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2011 ANNUAL REPORT OF DISTRICT WATER SYSTEM OPERATIONS OF

Golden State Water Company

(NAME OF CORPORATION)

Name of District:	San Dimas	Location:	San Dimas,	Los Angeles
	<u> </u>		(TOWN OR CITY)	(COLINTY)

TO THE PUBLIC UTILITIES COMMISSION STATE OF CALIFORNIA FOR THE YEAR ENDED DECEMBER 31, 2011

REPORT MUST BE FILED NOT LATER THAN APRIL 2, 2012

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SCHEDULE A-1a Utility Plant in Service

			Balance	Additions	Retirements	Other	Balance
		Title of A	Beginning	During	During	Debits or	End
Line No.	Acct	Title of Account (a)	of Year (b)	Year (c)	Year (d)	(Credits)	of Year
 ''' 	Acci	I. INTANGIBLE PLANT	(5)	(C)	, (u)	(e)	(f)
1	301	Organization	12,031	-	_	_	12,031
2	302	Franchises and consents (Schedule A-1b)	12,001		<u> </u>		12,001
3	303	Other intangible plant	1,330,452	-	_	-	1,330,452
4		Total intangible plant	1,342,483	-	-		1,342,483
		II. LANDED CAPITAL					
5	306	Land and land rights	335,390	•	_	•	335,390
		III. SOURCE OF SUPPLY PLANT					
6	311	Structures and improvements	37,673	-	-	•	<u>3</u> 7,673
7	312	Collecting and impounding reservoirs	57,409	-	-	-	57,409
8	313	Lake, river and other intakes	6,159	-	-	-	6,159
9	314	Springs and tunnels	-	-	-		-
10	315	Wells	598,950	1,055,577	_	-	1,654,527
11	316	Supply mains	597,958	239,381	(633)	-	836,705
12	317	Other source of supply plant	23,474	-	<u> </u>		23,474
13		Total source of supply plant	1,321,622	<u>1,</u> 294,958	(633)	•	2,615,947
		IV. PUMPING PLANT					
14	321	Structures and improvements	883,764	-	-	-	883,764
15	322	Boiler plant equipment	-	-	-	-	<u> </u>
16	323	Other power production equipment	-	-	-	-	
17	324	Pumping equipment	4,656,953	458,099	(67,871)	-	5,047,182
18	325	Other pumping plant	881,714	-	-		881,714
19		Total pumping plant	6,422,432	458,099	(67,871)	•	6,812,660
			1				
╟─┼		V. WATER TREATMENT PLANT					
20	331	Structures and improvements	59,545	-	-	-	59,545
21	332	Water treatment equipment	4,128,805	148,726	(89,320)	-	4,188,211
		Total water treatment plant	4,188,350	148,726	(89,320)	-	4,247,756

SCHEDULE A-1a Utility Plant in Service (Continued)

			Balance Beginning	Additions During	Retirements During	Other Debits or	Balance End of
Line	- 1	Title of Account	of Year	Year	During Year	(Credits)	Year
No.	Acct	(a)	(b)	(c)	(d)	(e)	(f)
		VI. TRANSMISSION AND DIST. PLANT					
1	341	Structures and improvements	40,920		_		40,920
2	342	Reservoirs and tanks	3,911,797	371,358	-	-	4,283,155
3	343	Transmission and distribution mains	25,771,450	2,769,224	(455,020)	-	28,085,654
4	344	Fire mains	6,751	98,765		-	105,515
5	345	Services	10,417,847	578,349	(58,147)	(2,621)	10,935,427
6	346	Meters	3,805,196	137,902	(72,263)	-	3,870,834
7	347	Meter installations	-		_		-
В	348	Hydrants	3,465,227	285,006	(30,646)	-	3,719,587
9	349	Other transmission and distribution plant	104,901	-	-	•	104,901
10		Total transmission and distribution plant	47,524,088	4,240,604	(616,076)	(2,621)	51,145,994
	Ī						
		VII. GENERAL PLANT					
11	371	Structures and improvements	291,731	10,111	-	-	301,842
12	372	Office furniture and equipment	328,936	4,587	(8,614)	(9,650)	315,259
13	373	Transportation equipment	382,555	49,983	(24,361)		408,177
14	374	Stores equipment	-	-	-	_	-
15	375	Laboratory equipment	1,519	•	-	-	1,519
16	376	Communication equipment	38,066	•	-	-	38,066
17	377	Power operated equipment	354,149	-	-	2,770	356,919
18	378	Tools, shop and garage equipment	133,884	6,277			140,161
19	379	Other general plant	-	-		-	-
20		Total general plant	1,530,840	70,958	(32,975)	(6,880)	1,561,943
	ŀ						
		VIII. UNDISTRIBUTED ITEMS					
21	390	Other tangible property	35,276	<u> </u>			35,276
22	391	Utility plant purchased	175,044	•	-	-	175,044
23	392	Utility plant sold	-	•	-	-	•
24]	Total undistributed items	210,321			-	210,321
25		Total utility plant in service	62,875,524	6,213,345	(806,876)	(9,501)	68,272,493

SCHEDULE A-1d DISTRICT RATE BASE AND WORKING CASH

			Balance	Balance
Line		Title of Account	12/31/2011	01/01/2011
No.	Acct.	(a)	(c)	(d)
		RATE BASE		
1		Utility Plant		
2		Plant in Service	68,272,492	62,875,523
3		Construction Work in Progress	885,834	2,628,943
4		General Office Prorate		
5		Total Gross Plant (=Line 2 + Line 3 + Line 4)	69,158,326	65,504,466
6		Less Accumulated Depreciation		
7		Plant in Service	25,022,707	23,748,491
- 8	•	General Office Prorate		•
9		Total Accumulated Depreciation (=Line 7 + Line 8)	25,022,707	23,748,491
10		Less Other Reserves		
11		Deferred Income Taxes	7,074,886	5,406,589
12		Deferred Investment Tax Credit	250 162	259,666
13		Other Reserves	51,909	43,560
14		Total Other Reserves (=Line 11 + Line 12 + Line 13)	7,376,958	5,709,815
15		Less Adjustments		
16		Contributions in Aid of Construction	3,230,590	2,840,762
17		Advances for Construction	3,513,110	3,722,533
18		Other		-
19		Total Adjustments (=Line 16 + Line 17 + Line 18)	6,743,700	6,563,295
20		Add Materials and Supplies	34,049	35,568
21		Add Working Cash (=Line 34)	143,659	143,659
		Add General Office, Rgions, District office, CSA allocation	2,503,233	2,314,994
22		TOTAL DISTRICT RATE BASE		
23		(=Line 5 - Line 9 - Line 14 - Line 19 + Line 20 + Line 21)	32,695,902	31,977,087

_	Working Cash	
24	Determination of Operational Cash Requirement	
25	Operating Expenses, Excluding Taxes, Depreciation & Uncollectible	
26	Purchased Power & Commodity for Resale*	
27	Meter Revenues: Birnonthly Billing	
28	Other Revenues: Flat Rate Monthly Billing	
29	Total Revenues (=Line 27 + Line 28)	
30	Ratio - Flat Rate to Total Revenues (=Line 28 / Line 29)	
31	5/24 x Line 25 x (100% - Line 30)	
32	1/24 x Line 25 x Line 30	
33	1/12 x Line 26	
34	Operational Cash Requirement (=Line 31 + Line 32 - Line 33)	"See attached schedule"

GOLDEN STATE WATER COMPANY Region III Customer Service Areas

DEVELOPMENT OF AVERAGE LAG IN PAYMENT OF EXPENSES AND TAXES AND ACCRUING DEPRECIATION

	00110144-0-	(a)	(b)	(c)	(d)
	CPUC WUDF		2010	AVG. NO.	
	ACCOUNT	DESCRIPTION	PROPOSED		THOUSAND
			(\$000's)	DAYS LAG	DOLLAR-DAYS LAG
		OPERATING EXPENSES:			
1	70400	PURCHASED WATER	20,300.7	55.0	1,118,537.7
2	72600	POWER FOR PUMPING	4,808.9	43.1	207,262.5
3	73500	PUMP TAXES	6,753.6	1.7	11,481,1
4	74400	CHEMICALS	1,465,5	38.6	56,569.0
5	77300	COMMON CUSTOMER ACCOUNT	1,123,6	19.4	21,602,3
6	77325	POSTAGE	0.0	0.0	0.0
7	77500	UNCOLLECTIBLES	155.2	0.0	0.0
8	78000	OPERATION LABOR	4,275,7	12.5	53.446.0
9	· 78100	ALL OTHER OPERATION EXPENSES **	3,438.6	63.6	218,695.0
10	76700	MAINTENANCE LABOR	1,674.1	12.5	20,926.1
11	78800	ALL OTHER MAINTENANCE EXPENSES	6,128.2	62.6	383,500,1
12	79200	OFFICE SUPPLIES AND EXPENSE	639.5	24.5	15,668.2
13	79300	PROPERTY INSURANCE	0.0	0.0	
14	79400	INJURIES AND DAMAGES	377.3	(152.2)	0.0
15	79500	PENSIONS AND BENEFITS	1.880.7	30.4	. (57,428.4)
16	78600	BUSINESS MEALS	7.4	30,4 20.5	57,174.8
17	79700	REGULATORY COMMISSION	7. 4 321.0		151.4
18	79800	OUTSIDE SERVICES		. 60.1	19,295.0
19	79900	MISCELLANEOUS	343.9	38.2	13,136,0
20	79910	ALLOCATED GENERAL OFFICE	11.5	(31.2)	(358.0)
21	80500	ALL OTHER MAINTENANCE GENERAL PLANT	8,789.9	13.6	119,313.9
22	81100	RENT	57.4	14,7	844.1
23	81500	A&G LABOR	192.6	(16.8)	(3,235.6)
24	50300	DEPRECIATION AND AMORTIZATION	1,045.2	12.5	13,064,7
25	50710	PROPERTY TAXES	13,896,4	0.0	0.0
26	50720		2,417.4	40,0	96,694.9
27	50730	PAYROLL TAXES LOCAL TAXES	565.1	4.0	2,260,3
28	50750		1,135.9	263.0	298,748.7
29		STATE INCOME TAX	2,246.2	96.0	215,638.6
29		FEDERAL INCOME TAX	9,276.1	106.0	983,268,7
30		TOTAL OPERATING EXPENSES	93,325.5		3,864,456.9
31		CPUC FEE (1.4% OF REVENUE)	1,662.3	90.0	149,604.2
32		TOTAL	94,987.8		4,014,061.0
33		AVERAGE LAG			41.41

AVERAGE AMOUNT OF CASH REQUIRED AS A RESULT OF PAYING EXPENSES, TAXES AND ACCRUING DEPRECIATION IN ADVANCE OF COLLECTING REVENUES (\$ in Thousands)

34	(1) Average Lag in Collection of Revenues	44.62	days
35	(2) Average Lag in Payment of Expenses, Taxes and Accruing Depreciation	41,41	đays
36	(3) Excess of Collection Lag over Payment Lag	3.21	days
37	(4) Total of Expenses, Taxes and Depreciation	\$94,987.8	
38	(5) Daily Total of Expenses, Taxes and Depreciation	\$260.2	
39 40	(6) Average Amount of Working Cash Capital Required as a Result of Payling Exp., Taxes and Deprolation in Advance of Collecting Revenues	\$838.2	•

NOTE: Schedule incorporate dollars (Accounts 793.00 Property Insurance, 794.00 Injuries and Damages, and 795.00 Pension & Benefits) for Working Cash calculation - Dollars were used expressly for working cash calculation.

DISTRICT ALLOCATION

	Orange County	Claremont	San Dimas	San Gebriel Valley	Barstow	Calipatria	Morango	Wrightwood	Total Region III
1	367,510	121,667	143,659	85,548	74,756	9,365	20,905	12,794	836,202

SCHEDULE A-3 Depreciation and Amortization Reserves

		Account 250	Account 251	Account 252	Account 253		
			Limited-Term	Utility Plant			
II I		Utility	Utility	Acquisition	Other		
Line	ltem	Plant	Investments	Adjustments	Property		
No.	(a)	(b)	(c)	(d)	(e)		
1	Balance in reserves at beginning of year	23,135,456	613,042				
2	Add: Credits to reserves during year						
3	(a) Charged to Account 503, 504, 505	1,905,601	118,186				
4	(b) Charged to Account 265	74,778	-				
5	(c) Charged to Clearing Accounts	101,748	-				
6	(d) Salvage recovered	16,112	-				
7	(e) All other credits ^{1/}	49	-				
8	Total credits	2,098,288	118,186	-	-		
9	Deduct: Debits to reserves during year						
10	(a) Book cost of property retired	806,876					
11	(b) Cost of removal	135,382	-				
12	(c) All other debits 1/	-	-				
13	Total debits	942,258	-]	-	-		
14	Balance in reserve at end of year	24,291,486	731,228	-			
15	State method of determining depreciation charges.		Composite Rate				
16		-					
17			_				
18	Report the depreciation claimed in your Federal Income Tax Return for the year - \$ NOT AVAILABLE BY DISTRICT						
19	Indicate the nature of these items and show the accoun	ts affected by the cor	ntra entries.				
20							
21							

SCHEDULE A-3a Analysis of Entries in Account 250-Reserve for Depreciation of Utility Plant

(This schedule is to be completed if records are maintained showing depreciation reserve by plant accounts)

				Credits to	Debits to	Salvage	
	ŀ			Reserve	Reserves	and	
1			Balance	During	During Year	Cost of	Balance
			Beginning	Year	Excluding	Removal	End
	İ	DEDDEON OF BUILDING	of	Excluding	Cost	Net	of
Line No.	Acct.	DEPRECIABLE PLANT	Year	Salvage	Removal	(Dr.) or Cr.	Year
NO.	Acci.	(a) I. SOURCE OF SUPPLY PLANT	(b)	(c)	(d)	(e)	(f)
1	311	Structures and improvements	(34,824)	(878)	_	_	(35,701)
2	312	Collecting and impounding reservoirs	(48,285)	(666)	•		(48,951)
3	313	Lake, river and other intakes	(5,595)	(26)			(5,621)
4	314	Springs and tunnels		- 1	-		-
5	315	Wells	(333,693)	(21,981)	•	-	(355,675)
6	316	Supply mains	(211,496)	(11,541)	633	-	(222,403)
7 8	317	Other source of supply plant	(6,763)	(1,540)		•	(8,303)
		Total source of supply plant	(640,655)	(36,632)	633	•	(676,654)
	l	II. PUMPING PLANT					
9	321	Structures and improvements	(265,504)	(22,624)			(288,128)
10	322	Boiler plant equipment	` · · /	` . 1		•	(===, ===,
11	323	Other power production equipment	-	-	-	-	-
12	324	Pumping equipment	(1,932,184)	(195,592)	87,8 7 1	6,500	(2,053,405)
13	325	Other pumping plant	(346,090)	(38,795)	-		(384,885)
14		Total pumping plant	(2,543,777)	(257,012)	67,871	6,500	(2,726,418)
		III. WATER TREATMENT PLANT					
15	331	Structures and improvements	(24,680)	(1,453)		-	(26,133)
16	332	Water treatment equipment	(1,159,129)	(156,069)	89,320	-	(1,225,876)
17	- i	Total water treatment plant	(1,183,809)	(157,522)	89,320	-	(1,252,011)
	- 1			İ	į		
		IV. TRANSMISSION AND DISTRIBUTION PLANT			i		
18	341	Structures and improvements	(39,127)	(352)	-	, -	(39,479)
9	342	Reservoirs and tanks	(1,971,363)	(93,492)	-	-	(2,064,855)
20	343	Transmission and distribution mains	(8,891,310)	(523,186)	455,020	37,052	(8,922,424)
21	344	Fire mains		(137)	-	-	(137)
22	345	Services	(3,908,661)	(365,594)	58,147	68,598	(4,147,511)
23	346	Meters	(1,629,993)	(412,103)	72,263	6,506	(1,963,327)
24	347	Meter installations	•	-	-	-	•
25	348	Hydrants	(1,097,990)	(69,654)	30,646	4,410	(1,132,587)
26	349	Other transmission and distribution plant	(52,621)	(2,014)	•	-	(54,635)
27		Total trans, and distribution plant	(17,591,064)	(1,466,532)	616,076	116,565	(18,324,954)
		V. GENERAL PLANT		[į		
28	371	Structures and improvements	(156,133)	(6,739)	-	500	(162,372)
29	372	Office fumiture and equipment	(319,596)	(2,183)	8,614	-	(313,166)
30	373	Transportation equipment	(280,808)	(101,748)	24,361	(4,295)	(362,490)
31	374	Stores equipment		-	-	-	-
32	375	Laboratory equipment	(1,519)	•	•	-	(1,519)
33	376	Communication equipment	(38,066)	-	-	•	(38,066)
34	377	Power operated equipment	(161,399)	(33,680)	(49)	-	(195,128)
35	378	Tools, shop and garage equipment	(92,450)	(15,477)	-	•	(107,927)
36	379	Other general plant	. [-	-	-	•
37	390	Other tangible property	(35,277)	(0)	.	-	(35,277)
38	391	Water plant purchased	(90,902)	(4,604)	-	-	(95,505)
39	Ì	Total general plant	(1,176,150)	(164,431)	32,926	(3,795)	(1,311,450)
40		TOTAL	(23,135,456)	(2,082,127)	806,827	119,270	(24,291,486)

SCHEDULE B-1 Operating Revenues

					
			Amount	Amount	Net Change During Year
			Current	Preceding	Show Decrease
Line		ACCOUNT	Year	Year	in (Parenthesis)
No.	Acct.	(a)	(b)	(c)	(d)
1		I. WATER SERVICE REVENUES			
2	601	Metered sales to general customers			
3		601.1 Commercial sales	17,129,429	15,351,667	1,777,762
4		601.2 Industrial sales	647	545	102
5		601.3 Sales to public authorities	1,172,016	1,025,074	146,942
6		Sub-total	18,302,092	16,377,286	1,924,806
7	602	Unmetered sales to general customers			
8		602.1 Commercial sales	-		-
9		602.2 Industrial sales		-	-
10		602.3 Sales to public authorities	-	-	
11		Sub-total	-	-	-
12	603	Sales to irrigation customers			
13		603.1 Metered sales	477,409	403,361	74,048
14		603.2 Unmetered sales	_	-	-
15		Sub-total	477,409	403,361	74,048
16	604	Private fire protection service	74,789	75,286	(497)
17	605	Public fire protection service		-	-
18	606	Sales to other water utilities for resale	-		
19	607	Sales to governmental agencies by contracts	130,006	152,371	(22,366)
20	608	Interdepartmental sales		-	-
21	609	Other sales or service	29,798	30,691	(893)
22		Sub-total	234,593	258,348	(23,756)
23		Total water service revenues	19,014,093	17,038,995	1,975,099
					_
24		II. OTHER WATER REVENUES			
25	611	Miscellaneous service revenues	22,378	23,485	(1,108)
26	612	Rent from water property	-		
27	613	Interdepartmental rents		-	-
28	614	Other water revenues	(12,626)	(9,957)	(2,669)
29		Total other water revenues	9,752	13,528	(3,776)
30	501	Total operating revenues	19,023,845	17,052,523	1,971,323

SCHEDULE B-2 Operating Expenses - Class A, B, and C Water Utilities (Respondent should use the group of accounts applicable to its class)

			_	Clas	ss .	Amount Current	Amount Preceding	Net Change During Year Show Decrease
Line		Account		Ι.		Year	Year	in (Parenthesis)
No.	Acct.	(a)	Α	В	С	(b)	(c)	(d)
		I. SOURCE OF SUPPLY EXPENSE				_		
		Operation						
1	701	Operation supervision and engineering	Α	в		14,475	12,669	1,806
2	701	Operation supervision, labor and expenses			С		-	-
3	702	Operation labor and expenses	Α	В		5,349	1,513	3,836
4	703	Miscellaneous expenses	Α			5,624	3,653	1,972
5	704	Purchased water	A	В	С	4,714,797	6,063,800	(1,349,004)
		Maintenance						
6	706	Maintenance supervision and engineering	Α	В		1,011	1,730	(719)
7	706	Maintenance of structures and facilities			C		-	
8	707	Maintenance of structures and improvements	Α	В		13	4,578	(4,564)
9	708	Maintenance of collect and impound reservoirs	Α			7,866	6,279	1,587
10	708	Maintenance of source of supply facilities		В			-	•
11	709	Maintenance of lake, river and other intakes	Α			2,245	1,362	882
12	710	Maintenance of springs and tunnels	Α			-	-	-
13	711	Maintenance of wells	A			11,899	3,336	8,562
14	712	Maintenance of supply mains	A			-	141	(141)
15	713	Maintenance of other source of supply plant	Α	В		3,155	1,172	1,983
16		Total source of supply expense				4,766,434	6,100,234	(1,333,800)

SCHEDULE B-2 Operating Expenses - Class A, B, and C Water Utilities (Continued) (Respondent should use the group of accounts applicable to its class)

	*****		(Clas	is	Amount Current	Amount Preceding	Net Change During Year Show Decrease
Line	- 1	Account				Year	Year	in (Parenthesis)
No.	Acct.	(a)	A	В	c	(b)	(c)	(d)
		II. PUMPING EXPENSES						
		Operation	П					· · · · · · · · · · · · · · · · · · ·
17	721	Operation supervision and engineering	Α	В		4,609	4,067	542
18	721	Operation supervision labor and expense			C		-	-
19	722	Power production labor and expense	Α			-	-	-
20	722	Power production labor, expenses and fuel	П	В			_	-
21	723	Fuel for power production	Α			-	-	-
	724	Pumping labor and expenses	Α	В		93,347	98,975	(5,629)
22	725	Miscellaneous expenses	A			4,955	9,036	(4,082)
23	726	Fuel or power purchased for pumping	Α	В	C	515,434	501,031	14,403
		Maintenance	1					-
24	729	Maintenance supervision and engineering	Α	В		1,245	653	592
25	729	Maintenance of structures and equipment			Ç		-	-
26	730	Maintenance of structures and improvements	Α	В		20,175	9,396	10,779
27	731	Maintenance of power production equipment	Α	В			-	-
28	732	Maintenance of pumping equipment	Α	В		365,555	383,996	(18,441)
29	733	Maintenance of other pumping plant	Α	В		-	-	-
30		Total pumping expenses				1,005,320	1,007,155	(1,834)
			\top		\Box			
		III. WATER TREATMENT EXPENSES						
		Operation						
31	741	Operation supervision and engineering	Α	В		5,827	3,798	2,030
32	741	Operation supervision, labor and expenses	Π		C		-	-
33	742	Operation labor and expenses	Α			79,814	110,654	(30,840)
34	743	Miscellaneous expenses	Α	В		11,573	10,441	1,133
35	744	Chemicals and filtering materials	Α	В		(30,559)	685,030	(715,589)
		Maintenance	Τ					-
36	746	Maintenance supervision and engineering	Α	В		2,411	3,732	(1,321)
37	746	Maintenance of structures and equipment			C		-	-
38	747	Maintenance of structures and improvements	A	В	\Box	2,360	26,737	(24,376)
39	748	Maintenance of water treatment equipment	A		\dashv	673,614	485,078	188,536
40	1	Total water treatment expenses				745,041	1,325,469	(580,428)

SCHEDULED B-2

Operating Expenses - Class A, B, and C Water Utilities (Continued) (Respondent should use the group of accounts applicable to its class)

Line No.	Acct.	Account (a)	(A	Clas	s C	Amount Current Year (b)	Amount Preceding Year (c)	Net Change During Year Show Decrease in (Parenthesis) (d)
		IV. TRANS. AND DIST. EXPENSES						
		Operation						
41	751	Operation supervision and engineering	Α	В		29,990	49,371	(19,381)
42	751	Operation supervision, labor and expenses	Т		C		-	-
43	752	Storage facilities expenses	A			408	1,295	(887)
44	752	Operation labor and expenses	Т	В	П		-	
45	753	Transmission and distribution lines expenses	A			58,207	36,134	22,073
46	754	Meter expenses	A		П	49,119	42,787	6,333
47	755	Customer installations expenses	Α		П	32,937	25,841	7,096
48	756	Miscellaneous expenses	Α			49,464	81,156	(31,691)
		· · · · · · · · · · · · · · · · · · ·	1		П	·	•	•
		Maintenance	Т		П			
49	758	Maintenance supervision and engineering	Α	В		25,230	20,055	5,175
50	758	Maintenance of structures and plant	Т		С		_	_
_51	759	Maintenance of structures and improvements	Α	В		-	_	_
52	760	Maintenance of reservoirs and tanks	Α	В		7,673	46,678	(39,005)
53	761	Maintenance of trans. and distribution mains	Α		П	373,002	412,102	(39,100)
54	761	Maintenance of mains		В			-	-
55	762	Maintenance of fire mains	A	Ι.		-	-	
56	763	Maintenance of services	Α			157,423	130,205	27,218
57	763	Maintenance of other trans, and distribution plant		В				-
58	764	Maintenance of meters	A		Π	29,309	21,857	7,452
59	765	Maintenance of hydrants	Α		П	17,889	17,425	464
60	766	Maintenance of miscellaneous plant	A				-	-
61		Total transmission and distribution expenses				830,651	884,904	(54,253)

SCHEDULED B-2

Operating Expenses - Class A, B, and C Water Utilities (Continued) (Respondent should use the group of accounts applicable to its class)

		·	C	Clas	ss	Amount Current	Amount Preceding	Net Change During Year Show Decrease
Line	Acct.	Account				Year	Year	in (Parenthesis)
No.		(a)	Α	В	c	(b)	(c)	(d)
		V. CUSTOMER ACCOUNT EXPENSES						
		Operation						
	790	Transferred Customer Expenses				187,080	194,365	(7,285)
62	771	Supervision	Α	В		<u>-</u>	-	-
63	771	Superv., meter read., other customer acct expenses			C	<u>.</u> .	-	
64	772	Meter reading expenses	Α	В	\Box	104,411	112,736	(8,325)
65	773	Customer records and collection expenses	Α			102,221	114,338	(12,117)
66	773	Customer records and accounts expenses		В			-	
67	774	Miscellaneous customer accounts expenses	Α			34,267	29,373	4,894
68	775	Uncollectible accounts	Α	В	C	32,341	30,556	1,785
69		Total customer account expenses				460,320	481,368	(21,048)
		VI. SALES EXPENSES			1			
		Operation						
70	781	Supervision	Α	В		-		-
71	781	Sales expenses			С		-	-
72	782	Demonstrating and selling expenses	Α			3,172	2,629	544
73	783	Advertising expenses	Α			125	352	(227)
74	784	Miscellaneous sales expenses	Α			-	-	-
75	785	Merchandising, jobbing and contract work	Α			-	(8,527)	8,527
76		Total sales expenses				3,297	(5,547)	8,844

SCHEDULED B-2

Operating Expenses - Class A, B, and C Water Utilities (Continued) (Respondent should use the group of accounts applicable to its class)

			(Clas	s	Amount Current	Amount Preceding	Net Change During Year Show Decrease
Line		Account				Year	Year	in (Parenthesis)
No.	Acct.	(a)	A	В	Ç	(b)	(c)	(d)
		VII. ADMINISTRATIVE AND GENERAL EXPENSES					_	
		Operation						
	790	Allocation of A&G Expenses				3,051,639	2,676,393	375,247
77	791	Administrative and general salaries	ĺΑ	В	ပ	77,277	51,859	25,418
78	792	Office supplies and other expenses	Α	В	O	72,531	54,470	18,060
79	793	Property insurance	Α			•	-	-
80	793	Property insurance, injuries and damages		В	C	,	-	•
81	794	Injuries and damages	Α			49,773	78,888	(29,115)
82	795	Employees' pensions and benefits	Α		C	416,502	380,665	35,837
83	796	Franchise requirements	Α	В	C	1,445	965	480
84	797	Regulatory commission expenses	Α	В	C	[-
85	798	Outside services employed	A			7,343	18,935	(11,593)
86	798	Miscellaneous other general expenses		В			-	•
87	798	Miscellaneous other general operation expenses			C		-	. <u>-</u>
88	799	Miscellaneous general expenses	Α			1,073	1,330	(257)
		Maintenance	-					
89	805	Maintenance of general plant	Α	В	C	48,492	54,858	(6,365)
90		Total administrative and general expenses				3,726,075	3,318,364	407,712
		VIII. MISCELLANEOUS						
91	811	Rents	Α	В	ပ		-	
92	812	Administrative expenses transferred - Credit	Α	В	С	4	-	-
93	813	Duplicate charges - Credit	Α	В	ပ		-	•
94		Total miscellaneous				-	-	
95		Total operating expenses				11,537,138	13,111,946	(1,574,807)

SCHEDULE B-4 Taxes Charged During Year

Line No.	Kind of Tax (See system support for instructions) (a)	Total Taxes Charged During Year (b)	Water (Account 507) (c)	Non-Utility (Account 321) (d)	Other (Accounts) (e)	Capitalized (f)
1	Taxes on real and personal property	486,217	486,217			
2	State corp. franchise tax	332,151	332,151			
3	Payroll taxes	69,547	69,547			
4	Other state and local taxes	172,943	172,943			
5	Other federal taxes	<u>-</u>			·	
_ 6	Federal income tax	263,731	263,731			}
7	Pump Taxes	535,836	535,836			
8						
	Total	1,860,425	1,860,425	•	-	-

		Sources	SCH of Supp	EDULE)eve	loped		<u> </u>
Line No.	ST	REAMS		FLOW IN .			(Unit) ²	Annual Quantities	
1 2	Diverted Into ¹	From Stream or Creek	Location of Diversion	Priority	Right	Diver	sions	Diverted	Remarks
3		(Name)	Point	Claim	Capacity	Max	Min	(Unit) ²	
4	Golf Course Irrigation	San Dimas						76,454	
5									
6									
7		1			<u> </u>				•
8		WELL	S	ı	1	Pum		Annual	
9	A. D				3	Сар	acity	Quantities	Remarks
10	At Plant	I annia-	Monahaa	Di	³ Depth	١.		Pumped	
11 12	(Name or Number) "REFER TO ATTACHE	Location	Number	Diversions	in Water	(Unit) ²	(Unit) ²	
13	REFER TO ATTACHE	DSCHEDULE						-	·
14									
15	··	 							
16									
17					FLOWIN	1		Annual	
18	TUNNELS	AND SPRINGS			(Unit			Quantities	Remarks
19				·		•		Used	
20	Designation	Location	Number	Maxir	num	Mini	mum	(Unit) ²	
21									
22									
23		ļ		ļ. <u>.</u>					
24 25									
26		1							
			D	184.4	fa P	1-			
27			Purcha	sed Wate	er tor Re	sale			
28 29	Purchased from								
					(1) (= iA = i = i	21		*DEFED = 0	Collegans
30 31	Annual quantities purch	aseo			(Unit cho	sen) ["REFER TO	
32	-							SCHEDULE	U-1"
∠د									

¹ State ditch, pipe line, reservoir, etc., with name, if any.

			SCHEDULE D-2 on of Storage Facil	lities
Line			Combined Capacity	
No.	Туре	Number	(Gallons or Acre Feet)	Remarks
1	A. Collecting Reservoirs			"REFER TO ATTACHED SCHEDULE"
2	Concrete			
3	Earth			
4	Wood			
5	B. Distribution Reservoirs			
6	Concrete			
7	Earth	•		
8	Wood			
9	C. Tanks			
10	_ Concrete			
11	Earth			
12	Wood			
13	Steel			
		Total		<u> </u>

² The quantity unit in established use for expressing water stored and used in large amounts is the acre foot, which equals 43,560 cubic foot; In domestic use the thousand gallons or the hundred cubic feet. The rate of flow or discharge in larger amounts is expressed in cubic feet per second, in gallons per minute, in gallons per day, or in the miner's inch. Please be careful to state the unit used.

Average depth to water surface below ground surface.



Plant Facility Index

Region: III District: Foothill CSA: San Dimas System: 326 - San Dimas

	Remarks	Well to Highway Resv	Well to Highway Resv	Well to Highway Reservoir	TVMWD water to	Highway Plant	Pump from Wayhill Zone to Via Blanca Zone	Pumps to Vinnell Zone	Pumps to Malone	Pumps to Columbia	ōir	Nitrate I reatment	All Boosters pump to	207	Pumps to Columbia	iped	From Covina Imgating	Company Pumps to Covina Zone	Diverts water from creek to Golf Course	Floats on Eagleciff Zone	Booster A & B pump	Pumpe from Vingell North	Zone to Vinnell South		Emergency connection with City of Glendora	Well to Highway Resv	Well to Eaglecliff Zone			All Boosters pump to	<u> </u>
		Well to	Well to	Well to Hi	TVMW	Highwa	Pump to Via E	Pinnos	Pumps to	Pumps	Reservoir	Nitrate	All Boosters		Pumps to Reservoir	Not equiped	From C	Company Pumps to	Diverts to Golf	Floats (Booste		Zone to	Zone	Emergi with Cit	Well lo	Well to			All Boo	
	Material			1				Concrete			Č	Concrete								W. Steel									B. Steel		·
Tanks	Туре							Ground				Punois								1.500 Elev. Resv			•				-		Ground		
	Volume (MG)							1.500			ç	0.680				-				1.500									0.214		
		235	380	345			156 156	180	205	210			219	33	228			220			0 0	1 2	2			270				0 0	2 2 2
	Size Design Design (HP) Flow (gpm) Head (ft)	350	009	750	2800		1000	1500	200	400			340	925	220			009			160	1700	3			700	90			2 6	750
Pumps	Size (HP) FI	40	7.5	<u>§</u>		_	S S	75	8	20			ار کا	<u>\$</u>	20	┢		8			25	3 8	3			75	<u>8</u>		:	2 ¢	2 60 52
	Energy Type	Elec.	Elec.	Elec.			Elec.	<u>п</u>	Elec.	Elec.			Elec.	E C	Elec.	 _		Elec.		-	——————————————————————————————————————	H C	j 2			Elec.	EJec.		i	Hec.	
	Pump 1	DWT	DWT	 [W]			Subm.		Subm.	DWT				V.T.	DWT			Subm.			-	T O O H			<u>-</u>	DWT					
H		L		383					200	210					220					<u> </u>		1	_	\dashv		300					
	Casing Column Dlam (in) Setting	20		24					16	16	•				16	-				-		-		_		18	<u>.</u>				
	ր Casing Dlam (in)	_	19						<u></u>							_															
Wells	Depth (ft)	009	496	069					312	248					414	157										790					
	Well No.	01N09W35Q04S	01N09W35Q03S	01S09W02C03S					01S09W36C03S	01S09W05G02S					01S09W05G01S	01S09W03E01S										1002 01N09W35Q11S	01N09W35Q12S				
	P G	400	891	952	1949				122	71					ဗ	0	35		176					•	0		17771		•		
	Base Elev.	1919 1059	1920 1060	1910 1050			1995 1060 1995 1060	822	1187	790	3		790	790	780		999	668	1240	1255	1255				930	1068				000	1068 1068
	Year Built	1919	1920	1910	1999		1995 1995			1925			1961	1991	1929	1904		1969		1965	1982	1988	}			1910	3		1988	98 6	1988
	Major Facility	Well 3	Well 3	Well 4	MWD Connection		Booster A Booster B	Reservoir Booster A	Well 1	Well 4	::0000	Nitrate Treatment	Booster A Booster B	Booster C	Well 6	Well 8	Interconnection	Booster A	Intake	Reservoir	Booster A	Booster A			Interconnection	Highway Well 1	Nitrate Treatment	Perchlorate Treatment	Reservoir	Booster A	Booster C
	Plant	Artesia 3	Baseline 3	Baseline 4	Baseline Interconnection		Calle Linda	Charter Oak	City	Columbia Reservoir					Columbia 6	ia 8	Covina		Diversion Dam	Eaglecliff		Gainsborough			Glendora Intercon	Highway					



Plant Facility Index

Region: III District: Foothill CSA: San Dimas System: 326 - San Dimas

Mail Vest Base Prod Mel No. Cellul Calvin					2011		Wells			Ш	1 1	Pumps	bs			Tanks			
1938 1168 1034 0 1038 1168 1168 1168 1168 1168 1168 1169 1168 1169 1168 1169 116	Faci	or lity			Prod (AF)		Depth (#)	Casing Diam (in)	Colum:			Size (FP)		Design 1) Head (ft)		Type	Material	Remarks	
1989 1168 1168 1169 1168 1169 1168 1169 1168 1169 1168 1169	Ĕ	ection		1034	0		ll			<u> </u>		ļ 						Emergency connection with City of La Verne	
1989 1168 1199 1168 1199 1168 1199 1168 1199 1168 1199 1168 1199 1168 1199 1168 1199 1198	Š			1168							_				1.000	Elev. Resv	W. Steel	Floats on Los Palos Zone	
1195 620 01509W35D04S 700 16 270 375 134 0.0035 1195	- Fe	~ m	1989	1168						щ Sy Sy	Elec.							Boosters to Via Blanca Booster Zone	
1195 1982 1982 1982 1983 1983 1984 1985 1985 1985 1985 1986						11S09W35D04S	700				Elec	_						Well to Malone Forebay	
1992 998 H.S.C. Elec. 40 600 146 146 998 146	\$ 5 E			1195						ν.Τ.	E E					Forebay	R. Steel	Primos to Majone Zone	
1998 146	솕			988								-				Forebay	B. Steel	Out of Service	
1988 H.S.C. Elec. 25 1000 150 1050 547 Subm. Elec. 100 125 1050 1050 Subm. Elec. 75 1400 125 1976 1050 Subm. Elec. 75 1400 175 1976 1050 Subm. Elec. 75 1400 175 1991 1050 Subm. Elec. 75 1400 175 1991 1050 Subm. Elec. 75 1400 175 1994 1050 Subm. Elec. 175 1400 175 1994 1050 Subm. Elec. 175 1400 175 1984 1203 Subm. Elec. 175 1400 175 1984 1215 E.S. Elec. 175 160 100 1987 1215 H.S.C. Elec. 175 160 100 1987 997 V.T. Elec. 50 500 260 1988 997 V.T. Ele	E G	4		866						H.S.C.						•		Out of Service	
1950 547 1950 1	a 3	a (866						H.S.C.								Out of Service	
1050 247 1050 1	bl٤	7		- 1	- 1					Ω.S.C.	+	<u></u>						Out of Service	
1976 1050	יי כ	onnection			ķ						<u>а</u>							Booster A B & C pump	
1976 1050	65	· •		1050						Subm	E C							to Wayhill Zone	
1976 1050	Q3	ő	1976	1050						Subm.	Elec.								
1991 1050	q٦١	ő	1976	1050						Subm.	Elec.							Booster D, E & F pump	
1981 1050 Subm. Ec. 125 1400 288 1982 865 3461 6000 0.300 0.300 1982 1645 6000 0.300 0.300 1982 1645 645 0.257 0.267 1987 1215 E.S. Elec. 7.5 160 120 1987 1215 H.S.C. Elec. 7.5 160 120 1965 800 W.T. Elec. 70 300 346 1978 997 V.T. Elec. 50 500 260 1978 997 V.T. Elec. 50 500 260 1978 1020 E.S. Elec. 20 300 165 1978 1020 E.S. Elec. 20 300 165 1978 1020 E.S. Elec. 30 500 260 1978 1020 E.S. Elec. 30 300 165 1978 1020 E.S. Elec. 30 300 165 <td>(D)</td> <td>Щ</td> <td>1991</td> <td>1050</td> <td></td> <td></td> <td></td> <td></td> <td></td> <td>Subm.</td> <td>Elec.</td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td>to Eaglectiff Zone</td> <td></td>	(D)	Щ	1991	1050						Subm.	Elec.							to Eaglectiff Zone	
1989 865 3461 9000 0.300 1984 1203 0.300 0.300 0.300 1987 1215 E.S. Elec. 75 10 240 120 1987 1215 H.S.C. Elec. 75 100 900 346 1987 1215 H.S.C. Elec. 75 100 900 346 1988 997 V.T. Elec. 90 300 346 3.100 1988 997 V.T. Elec. 50 50 500 260 1978 997 V.T. Elec. 50 50 260 260 1978 997 V.T. Elec. 50 50 260 260 1978 997 V.T. Elec. 50 50 260 260 1978 1090 E.S. Elec. 20 30 165 1978 1090 E.S. Elec. 20 30 165 1978 1090 E.S. Elec. 20 30 165 1978 E.S. Elec. 30 165 50 50	ינם	-1	1991							Subm.	Elec.	125						,	
1982 1645 1203 0.350 1982 1645 1203 0.257 1987 1215 240 1215 0.500 1987 1215 1215 1200 110 1987 1215 1215 1200 110 0.0025 1987 1215 1215 1215 1200 110 0.0025 1987 1215 1215 1215 1200 346 0.0025 1988 997 973 0.0025 0.0025 0.0025 0.0025 1988 997 0.002 0.0025 0.0025 0.0025 0.0025 1978 1020 1056 0.002 0.0025 0.0025 0.0025 1978 1020 1056 0.002 0.0025 0.0025 0.0025 1978 1020 1056 0.002 0.0025 0.000 0.000 0.000 1978 1020 1056 0.000 0.000 0.000 0.000 0.000 0.000 1978 1020 1056 0.000 0.000 0.000 0.000 0.0			1989	865	3461								3006					To Vinnell Zone	
1982 1645 1982 1645 0.250 1984 1215 E.S. Elec. 10 240 120 1987 1215 E.S. Elec. 7.51 160 120 1987 1215 H.S.C. Elec. 7.51 160 110 1987 1215 H.S.C. Elec. 7.51 160 110 1968 800 V.T. Elec. 100 900 346 1968 907 V.T. Elec. 100 900 346 1978 997 V.T. Elec. 50 500 260 1988 997 V.T. Elec. 50 500 260 1978 1020 E.S. Elec. 20 300 165 1996 F.S. Elec. 20 300 165 1997 1096 F.S. Elec. 20 300 165		voir	1994	1203								:			0.300	Elev. Resv	W. Steel	Floats on Puddingstone Zone	
1984 1215 E.S. Elec. 10 10 240 120 1987 1215 E.S. Elec. 7.5 160 120 120 1987 1215 H.S.C. Elec. 7.5 160 110 0.0025 1965 800 W.T. Elec. 100 900 346 1965 800 W.T. Elec. 100 900 346 1973 W.T. Elec. 50 500 260 1980 997 W.T. Elec. 50 500 260 1978 1020 E.S. Elec. 20 300 165		roir.	1982	1645					ļ 						0.257		W. Steel	Floats on Terrebonne Zone	
1987 1215 E.S. Elec. 10 240 120 1987 1215 E.S. Elec. 7.5 160 120 1987 1215 H.S.C. Elec. 75 2000 110 1965 800 W.T. Elec. 100 900 346 1968 800 V.T. Elec. 100 900 346 1968 997 V.T. Elec. 50 500 260 1978 1020 V.T. Elec. 50 500 260 1978 1020 V.T. Elec. 50 500 260 1978 1020 E.S. Elec. 20 300 165 1978 1020 E.S. Elec. 20 300 165		voir	1984	1215	ļ										0.500		W. Steel	Floats on Via Blanca	
1987 1215 E.S. Elec. 7.5 160 120 1987 1215 H.S.C. Elec. 75 2000 110 1965 800 W.T. Elec. 100 900 346 1965 800 W.T. Elec. 100 900 346 1973 997 W.T. Elec. 50 500 260 1988 997 W.T. Elec. 50 500 260 1978 1020 W.T. Elec. 20 300 165		ı. A		1215						E,S	Elec.	— —				Kesv		Zone All Boosters pump to	
1987 1215 H.S.C. Elec. 75 2000 110 1965 800 0.0025 1965 800 0.0025 1965 800 0.0025 1973 97 0.0025 1978 997 0.0025 1978 1020 0.0025 1978 1020 0.0025 1978 1020 0.002 1978 1020 0.002 1978 1020 0.002 1978 1020 0.002 1978 1020 0.000 1978 1020 0.000 1978 1020 0.000 1978 1020 0.000 1978 1020 0.000 1980 0.00 0.000 1980 0.00 0.000 1050 0.00 0.000		r.B		1215						E.S.	Elec	7.						Via Blanca Booster	
1965 800 346 0.0023 1965 800 346 0.500 1973 973 0.500 346 1980 997 0.500 260 1988 997 0.500 260 1978 1020 0.500 260 1978 1020 0.500 165 1978 1020 0.500 165 1978 1020 0.500 165 1978 1020 0.500 165		er C		1215						H.S.C.	Elec.		_					Zone	
1966 900 346 973 V.T. Elec. 100 900 346 1978 997 V.T. Elec. 50 500 260 1988 997 V.T. Elec. 50 500 280 1978 1020 V.T. Elec. 50 500 280 1978 1020 E.S. Elec. 20 300 165 1036 1030 165 0.500 792 0 0 0.500		r A	_1	200		-				<u>}</u>	E P	+					Olecei	Diene to Lon Dolon	
1978 997 V.T. Elec. 50 500 260 1980 997 V.T. Elec. 50 500 260 1978 1020 V.T. Elec. 50 500 260 1978 1020 E.S. Elec. 20 300 165 1036 E.S. Elec. 20 300 165 1030 1030 165 0.500		2r B	1965	800						· \	E G							Zone	
1978 997 V.T. Elec. 50 500 260 1988 997 V.T. Elec. 50 500 260 1978 1020 E.S. Elec. 20 300 165 1978 1020 E.S. Elec. 20 300 165 1978 1090 E.S. Elec. 20 300 165 1090 1090 E.S. Elec. 20 300 165 1090 1090 E.S. Elec. 20 300 165		voir		973								 				Elev.	Concrete	Floats on Vinnell South	
1980 997 1988 997 1978 1020 1978 1020 1978 1020 1978 1020 1978 1020 1030 165 1030 165 1030 165 1030 165 1030 165 1030 165 1030 165 1030 165 1030 165 1030 165 10500 165		Ą	1978	266						^_	<u>а</u>					Kesv		Zone Dumo to Via Blanca	
1988 997 1978 1020 1978 1020 1978 1020 1978 1020 1036 E.S. Elec. 20 300 165 1030 165 1090 0.500 792 0.500		· ·	1980	282	-					·	ن <u>د</u> لا لا							Zone	
1978 1020 E.S. Elec. 20 300 165 1978 1020 20 300 165 1096 E.S. Elec. 20 300 165 1090 0.500 792 0 0.500	3 /171	. D	1988	997						× ×	E E	_						Zolle	
1978 1020 E.S. Elec. 20 300 165 1095 0.500 792 0 0.500	d3	r.A	1978	1020	_					E.S.	Elec.	2						Pump to Puddingstone	
1095 1090 792 0	a	2	•	1020	7					E.S.	Elec	20						Resv	
1090 0.500 792 0	₹	servoir		1095											0.500	Elev. Resv	Concrete	Floats on Wayhill Zone	
792	י אם	eservoir		1090											0.500		Concrete	Floats on Wayhill Zone	
	~ '	nnection		792	0													Emergency connection with WVVVD	

SCHEDULE D-3 Description of Transmission and Distribution Facilities

	A. Length of Ditche: Capaciti	•		d Conduit				ities	
Line									
No.		0 to 5	6 to 10	11 to 20	21 to 30	31 to 40	41 to 50	51 to 75	76 to 100
1	Ditch		ļ	I					
2	Flume								
3	Lined conduit								
4									
5	Total			[

	A. Length of Ditches, Flumes and Lined Conduits in Miles for Various Capacities (Continued) Capacities in Cubic Feet Per Second or Miner's Inches (state which)								
Line		101 to	201 to	301 to	401 to	501 to	751 to	Over	Total
No.		200	300	400	500	750	1000	1000	All Lengths
6	Ditch								
7	Flume				I				
8	Lines conduit								
9									
10	Total								

	B. Footages of Pipe	by Insid	e Diamete	rs in Inch	es - Not In	cluding S	Service Pi	ping	
Line			1						· · · ·
No.		1	1 1/2	2	2 1/2	3	4	5	6
11	Cast Iron								•
12	Cast iron (cement lined)								
13	Concrete								
14	Copper				Ţ <u>-</u>				
15	Riveted Steel			1	1				
16	Standard Screw			"REFER T	O ATTACHE	D SCHEDU	LE"		
17	Screw or Welded Casing								-
18	Cement - Asbestos								
19	Welded Steel			1			1		·
20	Wood								
21	Other (specify)								
22	Total				1				

	B. Footages of Pi	pe by Insi	de Diame	ters in Ir	rches - Not	Including	Service	Piping - (Continue	<u>d)</u>
Line No.		8	10	12	14	16	20		Sizes y Sizes)	Total All Sizes
23	Cast Iron						•			
24	Cast iron (cement lined)									
25	Concrete									
26	Copper					'				
27	Riveted Steel									1
28	Standard Screw				"REFER TO	ATTACHE	D SCHEDL	JLE"		
29	Screw or Welded Casing									
30	Cement - Asbestos									
31	Welded Steel									
32	Wood									
33	Other (specify)									
34	Total									T

San Dimas Pipe Lengths

	SCHED	ULE D-4						
Number of Active Service Connections								
	Metered - De	ec 31	Flat Rate	- Dec 31				
Classification	Prior Year	Current Year	Prior Year	Current Year				
Residential	14,479	14,592	-	-				
Commercial (including domestic)	921	930	-	-				
Industrial	1	1	-	-				
Public authorities	159	170	-	_				
Irrigation	74	81	-	-				
Other (specify)	1	6	-	•				
Contract	-	2	-	-				
Subtotal	15,635	15,782	-	•				
Private fire connections	-	-	176	177				
Public fire hydrants	-	-	-	•				
Total	15,635	15,782	176	177				

SCHEDULE D-5 Number of Meters and Services on Pipe Systems at End of Year						
Size	Meters	Services				
5/8 x 3/4 - in	6,657					
3/4 - in	4,327	3,784				
1 - in	4,228	11,176				
1 1/2 - in	151	8				
2 - in	586	675				
3 - in	75	10				
4 - in	33	79				
6 - in	14	85				
8 - in	7	67				
Other	2	75				
Total	16,080	15,959				

SCHEDULE D-6 Meter Testing Data						
 A. Number of Meters Tested During Year as Prescribed in Section VI of General Order No. 103: 1. New, after being received 2. Used, before repair 3. Used, after repair 4. Found fast, requiring billing adjustment 	None None None None					
B. Number of Meters in Service Since Last Test1. Ten years or less2. More than 10, but less than 15 years3. More than 15 years		10,287 4,124 1,801				

SCHEDULE D-7

Water delivered to Metered Customers by Months and Years in _____CCF_____ (Unit Chosen)¹

Classification					<u>-</u>			
of Service	January	February	March	April	May	June	July	Subtotal
Commercial	238,839	238,803	205,555	257,447	341,187	397,764	471,459	2,151,054
Industrial		-	-	-	-	-	-	•
Public authorities	12,529	10,979	10,149	8,835	21,402	30,740	42,648	137,282
Irrigation	4,186	5,612	3,362	4,811	9,376	12,427	15,595	55,369
Other (specify)	29	68	29	72	82	51	101	432
Contract	2,738	7,416	-	1,769	9,538	14,376	-	35,837
Total	258,321	262,878	219,095	272,934	381,585	455,358	529,803	2,379,974

Classification							Total	Total
of Service	August	September	October	November	December	Subtotal	Current Year	Prior Year
Commercial	434,056	603,356	394,161	311,932	257,425	2,000,930	4,151,984	4,250,858
Industrial	•	-		-	-	-	-	-
Public authorities	35,659	48,583	37,207	22,477	17,601	161,527	298,809	303,384
Irrigation	16,578	20,154	14,587	10,089	6,902	68,310	123,679	124,301
Other (specify)	85	1,683	29	617	182	2,596	3,028	4,109
Contract	16,979	20,996	39,100		-	77,075	112,912	144,306
Total	503,357	694,772	485,084	345,115	282,110	2,310,438	4,690,412	4,826,958

¹ Quantity units to be in hundreds of cubic feet, thousands of gallons, acre-feet, or miner's inch-days.

served 66,03	32
	served 66,03

End of Year Balances in Selected Accounts

Indicate the end of year balances shown in the district's accounting records for the following accounts:

131	Materials and Supplies on hand	\$ 34,049
100.3	Construction Work in Progress	\$ 885,834
241	Advances for Construction	\$ 3,513,110
265	Contributions in Aid of Construction	\$ 3,230,590

DECLARATION (PLEASE VERIFY THAT ALL SCHEDULES ARE ACCURATE AND COMPLETE BEFORE SIGNING)

	Pladve Forrow				
Name of Distric	t Manager or Equivalent (Please Print)				
		District			
Name of I	District				
Golden Sta	te Water Company				
· · · · · · · · · · · · · · · · · · ·					
Nan	ne or oanty				
121 Evchange Dia	ce San Dimas CA 91773				
Address	of District Office				
cords of the respondent; that I ad correct statement of the bu	have carefully examined the same, and siness and affairs of the above-named re	declare the espondent			
nance, Treasurer and at Secretary lease Print) 894-3600 one Number	April 30, 2012 Date	10/			
	Name of District San Direct Name of E Golden State Name 121 Exchange Place Address or declare that this report has cords of the respondent; that I ad correct statement of the bustoperty for the period of January nance, Treasurer and at Secretary lease Print)	elease Print) April 30, 2012			

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