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U#	UTILITY AUDIT, FINANCE AND DIVISION OF WATER AND
	DIVISION OF WATER AND AUDITS

2009 ANNUAL REPORT OF DISTRICT WATER SYSTEM OPERATIONS OF

Golden State Water Company				
		(NAME OF CORPORA	ATION)	
Name of District:	San Dimas	Location:	San Dimas,	Los Angeles

(TOWN OR CITY)

TO THE
PUBLIC UTILITIES COMMISSION
STATE OF CALIFORNIA
FOR THE YEAR ENDED DECEMBER 31, 2009

REPORT MUST BE FILED NOT LATER THAN MARCH 31, 2010

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SCHEDULE A-1a Utility Plant in Service

			Balance	Additions	Retirements	Other	Balance
			Beginning	During	During	Debits or	End
Line		Title of Account	of Year	Year	Year	(Credits)	of Year
No.	Acct	(a)	(b)	(c)	(d)	(e)	(f)
	1	I. INTANGIBLE PLANT					
1	301	Organization	12,031	•	-	-	12,031
2	302	Franchises and consents (Schedule A-1b)	-	•	_		-
3	303	Other intangible plant	1,128,456	143,818	-	~	1,272,274
4		Total intangible plant	1,140,486	143,818		-	1,284,304
		II. LANDED CAPITAL					
5	306	Land and land rights	335,390	-	-	-	335,390
		III. SOURCE OF SUPPLY PLANT					
6	311	Structures and improvements	37,673				37,673
7	312	Collecting and impounding reservoirs	57,409			_	57,409
8	313	Lake, river and other intakes	6,159	-		_	6,159
9	314	Springs and tunnels	-	_	_	_	- 0,105
10	315	Wells	625,237	112	(20,000)	-	605,349
11	316	Supply mains	597,958	-			597,958
12	317	Other source of supply plant	23,474	-	-	-	23,474
13		Total source of supply plant	1,347,909	112	(20,000)	-	1,328,021
	ļ	IV. PUMPING PLANT					
14	321	Structures and improvements	948,882	(2,844)	-	-	946,038
15	322	Boiler plant equipment	-	-	-	-	-
16	323	Other power production equipment	-	-	-	-	-
17	324	Pumping equipment	4,697,312	224,040	(53,879)	-	4,867,473
18	325	Other pumping plant	873,472	8,242	-	-	881,714
19		Total pumping plant	6,519,667	229,438	(53,879)		6,695,225
		V. WATER TREATMENT PLANT					
20	331	Structures and improvements	67,698	-	·····	_	67,698
21	332	Water treatment equipment	3,899,220	23,213	-	-	3,922,434
		Total water treatment plant	3,966,918	23,213		-	3,990,131

SCHEDULE A-1a Utility Plant in Service (Continued)

			D.1.	1 A 1 1000	L David		
			Balance Beginning	Additions During	Retirements During	Other Debits or	Balance End of
Line		Title of Account	of Year	Year	During Year	(Credits)	Year
No.	Acct	(a)	(b)	(c)	(d)	(e)	(f)
		VI. TRANSMISSION AND DIST, PLANT			. ` ` ′	(-)	
1	341	Structures and improvements	53,051	-	-		53,051
2	342	Reservoirs and tanks	3,706,678	193,925	-	-	3,900,603
3	343	Transmission and distribution mains	23,864,325	1,165,069	(70,323)	-	24,959,071
4	344	Fire mains	-	-	_	-	-
5	345	Services	9,687,182	602,116	(112,038)	-	10,177,261
6	346	Meters	3,567,167	172,094	(69,392)	,	3,669,870
7	347	Meter installations	-		-		•
8	348	Hydrants	3,263,499	182,892	(23,663)	-	3,422,727
9	349	Other transmission and distribution plant	104,901	•	-	-	104,901
10		Total transmission and distribution plant	44,246,803	2,316,095	(275,415)	-	46,287,483
		VII. GENERAL PLANT	•				
11	371	Structures and improvements	278,537	3,367	-	-	281,905
12	372	Office furniture and equipment	310,903	8,694	-	-	319,597
_13	373	Transportation equipment	415,306	55,466	(26,075)	-	444,697
14	374	Stores equipment	-		1	-	•
15	375	Laboratory equipment	1,519	•	·	-	1,519
16	376	Communication equipment	36,124	1,943	-	-	38,066
17	377	Power operated equipment	301,036	4,181	-	<u>-</u>	305,216
18	378	Tools, shop and garage equipment	116,314	5,145	-	-	121,459
19	379	Other general plant	- 1		-	-	-
20		Total general plant	1,459,740	78,794	(26,075)	-	1,512,459
				_			
		VIII. UNDISTRIBUTED ITEMS					<u> </u>
21	390	Other tangible property	35,276	•	-	-	35,276
_ 22	391	Utility plant purchased	175,044	-	•	•	175,044
23	392	Utility plant sold	-	-	-	•	-
24		Total undistributed items	210,321	•	•	•	210,321
25		Total utility plant in service	59,227,233	2,791,471	(375,370)	-	61,643,334

SCHEDULE A-1d DISTRICT RATE BASE AND WORKING CASH

			Balance	Balance
Line		Title of Account	12/31/2009	1/1/2009
No.	Acct.	(a)	(c)	(d)
		RATE BASE		
1		Utility Plant		
2		Plant in Service	61,643,333	59,227,233
3		Construction Work in Progress	459,084	459,572
4		General Office Prorate		-
5		Total Gross Plant (=Line 2 + Line 3 + Line 4)	62,102,417	59,686,805
6		Less Accumulated Depreciation		
7		Plant in Service	22,363,826	21,289,652
8		General Office Prorate		•
9		Total Accumulated Depreciation (=Line 7 + Line 8)	22,363,826	21,289,652
10		Less Other Reserves		
11		Deferred Income Taxes	4,934,590	3,960,886
12		Deferred Investment Tax Credit	269,170	278,674
13		Other Reserves	31,853	26,680
14		Total Other Reserves (=Line 11 + Line 12 + Line 13)	5,235,613	4,266,240
15		Less Adjustments		
16	,	Contributions in Aid of Construction	2,646,854	2,461,306
17	,	Advances for Construction	3,920,343	4,116,710
18		Other		
19		Total Adjustments (=Line 16 + Line 17 + Line 18)	6,567,197	6,578,016
20		Add Materials and Supplies	40,876	39,410
21	-	Add Working Cash (=Line 34)	(258,600)	(258,600)
		Add General Office, Rgions, District office, CSA allocation	1,844,136	1,564,682
22		TOTAL DISTRICT RATE BASE		
23		(=Line 5 - Line 9 - Line 14 - Line 19 + Line 20 + Line 21)	29,562,193	28,898,390

	Working Cash	
24	Determination of Operational Cash Requirement	
25	Operating Expenses, Excluding Taxes, Depreciation & Uncollectible	
26	Purchased Power & Commodity for Resale*	
27	Meter Revenues: Bimonthly Billing	
28	Other Revenues: Flat Rate Monthly Billing	
29	Total Revenues (=Line 27 + Line 28)	
30	Ratio - Flat Rate to Total Revenues (=Line 28 / Line 29)	
31	5/24 x Line 25 x (100% - Line 30)	
32	1/24 x Line 25 x Line 30	
33	1/12 x Line 26	
34	Operational Cash Requirement (=Line 31 + Line 32 - Line 33)	"See attached schedule"
	* Electric power, gas or other fuel purchased for pumping and/or	
	purchased commodity for resale billed after receipt (metered).	

HBW 12-Feb-07

SOUTHERN CALIFORNIA WATER COMPANY REGION 3 - SAN DIMAS

DEVELOPMENT OF AVERAGE LAG IN PAYMENT OF EXPENSES AND TAXES AND ACCRUING DEPRECIATION

	CPUC WI	(a)	(b) 2006	(c) AVG. NO.	(d)
		T DESCRIPTION	PROPOSED (\$000's)	OF DAYS LAG	THOUSAND DOLLAR-DAYS LAG
		OPERATING EXPENSES:			
1	70400	PURCHASED WATER	5,394.6	55.5	299,399.7
2	72600	POWER FOR PUMPING	534.9	38.3	20,485.2
3	73500	PUMP TAXES	77.5	5,0	387.4
4	74400	CHEMICALS	726.7	18.0	13,080.2
5	77300	COMMON CUSTOMER ACCOUNT	165.7	0.0	0.0
6	77325	POSTAGE	0.0	0.0	0.0
7	77500	UNCOLLECTIBLES	29,3	0.0	0.0
8	78000	OPERATION LABOR	454.7	12.5	5,683.8
9	78100	ALL OTHER OPERATION EXPENSES	153.7	26.0	3,995.1
10	78700	MAINTENANCE LABOR	208.6	12.5	2,607.4
11	78800	ALL OTHER MAINTENANCE EXPENSES	267.0	34.8	9,291.6
12	79200	OFFICE SUPPLIES AND EXPENSE	44.7	19.0	849.3
13	79300	PROPERTY INSURANCE	14.8	(168.0)	(2,479.9)
14	79400	INJURIES AND DAMAGES	119,3	(149.0)	(17,775,3)
15	79500	PENSIONS AND BENEFITS	515.3	23.0	11,851.0
16	79600	BUSINESS MEALS	0.0	9.0	0.0
17	79700	REGULATORY COMMISSION	38.0	18.0	683.9
18	79800	OUTSIDE SERVICES	6.9	28.0	193.2
19	79900	MISCELLANEOUS	2.1	17.0	36.3
20	79910	ALLOCATED GENERAL OFFICE	1,461.5	13.7	20,070.6
21	80500	ALL OTHER MAINT, GENERAL PLANT	9.0	28.0	251.2
22	81100	RENT	0.0	0.0	0.0
23	81500	A&G LABOR	61.1	12.5	764.2
24	50300	DEPRECIATION AND AMORTIZATION	1,286.6	0.0	0.0
25	50710	PROPERTY TAXES	551.9	40.0	22,075.3
26	50720	PAYROLL TAXES	58.4	4.0	233.7
27	50730	LOCAL TAXES	142.4	263.0	37,442.3
28		STATE INCOME TAX	176.5	96.0	16,943.1
29		FEDERAL INCOME TAX	686.9	106.0	72,813.9
30		TOTAL OPERATING EXPENSES .	13,187.9		518,883.1
31		CPUC FEE (1.4% OF REVENUE)	210.0	90.0	18,901.7
32		TOTAL	13,397.9		537,784.8
					39.35
33		AVERAGE LAG	>		

AVERAGE AMOUNT OF CASH REQUIRED AS A RESULT OF PAYING EXPENSES, TAXES AND ACCRUING DEPRECIATION IN ADVANCE OF COLLECTING REVENUES (\$ in Thousands)

34	(1) Avg. Lag in Collection of Revenues	32.30 days
35	(2) Avg. Lag in Payment of Expenses, Taxes and Accruing Depreciation	39.35 days
36	(3) Excess of Collection Lag over Payment Lag	-7.05 days
37	(4) Total of Expenses, Taxes and Depreciation	\$13,397.9
38	(5) Daily Total of Expenses, Taxes and Depreciation	\$36,7
39 40	(6) Average Amount of Working Cash Capital Required as a Result of Paying Exp., Taxes and Deproin in Advance of Collecting Revenues	(\$258,6)

NOTE: Schedule incorporate dollars (Accounts 793.00 Property Insurance, 794.00 Injuries and Damages, and 795.00 Pension & Benefits) for Working Cash calculation - Dollars were used expressly for working cash calculation.

SCHEDULE A-3 Depreciation and Amortization Reserves

		Account 250	Account 251 Limited-Term	Account 252	Account 253
		Utility	Utility	Utility Plant Acquisition	Other
Line	ltem .	Plant	Investments	Adjustments	Property
No.	(a)	(b)	(c)	(d)	(e)
1	Balance in reserves at beginning of year	20,841,471	448,187		
2	Add: Credits to reserves during year				
3	(a) Charged to Account 503, 504, 505	1,481,699	72,897		
4	(b) Charged to Account 265	50,387	-		
5	(c) Charged to Clearing Accounts	4,496	-		
6	(d) Salvage recovered	8,318			
7	(e) All other credits 1'	-			
8	Total credits	1,544,900	72,897		
9	Deduct: Debits to reserves during year				
10	(a) Book cost of property retired	375,370	_		
11	(b) Cost of removal	168,252	-		
12	(c) All other debits ^{1/}	•	-		
13	Total debits	543,622			
14	Balance in reserve at end of year	21,842,749	521,085		
15	State method of determining depreciation charges.		Composite Rate	_	
16					
17			•		
18	Report the depreciation claimed in your Federal Income T	ax Return for the yea	ar - \$	NOT AVAILABLE	BY DISTRICT
19	11 Indicate the nature of these items and show the account	s affected by the cor	ntra entries		
20					
21					

SCHEDULE A-3a Analysis of Entries in Account 250-Reserve for Depreciation of Utility Plant

(This schedule is to be completed if records are maintained showing depreciation reserve by plant accounts)

				Canditata	Debitate	Calvana	
				Credits to Reserve	Debits to Reserves	Salvage and	
			Balance	During	During Year		Balance
			Beginning	Year	Excluding	Removal	End
			of	Excluding	Cost	Net	of
Line		DEPRECIABLE PLANT	Year	Salvage	Removal	(Dr.) or Cr.	Year
No.	Acct.	(a)	(b)	(c)	(d)	(e)	(f)
		I. SOURCE OF SUPPLY PLANT	· · · · · · · · · · · · · · · · · · ·	\-7	\-/	\-\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\	("/
1 1	311	Structures and improvements	(33,693)	(252)	-	l . ;	(33,946)
2	312	Collecting and impounding reservoirs	(46,976)	(643)	-	-	(47,619)
3	313	Lake, river and other intakes	(5,524)	(46)	-		(5,569)
4	314	Springs and tunnels	-	-	-	-	•
5	315	Wells	(367,191)	(15,944)	20,000	45,258	(317,876)
6	316	Supply mains	(188,116)	(11,840)	-	-	(199,955)
7	317	Other source of supply plant	(4,784)	(439)	-	-	(5,223)
8		Total source of supply plant	(646,283)	(29,163)	20,000	45,258	(610,188)
ا ہا	224	II. PUMPING PLANT	(000.004)	(00.044)		04.070	(007.000)
9 10	321 322	Structures and improvements Boiler plant equipment	(308,064)	(20,211)	-	21,273	(307,002)
11	323	Other power production equipment	-	•	-	-	•
12	324	Pumping equipment	(1,940,125)	(177,089)	53,879	39,520	(2,023,814)
13	325	Other pumping plant	(284,497)	(22,798)	00,075	05,520	(307,294)
14		Total pumping plant	(2,532,685)	(220,098)	53,879	60,793	(2,638,110)
- '		, ottos perinping prom	(2,002,000)	(110,000,	55,5.5	00,100	(2,000))
		III. WATER TREATMENT PLANT					
15	331	Structures and improvements	(29,400)	(1,780)	-	-	(31,181)
16	332	Water treatment equipment	(847,531)	(170,006)	-	-	(1,017,537)
17	i	Total water treatment plant	(876,931)	(171,786)	•		(1,048,718)
					İ		
1		IV. TRANSMISSION AND DISTRIBUTION PLANT					
18	341	Structures and improvements	(50,494)	(308)	-	-	(50,801)
19	`342	Reservoirs and tanks	(1,978,568)	(74,875)	-	- 1	(2,053,443)
20 1	343	Transmission and distribution mains	(8,052,201)	(482,059)	70,323	25,148	(8,438,790)
21	344	Fire mains	,		· <u>-</u>		, , ,
22	345	Services	(3,442,983)	(287,709)	112,038	16,304	(3,602,351)
23	346	Meters	(1,269,519)	(160,879)		(5,188)	(1,366,195)
24	347	Meter installations	(1,203,513)	(100,013)	05,352	(5,166)	(1,300,133)
			(4.040.004)	- 450 000	-	40.040	(4 000 470)
25	348	Hydrants	(1,019,884)	(59,069)	23,663	18,812	(1,036,479)
26	349	Other transmission and distribution plant	(47,690)	(2,916)	-	-	(50,606)
27		Total trans. and distribution plant	(15,861,340)	(1,067,816)	275,415	55,076	(16,598,665)
li							
		V. GENERAL PLANT					
28	371	Structures and improvements	(147,603)	(4,429)	-	-	(152,032)
29	372	Office furniture and equipment	(240,050)	(12,529)	-	-	(252,580)
30	373	Transportation equipment	(193,393)	(3,945)	26,075	(1,193)	
31	374	Stores equipment		-	_	/	,,
32	375	Laboratory equipment	(1,519)	_	_	<u> </u>	(1,519)
	i		i i	(550)			
33	376	Communication equipment	(35,574)	(550)	· .	-	(36,124)
34	377	Power operated equipment	(117,050)	(15,323)	-	-	(132,373)
35	378	Tools, shop and garage equipment	(73,675)	(4,734)	-	-	(78,409)
36	379	Other general plant	-	-	- 1	- 1	-
37	390	Other tangible property	(35,248)	(29)	-	-	(35,277)
38	391	Water plant purchased	(80,119)	(6,179)	_	-	(86,298)
39		Total general plant	(924,231)	(47,718)	26,075	(1,193)	(947,067)
40		TOTAL	(20,841,471)	(1,536,582)	375,370	159,934	(21,842,749)

SCHEDULE B-1 Operating Revenues

			<u> </u>		Net Observe
			Amount	Amount	Net Change During Year
ľ			Current	Preceding	Show Decrease
Line	,	ACCOUNT	Year	Year	in (Parenthesis)
No.	Acct.	(a)	(b)	(c)	(d)
1		I. WATER SERVICE REVENUES			
2	601	Metered sales to general customers			
3		601.1 Commercial sales	15,625,206	15,523,109	102,098
4		601.2 Industrial sales	532	480	52
5		601.3 Sales to public authorities	1,091,560	1,089,506	2,054
6	!	Sub-total	16,717,299	16,613,095	104,204
7	602	Unmetered sales to general customers			
. 8		602.1 Commercial sales	-	-	•
9		602.2 Industrial sales	-	-	-
10		602.3 Sales to public authorities	-	-	-
11		Sub-total	-	•	
12	603	Sales to irrigation customers			
_13		603.1 Metered sales	440,480	316,315	124,165
14		603.2 Unmetered sales	-	-	•
15		Sub-total	440,480	316,315	124,165
16	604	Private fire protection service	74,275	69,699	4,576
17	605	Public fire protection service	-	-	<u>.</u>
18	606	Sales to other water utilities for resale		-	•
19	607	Sales to governmental agencies by contracts	70,256	91,461	(21,205)
20	608	Interdepartmental sales		-	-
21	609	Other sales or service	16,741	27,238	(10,497)
22		Sub-total	161,271	188,397	(27,126)
23		Total water service revenues	17,319,050	17,117,808	201,242
24		II. OTHER WATER REVENUES			
25	611	Miscellaneous service revenues	24,733	29,978	(5,245)
_26	612	Rent from water property	-	-	-
27	613	Interdepartmental rents	-	-	-
28	614	Other water revenues	(63,588)	163,451	(227,039)
29		Total other water revenues	(38,856)	193,429	(232,284)
30	501	Total operating revenues	17,280,194	17,311,236	(31,042)

SCHEDULE B-2

Operating Expenses - Class A, B, and C Water Utilities (Respondent should use the group of accounts applicable to its class)

			ľ	Clas	ss	Amount Current	Amount Preceding	Net Change During Year Show Decrease
Line		Account				Year	Year	in (Parenthesis)
No.	Acct.	(a)	Α	В	C	(b)	(c)	(d)
		I. SOURCE OF SUPPLY EXPENSE						
		Operation	Τ	Π				
1	701	Operation supervision and engineering	Α	В		521,377	(174,032)	695,409
2	701	Operation supervision, labor and expenses	T		С			
3	702	Operation labor and expenses	Α	В		4,369	832	3,537
4	703	Miscellaneous expenses	Α			366,535	601,423	(234,888)
_ 5	704	Purchased water	Α	В	С	6,505,843	5,478,812	1,027,031
		Maintenance						
6	706	Maintenance supervision and engineering	A	В			-	-
7	706	Maintenance of structures and facilities			С			
8	707	Maintenance of structures and improvements	TA	В		-	-	•
9	708	Maintenance of collect and impound reservoirs	Α			35,943	11,266	24,677
10	708	Maintenance of source of supply facilities	T	В				
11	709	Maintenance of lake, river and other intakes	Α			5,965	2,168	3,797
12	710	Maintenance of springs and tunnels	Α			-	-	_
13	711	Maintenance of wells	Α			32,090	5,447	26,643
14	712	Maintenance of supply mains	Α			3,859	607	3,252
15	713	Maintenance of other source of supply plant	Α	В		-	_	-
16		Total source of supply expense				7,475,981	5,926,522	1,549,459

SCHEDULE B-2

Operating Expenses - Class A, B, and C Water Utilities (Continued) (Respondent should use the group of accounts applicable to its class)

	!		(Clas	s	Amount Current	Amount Preceding	Net Change During Year Show Decrease
Line		Account				Year	Year	in (Parenthesis)
No.	Acct.	(a)	Α	В	O	(b)	(c)	(d)
		II. PUMPING EXPENSES						
		Operation						
17	721	Operation supervision and engineering	Α	В		3,797	5,995	(2,198)
18	721	Operation supervision labor and expense			С			
19	722	Power production labor and expense	A			-	-	-
20	722	Power production labor, expenses and fuel		В				
21	723	Fuel for power production	Α			-	-	-
	724	Pumping labor and expenses	Α	В		94,838	90,881	3,956
22	725	Miscellaneous expenses	Α			12,983	12,183	800
23	726	Fuel or power purchased for pumping	Α	В	C	511,818	554,010	(42,192)
		Maintenance		П			<u></u>	•
24	729	Maintenance supervision and engineering	Α	В		1,238	1,795	(557)
25	729	Maintenance of structures and equipment			C			•
26	730	Maintenance of structures and improvements	Α	В		43,408	72,233	(28,825)
27	731	Maintenance of power production equipment	A	В		-	-	•
28	732	Maintenance of pumping equipment	Α	В		367,794	287,760	80,034
29	733	Maintenance of other pumping plant		В		-	-	-
30		Total pumping expenses				1,035,876	1,024,858	11,018
		III. WATER TREATMENT EXPENSES						
		Operation						
31	741	Operation supervision and engineering	Α	В		4,148	1,322	2,826
32	741	Operation supervision, labor and expenses			O			
33	742	Operation labor and expenses	Α			109,294	81,709	27,586
34	743	Miscellaneous expenses	Α	В		-	-	•
35	744	Chemicals and filtering materials	Α	В		47,855	71,950	(24,094)
		Maintenance						-
36	746	Maintenance supervision and engineering	Α	В		2,496	1,293	1,202
37	746	Maintenance of structures and equipment			С			
38	747	Maintenance of structures and improvements	Α	В		654	38,807	(38,154)
39	748	Maintenance of water treatment equipment	Α	В		89,766	17,007	72,759
40		Total water treatment expenses				254,213	212,088	42,125

SCHEDULED B-2

Operating Expenses - Class A, B, and C Water Utilities (Continued) (Respondent should use the group of accounts applicable to its class)

Line		Account		Clas	ss	Amount Current Year	Amount Preceding	Net Change During Year Show Decrease
No.	Acct.	(a)	l _A	В	c	(b)	Year (c)	in (Parenthesis) (d)
110		IV. TRANS, AND DIST, EXPENSES	+	۲	 ~ 	(0)	(0)	(0)
		Operation	+				***	
41	751	Operation supervision and engineering	A	В	1	26,834	30,987	(4,152)
42	751	Operation supervision, labor and expenses	+	 -	c		40,001	(,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,
43	752	Storage facilities expenses	1 _A			398	904	(505)
44	752	Operation labor and expenses		В	\Box			(30,3)
45	753	Transmission and distribution lines expenses	A			3,523	56,690	(53,167)
46	754	Meter expenses	A			29,270	26,361	2,909
47	755	Customer installations expenses	Α		Ħ	31,000	33,754	(2,754)
48	756	Miscellaneous expenses	A			73,168	63,683	9,486
			7		П			
		Maintenance					-	
49	758	Maintenance supervision and engineering	Α	В		22,727	24,659	(1,932)
50	758	Maintenance of structures and plant	T		С			
51	759	Maintenance of structures and improvements	Α	В		-	-	-
52	760	Maintenance of reservoirs and tanks	A	В		4,128	1,195	2,933
53	761	Maintenance of trans, and distribution mains	Α			258,460	321,184	(62,725)
54	761	Maintenance of mains		В				
55	762	Maintenance of fire mains	Α			-	- "	-
56	763	Maintenance of services	Α			140,149	168,049	(27,900)
57	763	Maintenance of other trans, and distribution plant		В				
58	764	Maintenance of meters	Α			50,515	64,571	(14,056)
59	765	Maintenance of hydrants	Α			25,600	20,152	5,449
60	766	Maintenance of miscellaneous plant	Α			- 1	-	-
61		Total transmission and distribution expenses				665,773	812,188	(146,416)

SCHEDULED B-2

Operating Expenses - Class A, B, and C Water Utilities (Continued) (Respondent should use the group of accounts applicable to its class)

			,	Clas	SS	Amount Current	Amount Preceding	Net Change During Year Show Decrease
Line	Acct.	Account				Year	Year	in (Parenthesis)
No.		(a)	Α	В	С	(b)	(c)	(d)
		V. CUSTOMER ACCOUNT EXPENSES					<u> </u>	
		Operation	\top	Π				
	790	Transferred Customer Expenses				221,765	226,506	(4,741)
62	771	Supervision	Α	В		115,671	116,860	(1,189)
63	771	Superv., meter read., other customer acct expenses			С		-	-
64	772	Meter reading expenses	Α	В		110,550	105,466	5,084
65	773	Customer records and collection expenses	Α			46,744	52,050	(5,306)
66	773	Customer records and accounts expenses		В			•	_
67	774	Miscellaneous customer accounts expenses	Α			-	-	-
68	775	Uncollectible accounts	Α	В	С	39,547	38,935	612
69		Total customer account expenses		Γ		534,277	539,816	(5,539)
		VI. SALES EXPENSES	1					-
		Operation			_		•	-
70	781	Supervision	Α	В		-	-	-
71	781	Sales expenses			С			
72	782	Demonstrating and selling expenses	Α		<u> </u>	1,370	1,100	270
73	783	Advertising expenses	A			-	1,250	(1,250)
74	784	Miscellaneous sales expenses	A		Г	-	-	-
75	785	Merchandising, jobbing and contract work	Α	Г		(4,185)	(3,333)	(851)
76		Total sales expenses				(2,815)	(984)	(1,831)

SCHEDULED B-2

Operating Expenses - Class A, B, and C Water Utilities (Continued) (Respondent should use the group of accounts applicable to its class)

								1 11110
			Ι.	Clas		A	A	Net Change
			'	Clas	55	Amount	Amount	During Year
Line		A	<u> </u>	1	_	Current	Preceding	Show Decrease
		Account	١.	_		Year	Year	in (Parenthesis)
No.	Acct.	(a)	A	В	C	(b)	(c)	(d)
ļ		VII. ADMINISTRATIVE AND GENERAL EXPENSES	\perp	╙				
ļ		Operation	\bot	╙				
L	790	Allocation of A&G Expenses	╜	上		2,351,795	2,253,608	98,187
77	791	Administrative and general salaries	<u> </u>	В	C	49,686	48,218	1,467
78	792	Office supplies and other expenses	Α	В	С	60,681	56,441	4,240
79	793	Property insurance	Α			-		-
80	793	Property insurance, injuries and damages		В	C			
81	794	Injuries and damages	Α			105,635	106,553	(919)
82	795	Employees' pensions and benefits	Α	В	С	362,287	262,672	99,615
83	796	Franchise requirements	Α	В	С	22,864	23,567	(703)
84	797	Regulatory commission expenses		В	C.	-	40,140	(40,140)
85	798	Outside services employed				54,272	48,965	5,307
86	798	Miscellaneous other general expenses		В				
87	798	Miscellaneous other general operation expenses	7	Π	С			
88	799	Miscellaneous general expenses	Α			2,794	2,663	131
		Maintenance					-	•
89	805	Maintenance of general plant	Ā	В	Ċ	30,432	6,989	23,443
90		Total administrative and general expenses				3,040,445	2,849,816	190,629
		VIII. MISCELLANEOUS	1	<u> </u>				-
91	811	Rents	A	В	С	-	-	-
92	812	Administrative expenses transferred - Credit	A	В	C	-	-	-
93	813	Duplicate charges - Credit	A	В	Ĉ	-	-	-
94		Total miscellaneous	<u> </u>	<u> </u>	П	_		
95		Total operating expenses	+	 	П	13,003,750	11,364,306	1,639,444

SCHEDULE B-4 Taxes Charged During Year

Line No.	Kind of Tax (See system support for instructions) (a)	Total Taxes Charged During Year (b)	Water (Account 507) (c)	Non-Utility (Account 321) (d)	Other (Accounts) (e)	Capitalized (f)
11	Taxes on real and personal property	462,250	462,250	·		
2	State corp. franchise tax	94,016	94,016			
3	Payroll taxes	62,559	62,559			
4	Other state and local taxes	155,036	155,036			
5	Other federal taxes					
6	Federal income tax	64,970	64,970			·
7	Pump Taxes	100,157	100,157			
8						·
	Total	938,988	938,988			

		Sourc	S(es of Su	CHEDUL pply and		r Dev	/elope	ed	
Líne No.	ST	REAMS		FLOW IN .			(Unit) ²	Annual Quantities	
1 2 3	Diverted Into ¹	From Stream or Creek (Name)	Location of Diversion Point	Priority Claim	Right Capacity	Dive	sions	Diverted(Unit) ²	Remarks
4 5 6	Golf Course Irrigation	San Dimas Canyon Dam		- Glainti	Capacity	11.02		99,887	
7 8 9		WELL	s			Pum		Annual	
10 11	At Plant (Name or Number)	Location	Number	Diversions	³ Depth in Water	Сар (Unit) ²	Quantities Pumped(Unit)²	Remarks
12 13 14	"REFER TO ATTACHE	D SCHEDULE"							
15 16 17					FLOW IN			Annual	
18 19		AND SPRINGS		•	(Unit) ²		Quantities Used	Remarks
20 21 22	Designation	Location	Number	Maxin	Minii	num	(Unit) ²		
23 24 25									
26 27 28	· · · · · · · · · · · · · · · · · · ·	<u> </u>	Purc	hased Wa	nter for I	Resal	e		
29 30 31	Purchased from Annual quantities purch	ased			(Unit chos	sen) ²		"REFER TO COMP	PANY
32									

¹ State ditch, pipe line, reservoir, etc., with name, if any.

			SCHEDULE D-2	
		Desc	cription of Storage Fa	acilities
Line	.,		Combined Capacity	
No.	Туре	Num	iber (Gallons or Acre Feet)	Remarks
1	Collecting Reservoirs			"REFER TO ATTACHED SCHEDULE"
2	Concrete			
3	Earth			
4	Wood			
5	B. Distribution Reservoirs			
6	Concrete			
7	Earth			
8	Wood			
9	C. Tanks			
10	Concrete			
11	Earth			
12	Wood			
13	Steel			
		Total		

² The quantity unit in established use for expressing water stored and used in large amounts is the acre foot, which equals 43,560 cubic foot; in domestic use the thousand gallons or the hundred cubic feet. The rate of flow or discharge in larger amounts is expressed in cubic feet per second, in gallons per minute, in gallons per day, or in the miner's inch. Please be careful to state the unit used.

Average depth to water surface below ground surface.



Region: III
District: Foothill
CSA: San Dimas
System: San Dimas

			-	Jone		Wolle					O				100E		
	Moior			200	-		Junior 10	100	6		of in				GIIKS		
Plant	Major	rear Built	Base Elev.	(AF)	Well No.	(ft) Di	Casing Caumn Diam (in) Setting	Setting	Type	Type	_	Size Design Design (HP) Flow (gpm) Head (ft)	Design Head (ft)	Volume (MG)	Type	: Material	Remarks
Artesia 3	Well 3	1919 1059	1059	404		009	20	280	DWT	! Elec.	40	3501	235				Well to Highway Resv
Baseline 3	Well 3	1920	1060	216	••	496	9	320	DWT	Elec.	75	900	308	- -			Well to Highway Resv
	Forebay Booster A	365	1060						S S	Elec	100	960	250	0.040	0.040 Forebay	B. Steel	Out of Service
Baseline 4	Well 4	1910	1050	571		069	24	383	TWO	Elec.	100	750	152				Well to Highway
Baseline	MWD Connection	1999	1-	m		-						2800					TVAMVD water to
Interconnection					-		· · · · · ·										Eaglecliff Zone or Highway Plant
Calle Linda	Booster A	1995 1060	1060						Subm.	Elec.	20	1000	156				Pump from Wayhilt Zone
Charter Oak	Reservoir		822			-			1		3 1	200	3	1.500	Ground	Concrete	to via Dialica zolie
	Booster A		778	-		-	+	- 6	- - -	i ii	2	16001	[[Pumps to Vinnell Zone
City	Well 1		1187	12		312	16	200	DWT	Elec.	8	200	202	-			Pumps to Malone Forebay
Columbia Reservoir 1Well 4	Well 4	1925	190	38		248	16	210	TWO	Elec.	20	400	210				Pumps to Columbia
	Reservoir	-	790											0.680	0.680 Ground	Concrete	Reservoir Nitrate Treatment
	Nitrate Treatment Rooster A	1961	790			_	-	•	Z.	 E	25.	3403	210	-			All Booston and and and
	Booster B	1961	790						.T.>	Elec.	4	525	233				Vinnell Zone
	Booster C	1991	790						V.T.	Elec.	1001	925	335	•			
Columbia 6	'Well 6	1929	780	5		414	<u>6</u>	220	TW0	Elec.	20	550	228		-		Pumps to Columbia
Columbia 8	Well 8	1904	-			157					-						Reservoir Not equiped
Covina	Interconnection		899	274	-	-	- -	T		ļ	-					ļ !	From Covins Irrigation
!	A retuced		9 9			· · ·			+	<u> </u>	 C	0	Ċ		-		Company
aciorenio	- Boosler A		1240	200		- -	+	T	· · ·	LIEC	7	000	777				Pumps to Covina Zone
Diversion Dalli	. III.dhe		77	223										-			Diverts water from creek to Golf Course
Eaglecliff	Reservoir Booster A	1965	1255			<u></u> -			.T.>	Elec.	25	160	410	1.500	1.500 Elev. Resv	W. Steel	Floats on Eaglediff Zone Booster A & B pump
	Doosiel D		2007	\dagger		-	-		- c	 	3	1001	410				to lerrebonne Zone
Gainsborougn	Booster A	 88 5	79/						Si	E 6C.	09	2200	82		•		Pumps from Vinnell North Zone to Vinnell South
Glendora Intercon	Interconnection		-				-							-			Emergency connection
			1	1	- -		-		!	i	-						with City of Glendora
Highway	Highway Well 1 .Nitrate Treatment .Perchlorate Treatment	1910 1068		1167		790	<u></u>	300	- Ma	ក ភូ			270	0.214	0.214 Ground - B, Steel	S. Steel	Well to Highway Resv
	Booster A Booster B	1988 1068 1 1988 1068	1068 1068						V.T. V.T.	Elec.	4 4	200	220				All Boosters pump to Eaglecliff Zone



Region: III
District: Foothill
CSA: San Dimas
System: San Dimas

-		_	-	2009		Wells					Pumps				Tanks		
Plant	Major Facility	Year	Base	Prod (AF)	Well No	Depth C	ising m (in)	Column	Pump	Energy		Size Design Design (HP) Flow (com) Head (#)	Design Head (#)	Volume:	ŀ	Material	0 0
	Carrier C		1000		5	1111				2		35.0	ממל וונו	∦.	ype in	alci lai	Remarks
	Booster D	1988	1988 1068			pup .oo			.⊤.>	Flec.	35	1000	220				
La Verne Intercon	Interconnection	• -				- 										<u> </u>	Emergency connection
Los Palos	Reservoir	1988	1988 1168				-		ļ					1.000 Elev	1.000 Elev. Resv W. Steel	+-	Floats on Los Palos Zone
	4	4000						•	(į	 L	9	į				
	Booster A	1989	1989 1 156 1080 1168	-					n V (v	11 10 C.	0 Q	190	1/6		-		Boosters to Via Blanca Booster Zone
Malone	Well 1	3	1195	572		7007	16	270	i Ma	Elec	20,	375	25	-	-		Well to Malone Forebay
	Forebay	·	1195	i i		 } ·	<u> </u>	i		 ; i) I	5	2	0.0035 Fo	Forebay R.	Steel	
	Booster A		1195		·	-			V.T.	Elec.	100	585	215		٠	; ;	Pumps to Malone Zone
Mud Springs	Forebay	1992	866											0.040 Forebay	-	B. Steel	Out of Service
	Booster A		866			<u>_</u>			H.S.C.	Elec.	40	009	146	-			Out of Service
	Booster B	-	866						H.S.C.	Elec.	25	-				<u></u>	Out of Service
	Booster C		1 998				-		H.S.C.	Elec.	20	1000	150		-)	Out of Service
PM-7	MWD Connection	-	1050	2467								6750			-		
	Booster A		1050				••		Subm.	Elec.	100	1400	158			.ш.	3ooster A, B & C pump
	Booster B		1050						Subm.	Elec.	72	1800	125			=	to Wayhill Zone
	Booster C	1976	1020						Subm.	Elec.	75	1200	175				
	Booster D	1976							Subm.	Elec.	8	200	240			ш	Booster D, E & F pump
	Booster E	1991	1050	-					Subm.	Elec.	125	1380	288			<u></u>	o Eaglecliff Zone
	Booster F	3	-1			- -	-	İ	SUDIM.	EIGC.	2	14001	788				
PM-16	MWD Connection	1989	865	5935		-					- -	0006				T1	To Vinnell Zone
Puddingstone Resv	Reservoir	1994	1203											0.300 R	Elev. W.	W. Steel F	Floats on Puddingstone Zone
Terrehonne	Becommir	1082	1082 1645									-		0.257	╁	O POOL W	Torte on Torrobonno
	i cesei voii	200	5	·		_											rioats on Terreponne Zone
Via Blanca	Reservoir	1984	1984; 1215											0.500 E	-	W. Steel	Floats on Via Blanca
			_				_							~	Resv	<u> </u>	Zone
	Booster A	1987	1987, 1215				-		Щ S	- Elec.	0	240	120			<u>q</u>	All Boosters pump to
	Booster B	1987	1215						ш S	Elec.	7.5	160	120			_	Via Blanca Booster
	Booster C	1987	1215				_		H.S.C.	Elec	75	2000	110				Zone
	Pressure Tank]								0.0025 Pressure		Steel	
Via Verde	Booster A	1965			••-		_		. √.	Elec.	9	006	346	• •		11	Pump to Los Palos
	Booster B	1965	l			-			۲.T	29	100	006	346		1	_	Zone
Vinnell	Reservoir		973				•				•			3.100°		Concrete F	Floats on Vinnell South
	< ************************************	4070	200				_		1		···-	900	Č	r	Kesv	<u> </u>	Zone
	Booster A	0 00			•				<u>·</u> ⊦	֓֞֞֜֜֜֞֜֜֜֜֜֜֜֓֓֓֓֓֓֓֓֓֓֓֓֓֓֓֓֓֓֡֓֜֟֜֓֓֓֓֓֓֡֓֡֓֡֓֡	0 0	000	760			<u>L r</u>	Fump to Via Branca
	Booster C	1988				,			· >	E	20 00	200	280		-	<u> </u>	e conce
Walnut Booster	Booster A	1978	13-			<u> </u> _	-		S H	Flec	20	300	165		- -		Pump to Puddingstone
	Booster B	1978	1020		•				m S	Elec.	20	300	165		-	<u>. L.</u>	Resv
Wayhill	East Reservoir	 -	1095			 		-						0.500	Elev. Cor	Tcrete F	Concrete Floats on Wayhill Zone
			-							_							



Region: III
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System: San Dimas

	Remarks	Elev. Concrete Floats on Wayhill Zone	Emergency connection with WVVWD
	Type Material	Concrete	
Tanks	Туре	Elev.	Kesv
	Volume (MG)	0.500	
	Pump Energy Size Design Design Volume Type Type (HP) Flow (gpm) Head (ft) (MG)		
Pumps	Size Des (HP) Flow (-
	Energy Type		
	Pump Type		
Vells	th Casing Column Diam (in) Setting		
	d ±		
1 2009	Year Base Prod Built Elev. (AF) Well No.	1090	
	Major Facility	West Reservoir	Interconnection
	Plant		WVWD Intercon

SCHEDULE D-3 Description of Transmission and Distribution Facilities

	A. Leng	jth of Ditches Capaciti		and Lined Feet Per Sec				ıs Capaçi	ties	
Line No.			0 to 5	6 to 10	11 to 20	21 to 30	31 to 40	41 to 50	51 to 75	76 to 100
1	Ditch			0.00	11 10 20		011070	411000	011070	70 10 100
2	Flume									
3	Lined conduit					·			_	
4.										
5		Total		I.			<u> </u>			

	A. Length of Ditches, Flur Capacit	nes and Li ies in Cubic					acities (C	ontinue	t)
Line No.		101 to 200	201 to 300	301 to 400	401 to 500	501 to 750	751 to 1000	Over 1000	Total All Lengths
6	Ditch								
7	Flume						1		
8	Lines conduit								
9			-			<u> </u>			
10	Total								

	B. Footages of Pipe	by Inside	Diamete	rs in Inche	es - Not Inc	luding Se	ervice Pip	ing	
Line								Ī	
No.		11	1 1/2	2	2 1/2	3	4	5	6
11	Cast Iron								
12	Cast iron (cement lined)								
13	Concrete								
14	Copper								
15	Riveted Steel								
16	Standard Screw			"REFER T	O ATTACHE	D SCHEDU	LE"	ĺ	
17	Screw or Welded Casing								
18	Cement - Asbestos				1				
19	Welded Steel				1			-	
20	Wood				<u> </u>				
21	Other (specify)					Î			
22	Total	-	•		-	•	-	-	

	B. Footages of P	ipe by Ins	ide Diamet	ers in In	ches - Not	Including	Service	Piping - (Continu	ed)
Line No.		8	10	12	14	16	20	Other Sizes (Specify Sizes)	Total All Sizes
23	Cast Iron								
24	Cast iron (cement lined)					i			
25	Concrete								-
26	Соррег								
_27	Riveted Steel					-			•
28	Standard Screw				"REFER TO	ATTACHE	D SCHEDU	LE"	-
29	Screw or Welded Casing								-
30	Cement - Asbestos	-							
31	Welded Steel								-
32	Wood	_							-
_33	Other (specify)								-
34	Total	-	•	-	-	-	•		-

Golden State Water Company 2009 Annual Report Footages of Pipe by Inside Diameters in Inches - Not Including Service Piping

San Dimas																			
MATERIAL	1	1.5	7	2.5	3	4	2	9	80	10	12	14	16	18	20	22	74	30 Gra	30 Grand Total
Asbestos Cement	184		,			57,393		127,342	159,890	46,882	72,173	2,462	10,367	5,245	2,283	9 8	 -		455,021
Cast Iron									•	,		,				,		,	. •
Copper			•			•			,		,						•	,	
Cement Lined Steel	•	٠	,			4,018		39,347	36,031	27,200	17,119	12,630	17,466	2,713		,	976'9	88	163,518
Ductile tran	,					806		5,883	59,552	3,652	15,522		1,679					,	87.196
HDP£								•	,	•	•		. •					,	
PVC	,		433		•	7,221		32,606	85,503	5,487	15,725							,	146.975
Concrete	٠		•	•		•	•						•						
Steel			2,034	٠		14,216		57,897	31,309	24,003	3,992	3,136	٠				528		137,115
Total	184		2,467			53,756		263,075	372,285	107,224	124,531	18,228	29,512	7,958	2,283	800	7,454	89	989,825

S	CHEDUL	E D-4		
Number of A	ctive Serv	∕ice Connec	tions	
	Metere	d - Dec 31	Flat Rate	- Dec 31
	Prior	Current	Prior	Current
Classification	Year	Year	Year	Year
Residential	14,546	14,536		-
Commercial (including domestic)	951	949	1	-
Industrial	1	1		-
Public authorities	188	179	-	-
Irrigation	71	77		-
Other (specify)	9	7	-	
Contract	1	1	•	-
Subtotal	15,767	15,750		<u> </u>
Private fire connections	-		167	171
Public fire hydrants			<u>-</u>	
Total	15,767	15,750	167	171

Number o		E D-5 nd Services on End of Year
Size	Meters	Services
5/8 x 3/4 - in	6,603	6,658
3/4 - in	4,320	4,327
1 - in	4,275	4,248
1 1/2 - in	154	161
2 - in	589	594
3 - in	215	291
4 - in	32	23
6 - in	19	7
8 - in	10	5
Other		-
Total	16,217	16,314

SCHEDULI Meter Testin	
 A. Number of Meters Tested During Year as Prescin Section VI of General Order No. 103: 1. New, after being received 2. Used, before repair 3. Used, after repair 4. Found fast, requiring billing adjustment 	ribed
 B. Number of Meters in Service Since Last Te 1. Ten years or less 2. More than 10, but less than 15 years 3. More than 15 years 	est

SCHEDULE D-7

Water delivered to Metered Customers by Months and Years in _____CCF_____(Unit Chosen)¹

Classification						***		
of Service	January	February	March	April	May	June	July	Subtotal
Commercial	273,249	267,649	210,566	332,296	432,928	430,207	481,836	2,428,731
Industrial	- 1	-	-	-	-]	-	-	-
Public authorities	14,131	16,060	8,843	19,327	34,378	38,508	38,998	170,245
Irrigation	4,728	6,007	4,329	9,018	14,217	15,102	16,768	70,169
Other (specify)	14	124	10	12	90	19	133	402
Contract	2,686	6,627	-	12,032	14,739	-	17,536	53,620
Total	294,808	296,467	223,748	372,685	496,352	483,836	555,271	2,723,167

Classification							Total	Total
of Service	August	September	October	November	December	Subtotal	Current Year	Prior Year
Commercial	542,958	522,093	434,314	388,225	305,454	2,193,044	4,621,775	5,082,046
Industrial	•	-	-	-	-		•	•
Public authorities	46,656	44,489	40,197	33,909	24,734	189,985	360,230	415,020
Irrigation	19,502	20,540	18,979	14,417	10,499	83,937	154,106	126,820
Other (specify)	1,255	(662)	20	301	155	1,069	1,471	2.187
Contract	13,134	23,796	-	40,818	-	77,748	131,368	165,920
Total	623,505	610,256	493,510	477,670	340,842	2,545,783	5,268,950	5,791,993

¹ Quantity units to be in hundreds of cubic feet, thousands of gallons, acre-feet, or miner's inch-days.

Total acres irrigated	Total population served	64,321
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End of Year Balances in Selected Accounts

Indicate the end of year balances shown in the district's accounting records for the following accounts:

131	Materials and Supplies on hand	\$ 40,876
100.3	Construction Work in Progress	\$ 459,084
241	Advances for Construction	\$ 3,920,343
265	Contributions in Aid of Construction	\$ 2,646,854

DECLARA	ATION
(PLEASE VERIFY THAT ALL SCHEDULES ARE ACC	CURATE AND COMPLETE BEFORE SIGNING)
District Mana	gement
Name of District Manager Lewis, Benjamin	Telephone: (909) 599-7077
Address 121 Exchange Place, San Dimas, CA 91773	
This report sets forth book or allocated figures and other of pertaining to the San Dimas for the period of January 1, 2009, through December 31, 2	district

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