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# 2008 ANNUAL REPORT OF DISTRICT WATER SYSTEM OPERATIONS OF

Golden State Water Company

Name of District:	San Dimas	Location:	San Dimas,	Los Angeles

TO THE
PUBLIC UTILITIES COMMISSION
STATE OF CALIFORNIA
FOR THE
YEAR ENDED DECEMBER 31, 2008

REPORT MUST BE FILED NOT LATER THAN MARCH 31, 2009 (FILE TWO COPIES IF THREE RECEIVED)

## SCHEDULE A-1a Utility Plant in Service

	<del></del>		Balance	Additions	Detisososta	Other Debits	Balance
Line	Acct	Title of Account	Beg of Year		During Year		End of Year
No.	Acct	(a)	(b)	(c)	(d)	(e)	(f)
1		I. INTANGIBLE PLANT					
2	301	Organization	12,031	0	0.	0	12,031
3	302	Franchises and consents (Schedule A-1b)	0	0	0	0	0
4	303	Other intangible plant	722,627	405,829	0	0	1,128,456
5		Total intangible plant	734,657	405,829	0	0	1,140,486
6							
7		II. LANDED CAPITAL					
8	306	Land and land rights	335,390	0	0	0	335,390
9							
10		III. SOURCE OF SUPPLY PLANT					
11	311	Structures and improvements	37,673	0	0	0	37,673
12	312	Collecting and impounding reservoirs	57,409	. 0	0	0	57,409
13	313	Lake, river and other intakes	6,159	0	0	0	6,159
14	314	Springs and tunnels	0	0	0	0	0
15	315	Wells	625,237	0	0	0	625,237
16	316	Supply mains	597,958	0	0	0	597,958
17	317	Other source of supply plant	23,474	0	0	0	23,474
18		Total source of supply plant	1,347,909	0	0	0	1,347,909
19							
20		IV. PUMPING PLANT					
21	321	Structures and improvements	784,359	164,523	0	0	948,882
22	322	Boiler plant equipment	0	0	0	0	0
23	323	Other power production equipment	0	0	0	0	0
24	324	Pumping equipment	4,357,784	359,283	(19,755)	0	4,697,312
25	325	Other pumping plant	873,472	0	0	0	873,472
26	[	Total pumping plant	6,015,615	523,806	(19,755)	0	6,519,667
27							
28		V. WATER TREATMENT PLANT					
29	331	Structures and improvements	67,698	0	0	0	67,698
30	332	Water treatment equipment	3,899,220	0	0	0	3,899,220
31	j	Total water treatment plant	3,966,918	0	0	0	3,966,918

## SCHEDULE A-1a Utility Plant in Service (Concluded)

Line	Acct	Title of Account	Balance Beg of Year	Additions During Year	Retirements During Year	Other Debits or (Credits)	Balance End of Year
No.	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	(a)	(b)	(c)	(d)	(e)	(f)_
1		VI. TRANSMISSION AND DIST. PLANT	` ` `	ζ-7		` '	
2	341	Structures and improvements	53,051	0	0	0	53,051
3	342	Reservoirs and tanks	3,706,678	0	0	0	3,706,678
4	343	Transmission and distribution mains	22,905,154	982,255	(23,084)	0	23,864,325
5	344	Fire mains	0	0	0	0	0
6	345	Services	9,235,759	469,034	(17,611)	0	9,687,182
7	346	Meters	3,527,533	80,241	(40,607)	0	3,567,167
8	347	Meter installations	0	0	0	0	0
9	348	Hydrants	3,170,673	95,547	(2,722)	0	3,263,499
10	349	Other transmission and distribution plant	104,901	0	0	0	104,901
11		Total transmission and distribution plant	42,703,749	1,627,078	(84,024)	. 0	44,246,803
12							
13		VII. GENERAL PLANT				i	
14	371	Structures and improvements	287,115	633	(9,210)	0	278,537
15	372	Office furniture and equipment	280,255	30,649	0	0	310,903
16	373	Transportation equipment	441,060	322	(26,075)	0	415,306
17	374	Stores equipment	0	0	0	0	0
18	375	Laboratory equipment	1,519	0	0	0	1,519
19	376	Communication equipment	36,124	0	0	0	36,124
20	377	Power operated equipment	301,036	0	0	0	301,036
21	378	Tools, shop and garage equipment	110,732	5,583	0	0	116,314
22	379	Other general plant	0	0	0	0	. 0
23		Total general plant	1,457,840	37,186	(35,285)	0	1,459,740
24							
25		VIII. UNDISTRIBUTED ITEMS					
26	390	Other tangible property	35,276	0	0	0	35,276
27	391	Utility plant purchased	175,044	0	0	0	175,044
28	392	Utility plant sold	0	0	0	0	0
29		Total undistributed items	210,321	0	0	0	210,321
30		Total utility plant in service	56,772,398	2,593,899	(139,064)	0	59,227,233

#### SCHEDULE A-1d DISTRICT RATE BASE

		<del></del>	Schedule	Balance	Balance
Line		Title of Account	Page No.	End-of-Year	Beginning of Year
No.	Acct.	(a)	(b)	(c)	(d)
1		DISTRICT RATE BASE	1 \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \	(*/	
2			1	· <del></del>	
3		Utility Plant	i i		
4		Plant in Service	1	59,227,233	56,772,398
5		Construction Work in Progress	Ì	459,572	1,019,638
6		General Office Prorate			
7		Total Gross Plant (Line 4 + Line 5 + Line 6)		59,686,805	57,792,036
8					
_9		Less Accumulated Depreciation			
10		Plant in Service		21,289,652	19,882,943
11		General Office Prorate			
12		Total Accumulated Depreciation (Line 10 + Line 11)	$\perp$	21,289,652	19,882,943
13			4		
14		Less Other Reserves	+		
15	-	Deferred Income Taxes	<del> </del> -	3,960,886	3,778,544
16		Deferred Investment Tax Credit	<del></del>	278,674	288,178
17 18		Other Reserves Total Other Reserves (Line 15 + Line 16 + Line 17)	+ +	26,680	27,220
19		Total Other Reserves (Line 15 + Line 16 + Line 17)	<b>+</b>	4,266,240	4,093,942
20		Less Adjustments	<del>                                     </del>		
21		Contributions in Aid of Construction	+ +	2,461,306	2,464,002
22		Advances for Construction	+ +	4,116,710	4,356,643
23		Other	+ +	4,110,710	7,000,040
24		Total Adjustments (Line 21 + Line 22 + Line 23)	+ +	6,578,016	6,820,645
25	-	Total Tallotto ( and 21 - 2110 20 )	1 1	0,0.0,0.0	0,020,040
26	-	Add Materials and Supplies	1 1	39,410	35,613
27					- <u>,</u> -
28		Add Working Cash (From Schedule A-1d(2))	1 1	(258,600)	(258,600)
29		Add General Office, Rgions, District office, CSA allocation		1,564,682	1,442,118
30		TOTAL DISTRICT RATE BASE			
31		=Line 7 - Line 12 - Line 18 - Line 24 + Line 26 + Line 28+ line 29		28,898,390	28,213,637
32					
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37 38 39 40 41 42 43 44 45 46 47 48 49 50 51					
37 38 39 40 41 42 43 44 45 46 47 48 49					

# SCHEDULE A-1d (2) RATE BASE Working Cash Calculation

_	Working Cash Calculation								
Line		Title of Account	Schedule Page No.	Balance End-of-Year	Balance Beginning of Year				
No.	Acct.	(a)	(b)	(c)	(d)				
1		Working Cash							
2			<u>ļ</u>						
3		Determination of Operational Cash Requirement							
4		1.Operating Expenses, Excl Taxes, Depr. & Uncoll.							
5		2.Purchased Power & Commodity for Resale*							
6		3.Meter Revenues: Bimonthly Billing	ļ						
7		4.Other Revenues: Flat Rate Monthly Billing			]				
8		5.Total Revenues (3 + 4)							
9		6.Ratio - Flat Rate to Total Revenues (4 / 5)							
10		7. 5/24 x Line 1 x (100% - Line 6)			.,				
11		8. 1/24 x Line 1 x Line 6							
12		9. 1/12 x Line 2							
13		10.Operational Cash Requirement (7 + 8 - 9)	"See attached sch	edule"					
14									
15									
		* Electtric power, gas or other fuel purchased for	1						
i I		pumping and/or purchased commodity for resale billed	1						
16		after receipt (metered).							
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HBW 12-Feb-07

## SOUTHERN CALIFORNIA WATER COMPANY REGION 3 - SAN DIMAS

## DEVELOPMENT OF AVERAGE LAG IN PAYMENT OF EXPENSES AND TAXES AND ACCRUING DEPRECIATION

	CDUC UAN	(a)	(b) 2006	(c) AVG. NO.	(d)
	ACCOUNT	DESCRIPTION	PROPOSED (\$000's)	OF DAYS LAG	THOUSAND DOLLAR-DAYS LAG
		OPERATING EXPENSES:		******	······
1	70400	PURCHASED WATER	5,394.6	55.5	299,399.7
2	72600	POWER FOR PUMPING	534.9	38.3	20,485.2
3	73500	PUMP TAXES	77.5	5.0	387.4
4	74400	CHEMICALS	726.7	18.0	13,080.2
5	77300	COMMON CUSTOMER ACCOUNT	165.7	0,0	0.0
6	77325	POSTAGE	0.0	0.0	0.0
7	77500	UNCOLLECTIBLES	29.3	0.0	0.0
8	78000	OPERATION LABOR	454.7	12.5	5,683.8
9	78100	ALL OTHER OPERATION EXPENSES	153.7	26.0	3,995.1
10	78700	MAINTENANCE LABOR	208.6	12.5	2,607.4
11	78800	ALL OTHER MAINTENANCE EXPENSES	267.0	34.8	9,291.6
12	79200	OFFICE SUPPLIES AND EXPENSE	44.7	19.0	849.3
13	79300	PROPERTY INSURANCE	14.8	(168.0)	(2,479.9)
14	79400	INJURIES AND DAMAGES	119.3	(149.0)	(17,775.3)
	79500	PENSIONS AND BENEFITS	515.3	23.0	11,851.0
	79600	BUSINESS MEALS	0.0	9.0	0.0
	79700	REGULATORY COMMISSION	38.0	18.0	683.9
	79800	OUTSIDE SERVICES	6.9	26.0	193.2
19	79900	MISCELLANEOUS	2.1	17.0	36.3
20	79910	ALLOCATED GENERAL OFFICE	1,461.5	13.7	20,070.6
21	80500	ALL OTHER MAINT, GENERAL PLANT	9.0	28.0	251.2
	81100	RENT	0.0	0.0	0,0
	81500	A&G LABOR	61.1	12,5	764.2
_	50300	DEPRECIATION AND AMORTIZATION	1,286.6	0.0	0.0
25	50710	PROPERTY TAXES	551.9	40.0	22,075,3
26	50720	PAYROLL TAXES	58,4	4.0	233.7
27	50730	LOCAL TAXES	142.4	263.0	37,442,3
28	55755	STATE INCOME TAX	176.5	96.0	16,943.1
29	•	FEDERAL INCOME TAX	686.9	106.0	72,813.9
30		TOTAL OPERATING EXPENSES	13,187.9		518,883.1
31		CPUC FEE ( 1.4% OF REVENUE)	210.0	90.0	18,901.7
32		TOTAL	13,397.9		537,784.8
					39.35
33		AVERAGE LAG	>		=======================================

# AVERAGE AMOUNT OF CASH REQUIRED AS A RESULT OF PAYING EXPENSES, TAXES AND ACCRUING DEPRECIATION IN ADVANCE OF COLLECTING REVENUES (\$ in Thousands)

34	(1) Avg. Lag in Collection of Revenues	32.30 days
35	(2) Avg. Lag in Payment of Expenses, Taxes and Accruing Depreciation	39,35 days
36	(3) Excess of Collection Lag over Payment Lag	-7.05 days
37	(4) Total of Expenses, Taxes and Depreciation	<b>\$</b> 13,397.9
38	(5) Daily Total of Expenses. Taxes and Depreciation	\$36.7
39	(6) Average Amount of Working Cash Capital Required as a Resull of	(\$258.6)
40	Paying Exp., Taxes and Deproin in Advance of Collecting Revenues	(\$256.0)

# SCHEDULE A-3 Depreciation and Amortization Reserves

		Account 250	Account 251	Account 252	Account 253
			Limited-Term	Utility Plant	
11	<u>.</u>	Utility	Utility	Acquisition	Other
Line	Item	Plant	Investments	Adjustments	Property
No.	(a)	(b)	(c)	(d)	(e)
1	Balance in reserves at beginning of year	19,488,250	394,700		
2	Add: Credits to reserves during year				
3	(a) Charged to Account 503, 504, 505	1,428,046	53,487		
4	(b) Charged to Account 265	50,169	-		
5	(c) Charged to Clearing Accounts	5,931	-		
6	(d) Salvage recovered	8,961	. <b>-</b>		
7	(e) All other credits <sub>1</sub> <sup>1</sup>		-		
8	Total credits	1,493,107	53,487	-	-
9	Deduct: Debits to reserves during year				
10	(a) Book cost of property retired	139,886	-		
11	(b) Cost of removal	-	-		
12	(c) All other debits_"	-	-		
13	Total debits	139,886	-	-	-
14	Balance in reserve at end of year	20,841,471	448,187	-	-
15	State method of determining depreciation of	harges.	Composite Rate		
16					
17					
18	Report the depreciation claimed in your Fe	deral Income Tax Re	eturn for the year - \$	NOT AVAILABLE E	BY DISTRICT
19	"Indicate the nature of these items and sho	ow the accounts affe	ected by the contra er	ntries.	
20					
21					

#### **SCHEDULE A-3a**

#### Analysis of Entries in Account 250-Reserve for Depreciation of Utility Plant

(This schedule is to be completed if records are maintained showing depreciation reserve by plant accounts)

1 1					Debits to		
			li i	Credits to	Reserves	Salvage and	
1 1	l í		Balance	Reserve	During Year	Cost of	
			Beginning	During Year		Removal Net	Balance
Line	Acct	DEPRECIABLE PLANT	of Year				End of Year
No.	ACCI.	(a)	(b)	Excl. Salvage		(Dr.) or Cr.	
1		I. SOURCE OF SUPPLY PLANT	(0)	(c)	(d)	(e)	(f)
2	311		(20.444)	(050)	<u> </u>	<u> </u>	100 000
$\frac{2}{3}$		Structures and improvements	(33,441)			0	(33,693)
-	312	Collecting and impounding reservoirs	(46,333)			<u> </u>	(46,976)
4	313	Lake, river and other intakes	(5,478)				(5,524)
5	314	Springs and tunnels	0		0	0	0
6	315	Wells	(351,247)	(15,944)			(367,191)
7	316	Supply mains	(176,276)			0	(188,116)
8	317	Other source of supply plant	(4,345)			0	(4,784)
9		Total source of supply plant	(617,120)	(29,163)	0	0	(646,283)
10							
11		II. PUMPING PLANT					
12	321	Structures and improvements	(291,357)	(16,707)	0	0	(308,064)
13	322	Boiler plant equipment	0	0	0	0	0
14	323	Other power production equipment		0	0	0	0
15	324	Pumping equipment	(1,795,591)	(164,289)	19,755	0	(1,940,125)
16	325	Other pumping plant	(261,699)	(22,798)	0	0	(284,497)
17		Total pumping plant	(2,348,647)	(203,793)	19,755	0	(2,532,685)
18							, , , , , , , , , , ,
19		III. WATER TREATMENT PLANT					
20	331	Structures and improvements	(27,620)	(1,780)	0	0	(29,400)
21	332	Water treatment equipment	(677,525)	(170,006)	Ö	0	(847,531)
22		Total water treatment plant	(705,145)	(171,786)	0	ō	(876,931)
23				, , , , , ,		<u>-</u>	(5, 5,55.7)

#### SCHEDULE A-3a

#### Analysis of Entries in Account 250-Reserve for Depreciation of Utility Plant (continued)

(This schedule is to be completed if records are maintained showing depreciation reserve by plant accounts)

_	····		· · · · · · · · · · · · · · · · · · ·	r			
1					Debits to	١	
			Balance	Credits to Reserve	Reserves	Salvage and	
1			Beginning	During Year	During Year Excl. Cost	Cost of Removal Net	Balance
Line	Acct.	DEPRECIABLE PLANT	of Year	Excl. Salvage	Removal	(Dr.) or Cr.	End of Year
No.	""	(a)	(b)	(c)	(d)	(e)	(f)
1		IV. TRANS, AND DIST, PLANT		\	(=/	\-\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\	, , , , , , , , , , , , , , , , , , ,
2	341	Structures and improvements	(50,186)	(308)	0	ō	(50,494)
3	342	Reservoirs and tanks	(1,903,693)	(74,875)	0	0	(1,978,568)
4	343	Transmission and distribution mains	(7,612,601)	(462,684)	23,084	0	(8,052,201)
5	344	Fire mains	0	0	0	0	0
6	345	Services	(3,187,085)	(274,302)	18,404	0	(3,442,983)
7	346	Meters	(1,143,532)	(159,092)	40,607	(7,503)	(1,269,519)
8	347	Meter installations	. 0	0	0	0	0
9	348	Hydrants	(965,247)	(57.389)	2,752	0	(1,019,884)
10	349	Other transmission and distribution plant	(44,774)	(2,916)	0	0	(47,690)
11		Total trans, and distrubtion plant	(14,907,118)	(1,031,566)	84,846	(7,503)	(15,861,340)
12						, ,	
_13		V. GENERAL PLANT					
14	371	Structures and improvements	(152,248)	(4,565)	9,210	0	(147,603)
15	372	Office furniture and equipment	(228,756)	(11,294)	0	0	(240,050)
16	373	Transportation equipment	(213,820)	(4,190)	26,075	(1,459)	(193,393)
17	374	Stores equipment	0	0	0	0	Ö
18	375	Laboratory equipment	(1,519)	0	0	0	(1,519)
19	376	Communication equipment	(33,832)	(1,741)	O	0	(35,574)
20	377	Power operated equipment	(101,728)	(15,323)	0	0	(117,050)
21	378	Tools, shop and garage equipment	(69,168)	(4,507)	0	0	(73,675)
22	379	Other general plant	0	0	0	0	0
23	390	Other tangible property	(35,209)	(39)	0	0	(35,248)
14	391	Water plant purchased	(73,940)	(6,179)	0	0	(80,119)
25		Total general plant	(910,220)	(47,838)	35,285	(1,459)	(924,231)
26		TOTAL	(19,488,250)	(1,484,146)	139,886	(8,961)	(20,841,471)

# SCHEDULE B-1 Operating Revenues

			Amount	Amount	Net Change During Year Show Decrease
Line No.	Acct.	ACCOUNT (a)	Current Year (b)	Preceding Year (c)	in (Brackets) (d)
1		I. WATER SERVICE REVENUES			
2	601	Metered sales to general customers			_
3		601.1 Commercial sales	15,523,109	15,327,892	195,217
4		601.2 Industrial sales	480	447	33
5		601.3 Sales to public authorities	1,089,506	979,160	110,346
6		Sub-total	16,613,095	16,307,499	305,596
7	602	Unmetered sales to general customers			
8		602.1 Commercial sales	-		-
9		602.2 Industrial sales	-	-	
10		602.3 Sales to public authorities	•	-	-
11		Sub-total	-	-	
12	603	Sales to irrigation customers			
13		603.1 Metered sales	316,315	243,470	72,845
14	}	603.2 Unmetered sales	-	-	•
15		Sub-total	316,315	243,470	72,845
16	604	Private fire protection service	69,699	71,488	(1,789)
17	605	Public fire protection service	-	-	-
18	606	Sales to other water utilities for resale	-	-	-
19	607	Sales to governmental agencies by contracts	91,461	79,259	12,202
20	608	Interdepartmental sales	-	-	-
21	609	Other sales or service	27,238	58,697	(31,460)
22		Sub-total	188,397	209,445	(33,249)
23		Total water service revenues	17,117,808	16,760,414	357,394
24		II. OTHER WATER REVENUES			
25	611	Miscellaneous service revenues	29.978	20,715	9,263
26	612	Rent from water property	-	-	-
27	613	Interdepartmental rents	-	-	
28	614	Other water revenues	163,451	(8,007)	171,458
29		Total other water revenues	193,429	12,708	180,720
30	501	Total operating revenues	17,311,236	16,773,122	538,114

## **SCHEDULE B-2**

## Operating Expenses - Class A, B, and C Water Utilities (Respondent should use the group of accounts applicable to its class)

			(	Clas	ss	Amount	Amount	Net Change During Year Show Decrease
Line	Acct.	Account	1	l_		Current Year	Preceding Year	in [Brackets]
No.		(a)	ļΔ	В	C	(b)	(c)	(d)
1		I. SOURCE OF SUPPLY EXPENSE	L	L				
2		Operation	L					
3	701	Operation supervision and engineering	][A	В		(174,032)	(401,427)	227,394
4	701	Operation supervision, labor and expenses			C			-
5	702	Operation labor and expenses	Α	В		832	1,241	(409)
6	703	Miscellaneous expenses	Α			601,423	315,210	286,212
7	704	Purchased water	Α	В	С	5,478,812	4,804,363	674,450
8		Maintenance						-
9	706	Maintenance supervision and engineering	Α	В		0	0	-
10	706	Maintenance of structures and facilities			С		0	-
11	707	Maintenance of structures and improvements	A	В		0	0	
_12	708	Maintenance of collect and impound reservoirs	A			11,266	14,711	(3,445)
13	708	Maintenance of source of supply facilities		В	7		0	-
14	709	Maintenance of lake, river and other intakes	Α			2,168	397	1,771
15	710	Maintenance of springs and tunnels	Α			0	0	_
16	711	Maintenance of wells	Α			5,447	4,192	1,255
17	712	Maintenance of supply mains	Α			607	6,922	(6,316)
18	713	Maintenance of other source of supply plant	Α	В		0	0	- "
19		Total source of supply expense				5,926,522	4,745,609	1,180,913

#### **SCHEDULE B-2**

## Operating Expenses - Class A, B, and C Water Utilities (continued)

(Respondent should use the group of accounts applicable to its class)

			<del>- ا</del>					
1			1 .			j i		Net Change
			(	Class	;			During Year
li			<b> </b>	,		Amount	Amount	Show Decrease
Line	Acct.	Account		1		Current Year	Preceding Year	in [Brackets]
No.	<u> </u>	(a)	<u> </u>	В	C	(b)	(c)	(d)
11		II. PUMPING EXPENSES			Li			
2		Operation						
3		Operation supervision and engineering	Α	В		5,995	4,366	1,629
4		Operation supervision labor and expense			0		0	<del>_</del>
5	722	Power production labor and expense	Α		$\Box$	0	o	-
6	722	Power production labor, expenses and fuel	Ì	В	П		0	-
7	723	Fuel for power production	Α			0	0	-
8	724	Pumping labor and expenses	Α	В	П	90,881	105,097	(14,216)
9	725	Miscellaneous expenses	A		П	12,183	25,062	(12,879)
10	726	Fuel or power purchased for pumping	A	В	C	554,010	634,007	(79,997)
11		Maintenance			П		·	-
12	729	Maintenance supervision and engineering	A	В	П	1,795	1,003	793
13		Maintenance of structures and equipment			C		0	-
14	730	Maintenance of structures and improvements	Α	В	П	72,233	33,187	39,046
15	731	Maintenance of power production equipment	Α	В	П	0	0	
16	732	Maintenance of pumping equipment	Α	В	П	287,760	188,552	99,208
17	733	Maintenance of other pumping plant	Α	В	П	-	0	
18		Total pumping expenses			П	1,024,858	991,274	33,583
19		III. WATER TREATMENT EXPENSES			П			
20		Operation			П			
21	741	Operation supervision and engineering	A	В		1,322	781	541
22		Operation supervision, labor and expenses					0	-
23	742	Operation labor and expenses	Α		П	81,709	98,696	(16,987)
24		Miscellaneous expenses	Α	В	П	0	0	-
25	744	Chemicals and filtering materials	Α	В	П	71,950	39,963	31,986
26		Maintenance			П			
27	746	Maintenance supervision and engineering	Α	В	П	1,293	254	1,039
28		Maintenance of structures and equipment			C	, , , , , ,	0	.,,,,,,
29		Maintenance of structures and improvements	A	В	М	38,807	314,020	(275,212)
30		Maintenance of water treatment equipment	Α	 B	Ш	17,007	17,291	(284)
31		Total water treatment expenses			Н	212,088	471,006	(258,917)

#### **SCHEDULED B-2**

# Operating Expenses - Class A, B, and C Water Utilities (continued) (Respondent should use the group of accounts applicable to its class)

			Τ		_			Net Change
	1			las	s			During Year
						Amount	Amount	Show Decrease
Line	Acct.	Account				Current Year	Preceding Year	in [Brackets]
No.		(a)	Α	В	С	(b)	(c)	(d)
1		IV. TRANS. AND DIST. EXPENSES	L	L	Ц			
2		Operation	╢	Ц	Ц			
3	751	Operation supervision and engineering	Α	В		30,987	25,277	5,709
4	751	Operation supervision, labor and expenses	1	Ц	C		0	-
5	752	Storage facilities expenses	A	L	Ц	904	384	520
6	752	Operation labor and expenses	<u> </u>	В	Ц		0	-
7	753	Transmission and distribution lines expenses	Α	Ш	Ш	56,690	12,314	44,376
8	754	Meter expenses	A			26,361	25,070	1,292
9	755	Customer installations expenses	Α			33,754	33,014	740
10	756	Miscellaneous expenses	Α			63,683	104,248	(40,565)
11		Maintenance	<u>L</u>					
12	758	Maintenance supervision and engineering	Α	В		24,659	25,449	(790)
13	758	Maintenance of structures and plant	L		С		0	
14	759	Maintenance of structures and improvements	A	В		0	0	<u>-</u>
15_	760	Maintenance of reservoirs and tanks	Α	В		1,195	_310	885
16	761	Maintenance of trans, and distribution mains	A	Ц		321,184	360,896	(39,712)
17	761	Maintenance of mains	╙	В	Ш		0	<u>-</u>
18	762	Maintenance of fire mains	Α		Ц	0	0	
19	763	Maintenance of services	A		Ц	168,049	118,085	49,964
20_	763	Maintenance of other trans. and distribution plant		В	Ц		0	-
21	764	Maintenance of meters	<u>A</u>		Ш	64,571	41,450	23,121
22	765	Maintenance of hydrants	Α			20,152	19,408	743
23	766	Maintenance of miscellaneous plant	Α			0	0	
24		Total transmission and distribution expenses				812,188	765,905	46,283

# SCHEDULED B-2 Operating Expenses - Class A, B, and C Water Utilities (continued)

(Respondent should use the group of accounts applicable to its class)

			ľ	Class	s	Amount	Amount	Net Change During Year Show Decrease
Line	Acct.	Account				Current Year	Preceding Year	in (Brackets)
No.		(a)	LA	В	С	(p)	(c)	(d)
1		V. CUSTOMER ACCOUNT EXPENSES	][_					
2		Operation						
	790	Transferred Customer Expenses				226,506	182,956	43,550
3	771	Supervision	A	В		116,860	111,567	5,293
4	771	Superv., meter read., other customer acct expenses	]		C		0	-
5	772	Meter reading expenses	_ A	В		105,466	113,262	(7,797)
6	773	Customer records and collection expenses	A			52,050	37,280	14,769
7	773	Customer records and accounts expenses		В			0	
8	774	Miscellaneous customer accounts expenses	A			0	0	-
9	775	Uncollectible accounts	<u> </u>	В	C	38,935	13,965	24,970
10		Total customer account expenses				539,816	459,030	80,786
11		VI. SALES EXPENSES						
12	-	Operation		<u>L</u>				
13	781	Supervision	A	В			0	-
14	781	Sales expenses	4		С	<u></u>	0	-
15	782	Demonstrating and selling expenses	A	$ldsymbol{f eta}$		1,100	1,449	(349)
16	783	Advertising expenses	<u> </u>			1,250	812	438
17	784	Miscellaneous sales expenses	A			0	0	-
18	785	Merchandising, jobbing and contract work	<u> </u>	<u>L</u>		(3,333)		(2,936)
19		Total sales expenses			<u> </u>	(984)	1,863	(2,847)

# SCHEDULED B-2 Operating Expenses - Class A, B, and C Water Utilities (concluded)

(Respondent should use the group of accounts applicable to its class)

				Class	;	Amount	Amount	Net Change During Year Show Decrease
Line	Acct.	Account				Current Year	Preceding Year	in [Brackets]
No.		(a)	∥ A	В	С	(b)	(c)	(d)
1		VII. ADMIN. AND GENERAL EXPENSES	Ī			[		
2	-	Operation			П			
	790	Allocation of A&G Expenses				2,253,608	1,882,712	370,896
3	791	Administrative and general salaries	Α	В	C	48,218	43,133	5,086
4	792	Office supplies and other expenses	Α	В	С	56,441	57,669	(1,227)
5	793	Property insurance	Α			0	0	•
6	793	Property insurance, injuries and damages		В	O		0	-
7	794	Injuries and damages	A			106,553	99,792	6,762
8	795	Employees' pensions and benefits	<b>A</b>	В	C	262,672	265,196	(2,523)
9		Franchise requirements	Α	В	С	23,567	17,809	5,758
10	797	Regulatory commission expenses	Α	В	C	40,140	39,621	519
11	798	Outside services employed	Α			48,965	3,100	45,865
12	798	Miscellaneous other general expenses	]	В			0	-
13	798	Miscellaneous other general operation expenses			Ċ		0	- '
14	799	Miscellaneous general expenses	Α			2,663	703	1,960
15		Maintenance	]				0	-
16	805	Maintenance of general plant	Α	В	С	6,989	1,287_	5,702
17		Total administrative and general expenses				2,849,816	2,411,020	438,796
18		VIII. MISCELLANEOUS						
19	811	Rents	A	В	O	0	0	-
20	812	Administrative expenses transferred - Cr.	Α	В	0	0	0	-
21	813	Duplicate charges - Cr.	_A_	В	О	0	0	
22		Total miscellaneous			Ш	0	0	0
23		Total operating expenses			<u>L</u>	11,364,306	9,845,708	1,518,598

# SCHEDULE B-4 Taxes Charged During Year

		Total taxes				
	Kind of tax	charged	Water	Nonutility	Other	Capitalized
Line	(See system support for instructions)		(Account 507)		(Accounts)	
No.	(a)	(b)	(c)	(d)	(e)	(f)
1	Taxes on real and personal property	489,405	489,405			
2	State corporation franchise tax	261,896	261,896			
3	State unemployment insurance tax	2,378	2,378			
4	Other state and local taxes	143,568	143,568			
5	Federal unemployment insurance tax	705	705			
6	Federal insurance contributions act	59,036	59,036			
7	Other federal taxes	-				
8	Federal income tax	592,640	592,640			
9	Pump Taxes	45,916	45,916			
10						
11						
12						
13						
14						
15						
16						
17	Totals	1,595,544	1,595,544			

## SCHEDULE D-1 Sources of Supply and Water Developed

				opiy and			pou		
Line No.	ST	REAMS		FLOW IN .			(Unit) <sup>2</sup>	Annual Quantities	
1 2 3	Diverted Into <sup>1</sup>	From Stream or Creek (Name)	Location of Diversion Point	Priority Claim	Right Capacity	Dive	rsions Min	Diverted (Unit) <sup>2</sup>	Remarks
4	Golf Course Irrigation	San Dimas	FOIII	Ciaiiii	Capacity	IVIGA	(4111)	62,786	
5	Gui Course imgation	Canyon Dam			_			52,7 50	·
6		Canyon Ban		<u> </u>		,			
7		<del> </del>							
8		WELL	S	L		Pum	pina	Annua!	
9		1 1122		F			acity	Quantities	Remarks
10	At Plant				<sup>3</sup> Depth			Pumped	
11	(Name or Number)	Location	Number	Diversions	in Water	(	Unit) <sup>2</sup>	(Unit) <sup>2</sup>	
12	"REFER TO ATTACHE		- 110111201	2.7 5.5.5.15					
13	THE PART OF THE PA			<u> </u>			T I		
14			- <u></u>					1.7	
15									
16									
17					FLOW IN	1		Annual	
18	TUNNELS	AND SPRINGS			(Unit	1)2		Quantities	Remarks
19								Used	
20	Designation	Location	Number	Maxin	าบุฑ	Mini	mum	(Unit) <sup>2</sup>	
21									
22				<u> </u>					<del></del>
23									
24		_					<u> </u>		
25		<u> </u>		<u> </u>					
26									
27			Purch	ased Wat	er for R	esale			
28	<u> </u>								
29	Purchased from								
30	Annual quantities purch	nased			(Unit cho	sen) <sup>2</sup>		"REFER TO C	
31				-				SCHEDULE D	- 1"
32									

<sup>1</sup> State ditch, pipe line, reservoir, etc., with name, if any.

## SCHEDULE D-2 Description of Storage Facilities

Line	_		Combined Capacity	Barradia
No.	Туре	Number	(Gallons or Acre Feet)	Remarks
33	A. Collecting Reservoirs			"REFER TO ATTACHED SCHEDULE"
34	Concrete			
35	Earth			
36	Wood			
37	B. Distribution Reservoirs			
38	Concrete			
39	Earth			
40	Wood			
41	C. Tanks			
42	Concrete			
43	Earth			
44	Wood			
45	Steel			
	Total			

<sup>&</sup>lt;sup>2</sup> The quantity unit in established use for expressing water stored and used in large amounts is the acre foot, which equals 43,560 cubic foot; in domestic use the thousand gallons or the hundred cubic feet. The rate of flow or discharge in larger amounts is expressed in cubic feet per second, in gallons per minute, in gallons per day, or in the miner's inch. Please be careful to state the unit used.

<sup>&</sup>lt;sup>3</sup> Average depth to water surface below ground surface.



4/8/2009 9:20 AM

=	Foothill	San Dimas
Region:	District:	CSA:

CSA; San Dimas System: San Dimas

																	_								_	_		_					-			_		_	
		Remarks	Well to Highway Resv	Well to Highway	Reservoir Out of Service	To be abandoned	Well to Forebay or	Highway Reservoir	Pumps to Hwy Resv	TVMWD water to	Eaglecliff Zone or Highway Plant	Pump from Wayhill Zone	to Via Blanca Zone		Pumps to Vinnell Zone	Pumps to Malone	Forebay	Pumps to Columbia		Nitrate I reatment	All Boosters pump to	Vinnell Zone		Pumps to Columbia	Not equiped	Com Oning Injection	Company	Pumps to Covina Zone	Diverts water from creek	_		Booster A & B pump	to Terrebonne Zone	Pumps from Vinnell North	Zone to Vinnell South	Zone	Emergency connection with City of Glendora	Well to Highway Resv	Well to Highway Kesv
		Materia			Stool	E. C.C.		oot o	D. offeet					Concrete						Concrete											W. Steel								
Tanks		Type			Forebox			- dor	rorebay					Ground				-		Ground											1.500 Elev. Resv			i 					
	Volume	( <u>Q</u>			2	3		5	0.012					1.500					-	0.680											1.500								
	-	ad (ff)	235	308		250	152		270			156	156		165	205		210			219	233	332	228				220				410	410	82				288	2
	Design D	Flow (gpm) Head (ft)	350	009		096	750		950	2800		1000	001		1600	200		400	-		340	525	925	550		-		009				160	160	2200				400	<u>2</u>
Pumps	Size	(HP) F	40	22		8	100	•	75			20	20		75	20		200			22	4	5	20	_			20				52	22	09				35	<u></u>
	_	Туре	Elec.	Elec.		Elec.	Elec.		Elec.			Flec	Elec		Elec.	Elec.		Elec.			Elec.	Elec.	Elec.	Elec.				Elec.				Elec.	Elec.	Elec.				Elec	Elec
	Pump	Type	DWT	DWT		H.S.C.	DWT	•	V.T.			Suhm	Subm.		V.T.	DWT					V.T.	V.T.	V.T.	DWT				V.T.				V.T.	V.T.	H.S.C.				DWT	TWQ
	Column	etting	280	320			383					+				200		210						220		Ì												350	8
_ ا	asing	Diam (in) Setting	20	16			24					-				16	-	16						16	- -	- -			-									24	<del>20</del>
Wells	-	(#) D	009	496			069					-		-		312	-	248						414	- 23	2												546	
	$\vdash$	Well No.																																					
2008		(AF)	463	443			776			88						232		231			_		_	0	_ -	_l	893		144										1094
-	Base		1919 1059	1920 1060	-	1060	1910 1050		1050			1060	995 1060	822	822	1187		5 790		790		1 790			_  - -		668	9 668	1		1965 1255	1982 1255	1982 1255	8 752				4 1073	1910 1068
_	Year	Built	1916	192(		000	191(			1999		1005	19.99			-		1925			1961	1961	1991	1929	- :	1904		1969			196	198	198	1988			<b>-</b>	1924	
	Major	Facility	Well 3	Well 3		Forebay Booster A		,	Forebay Booster B	MWD Connection		Andread	Booster B	Reservoir	Booster A	Well 1		Well 4		Reservoir Nitrate Treatment	Booster A	Booster B	Booster C	Well 6		Well 8	Interconnection	Booster A		)	Reservoir	Booster A	Booster B	Booster A			Interconnection	Artesia Well 2	Highway Well 1 Nitrate Treatment
		Plant		3			Baseline 4			Baseline	nection		Calle Cilida	Charter Oak		City		Columbia Reservoir Well 4						Columbia 6		ia 8	Covina		Diversion Dam		Eaglecliff	,		Gainsborough			Glendora Intercon	Highway	





Region: Ili District: Foothill CSA: San Dimas System: San Dimas

			-	$\frac{1}{1}$							إ				,		
						Wells	<u>.</u>				- numbs		-+		lanks		
Plant	Major Facility	Year Built E	Base Pi	Prod (AF)	Well No.	Depth (ft)	Casing Diam (in)	Column	Pump Type	Energy Type	Size (HP) F	Size Design Design (HP) Flow (gpm) Head (ft)		Volume (MG)	Туре	Material	Remarks
	Perchlorate			_									i				
	Reservoir	1988	1068											0.214	Ground	B. Steel	Nitrate and Perchlorate
			)														Treatment
	Booster A	1988	1068						V.T.	Elec.	9	200	220				All Boosters pump to
	Booster B	1988 1	1068		•				.⊤.	Elec.	40	200	200				Eaglecliff Zone
	Booster C		1068						 	Elec.	92	750	220	_			
	Booster D	200	8			Ī	:		^	ز ز	2	2	777				Emergency connection
La Verne Intercon	Interconnection																with City of La Verne
Los Palos	Reservoir	1988 1	1168								-			1.000	1.000 Elev. Resv	W. Steel	Floats on Los Palos Zone
	4	000	0		·				U.	TI G	ų.	190	176		•		Booster to Via Blanca
	Booster A	1989 1168	1168						ы S	E C	5 4	630	185				Booster Zone
Malone	Well 1	1		544		700	16	270	PW1	Elec	20	375	134				Well to Malone Forebay
	Forebay	<u>,-</u>												0.0035	Forebay	R. Steel	
	Booster A	_	1195						V.T.	Elec.	100	585	215				Pumps to Malone Zone
Mud Springs	Forebay	1992	866							i	-		,	0.040	Forebay	B. Steel	Out of Service
	Booster A		866						H.S.C.	Elec.	9	009	146				Out of Service
	Booster B		866			•			H.S.C.	E ec.	22	1000	150	••			Out of Service
	Booster C								2	י ני	3	0250	3				200
PM-7	MWD Connection			2063					, ,	001	ç	06/90	1.50				Booster A. B. & Coumo
	Booster A		1050						Subm.	) () ()	2 4	0004	0 1				to Machill Zong
	Booster B	1976	1050						Subm	<u>П</u>	7.5	1500	175				20107
	Booster D		1050						Subm.	Elec.	09	7007	240				Booster D, E & F pump
	Booster E		1050						Subm.	Elec.	125	1380	288				to Eaglecliff Zone
	Booster F	1991 1	1050						Subm	E 60.	125	1400	288				
PM-16	MWD Connection	1989	865  5	5688						_		9000					To Vinnell Zone
Puddingstone Resv	Reservoir	1994	1203											0.300	Elev. Resv	W. Steel	Floats on Puddingstone Zone
Terrehonne	Reservoir	1982	1645											0.257	Elev.	W. Steel	Floats on Terrebonne
)		:								;					Resv		Zone
Via Blanca	Reservoir	1984	1215										i	0.500	Elev. Resv	W. Steel	Floats on Via Blanca Zone
	Booster A	1987	1215						E.S.	Elec.	10	240					All Boosters pump to
	Booster B		1215						E,S	Elec.	7.5	9					Via Blanca Booster
	Booster C		1215						H.S.C.	Elec.	75	2000	110	1		i	Zone
	Pressure Tank		1215											0.0025	Pressure	Steel	
Via Verde	Booster A	1965	000						-: -: ≻ -: ×	Elec.	6 5 6 5	006	346 346				Pump to Los Palos
	Booster B	2		†	i				-	١	3	3		3 100	Flov	Concrete	
Vinneil	Reservoir		2														
	Booster A	1978	266	<u> </u>					<b>.</b>	Elec.	20	200	260	-			Pump to Via Blanca
	Booster B	1980	266	_					-: -:	교 양	000	S				_	jzone





Region: III District: Foothill CSA; San Dimas System: San Dimas

		_	20	2008		Wells					Pumps				Tanks	!	-
	Major	Year B	Year Base Prod	<u>B</u>		ᆮ	sing Cc	nmnlc	Pump	Energy	Size	Design	Casing Column Pump Energy Size Design Design Volume	Volume			
Plant	Facility	Built E	lev. (A	Built   Elev.   (AF)   Well No.		(ft) Diar	Diam (in) Setting	etting	Type	Type	HP) FI	ow (gpm)	Head (ft)	(MG)	Type	Material	Remarks
	Booster C	1988 997	997		<u> </u>		_	<u></u>	V.T.	Elec.	20	200	280				
Walnut Booster	Booster A	1978 1020	020		_			 	E.S.	Elec.	50	300	165				Pump to Puddingstone
	Booster B	1978 1020	020						E.S.	Elec	20	300	165				Resv
Wayhill	East Reservoir	_	1095										•	0.500	Elev.	Concrete	Concrete   Floats on Wayhill Zone
•															Resv	_	
	West Reservoir	_	1090											0.500	Elev	Concrete	Concrete Floats on Wayhill Zone
											_				Resv		
WWW Intercon	Interconnection	-	-	_		_		-			-						Emergency connection
		-									_						with WWWD
		-															

## SCHEDULE D-3

			De	scription of Tra	nsmission and	Distribution Fac	cilities			
			A. Length	of Ditches, Flumes	and Lined Condui	ts in Miles for Vari	ous Capacities			<u> </u>
			Ca	spacities in Cubic Fe	et Per Second or M	iner's Inches (state	which)			
Line No.		0 to 5	6 to 10	11 to 20	21 to 30	31 to 40	41 to 50	51 to 75	76 to 100	
1 2	Ditch Flume				· · · · · ·			1	<del></del>	
3	Lined conduit									
4								ļ <del> </del>		
5		Totals				<u>-</u>		<del> </del>	LL	
			A. Length of Ditc	hes, Flumes and L	ined Conduits In M	lies for Various Ca	pacities (Conclud	ed}		
			Ci	pacities in Cubic Fe	et Per Second or M	iner's Inches (state	which)			
Line	<del></del>							l		Total
No.			101 to 200	201 to 300	301 to 400	401 to 500	501 to 750	751 to 1000	Over 1000	All Lengths
6	Ditch								<del></del>	
8	Flume Lines conduit							<del>                                     </del>	<del>  </del>	
9	Lines contain									
10		Totals								
_			875-4-		. Diameters in Island	an Nedlania	Camilas Dining			
<u> </u>			B. Footage	s of Pipe by Inside	Diameters in inch	es - NOT INCIDITING	Service Libroff		_	••
Line		-								
No.			1	1 1/2	2	2 1/2	3	4	. 5	6
	Cast Iron						· · · · · · · · · · · · · · · · · · ·	-		···
	Concrete	Ductile iron (cement fined)		<del></del> :	<del></del>			1,160	: 1	0,599
	Copper			- :		-		-		
	Riveted Steel							-		
	Standard Steel			-			٠	-	<u> </u>	<u> </u>
	Screw or Welded Casing					-	<u> </u>	20,418	-	153,952
	Cement - Asbestos Welded Steel		····		1,851		-	20,418 22,318		153,952
	Polyvinylchloride	<del></del>		-	5			2,095		38,186
	Other - Plastic					-		· ·		
22		Totals	·	<u> </u>	1,856		<u> </u>	45,991	L	323,813
_			B. Contages of Di	as by Incide Diame	ters in inches - No	Lociudino Service	Plaina - (Conclus	(ed)		
			D. Footages of Ft	DO DY INSIDE DISING	tora in inches - 140	t incloding correct	T Iping (Continue	.001		
$\Box$	1						_		Sizes	
Line									y Sizes)	Total
No.	Canta	8	10	. 12	14	16	20	18 8 22	24 8 30	All Sizes
	Cast fron Ductile iron (cement lined)	55,079	4,728	17,437	-	1,194	-		- : 1	86,197
	Concrete	-	7,125	- 11,7401						
26	Copper			· ·						
	Riveted Steel		<del>-</del>	-	-		-	<u> </u>		
	Standard Steel Screw or Welded Casing			· · · · · · · · · · · · · · · · · ·				· · · · · ·		<del></del>
	Cement - Asbestos	199,747	58,063	87,502	3,119	12,878	2,882	7,351		545,909
	Welded Steel	67,282	66,959	25,937	18,910	22,621	•	3,383	9,502	383,839
32	Polyvinylchloride	96,492	6,436	20,434		-				163,648
	Other - Plastic		<u></u> -			*			- 0.007	2,307
	Unclassified	438,601	136,184	151,310	22,030	36,691	2.882	10,734	2,307 11,809	1,181,900
34	Totals	430,001 ]	130,154	191,3101	22,030	30,091	2,002	10,734	11,008	1,101,900

# SCHEDULE D-4 Number of Active Service Connections

	Metered - D	Dec 31	Flat Rate - Dec 31		
Classification	Prior Year	Current Year	Prior Year	Current Year	
Commercial (including domestic)	15,537	15,497	-	-	
Industrial	1	1	-	-	
Public authorities	196	188	-	-	
Irrigation	46	71	-	-	
Other (specify)	1	9	-	-	
Contract	15	1	-	-	
Subtotal	15,796	15,767	-	-	
Private fire connections		-	145	167	
Public fire hydrants	-	-	•	-	
Total	15,796	15,767	145	167	

## SCHEDULE D-5 Number of Meters and Services on Pipe Systems at End of Year

Size	Meters	Services
5/8 x 3/4 - in	6,603	6,647
3/4 - in	4,320	· 4,327
1 - in	4,275	4,254
1 1/2 - in	154	161
2 - in	589	597
3 - in	215	271
4 - in	32	23
6 - in	17	7
8 - in	10	5
Other	-	-
Total	16,215	16,292

## SCHEDULE D-6 Meter Testing Data

A. Number of Meters Tested During Year as Pre- in Section VI of General Order No. 103:	escribed
<ol> <li>New, after being received</li> </ol>	
2. Used, before repair	
3. Used, after repair	
<ol> <li>Found fast, requiring billing</li> </ol>	
adjustment	
Number of Meters in Service Since Last     Ten years or less	Test
More than 10, but less     than 15 years	
3. More than 15 years	
·	

SCHEDULE D-7

Water delivered to Metered Customers by Months and Years in \_\_\_\_CCF\_\_\_\_\_(Unit Chosen)1

Classification		<del></del>						
of Service	January	February	March	April	May	June	July	Subtotal
Commercial	254,489	236,004	261,571	355,416	463,657	496,243	578,558	2,645,938
Industrial	-		-	-	-	-		<u> </u>
Public authorities	13,595	12,613	15,186	23,140	34,679	39,679	51,869	190,761
Irrigation	3,282	2,638	3,669	6,945	10,090	10,512	13,104	50,240
Other (specify)	(870)	128	75	207	214	49	925	728
Contract	2,863	1,545	3,751	11,191	14,973	16,202	25,295	75,820
Total	273,359	252,928	284,252	396,899	523,613	562,685	669,751	2,963,487
Classification								Total
of Service	August	September	October	November	December	Subtotal	Total	Prior Year
Commercial	594,682	576,118	493,768	467,646	303,894	2,436,108	5,082,046	5,490,369
Industrial	- 1	-	-	-	-	-	-	-
Public authorities	56,150	52,834	46,178	44,106	24,991	224,259	415,020	414,952
Irrigation	15,688	18,073	15,528	18,467	8,824	76,580	126,820	108,720
Other (specify)	162	346	233	634	84	1,459	2,187	15,355
Contract	23,001	24,561	19,773	•	22,765	90,100	165,920	156,297
	689,683	671,932	575,480	530,853	360,558	2,828,506	5,791,993	6,185,693

<sup>1</sup> Quantity units to be in hundreds of cubic feet, thousands of gallons, acre-feet, or miner's inch-days.

Total acres irrigated Total population served 64,373

#### **End of Year Balances in Selected Accounts**

Indicate the end of year balances shown in the district's accounting records for the following accounts:

131	Materials and supplies on hand \$	39,410
100.3	Construction work in progress \$	459,572
241	Advances for construction	4,116,710
265	Contributions in aid of construction \$	2,461,306

#### **SIGNATURE**

**District Management** 

Name of District Manager: Alice Shiozawa Telephone: (909) 599-7077	
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Address: 121 Exchange Place, San Dimas, CA 91773

This report sets forth book or allocated figures and other data pertaining to the San Dimas

district for the period from January 1, 2008, to December 31, 2008.

Vice President - Finance, Treasurer and Assistant Secretary

Date

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