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2008 ANNUAL REPORT OF DISTRICT WATER SYSTEM OPERATIONS OF

Golden State Water Company

	(1	NAME OF CORPO	RATION)	
Name of District:	San Gabriel Valley	Location:	Arcadia,	Los Angeles
			(TOWN OR CITY)	(COUNTY)

TO THE
PUBLIC UTILITIES COMMISSION
STATE OF CALIFORNIA
FOR THE
YEAR ENDED DECEMBER 31, 2008

REPORT MUST BE FILED NOT LATER THAN MARCH 31, 2009 (FILE TWO COPIES IF THREE RECEIVED)

SCHEDULE A-1a Utility Plant in Service

						1 Aug. 1	
1	.	Title of Account	Balance	Additions During Year	Retirements During Year	Other Debits or (Credits)	Balance End of Year
Line No.	Acct	(a)	(b)	(c)	(d)	(e)	(f)
1		I. INTANGIBLE PLANT	(6)	(0)	(4)	(0)	(1)
2	301	Organization	442	0	0	0	442
_		Franchises and consents (Schedule A-1b)	2,927	0	0	0	2,927
3	302		-		0	0	716,436
4	303	Other intangible plant	377,642	338,794		0	
5		Total intangible plant	381,010	338,794	- 		719,805
6							
7		II. LANDED CAPITAL					
8	306	Land and land rights	96,904	0	0	0	96,904
9			[]				
10		III. SOURCE OF SUPPLY PLANT					
11	311	Structures and improvements	0	0		0	0
12	312	Collecting and impounding reservoirs	0	0	0	0	0
13	313	Lake, river and other intakes	0	0	0	0	0
14	314	Springs and tunnels	0	0	0	0	0
15	315	Wells	742,863	0	(1,719)	0	741,144
16	316	Supply mains	41,445	0	0	0	41,445
17	317	Other source of supply plant	1,728	0	0	0	1,728
18		Total source of supply plant	786,035	0	(1,719)	0	784,316
19							
20		IV. PUMPING PLANT					
21	321	Structures and improvements	352,389	175,284	(15,939)	0	511,734
22	322	Boiler plant equipment	0	0	0	0	0
23	323	Other power production equipment	0	0	0	0	0
24	324	Pumping equipment	2,620,304	228,652	(121,932)	0	2,727,024
25	325	Other pumping plant	466,699	13,909	0	0	480,608
26		Total pumping plant	3,439,392	417,845	(137,871)	0	3,719,366
27		The second secon		<u> </u>	, , , ,		
28		V. WATER TREATMENT PLANT					
29	331	Structures and improvements	92,552	6,894	0	0	99,446
30	332	Water treatment equipment	2,419,831	3,799	(723)	0	2,422,907
31		Total water treatment plant	2,512,384	10,693	(723)	0	2,522,354

SCHEDULE A-1a Utility Plant in Service (Concluded)

Line	Acct	Title of Account	Balance Beg of Year	Additions During Year	Retirements During Year	Other Debits or (Credits)	Balance End of Year
No.	, ,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	(a)	(b)	(c)	(q)	(e)	(f)
1		VI. TRANSMISSION AND DIST. PLANT					
2	341	Structures and improvements	. 0	0	0	0	0
3	342	Reservoirs and tanks	829,696	0	0	0	829,696
4	343	Transmission and distribution mains	12,929,183	1,973,766	(58,014)	<u>o</u>)	14,844,935
5	344	Fire mains	0	0	0	0	0
6	345	Services	6,528,866	790,522	(53,467)	0	7,265,921
7	346	Meters	1,481,612	161,722	(30,298)	0	1,613,036
8	347	Meter installations	0	0	0	0	0
9	348	Hydrants	1,893,564	/ 199,177	(18,706)	0	2,074,035
10	349	Other transmission and distribution plant	112,744	0	0	0	112,744
11		Total transmission and distribution plant	23,775,665	3,125,187	(160,485)	0	26,740,368
12							l
13		VII, GENERAL PLANT					
14	371	Structures and improvements	98,355	0	0	0	98,355
15	372	Office furniture and equipment	104,530	8,603	0	0	113,133
16	373	Transportation equipment	253,075	0	0	0	253,075
17	374	Stores equipment	0	0	0	0	0
18	375	Laboratory equipment	0	0	0	0	0
19	376	Communication equipment	22,771	, 0	0	0	22,771
20	377	Power operated equipment	204,241	0	0	0.	204,241
21	378	Tools, shop and garage equipment	78,423	650	0	0	79,073
22	379	Other general plant	917	0	0	0	917
23		Total general plant	762,312	9,253	0	0	771,565
24							
25		VIII. UNDISTRIBUTED ITEMS					
26	390	Other tangible property	3,996	0	0	0	3,996
27	391	Utility plant purchased	3,681	0	0	0	3,681
28	392	Utility plant sold	0	0	0	0	0
29		Total undistributed items	7,677	0	0	0	7,677
30		Total utility plant in service	31,761,379	3,901,772	(300,798)	0	35,362,354

SCHEDULE A-1d DISTRICT RATE BASE

			Schedule	Balance	Balance
Lino		Title of Account	Page No.	End-of-Year	Beginning of Year
Line	Acct.	(a)	(b)	(c)	(d)
1	ACCI.	DISTRICT RATE BASE	- 1		\\
2		DIOTRIOT INTE DAGE	- 		
3		Utility Plant			
4		Plant in Service		35,362,354	31,761,379
5		Construction Work in Progress		467,135	2,729,989
6		General Office Prorate			
7		Total Gross Plant (Line 4 + Line 5 + Line 6)		35,829,488	34,491,36 <u>8</u>
8					
9		Less Accumulated Depreciation			
10		Plant in Service		11,071,126	10,459,809
11		General Office Prorate			40 450 000
12		Total Accumulated Depreciation (Line 10 + Line 11)		11,071,126	10,459,809
13				<u> </u>	
14		Less Other Reserves		0.440.040	0.004.007
15		Deferred income Taxes		2,113,318	2,004,367
16	<u></u>	Deferred Investment Tax Credit		125,044	129,052 17,970
17		Other Reserves		33,545	2,151,389
18		Total Other Reserves (Line 15 + Line 16 + Line 17)	-	2,271,907	2,151,305
19		I and A discourage			
20		Less Adjustments Contributions in Aid of Construction	- 	3,509,387	3,266,832
21 22		Advances for Construction		887,787	926,037
23		Other	- -	007,707	520,501
24		Total Adjustments (Line 21 + Line 22 + Line 23)	1 -	4,397,174	4,192,869
25		Total Adjustments (Ente 27 - Ente 22 - Ente 25)	1	.,,	1,11-,11-
26		Add Materials and Supplies		18,251	22,701
27	<u> </u>	Add Materials and Supplies		<u> </u>	
28		Add Working Cash (From Schedule A-1d(2))		278,400	278,400
29	 	Add General Office, Rgions, District office, CSA allocation		934,473	868,188
30		TOTAL DISTRICT RATE BASE			
31		=Line 7 - Line 12 - Line 18 - Line 24 + Line 26 + Line 28+ line 29		19,320,405	18,856,591
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SCHEDULE A-1d (2) RATE BASE Working Cash Calculation

			Schedule	Balance	Balance
ا ـ ا		Title of Account		End-of-Year	Beginning of Year
Line		Title of Account	Page No.		
$\overline{}$	Acct.	(a)	(b)	(c)	(d)
1		Working Cash			
2		<u></u>			<u> </u>
3		Determination of Operational Cash Requirement			<u> </u>
4		1. Operating Expenses, Excl Taxes, Depr. & Uncoll.			
5		2.Purchased Power & Commodity for Resale*			
6		3.Meter Revenues: Bimonthly Billing			
7		4.Other Revenues: Flat Rate Monthly Billing			
8		5.Total Revenues (3 + 4)			
9		6.Ratio - Flat Rate to Total Revenues (4 / 5)			
10		7. 5/24 x Line 1 x (100% - Line 6)			
11		8. 1/24 x Line 1 x Line 6			
12		9. 1/12 x Line 2		·	
13		10.Operational Cash Requirement (7 + 8 - 9)	"See attached sch	edule"	
14					
15					
[* Electtric power, gas or other fuel purchased for			
_		pumping and/or purchased commodity for resale billed			
16		after receipt (metered).	ļ		
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HBW 12-Feb-07

NOTE:

SOUTHERN CALIFORNIA WATER COMPANY REGION 3 - SAN GABRIEL

DEVELOPMENT OF AVERAGE LAG IN PAYMENT OF EXPENSES AND TAXES AND ACCRUING DEPRECIATION

	CPUC W	(a)	(b) 2006	(c) AVG, NO.	(d)
		T DESCRIPTION	PROPOSED (\$000's)	OF DAYS LAG	THOUSAND DOLLAR-DAYS LAG
		OPERATING EXPENSES:			00.000.0
1	70400	PURCHASED WATER	520.8	55.1	28,698.2
2	72600	POWER FOR PUMPING	483.4	38.1	18,415.8
3	73500	PUMP TAXES	255.7	15.0	3,835.3
4	74400	CHEMICALS	270.5	29.7	8,033.4
5	77300	COMMON CUSTOMER ACCOUNT	99.5	0.0	0.0
6	77325	POSTAGE	0.0	0.0	0.0
7	77500	UNCOLLECTIBLES	15.8	0.0	0.0
8	78000	OPERATION LABOR	327.2	12.5	4,090.0
ğ	78100	ALL OTHER OPERATION EXPENSES	165.9	25.0	4,147.5
10	78700	MAINTENANCE LABOR	143.9	12.5	1,798.8
11	78800	ALL OTHER MAINTENANCE EXPENSES	205.8	41,0	8,437.8
12	79200	OFFICE SUPPLIES AND EXPENSE	51.9	24.0	1,246.0
13	79300	PROPERTY INSURANCE	8.9	(168.0)	(1,488.8)
14	79400	INJURIES AND DAMAGES	71.6	(149.0)	(10,671.4)
15	79500	PENSIONS AND BENEFITS	309.3	23.0	7,114.6
16	79600	BUSINESS MEALS	0.0	14.0	0.4
17	79700	REGULATORY COMMISSION	29.4	18.0	529.8
18	79800	OUTSIDE SERVICES	205.9	24.0	4,940.4
19	79900	MISCELLANEOUS	1.7	16.0	27.2
20	79910	ALLOCATED GENERAL OFFICE	877,4	0.0	0.0
21	80500	ALL OTHER MAINT, GENERAL PLANT	5.2	29.0	150.8
22	81100	RENT	9,6	3.0	28.9
23	81500	A&G LABOR	53.5	12.5	868.8
24	50300	DEPRECIATION AND AMORTIZATION	751.7	0.0	0.0
25	50710	PROPERTY TAXES	482.0	40.0	19,281.2
26	50710	PAYROLL TAXES	42.3	4.0	169.3
27	50730	LOCAL TAXES	76.9	263.0	20,225.6
28	50730	STATE INCOME TAX	202.3	96.0	19,418,6
28 29		FEDERAL INCOME TAX	737.1	106.0	78,128.4
20		TOTAL OPERATING EXPENSES	6.405.3		217,226.6
30		CPUC FEE (1.4% OF REVENUE)	113.4	90.0	10,210.3
31		CPUC FEE (1.4% OF REVENUE)			
32		TOTAL	6,518.7		227,436.9
			========		33.91
33		AVERAGE LAG	>		***=======

AVERAGE AMOUNT OF CASH REQUIRED AS A RESULT OF PAYING EXPENSES, TAXES AND ACCRUING DEPRECIATION IN ADVANCE OF COLLECTING REVENUES (\$ in Thousands)

34	(1) Avg. Lag in Collection of Revenues	49.50	days
35	(2) Avg. Lag in Payment of Expenses, Taxes and Accruing Depreciation	33.91	days
36	(3) Excess of Collection Lag over Payment Lag	15.59	days
37	(4) Total of Expenses, Taxes and Depreciation	\$6,518.7	
38	(5) Daily Total of Expenses, Taxes and Depreciation	\$17.9	
39 40	(6) Average Amount of Working Cash Capital Required as a Result of Paying Exp., Taxes and Deprc'n in Advance of Collecting Revenues	\$278.4	

Schedule incorporate dollars (Accounts 793.00 Property Insurance, 794.00 Injuries and Damages, and 795.00 Pension & Benefits) for Working Cash calculation - Dollars were used expressly for working cash calculation.

SCHEDULE A-3 Depreciation and Amortization Reserves

		Account 250	Account 251 Limited-Term	Account 252 Utility Plant	Account 253
		Utility	Utility	Acquisition	Other
Line	ltem	Plant	Investments	Adjustments	Property
No.	(a)	(b)	(c)	(d)	(e)
1	Balance in reserves at beginning of year	10,230,063	229,745		
2	Add: Credits to reserves during year				
3	(a) Charged to Account 503, 504, 505	795,764	29,685		
4	(b) Charged to Account 265	111,685			
5	(c) Charged to Clearing Accounts	20,368	<u>-</u>		
6	(d) Salvage recovered	1,396			
7	(e) All other credits 1/				
8	Total credits	929,213	29,685		-
9	Deduct: Debits to reserves during year				
10	(a) Book cost of property retired	300,798			
11	(b) Cost of removal	46,784			
12	(c) All other debits 1/	<u>-</u>			
13	Total debits	347,581			•
14	Balance in reserve at end of year	10,811,695	259,430		<u>.</u>
15	State method of determining depreciation of	charges.	Composite Rate		
16					
17					
18	Report the depreciation claimed in your Fe	deral Income Tax R	eturn for the year - \$	NOT AVAILABLE	BY DISTRICT
19	"Indicate the nature of these items and she	ow the accounts affe	ected by the contra er	ntries.	
20		<u> </u>			
21					

SCHEDULE A-3a

Analysis of Entries in Account 250-Reserve for Depreciation of Utility Plant

(This schedule is to be completed if records are maintained showing depreciation reserve by plant accounts)

					Debits to		
	J		1	Credits to	Reserves	Salvage and	
	l		Balance	Reserve	During Year	Cost of	
K 1					Excl. Cost	Removal Net	Balance
lf I			Beginning	During Year			
	Acct.	DEPRECIABLE PLANT	of Year	Excl. Salvagel		(Dr.) or Cr.	End of Year
No.		(a)	(b)	(c)	(d)	(e)	(f)
1		I. SOURCE OF SUPPLY PLANT	<u></u>		<u> </u>		<u> </u>
2	311	Structures and improvements	0	0		0	0
3	312	Collecting and impounding reservoirs	0	0	. 0	0	0
4	313	Lake, river and other intakes	0	0	0	0	0
5	314	Springs and tunnels	0	0	0	0	0
6	315	Wells	(465,586)	(26,446)	1,719	24,722	(465,591)
7	316	Supply mains	(23,984)		0	0	(24,780)
8	317	Other source of supply plant	(1,339)	(27)	0	0	(1,366)
9		Total source of supply plant	(490,909)	(27,2 <u>69)</u>	1,719	24,722	(491,737)
10							
11	i	II. PUMPING PLANT					
12	321	Structures and improvements	(153,430)	(8,493)	14,227	0	(147,696)
13	322	Boiler plant equipment	0	0	0	0	0
14	323	Other power production equipment	0	0	0	0	0
15	324	Pumping equipment	(1,236,213)	(100,620)	123,644	0	(1,213,189)
16	325	Other pumping plant	(90,409)	(13,534)	0	0	(103,943)
17		Total pumping plant	(1,480,052)	(122,646)	137,871	. 0	(1,464,828)
18							
19		III. WATER TREATMENT PLANT					
20	331	Structures and improvements	(45,271)	(2,286)	0	0	(47,557)
21	332	Water treatment equipment	(809,692)	(118,814)	723	0	(927,783)
22		Total water treatment plant	(854,963)	(121,100)	723	0	(975,340)
23		, , , , , , , , , , , , , , , , , , ,					

SCHEDULE A-3a

Analysis of Entries In Account 250-Reserve for Depreciation of Utility Plant (continued)

(This schedule is to be completed if records are maintained showing depreciation reserve by plant accounts)

					Debits to		
				Credits to	Reserves	Salvage and	
	1		Balance	Reserve	During Year	_ Cost of	
			Beginning	During Year	Excl. Cost	Removal Net	Balance End of Year
Line	Acct.	DEPRECIĄBLE PLANT	of Year	Excl. Salvage	Removal	(Dr.) or Cr. (e)	End of Year (f)
No.		(a)	(b)	(c)	(d)	(e)	
1		IV. TRANS, AND DIST, PLANT				<u> </u>	L
2	341	Structures and improvements	0	0	0		(275 222)
3	342	Reservoirs and tanks	(254,544)	(20,742)	0	0	(275,286)
4	343	Transmission and distribution mains	(3,586,346)	(275,392)	57,022	(1,016)	(3,805,731)
5	344	Fire mains	0	0		0	0
6	345	Services	(2,028,133)	(206,965)	<u>54,459</u>	23,078	(2,157,561)
7	346	Meters	(425,153)	(70,525)	30,298	(1,396)	(466,776)
8	347	Meter installations	0	0	0	0	0
9	348	Hydrants	(539,642)	(35,599)	18,706	0	(556,535)
10	349	Other transmission and distribution plant	(66,415)	(3,777)	0	0	(70,192)
11		Total trans, and distrubtion plant	(6,900,233)	(613,000)	160,485	20,667	(7,332,081)
12							
13		V. GENERAL PLANT					
14	371	Structures and improvements	(33,552)	(2,587)	0	0	(36,139)
15	372	Office furniture and equipment	(68,919)	(6,512)	0	0	(75,431)
16	373	Transportation equipment	(232,707)	(20,368)	0	0	(253,075)
17	374	Stores equipment	0	0	0	. 0	0
18	375	Laboratory equipment	0	0	0	0	0
19	376	Communication equipment	(17,170)	(25)	. 0	0	(17,195)
20	377	Power operated equipment	(89,610)		0	0	(100,312)
21	378	Tools, shop and garage equipment	(53,664)	(3,576)	0	0	(57,240)
22	379	Other general plant	(607)	(33)	0	0	(640)
3	390	Other tangible property	(3,996)	1	0	O	(3,995)
24	391	Water plant purchased	(3,681)	0	0	0	(3,681)
25		Total general plant	(503,906)	(43,803)	0	0	(547,709)
26		TOTAL	(10,230,063)	(927,817)	300,798	45,388	(10,811,695)

SCHEDULE B-1 Operating Revenues

			Amount	Amount	Net Change During Year Show Decrease
Line No.	Acct.	ACCOUNT (a)	Current Year (b)	Preceding Year (c)	in (Brackets) (d)
1	_	I. WATER SERVICE REVENUES			
2	601	Metered sales to general customers			
3		601.1 Commercial sales	8,517,159	8,212,017	305,141
4		601.2 Industrial sales	22,195	20,919	1,276
5		601.3 Sales to public authorities	304,243	293,791	10,452
6		Sub-total	8,843,596	8,526,727	316,869
7	602	Unmetered sales to general customers			
8		602.1 Commercial sales		-	-
9		602.2 Industrial sales	-	-	-
10		602.3 Sales to public authorities	-	-	-
11		Sub-total	•		· -
12	603	Sales to irrigation customers			
13		603.1 Metered sales	28,748	18,921	9,827
14		603.2 Unmetered sales	-	-	-
15		Sub-total	28,748	18,921	9,827
16	604	Private fire protection service	31,567	31,602	(35)
17	605	Public fire protection service	-	-	•
18	606	Sales to other water utilities for resale		-	
19	607	Sales to governmental agencies by contracts	-	-	
20	608	Interdepartmental sales	-	-	<u>-</u>
21	609	Other sales or service	3,546	5,319	(1,773)
22		Sub-total	35,113	36,921	(1,808)
23		Total water service revenues	8,907,458	8,582,569	324,889
24		II. OTHER WATER REVENUES			
25	611	Miscellaneous service revenues	11,647	10,213	1,434
26	612	Rent from water property	-	-	-
27	613	Interdepartmental rents		-	-
28	614	Other water revenues	72,341	32,733	39,608
29		Total other water revenues	83,987	42,946	41,042
30	501	Total operating revenues	8,991,445	8,625,514	365,931

SCHEDULE B-2

Operating Expenses - Class A, B, and C Water Utilities (Respondent should use the group of accounts applicable to its class)

			(Clas	ss	Amount	Amount	Net Change During Year Show Decrease
Line No.	Acct.	Account			c	Current Year	Preceding Year	in [Brackets]
1		(a) I. SOURCE OF SUPPLY EXPENSE	╫	В	2	(b)	(c)	(d)
2		Operation	╫─	├				
3	701	Operation supervision and engineering	┢	В		(102,285)	(234,400)	132,116
4		Operation supervision, labor and expenses	1	┝	С	(102,200)	(201,100)	. 102,110
5			A	В		5,722	1,671	4,051
6	703	Miscellaneous expenses	A			447	320	127
7	704	Purchased water	A	В	C	198,524	189,146	9,378
8		Maintenance						-
9		Maintenance supervision and engineering	Α	В		0	0	-
10	706	Maintenance of structures and facilities			Ç		O.	-
11	707	Maintenance of structures and improvements	Α	В		0	0	-
12	708	Maintenance of collect and impound reservoirs	Α			3,991	2,524	1,468
13	708	Maintenance of source of supply facilities		В			0	-
14	709	Maintenance of lake, river and other intakes	Α			0	0	
15		Maintenance of springs and tunnels	Α			0	0	-
16		Maintenance of wells	Α			1,915	7,228	(5,312)
17		Maintenance of supply mains	Α			189	477	(288)
18	713	Maintenance of other source of supply plant	Α	В		0	0	-
19		Total source of supply expense				108,503	(33,036)	141,539

SCHEDULE B-2 Operating Expenses - Class A, B, and C Water Utilities (continued)

(Respondent should use the group of accounts applicable to its class)

	T							·
			1 .		ĺ			Net Change
			1 '	Class	i			During Year
			<u> </u>	1		Amount	Amount	Show Decrease
Line	Acct.	Account				Current Year	Preceding Year	in [Brackets]
No.	<u> </u>	(a)	<u> </u>	В	С	(b)	(c)	(d)
1		II. PUMPING EXPENSES	<u>i </u>		Щ			
2	<u> </u>	Operation	Ш		Ш			
3		Operation supervision and engineering	Α	В		7,471	4,277	3,194
4		Operation supervision labor and expense	_		0		0	
5		Power production labor and expense	<u>A</u>			0	0	
6		Power production labor, expenses and fuel	<u> </u>	В	Ш		0	
7		Fuel for power production	<u> </u>		Ш	0	0	
8		Pumping labor and expenses	A	В		99,231	82,222	17,010
9		Miscellaneous expenses	Α			4,549	2,524	2,025
10	726	Fuel or power purchased for pumping	A	В		452,493	467,369	(14,876)
11		Maintenance				[-
12	729	Maintenance supervision and engineering] A	В		3,719	1,281	2,438
13	729	Maintenance of structures and equipment			C		0	-
14	730	Maintenance of structures and improvements	Α	В	П	30,432	61,835	(31,403)
15	731	Maintenance of power production equipment	Α	В		0	0	-
16	732	Maintenance of pumping equipment	Α	В		171,512	114,046	57,465
17	733	Maintenance of other pumping plant	Α	В			Ö	-
18		Total pumping expenses			П	769,406	733,554	35,852
19		III. WATER TREATMENT EXPENSES			П	·		
20		Operation						
21	741	Operation supervision and engineering	Α	В		823	682	140
22	741	Operation supervision, labor and expenses			Ċ		Ö	-
23	742	Operation labor and expenses	Α		П.	(85,113)	58,539	(143,652)
24	743	Miscellaneous expenses	Α	В		0	0	-
25	744	Chemicals and filtering materials	A	В	П	150,641	102,080	48,561
26		Maintenance						•
27	746	Maintenance supervision and engineering	Α	В		1,787	2,751	(964)
28		Maintenance of structures and equipment			С		0	-
29		Maintenance of structures and improvements	Α	В	П	49	56	(8)
30		Maintenance of water treatment equipment	Α	В	П	24,652	14,129	10,523
31		Total water treatment expenses	1		П	92,839	178,238	(85,399)

SCHEDULED B-2

Operating Expenses - Class A, B, and C Water Utilities (continued) (Respondent should use the group of accounts applicable to its class)

			ď	Clas	ss	Amount	Amount	Net Change During Year Show Decrease
Line	Acct.	Account	Γ			Current Year	Preceding Year	in [Brackets]
No.		(a)	╢	В	으	(b)	(c)	(d)
1		IV. TRANS. AND DIST. EXPENSES	╨		Ц			
2		Operation	╨		Ц			
3	751	Operation supervision and engineering	ļΑ	В	Ц	15,348	7,538	7,810
4	751	Operation supervision, labor and expenses	╙		C		0	
5	752	Storage facilities expenses	A	Ш	Ц	208	108	100
6	752	Operation labor and expenses	上	В			0	_
7	753	Transmission and distribution lines expenses	<u>J</u> A			21,975	22,150	(175)
8	754	Meter expenses	Α			30,971	35,352	(4,381)
9	755	Customer installations expenses	Α			14,441	8,728	5,714
10	756	Miscellaneous expenses	Α			58,094	50,826	7,268
11		Maintenance						<u> </u>
12	758	Maintenance supervision and engineering	A	В		25,312	15,159	10,153
13	758	Maintenance of structures and plant			С		0	
14	759	Maintenance of structures and improvements	Α	В		0	0]	_
15	760	Maintenance of reservoirs and tanks	Α	В		(8,098)	9,029	(17,127)
16	761	Maintenance of trans. and distribution mains	Α			268,226	188,245	79,981
17	761	Maintenance of mains		В			0	
18	762	Maintenance of fire mains	Α			0	0	
19	763	Maintenance of services	Α			62,591	90,443	(27,852)
20	763	Maintenance of other trans, and distribution plant		В			0	-
21	764	Maintenance of meters	A			15,464	6,859	8,605
22	765	Maintenance of hydrants	A			2,763	4,394	(1,631)
23	766	Maintenance of miscellaneous plant	Α			0	0	
24		Total transmission and distribution expenses				507,294	438,831	68,464

SCHEDULED B-2

Operating Expenses - Class A, B, and C Water Utilities (continued)

(Respondent should use the group of accounts applicable to its class)

				Clas	s	Amount	Amount	Net Change During Year Show Decrease
Line	Acct.	Account				Current Year	Preceding Year	in (Brackets)
No.		(a)	Α	В	С	(b)	(c)	(d)
1		V. CUSTOMER ACCOUNT EXPENSES						
2		Operation						
	790	Transferred Customer Expenses				135,276	106,790	28,486
3	771	Supervision	Α	В		37,323	41,051	(3,728)
4	771	Superv., meter read., other customer acct expenses			C		Ö	-
5	772	Meter reading expenses	Α	В		93,478	89,367	4,112
6	773	Customer records and collection expenses	Α			10,098	10,101	(2)
7	773	Customer records and accounts expenses		В			0	- }
8	774	Miscellaneous customer accounts expenses	Α			0	0	-
9	775	Uncollectible accounts	Α	В	O	24,492	8,076	16,416
10		Total customer account expenses	l			300,667	255,383	45,284
11		VI. SALES EXPENSES						
12		Operation						
13	781	Supervision] A	В		0	0	_
14	781	Sales expenses			С		0	
15	782	Demonstrating and selling expenses	Α			1,078	319	759
16	783	Advertising expenses	Α			(28)	0	(28)
17		Miscellaneous sales expenses	Α			0	0	
18	785	Merchandising, jobbing and contract work	Α			(912)	(1,146)	235
19		Total sales expenses				139	(827)	966

SCHEDULED B-2

Operating Expenses - Class A, B, and C Water Utilities (concluded)

(Respondent should use the group of accounts applicable to its class)

						<u> </u>		Not Change
				Class				Net Change
				Class	>	Amount	Amount	During Year
Line	Acct.	Account	├	1	т	1		Show Decrease
No.	ACCI.		١.	_	_	Current Year	Preceding Year	in [Brackets]
		(a)	<u> </u>	В	С	(b)	(c)	(d)
1	<u>.</u>	VII. ADMIN. AND GENERAL EXPENSES	╙		<u> </u>			
2		Operation	ֈ	L				
<u> </u>	790	Allocation of A&G Expenses	↓		Ш	1,345,906	1,098,010	247,896
3		Administrative and general salaries	<u>IA</u>	В	0	50,248	45,088	5,160
4	792	Office supplies and other expenses	<u> </u>	В	С	50,646	52,333	(1,686)
5	793	Property insurance	<u> </u>			0	0	•
6	793	Property insurance, injuries and damages		В	C		0	•
7	794	Injuries and damages	Α			89,137	63,962	25,174
8	795	Employees' pensions and benefits	Α	В	С	189,517	158,220	31,297
9	796	Franchise requirements	A	В	O	10,315	8,107	2,208
10	797	Regulatory commission expenses	Α	В	С	23,964	23,149	815
11	798	Outside services employed	Α			79,769	109,966	(30,197)
12	798	Miscellaneous other general expenses		В			0	-
_13	798	Miscellaneous other general operation expenses			C		0	-
14	799	Miscellaneous general expenses	Α			1,120	1,195	(75)
15		Maintenance	1		П		0	-
16	805	Maintenance of general plant	A	В	C	2,388	11,653	(9,265)
17		Total administrative and general expenses				1,843,011	1,571,683	271,327
18		VIII. MISCELLANEOUS				· · · · ·		
19	811	Rents	A	В	C	12,035	11,646	389
20	812	Administrative expenses transferred - Cr.	Α	В	С	0	0	•
21		Duplicate charges - Cr.	A	В	c	ō	0	-
22		Total miscellaneous			H	12,035	11,646	389
23		Total operating expenses			М	3,633,895	3,155,472	478,423

SCHEDULE B-4 Taxes Charged During Year

		Total taxes				
1	Kind of tax	charged	Water	Nonutility	Other	Capitalized
Line	(See system support for instructions)	during year	(Account 507)	(Account 321)	(Accounts)]
No.	(a)	(b)	(c)	(d)	(e)	(f)
1	Taxes on real and personal property	413,465	413,465			, ,
2	State corporation franchise tax	300,999	300,999			
3	State unemployment insurance tax	1,698	1,698			
4	Other state and local taxes	136,563	136,563			
5	Federal unemployment insurance tax	503	503			
6	Federal insurance contributions act	42,158	42,158		-	
7	Other federal taxes	-		_		
8	Federal income tax	681,123	681,123			
9	Pump Taxes	102,731	102,731			
10						
11						
12						
13						
14					· · · · · · · · · · · · · · · · · · ·	
15						
16						
17	Totals	1,679,240	1,679,240			

SCHEDULE D-1 Sources of Supply and Water Developed

·									
Line No.	ST	REAMS		FLOW IN .			(Unit) ²	Annual Quantities	
1 2	Diverted Into ¹	From Stream or Creek	Location of Diversion	Priority	Right	Dive	rsions	Diverted	Remarks
3		(Name)	Point	Claim	Capacity	Max	Min	(Unit) ²	
4			-					 .;	"None"
_5									
6								-	
7					_				-
8		WELL	S	-		Pum	ping	Annual	 -
9		Ì					acity	Quantities	Remarks
10	At Plant				³ Depth	-	_ [Pumped	
11	(Name or Number)	Location	Number	Diversions,		(Unit)² [(Unit) ²	
	"REFER TO ATTACHE	D SCHEDULE"							·
13									
14									· · ·
15									
16							Ī		···.
17					FLOW IN		j	Annual	
18	TUNNELS	AND SPRINGS			(Unit))2	1	Quantities	Remarks
19								Used	
20	Designation	Location	Number	Maxim	านm	Minir	num 🗍	(Unit) ²	
21									
22									
23		ļļ							
24 25									
26									
27			Purcha	sed Wate	r for Re	sale			
28									
_	Purchased from								
	Annual quantities purcha	sed			(Unit chos	en) ²			COMPANY
31								SCHEDULE	D-1"
32					_				

¹ State ditch, pipe line, reservoir, etc., with name, if any,

SCHEDULE D-2 Description of Storage Facilities

Line		1	Combined Capacity	
No.	Туре	Number	(Gallons or Acre Feet)	Remarks
33	A. Collecting Reservoirs			"REFER TO ATTACHED SCHEDULE"
34	Concrete			
35	Earth			
36	Wood			
37	B. Distribution Reservoirs		-	
38	Concrete			· · ·
39	Earth		-	
40	Wood			
41	C. Tanks		·•· -	
42	Concrete			
43	Earth			
4	Wood			
5	Steel			
	Tota	i i		

² The quantity unit in established use for expressing water stored and used in large amounts is the acre foot, which equals 43,560 cubic foot; in domestic use the thousand gallons or the hundred cubic feet. The rate of flow or discharge in larger amounts is expressed in cubic feet per second, in gallons per minute, in gallons per day, or in the miner's inch. Please be careful to state the unit used.

³ Average depth to water surface below ground surface.



4/8/2009 :20 AM



Region: III District: Foothill CSA: San Gabriel Valley System: South Arcadia

:		_		2008		Wells					Pumps				Tanks		
	Major	Хеаг		_lod		Depth Casing Column	sing Co		Pump E	Energy S	Size	Design	Design	Volume			
Plant	Facility	Built : Elev.		(AF)	Well No.	(ft) Diar	Diam (in) Setting		Type	Type (HP) FI6	(HP) Flow (gpm) Head (ft)	Head (ft)	(MG) T	Type N	Material	Remarks
Cal-Am Intercon	Interconnection				5						-			:	 		Emergency connection
									-						-		with Cal-Am Water
															-		Company
El Monte Intercon	Interconnection	-													-		Emergency connection
			-	$\frac{1}{1}$				1								_	with City of El Monte
Encinita	Well 1	1952;	330	159		1000	<u>.</u>		DWT	Elec.	150	1000	400			_	Wells pump through
	Well 2	1955	330	526		1000	16	240	- TWO	Elec.	9	000	310				GAC filters to System
	Well 3	1977	330	481		200	4	250	DWT	Elec.	90	006	346				
	Backwash Tank	-													•	B. Steel	
-	GAC Filters	_													•		
Farna	Well 1	1951	315	581		540	18	160	DWT	Gas	210	1500	285				Well to System
	Well 2	1966	315	416		009	16	90	DWT	Elec.	9	1050	293				Well to System
	Reservoir	1988	315				-					-		1.00 Ground		W.Steel	•
	Booster A	1988	315						.∓. 	Elec:	25	500	160			_	Booster to System
	Booster B	1988	315						V.T.	Elec.	20	1000	150				Booster to System
	Booster C	1988	315						V.T.	Elec.	20	1000	150		,		Booster to System
Graydon	well 1	1926	,			540	26			 					'		Out of Service
	Well 2	1957				540	16				-			•			Out of Service
Jeffries	:Well 3	1950	368;	0		i 654	18	180	₽₩I	Gas	182	1150	275		-	9	Out of Service
	Well 4	1988	3681	1548		1003	16	240	DWT	Elec	200	2000	330		- •		Well to PRV to System
Longden Interconn.	Interconnection		363	0								1250					PRV to System
Persimmon	Well 1	1955	307	210		800	16'	151	LMO	Elec.	100	1300	265	-			Well to PRV to sand trap
																_	to System
Short St Interconn.	Interconnection 1979 408	1979	408	\$				-				250				.=-	PRV to System





Region: III District: Foothill CSA: San Gabriel Valley System: South San Gabriel

			2	2008		Wells					Pumps	S			Tanks		
	Major	Year	Year Base Prod	_ }rod_		Depth Casi	Casing Column Pump	1 umu	-	Energy Size	-	Jesign	Design	Volume			
Plant	Facility	Built 1	Built ! Elev. (AF)		Well No.	(ft) Diam	iam (in) Setting	ting	Type	Type	(HP)	~~	Head (ft)	(MG)	Type	Material	Remarks
Earle	iWell 1	1935 260	260	0		630 _i	12.	180	DWT	Elec	20	400	364				Out of Service
Garvey	Well 1	1902	265	0		429	16	189	DWT	Elec.	15	250	168				Out of Service
	Well 2	1940	592	0		428	14	170	DWT	Elec.	15	300	150				Out of Service
	Booster A	1960							H.S.C.	Elec.	4	400	230				Out of Service
	Booster B	1960	265						H.S.C.	Elec.	30	300	230	-			Out of Service
	, Forebay		265						•		-			0.02	Forebay	B. Steel	Out of Service
San Gabriel	Well 1	1948	1948 262 1344	344		465	16	1 292	DWT	Elec	200	1000	470	- 			Well # 1 pumps through
				,						-				-			Perchlorate Resin and
			-		••												GAC Filters to System
	Well 2	1956: 262;	262;	0		472;	9	225 Subm.		Elec.	120	1006	320				Out of Service
	Backwash Tank						-			_		-				B. Steel	
	GAC Filters								-	-						'	
	Perchlorate Filters	-					•		-								
Saxon	Well 3	1946	1946 308 333	333		650	18	219	TWO	Elec.	75.	5001	330	-			Well to System
	Well 4	1991	1991; 308 1200	200		1000.	16	250	DWT	Elec.	125	1000	370		-		Well to System
Teresa	Booster A	1948	459				-	1	H.S.C.	Elec	25:	.008	160	 			Pumps to Teresa Zone
	-		429				-	<u> </u>		Elec.	25:	300	9		-	_	Pumps to Teresa Zone
	Booster C	1987	429					T	H.S.C.	Gas	32.	400	160				Pumps to Teresa Zone
	Reservoir	1939	429									; ;		0.50	Elev Resv	0.50 Elev Resv. W. Steel	Floats on Main Zone
USG-1	MWD Connection	1967	3391	219								3375,		 			PRV to Main Zone
Monterey Park	Monterey Park Interconnection																Emergency connection
Intercon		_			-												with City of Monterey Park
		_		_	-		-	_							•	_	

SCHEDULE D-3 Description of Transmission and Distribution Facilities

			D	escription of Tr	ansmission and		ıcilities			
	· · · · · · · · · · · · · · · · · · ·	· · · · · · · · · · · · · · · · · · ·	A. Lengt	n of Ditches, Flume	s and Lined Condu	ilts in Miles for Var	lous Canacities			
_					Feet Per Second or				·	 -
Line				1	1	T	1	т —		
No.			0 to 5	6 to 10	11 to 20	21 to 30	31 to 40	41 to 50	51 to 75	76 to 100
1	Ditch								†	
2	Flume									
3	Lined conduit		<u> </u>	<u> </u>						
4	,									
5	<u> </u>	Totals	<u>s</u>	1		L		J		
			A. Length of Dit	ches, Flumes and	Lined Conduits in I	lies for Various C	apacities (Conclud	led)		
	,		, (Capacities in Cubic F	eet Per Second or I	Miner's Inches (state	which)			
Line No.			101 to 200	201 to 200	204 4- 400	404.4- 500	5004.750	754		Total
6	Ditch		10110200	201 to 300	301 to 400	401 to 500	501 to 750	751 to 1000	Over 1000	All Lengths
7	Pume	· · · · · · · · · · · · · · · · · · ·	 	 	 -				 	
8	Lines conduit				 					
9	40.100.1		 	 	 					
10		Totals		 -			 		ļ	
				•	· L .	 -	<u> </u>	·	<u> </u>	<u> </u>
			B. Footag	es of Pipe by Insid	le Diameters in Incl	hes - Not Including	Service Pining			
		<u></u>								
Line								1		
No.			1	1 1/2	2	2 1/2	3	4	5	6
	Cast Iron		-	-	347		- ·	13,300	<u> </u>	27,362
12	Ductile iron (cement lined	J)		· -		-	,	183		1,653
13	Concrete					-				- 1955
	Copper				-		-	-	· ·	
	Riveted Steel							-	_	
	Standard Steel		-	<u> </u>	-		•			
	Screw or Welded Casing			<u> </u>				· ·	-	-
	Cement - Asbestos		<u> </u>					7,300	•	27,722
	Welded Steel		<u> </u>		674		977	89,574	13,081	58,987
	Polyvinylchloride Other - Plastic		<u> </u>			<u> </u>		868		5,295
22	Outer - Flasuc	Totals		<u> </u>				<u> </u>		
(TOTALS		•	1,021	-	977	111,225	13,081	131,018
	······································		R. Footsper of Di	ne by legide Diem	eters in Inches - No	4 la abado e de de	DI 1 10 1			
		· · · · · · · · · · · · · · · · · · ·	D. 1 ootages of F	pe by inside blank	erera ili ilicilea - No	it including service	Piping - (Conclud	lea)		
								<u> </u>	Sizes	 -
Line										T-1-1
No.		l 8 !	10	12	14	16	20	18 & 22	y Sizes)	Total
	Cast Iron	12,553	5,435	4,454	- 14	. 16	20	10 0 44	24 & 30	All Sizes
	Ductile iron (cament lined	46,003		5,809					-	63,450 53,647
	Concrete	-					-			23,047
26	Copper					-	-			
	Riveted Steel					-	-			
28	Standard Steel		-		-			-		
	Screw or Welded Casing						_	-		
	Cement - Asbestos	33,788	5,424	15,397		3,741			-	93,371
	Welded Steel	40,625	7,832	14,271		-			-	236,023
	Polyvinylchloride	25,685	2,313	17,024	-		193			51,377
	Other - Plastic			·						
[338 t	Unclassified	- 1	-		· _					

SCHEDULE D-4 Number of Active Service Connections

	Metered - E	Dec 31	Flat Rate	- Dec 31
Classification	Prior Year	Current Year	Prior Year	Current Year
Commercial (including domestic)	11,989	12,070	-	-
Industrial	6	6	-	-
Public authorities	77	75		+
Irrigation	15	24	-	-
Other (specify)	1	3	-	-
Subtotal	12,088	12,178	-	
Private fire connections		-	79	87
Public fire hydrants	-	-	-	+
Total	12,088	12,178	79	87

SCHEDULE D-5 Number of Meters and Services on Pipe Systems at End of Year

Size	Meters	Services
5/8 x 3/4 - in	10,034	10,092
3/4 - in	1	2
1 - in	1,741	1,880
1 1/2 - in	140	141
2 - in	279	248
3 - in	84	107
4 - in	4	7
6 - in	10	4
8 - in		-
Other	-	-
Total	12,293	12,481

SCHEDULE D-6 Meter Testing Data

Α.	Number of Meters Tested During Year as Pre in Section VI of General Order No. 103: 1. New, after being received	escribed
	Used, before repair	
	3. Used, after repair	
	Found fast, requiring billing adjustment	
В.	Number of Meters in Service Since Last ¹ 1. Ten years or less	Test
	More than 10, but less	
	than 15 years	
	3. More than 15 years	

SCHEDULE D-7 Water delivered to Metered Customers by Months and Years in CCF (Unit Chosen):

	more to motero		,	<u> </u>	<u></u> ~~		mir Cuosenji	
Classification of Service	January	February	March	April	May	June	July	Subtotal
Commercial	201,952	179,584	177,683	183,229	231,105	229,073	275,431	1,478,057
Industrial	64	351	127	548	558	1,019	622	3.289
Public authorities	5,382	2,066	5,484	3,866	10,633	7,423	12,075	46,929
Irrigation	122	313	99	542	121	1,167	329	2,693
Other (specify)	-	84	-	-	-			84
Total	207,520	182,398	183,393	188,185	242,417	238,682	288,457	1,531,052
Classification of Service	August	September	October	November	December	Subtotal	Total	Total Prior Year
Commercial	257,006	279,348	239,371	245,764	200,891	1,222,380	2,700,437	2,868,614
Industrial	1,113	778	979	82	619	3,571	6,860	6,827
Public authorities	7,415	15,289	7,594	12,574	4,594	47,466	94,395	102,590
Irrigation	1,258	308	1,392	336	1,071	4,365	7,058	5,161
Other (specify)	-	347	-	42	-	389	473	627
Total	266,792	296,070	249,336	258,798	207,175	1,278,171	2,809,223	2,983,819

¹ Quantity units to be in hundreds of cubic feet, thousands of gallons, acre-feet, or miner's inch-days.

Total acres irrigated___ Total population served 49,551

End of Year Balances in Selected Accounts

Indicate the end of year balances shown in the district's accounting records for the following accounts:

131	Materials and supplies on hand \$	18,251
100.3	Construction work in progress \$	467,135
241	Advances for construction \$	887,787
265	Contributions in aid of construction \$	3,509,387

SIGNATURE

District Management

Name of District Manager:	Alice Shiozawa	Telephone: (626) 446-5176	
Address:	110 East Live Oak, Arcad	ia, CA 91006	
pertaining to	ets forth book or allocated f the <u>San Gabriel</u> e period from January 1, 20		
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Vice President - Finance, Treasurer and Assistant Secretary

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