustments (d)	Account 253 Other Property (e)
1	<b>Balance in reserves at beginning of year</b>	<b>16,973,492</b>	<b>269,072</b>		
2	Add: Credits to reserves during year				
3	(a) Charged to Account 503, 504, 505	1,352,192	65,058		
4	(b) Charged to Account 265	50,373			
5	(c) Charged to Clearing Accounts	23,461			
6	(d) Salvage recovered	23,492			
7	(e) All other credits 1/				
8	<b>Total credits</b>	<b>1,449,518</b>	<b>65,058</b>	<b>0</b>	<b>0</b>
9	Deduct: Debits to reserves during year				
10	(a) Book cost of property retired	191,635			
11	(b) Cost of removal				
12	(c) All other debits 1/				
13	<b>Total debits</b>	<b>191,635</b>	<b>0</b>	<b>0</b>	<b>0</b>
14	<b>Balance in reserve at end of year</b>	<b>18,231,375</b>	<b>334,130</b>	<b>0</b>	<b>0</b>
15	State method of determining depreciation charges.	<b>Composite Rate</b>			
16					
17					
18	Report the depreciation claimed in your Federal Income Tax Return for the year - \$	<b>NOT AVAILABLE BY DISTRICT</b>			
19	1/ Indicate the nature of these items and show the accounts affected by the contra entries.				
20					
21					



**SCHEDULE A-3a****Analysis of Entries in Account 250-Reserve for Depreciation of Utility Plant**

(This schedule is to be completed if records are maintained showing depreciation reserve by plant accounts)

Line No.	Acct.	DEPRECIABLE PLANT (a)	Balance Beginning of Year (b)	Credits to Reserve During Year Excl. Salvage (c)	Debits to Reserves During Year Excl. Cost Removal (d)	Salvage and Cost of Removal Net (Dr.) or Cr. (e)	Balance End of Year (f)
1		<b>I. SOURCE OF SUPPLY PLANT</b>					
2	311	Structures and improvements	(32,937)	(252)			(33,189)
3	312	Collecting and impounding reservoirs	(45,047)	(643)			(45,690)
4	313	Lake, river and other intakes	(5,386)	(46)			(5,432)
5	314	Springs and tunnels	0				0
6	315	Wells	(319,359)	(15,944)			(335,303)
7	316	Supply mains	(153,260)	(11,853)			(165,113)
8	317	Other source of supply plant	(3,467)	(439)			(3,906)
9		<b>Total source of supply plant</b>	<b>(559,456)</b>	<b>(29,177)</b>	<b>0</b>	<b>0</b>	<b>(588,633)</b>
10							
11		<b>II. PUMPING PLANT</b>					
12	321	Structures and improvements	(258,604)	(16,046)			(274,650)
13	322	Boiler plant equipment					0
14	323	Other power production equipment					0
15	324	Pumping equipment	(1,628,528)	(152,665)	74,385		(1,706,808)
16	325	Other pumping plant	(216,859)	(22,420)			(239,279)
17		<b>Total pumping plant</b>	<b>(2,103,991)</b>	<b>(191,131)</b>	<b>74,385</b>	<b>0</b>	<b>(2,220,737)</b>
18							
19		<b>III. WATER TREATMENT PLANT</b>					
20	331	Structures and improvements	(24,211)	(1,629)			(25,840)
21	332	Water treatment equipment	(337,638)	(169,881)			(507,519)
22		<b>Total water treatment plant</b>	<b>(361,849)</b>	<b>(171,510)</b>	<b>0</b>	<b>0</b>	<b>(533,359)</b>
23							

**SCHEDULE A-3a****Analysis of Entries in Account 250-Reserve for Depreciation of Utility Plant (continued)**

(This schedule is to be completed if records are maintained showing depreciation reserve by plant accounts)

Line No.	Acct.	DEPRECIABLE PLANT (a)	Balance Beginning of Year (b)	Credits to Reserve During Year Excl. Salvage (c)	Debits to Reserves During Year Excl. Cost Removal (d)	Salvage and Cost of Removal Net (Dr.) or Cr. (e)	Balance End of Year (f)
1		<b>IV. TRANS. AND DIST. PLANT</b>					
2	341	Structures and improvements	(49,570)	(308)			(49,878)
3	342	Reservoirs and tanks	(1,753,943)	(74,875)			(1,828,818)
4	343	Transmission and distribution mains	(6,729,059)	(452,875)	6,955		(7,174,979)
5	344	Fire mains	0				0
6	345	Services	(2,678,817)	(258,934)	4,318		(2,933,433)
7	346	Meters	(960,022)	(144,440)	102,525	(23,492)	(1,025,429)
8	347	Meter installations	0				0
9	348	Hydrants	(855,840)	(54,601)	1,584		(908,857)
10	349	Other transmission and distribution plant	(38,942)	(2,916)			(41,858)
11		<b>Total trans. and distribution plant</b>	<b>(13,066,193)</b>	<b>(988,949)</b>	<b>115,382</b>	<b>(23,492)</b>	<b>(13,963,252)</b>
12							
13		<b>V. GENERAL PLANT</b>					
14	371	Structures and improvements	(143,118)	(4,565)			(147,683)
15	372	Office furniture and equipment	(212,967)	(11,015)	1,868		(222,114)
16	373	Transportation equipment	(261,377)	(3,596)			(264,973)
17	374	Stores equipment	0				0
18	375	Laboratory equipment	(1,519)	0			(1,519)
19	376	Communication equipment	(33,836)	(770)			(34,606)
20	377	Power operated equipment	(71,082)	(15,323)			(86,405)
21	378	Tools, shop and garage equipment	(61,391)	(3,772)			(65,163)
22	379	Other general plant	0				0
23	390	Other tangible property	(35,131)	(39)			(35,170)
24	391	Water plant purchased	(61,582)	(6,179)			(67,761)
25		<b>Total general plant</b>	<b>(882,003)</b>	<b>(45,259)</b>	<b>1,868</b>	<b>0</b>	<b>(925,394)</b>
26		<b>TOTAL</b>	<b>(16,973,492)</b>	<b>(1,426,026)</b>	<b>191,635</b>	<b>(23,492)</b>	<b>(18,231,375)</b>

**SCHEDULE B-1**  
**Operating Revenues**

Line No.	Acct.	ACCOUNT (a)	Amount Current Year (b)	Amount Preceding Year (c)	Net Change During Year Show Decrease in (Brackets) (d)
1		<b>I. WATER SERVICE REVENUES</b>			
2	601	Metered sales to general customers			
3		601.1 Commercial sales	14,357,037	12,913,846	1,443,191
4		601.2 Industrial sales	592	850	(258)
5		601.3 Sales to public authorities	943,720	888,041	55,679
6		Sub-total	15,301,349	13,802,737	1,498,612
7	602	Unmetered sales to general customers			
8		602.1 Commercial sales	-	-	-
9		602.2 Industrial sales	-	-	-
10		602.3 Sales to public authorities	-	-	-
11		Sub-total	-	-	-
12	603	Sales to irrigation customers			
13		603.1 Metered sales	220,573	174,893	45,680
14		603.2 Unmetered sales	-	-	-
15		Sub-total	220,573	174,893	45,680
16	604	Private fire protection service	69,238	67,393	1,845
17	605	Public fire protection service	-	-	-
18	606	Sales to other water utilities for resale	-	-	-
19	607	Sales to governmental agencies by contracts	146,861	28,903	117,958
20	608	Interdepartmental sales	-	-	-
21	609	Other sales or service	20,144	23,200	(3,056)
22		Sub-total	236,243	119,496	116,747
23		Total water service revenues	15,758,165	14,097,126	1,661,039
24		<b>II. OTHER WATER REVENUES</b>			
25	611	Miscellaneous service revenues	14,908	9,110	5,798
26	612	Rent from water property	-	-	-
27	613	Interdepartmental rents	-	-	-
28	614	Other water revenues	(12,684)	60,219	(72,903)
29		Total other water revenues	2,224	69,329	(67,105)
30	501	Total operating revenues	15,760,389	14,166,455	1,593,934

**SCHEDULE B-2**  
**Operating Expenses - Class A, B, and C Water Utilities**

(Respondent should use the group of accounts applicable to its class)

Line No.	Acct.	Account (a)	Class			Amount Current Year (b)	Amount Preceding Year (c)	Net Change During Year Show Decrease in [Brackets] (d)
			A	B	C			
1		<b>I. SOURCE OF SUPPLY EXPENSE</b>						
2		<b>Operation</b>						
3	701	Operation supervision and engineering	A	B		229,466	(914,450)	1,143,916
4	701	Operation supervision, labor and expenses	A		C			
5	702	Operation labor and expenses	A	B		2,160	1,315	845
6	703	Miscellaneous expenses	A			387,057	6,567	380,470
7	704	Purchased water	A	B	C	5,167,793	6,221,772	(1,053,979)
8		<b>Maintenance</b>						
9	706	Maintenance supervision and engineering	A	B		0	0	0
10	706	Maintenance of structures and facilities			C			
11	707	Maintenance of structures and improvements	A	B		0	0	0
12	708	Maintenance of collect and impound reservoirs	A			4,866	5,422	(556)
13	708	Maintenance of source of supply facilities		B				
14	709	Maintenance of lake, river and other intakes	A			942	530	412
15	710	Maintenance of springs and tunnels	A			0	0	0
16	711	Maintenance of wells	A			8,838	7,622	1,216
17	712	Maintenance of supply mains	A			3,161	12,928	(9,767)
18	713	Maintenance of other source of supply plant	A	B		0	0	0
19		<b>Total source of supply expense</b>				<b>5,804,283</b>	<b>5,341,726</b>	<b>462,557</b>

**SCHEDULE B-2**  
**Operating Expenses - Class A, B, and C Water Utilities (continued)**

(Respondent should use the group of accounts applicable to its class)

Line No.	Acct.	Account (a)	Class			Amount Current Year (b)	Amount Preceding Year (c)	Net Change During Year Show Decrease in [Brackets] (d)
			A	B	C			
1		<b>II. PUMPING EXPENSES</b>						
2		<b>Operation</b>						
3	721	Operation supervision and engineering	A	B		51,103	7,511	43,592
4	721	Operation supervision labor and expense			C			
5	722	Power production labor and expense	A			0	0	0
6	722	Power production labor, expenses and fuel		B				
7	723	Fuel for power production	A			0	0	0
8	724	Pumping labor and expenses	A	B		107,373	81,991	25,382
9	725	Miscellaneous expenses	A			8,590	12,253	(3,663)
10	726	Fuel or power purchased for pumping	A	B	C	599,297	412,126	187,171
11		<b>Maintenance</b>						
12	729	Maintenance supervision and engineering	A	B		481	386	95
13	729	Maintenance of structures and equipment			C			
14	730	Maintenance of structures and improvements	A	B		29,352	3,325	26,027
15	731	Maintenance of power production equipment	A	B		0	0	0
16	732	Maintenance of pumping equipment	A	B		149,541	108,151	41,390
17	733	Maintenance of other pumping plant	A	B		0	0	0
18		<b>Total pumping expenses</b>				<b>945,737</b>	<b>625,743</b>	<b>319,994</b>
19		<b>III. WATER TREATMENT EXPENSES</b>						
20		<b>Operation</b>						
21	741	Operation supervision and engineering	A	B		1,201	438	763
22	741	Operation supervision, labor and expenses			C			
23	742	Operation labor and expenses	A			99,111	154,107	(54,996)
24	743	Miscellaneous expenses	A	B		0	0	0
25	744	Chemicals and filtering materials	A	B		25,291	30,410	(5,119)
26		<b>Maintenance</b>						
27	746	Maintenance supervision and engineering	A	B		312	15	297
28	746	Maintenance of structures and equipment			C			
29	747	Maintenance of structures and improvements	A	B		130	1,139	(1,009)
30	748	Maintenance of water treatment equipment	A	B		10,362	7,750	2,612
31		<b>Total water treatment expenses</b>				<b>136,407</b>	<b>193,859</b>	<b>(57,452)</b>

**SCHEDULED B-2**  
**Operating Expenses - Class A, B, and C Water Utilities (continued)**  
(Respondent should use the group of accounts applicable to its class)

Line No.	Acct.	Account (a)	Class			Amount Current Year (b)	Amount Preceding Year (c)	Net Change During Year Show Decrease in [Brackets] (d)
			A	B	C			
1		<b>IV. TRANS. AND DIST. EXPENSES</b>						
2		Operation						
3	751	Operation supervision and engineering	A	B		20,289	10,737	3,562
4	751	Operation supervision, labor and expenses			C			
5	752	Storage facilities expenses	A			547	7,550	(7,003)
6	752	Operation labor and expenses		B				
7	753	Transmission and distribution lines expenses	A			86,815	22,072	64,743
8	754	Meter expenses	A			23,230	27,801	(4,751)
9	755	Customer installations expenses	A			25,283	27,424	(2,141)
10	756	Miscellaneous expenses	A			68,917	68,348	569
11		Maintenance						
12	758	Maintenance supervision and engineering	A	B		23,205	17,035	8,170
13	758	Maintenance of structures and plant			C			
14	759	Maintenance of structures and improvements	A	B		0	0	0
15	760	Maintenance of reservoirs and tanks	A	B		1,758	73	1,683
16	761	Maintenance of trans. and distribution mains	A			189,544	391,451	(201,907)
17	761	Maintenance of mains		B				
18	762	Maintenance of fire mains	A			0	0	0
19	763	Maintenance of services	A			87,034	92,926	4,108
20	763	Maintenance of other trans. and distribution plant		B				
21	764	Maintenance of meters	A			57,571	45,828	11,742
22	765	Maintenance of hydrants	A			20,370	26,050	(5,680)
23	766	Maintenance of miscellaneous plant	A			0	0	0
24		Total transmission and distribution expenses				814,561	743,476	(126,815)

**SCHEDULED B-2**  
**Operating Expenses - Class A, B, and C Water Utilities (continued)**  
(Respondent should use the group of accounts applicable to its class)

Line No.	Acct.	Account (a)	Class			Amount Current Year (b)	Amount Preceding Year (c)	Net Change During Year Show Decrease in [Brackets] (d)
			A	B	C			
1		<b>V. CUSTOMER ACCOUNT EXPENSES</b>						
2		Operation						
3	760	Treated Customer Expenses				189,230	194,282	4,848
4	771	Supervision	A	B		127,440	128,356	(816)
5	772	Superv., meter read., other customer acct. expenses			C			
6	772	Meter reading expenses	A	B		101,557	108,755	(7,198)
7	773	Customer records and collection expenses	A			42,017	34,309	7,708
8	773	Customer records and accounts expenses		B				
9	774	Miscellaneous customer accounts expenses	A			0	0	0
10	775	Uncollectible accounts	A	B	C	18,674	4,542	14,132
11		Total customer account expenses				488,918	470,244	18,674
12		<b>VI. SALES EXPENSES</b>						
13		Operation						
14	781	Supervision	A	B		0	0	0
15	781	Sales expenses			C			
16	782	Demonstrating and selling expenses	A			1,522	5,824	(4,302)
17	783	Advertising expenses	A			1,502	347	1,155
18	784	Miscellaneous sales expenses	A			0	0	0
19	785	Merchandising, jobbing and contract work	A			(3,392)	0	(3,392)
20		Total sales expenses				(368)	6,171	(6,539)

**SCHEDULED B-2**  
**Operating Expenses - Class A, B, and C Water Utilities (concluded)**  
(Respondent should use the group of accounts applicable to its class)

Line No.	Acct.	Account (a)	Class			Amount Current Year (b)	Amount Preceding Year (c)	Net Change During Year Show Decrease in [Brackets] (d)
			A	B	C			
1		<b>VII. ADMIN. AND GENERAL EXPENSES</b>						
2		Operation						
3	790	Allocation of A&G Expenses				2,113,660	2,071,763	41,897
4	791	Administrative and general salaries	A	B	C	42,787	29,837	12,950
5	792	Office supplies and other expenses	A	B	C	64,048	54,445	9,604
6	793	Property insurance	A			0	0	0
7	793	Property insurance, injuries and damages		B	C			
8	794	Injuries and damages	A			0	40	(40)
9	795	Employees' pensions and benefits	A	B	C	26,058	24,897	1,161
10	796	Franchise requirements	A	B	C	17,168	31,895	(14,728)
11	797	Regulatory commission expenses	A	B	C	38,908	103,878	(66,971)
12	798	Outside services employed	A			18,418	6,212	12,207
13	798	Miscellaneous other general expenses		B				
14	798	Miscellaneous other general operation expenses			C			
15	799	Miscellaneous general expenses	A			1,206	1,690	(684)
16		Maintenance						
17	805	Maintenance of general plant	A	B	C	13,563	11,557	2,006
18		Total administrative and general expenses				2,333,819	2,336,415	(2,596)
19		<b>VIII. MISCELLANEOUS</b>						
20	811	Rents	A	B	C	0	0	0
21	812	Administrative expenses transferred - Cr.	A	B	C	0	0	0
22	813	Duplicate charges - Cr.	A	B	C	0	0	0
23		Total miscellaneous				0	0	0
24		Total operating expenses				10,323,357	8,717,634	605,723

**SCHEDULE B-4**  
**Taxes Charged During Year**

Line No.	Kind of tax (See system support for instructions) (a)	Total taxes charged during year (b)	Water (Account 507) (c)	Nonutility (Account 321) (d)	Other (Accounts) (e)	Capitalized (f)
1	Taxes on real and personal property	488,927	488,927			
2	State corporation franchise tax	170,526	170,526			
3	State unemployment insurance tax	2,133	2,133			
4	Other state and local taxes	135,832	135,832			
5	Federal unemployment insurance tax	644	644			
6	Federal insurance contributions act	52,371	52,371			
7	Other federal taxes	-	-			
8	Federal income tax	380,373	380,373			
9	Pump Taxes	107,860	107,860			
10						
11						
12						
13						
14						
15						
16						
17	Totals	1,338,666	1,338,666	-	-	-

**SCHEDULE D-1  
Sources of Supply and Water Developed**

Line No.	STREAMS			FLOW IN ... (Unit) <sup>2</sup>				Annual Quantities Diverted	Remarks
	Diverted Into <sup>1</sup>	From Stream or Creek (Name)	Location of Diversion Point	Priority Right		Diversions			
				Claim	Capacity	Max	Min	CCF (Unit) <sup>2</sup>	
4	Golf Course Irrigation	San Dimas						144,392	
5		Canyon Dam							
6									
7									
8	WELLS								
9	At Plant								
10	(Name or Number)	Location	Number	Diversions	<sup>3</sup> Depth in Water				
11									
12	"Refer to attached Schedule"								
13									
14									
15									
16									
17	TUNNELS AND SPRINGS			FLOW IN					
18				____ (Unit) <sup>2</sup>					
19									
20	Designation	Location	Number	Maximum	Minimum				
21									
22									
23									
24									
25									
26	Purchased Water for Resale								
27									
28									
29	Purchased from								
30	Annual quantities purchased				(Unit chosen) <sup>2</sup>		"Refer to Company Schedule D-1"		
31									
32									

<sup>1</sup> State ditch, pipe line, reservoir, etc., with name, if any.

<sup>2</sup> The quantity unit in established use for expressing water stored and used in large amounts is the acre foot, which equals 43,560 cubic feet; in domestic use the thousand gallons or the hundred cubic feet. The rate of flow or discharge in larger amounts is expressed in cubic feet per second, in gallons per minute, in gallons per day, or in the miner's inch. Please be careful to state the unit used.

<sup>3</sup> Average depth to water surface below ground surface.

**SCHEDULE D-2  
Description of Storage Facilities**

Line No.	Type	Number	Combined Capacity (Gallons or Acre Feet)	Remarks
33	A. Collecting Reservoirs			"Refer to attached Schedule"
34	Concrete			
35	Earth			
36	Wood			
37	B. Distribution Reservoirs			
38	Concrete			
39	Earth			
40	Wood			
41	C. Tanks			
42	Concrete			
43	Earth			
44	Wood			
45	Steel			
	Total			

SCHEDULE D-1 D-2

Plant Facility Index

Region: III  
District: Foothill  
CSA: San Dimas  
System: San Dimas

Plant	Major Facility	Year Built	Base Elev.	2006 Prod CCF	Wells			Pumps			Tanks			Remarks
					Depth (ft)	Casing Diam (in)	Column Setting	Pump Type	Energy Type	Size (HP)	Design Flow (gpm)	Design Head (ft)	Volume (MG)	
Artesia 3	Well 3	1919	1059	51,401	600	20	280	V.T.	Elec.	40	350	235		Well to Highway Resv
Baseline 3	Well 3	1920	1060	235,660	496	16	320	V.T.	Elec.	60	600	308		Well to Highway Resv
Baseline 4	Forebay Booster A	1965	1060					H.S.C.	Elec.	100	960	250	B. Steel	Out of Service To be abandoned
	Well 4	1910	1050	156,816	690	24	383	V.T.	Elec.	100	750	225	B. Steel	Well to Forebay or Highway Reservoir
Baseline	Forebay Booster B		1050					V.T.	Elec.	75	950	270		Pumps to Hwy Resv
	Well 3	1920	1060	235,660	496	16	320	V.T.	Elec.	60	600	308		Well to Highway Resv
Interconnection	Interconnection	1999		550,674							2800			TVMWD water to Eaglecliff Zone
Calle Linda	Booster A	1995	1060					Subm.	Elec.	50	1000	156		Pump from Wayhill Zone
	Booster B	1995	1060					Subm.	Elec.	50	1000	156		to Via Blanca Zone
Charter Oak	Reservoir		810					V.T.	Elec.	75	1600	165	Concrete	
City	Booster A		810					V.T.	Elec.	20	200	205		Pumps to Vinnell Zone
	Well 1		1187	116,741	312	16	200	V.T.	Elec.	20	200	205		Pumps to Malone Forebay
Columbia Reservoir	Well 4	1925	790	294,030	248	16	210	V.T.	Elec.	50	400	210		Pumps to Columbia Reservoir
	Reservoir		790					V.T.	Elec.	25	340	219	Concrete	Nitrate Treatment
Columbia 6	Booster A	1961	790					V.T.	Elec.	40	525	233		All Boosters pump to Vinnell Zone
	Booster B	1961	790					V.T.	Elec.	100	925	335		
	Booster C	1991	790					V.T.	Elec.	30	430	160		Pumps to Columbia Reservoir
Covina	Well 6	1929	780	98,881	414	16	220	V.T.	Elec.	30	430	160		Pumps to Columbia Reservoir
	Interconnection		668	403,801										From Covina Irrigating Company
Diversion Dam	Booster A	1969	668					V.T.	Elec.	100	600	220		Pumps to Covina Zone
	Intake		1240	144,184										Diverts water from creek to Golf Course
Eaglecliff	Reservoir	1965	1255					V.T.	Elec.	25	160	410	W. Steel	Floats on Eaglecliff Zone
	Booster A	1982	1255					V.T.	Elec.	25	160	410		Booster A & B pump to Terrebonne Zone
Gainsborough	Booster B	1982	1255					H.S.C.	Elec.	60	2200	82		Pumps from Vinnell North Zone to Vinnell South Zone
	Booster A	1988	752											
Highway	Artesia Well 2	1924	1073	356,756	546	24	350	V.T.	Elec.	50	400	288		Well to Highway Resv
	Highway Well 1 Reservoir	1910	1068	352,836	790	18	300	V.T.	Elec.	50	700	270	B. Steel	Well to Highway Resv Nitrate and Perchlorate Treatment
Highway	Booster A	1988	1068					V.T.	Elec.	40	500	220		All Boosters pump to Eaglecliff Zone
	Booster B	1988	1068					V.T.	Elec.	40	500	200		
	Booster C	1988	1068					V.T.	Elec.	60	750	220		
	Booster D	1988	1068					V.T.	Elec.	75	1000	220		

Plant Facility Index

Region: Ill  
District: Foothill  
CSA: San Dimas  
System: San Dimas

Plant	Major Facility	Year Built	Base Elev.	2006 Prod CCF	Wells		Pumps				Tanks			Remarks	
					Depth (ft)	Casing Diam (in)	Column Setting	Pump Type	Energy Type	Size (HP)	Design Flow (gpm)	Design Head (ft)	Volume (MG)		Type
Los Palos	Reservoir	1988	1168									1,000	Elev. Resv	W. Steel	Floats on Los Palos Zone
	Booster A	1989	1168				E.S.	Elec.	15	190	176				Booster to Via Blanca
	Booster B	1989	1168				E.S.	Elec.	40	630	185				Booster Zone
Malone	Well 1		1195	240,887		16	V.T.	Elec.	40	375	134				Well to Malone Forebay
	Forebay		1195									0.0035	Forebay	R. Steel	Pumps to Malone Zone
Mud Springs	Booster A	1992	988				E.S.	Elec.	100	585	215				All Boosters pump to Wayhill Zone
	Booster B		998				H.S.C.	Elec.	40	600	146				
	Booster C		998				H.S.C.	Elec.	25						
PM-7	Interconnection		1050	934,362											
	Booster A		1050				Subm.	Elec.	100	6750	125				Booster A, B & C pump to Wayhill Zone
	Booster B		1050				Subm.	Elec.	75	1500	158				
	Booster C	1976	1050				Subm.	Elec.	75	1500	175				
	Booster D	1976	1050				Subm.	Elec.	50	700	240				Booster D, E & F pump to Eaglecliff Zone
	Booster E	1991	1050				Subm.	Elec.	125	1380	288				
PM-16	Booster F	1991	1050				Subm.	Elec.	125	1400	288				
	Interconnection	1989	865	2,155,349						9000					To Vinnell Zone
Puddingstone	Reservoir	1994	1203									0.300	Elev. Resv	W. Steel	Floats on Puddingstone Zone
	Reservoir	1982	1645									0.257	Elev. Resv	W. Steel	Floats on Terrebonne Zone
Via Blanca	Reservoir	1984	1215									0.500	Elev. Resv	W. Steel	Floats on Via Blanca Zone
	Booster A	1987	1215				E.S.	Elec.	7.5	240	120				All Boosters pump to Via Blanca Booster Zone
	Booster B	1987	1215				E.S.	Elec.	7.5	160	120				
	Booster C	1987	1215				H.S.C.	Elec.	75	2000	110				
Via Verde	Pressure Tank		1215									0.0025	Pressure	Steel	
	Booster A	1965	800				V.T.	Elec.	100	900	346				Pump to Los Palos Zone
Vinnell	Booster B	1965	800				V.T.	Elec.	100	900	346				
	Reservoir		973									3.100	Elev. Resv	Concrete	Floats on Vinnell South Zone
Walnut Booster	Booster A	1978	997				V.T.	Elec.	50	500	260				Pump to Via Blanca Zone
	Booster B	1980	997				V.T.	Elec.	50	500	260				
	Booster C	1988	997				V.T.	Elec.	50	500	280				
Wayhill	Booster A	1978	1020				E.S.	Elec.	20	300	165				Pump to Puddingstone Resv
	Booster B	1978	1020				E.S.	Elec.	20	300	165				
Wayhill	East Reservoir		1095									0.500	Elev. Resv	Concrete	Floats on Wayhill Zone
	West Reservoir		1090									0.500	Elev. Resv	Concrete	Floats on Wayhill Zone



**SCHEDULE D-3**  
**Description of Transmission and Distribution Facilities**

**A. Length of Ditches, Flumes and Lined Conduits in Miles for Various Capacities**

Capacities in Cubic Feet Per Second or Miner's Inches (state which)

Line No.		0 to 5	6 to 10	11 to 20	21 to 30	31 to 40	41 to 50	51 to 75	76 to 100
1	Ditch								
2	Flume								
3	Lined conduit								
4									
5	Totals								

**A. Length of Ditches, Flumes and Lined Conduits in Miles for Various Capacities (Concluded)**

Capacities in Cubic Feet Per Second or Miner's Inches (state which)

Line No.		101 to 200	201 to 300	301 to 400	401 to 500	501 to 750	751 to 1000	Over 1000	Total All Lengths
6	Ditch								
7	Flume								
8	Lines conduit								
9									
10	Totals								

**B. Footages of Pipe by Inside Diameters in Inches - Not Including Service Piping**

Line No.		1	1 1/2	2	2 1/2	3	4	5	6
11	Cast Iron						36		58
12	Ductile iron (cement lined)						1,230		7,908
13	Concrete								
14	Copper			37					
15	Riveted Steel								
16	Standard Steel						67,355	1,564	132,446
17	Screw or Welded Casing								
18	Cement - Asbestos						36,725		129,441
19	Welded Steel								
20	Polyvinylchloride	7,208		602		380	2,929		14,683
21	Other - Plastic			1,070			14,624		14,411
22	Totals	7,208		1,709		380	122,899	1,564	298,947

**B. Footages of Pipe by Inside Diameters in Inches - Not Including Service Piping - (Concluded)**

Line No.		8	10	12	14	16	20	Other Sizes (Specify Sizes)		Total All Sizes
								18 & 15	24 & 17 & 36	
23	Cast Iron									94
24	Ductile iron (cement lined)	51,518	2,426	14,986	56	641		26		76,791
25	Concrete									-
26	Copper									37
27	Riveted Steel									-
28	Standard Steel	106,851	69,871	47,724	47,012	9,769	815	39,033	17,398	539,838
29	Screw or Welded Casing									-
30	Cement - Asbestos	168,846	85,395	85,108	2,596	35,278	1,516	7,473	2,663	555,041
31	Welded Steel									-
32	Polyvinylchloride	48,407	3,682	7,586	56	20		119		85,674
33	Other - Plastic	41,275	2,014	10,500				38		63,932
33a	Unclassified								(163,407)	(163,407)
34	Totals	416,897	163,388	165,904	49,722	45,708	2,331	46,689	(143,346)	1,180,000

**SCHEDULE D-4  
Number of Active Service Connections**

Classification	Metered - Dec 31		Flat Rate - Dec 31	
	Prior Year	Current Year	Prior Year	Current Year
Commercial (including domestic)	15,551	15,545		
Industrial	2	1		
Public authorities	195	196		
Irrigation	45	46		
Contract	-	1		
Other (specify)	11	14		
Subtotal	15,804	15,803	-	-
Private fire connections			141	143
Public fire hydrants				
<b>Total</b>	<b>15,804</b>	<b>15,803</b>	<b>141</b>	<b>143</b>

**SCHEDULE D-5  
Number of Meters and Services on  
Pipe Systems at End of Year**

Size	Meters	Services
5/8 x 3/4 - in	6,603	6,640
3/4 - in	4,320	4,326
1 - in	4,275	4,254
1 1/2 - in	154	156
2 - in	589	582
3 - in	215	226
4 - in	32	18
6 - in	16	7
8 - in	10	5
<b>Total</b>	<b>16,214</b>	<b>16,214</b>

**SCHEDULE D-6  
Meter Testing Data**

<b>A. Number of Meters Tested During Year as Prescribed</b>	
In Section VI of General Order No. 103:	
1. New, after being received . . .	_____
2. Used, before repair . . . . .	_____
3. Used, after repair . . . . .	_____
4. Found fast, requiring billing adjustment . . . . .	_____
<b>B. Number of Meters in Service Since Last Test</b>	
1. Ten years or less . . . . .	_____
2. More than 10, but less than 15 years . . . . .	_____
3. More than 15 years . . . . .	_____

**SCHEDULE D-7**

Water delivered to Metered Customers by Months and Years in CCF (Unit Chosen)

Classification of Service	January	February	March	April	May	June	July	Subtotal
	Commercial	331,301	314,801	274,994	255,401	305,145	501,842	661,872
Industrial	2	1		1			1	5
Public authorities	26,210	18,686	17,920	10,654	17,679	35,434	51,435	178,018
Irrigation	4,363	5,405	2,795	1,708	3,968	8,247	12,215	38,701
Other (specify)	81	263	29	19	55	89	271	807
Contract		144,241	6,568	920	3,041	14,426	20,436	189,632
<b>Total</b>	<b>361,957</b>	<b>483,397</b>	<b>302,306</b>	<b>268,703</b>	<b>329,888</b>	<b>560,039</b>	<b>746,229</b>	<b>3,052,519</b>

Classification of Service	August	September	October	November	December	Subtotal	Total	Total Prior Year
	Commercial	583,207	642,436	534,242	480,354	371,953	2,612,192	5,257,548
Industrial						-	5	19
Public authorities	50,605	57,197	45,366	38,555	29,764	221,487	399,505	413,668
Irrigation	14,277	14,919	12,149	9,793	7,378	58,516	97,217	80,836
Other (specify)	337	470	251	361	50	1,469	2,276	53,994
Contract	24,330	21,593	18,644	14,264	9,168	87,999	277,631	
<b>Total</b>	<b>672,756</b>	<b>736,615</b>	<b>610,652</b>	<b>543,327</b>	<b>418,313</b>	<b>2,981,663</b>	<b>6,034,182</b>	<b>5,597,738</b>

<sup>1</sup> Quantity units to be in hundreds of cubic feet, thousands of gallons, acre-feet, or miner's inch-days.

Total acres irrigated \_\_\_\_\_

Total population served 63,784

### End of Year Balances in Selected Accounts

Indicate the end of year balances shown in the district's accounting records for the following accounts:

131	Materials and supplies on hand .....	\$	<u>49,957</u>
100.3	Construction work in progress .....	\$	<u>247,783</u>
241	Advances for construction .....	\$	<u>4,559,382</u>
265	Contributions in aid of construction .....	\$	<u>2,436,089</u>

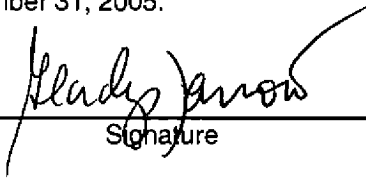
### SIGNATURE

District Management

Name of District Manager Alice Shiozawa Telephone: (909) 599-7077

Address 121 Exchange Place, San Dimas, CA 91773

This report sets forth book or allocated figures and other data pertaining to the San Dimas district for the period from January 1, 2005, to December 31, 2005.

  
 \_\_\_\_\_  
 Signature

Controller  
 \_\_\_\_\_  
 Title

5/8/07  
 \_\_\_\_\_  
 Date

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