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2009
ANNUAL REPORT
OF
DISTRICT WATER SYSTEM OPERATIONS
OF

Golden State Water Company

(NAME OF CORPORATION)

Name of District: San Gabriel Valley Location: Arcadia, Los Angeles
(TOWN OR CITY) (COUNTY)

TO THE
PUBLIC UTILITIES COMMISSION
STATE OF CALIFORNIA
FOR THE YEAR ENDED DECEMBER 31, 2009

REPORT MUST BE FILED NOT LATER THAN MARCH 31, 2010

TABLE OF CONTENTS

	<u>Page</u>
Schedule A-1a - Account 100.1 - Utility Plant in Service	2-3
Schedule A-1d - District Rate Base and Working Cash	4
Schedule A-3 - Depreciation and Amortization Reserves	5
Schedule A-3a - Analysis of Entries in Account 250 - Reserve for Depreciation of Utility Plant	6
Schedule B-1 - Operating Revenues	7
Schedule B-2 - Operating Expenses - For Class A, B, and C Water Utilities	8-12
Schedule B-4 - Taxes Charged During Year	13
Schedule D-1 - Sources of Supply and Water Developed	14
Schedule D-2 - Description of Storage Facilities	14
Schedule D-3 - Description of Transmission and Distribution Facilities	15
Schedule D-4 - Number of Active Service Connections	16
Schedule D-5 - Number of Meters and Services on Pipe System at End of Year	16
Schedule D-6 - Meter Testing Data	16
Schedule D-7 - Water Delivered to Metered Customers by Months and Years	17
End of Year Balances in Selected Accounts	18
Declaration	19
Index	20

SCHEDULE A-1a
Utility Plant in Service

Line No.	Acct	Title of Account (a)	Balance Beginning of Year (b)	Additions During Year (c)	Retirements During Year (d)	Other Debits or (Credits) (e)	Balance End of Year (f)
I. INTANGIBLE PLANT							
1	301	Organization	442	-	-	-	442
2	302	Franchises and consents (Schedule A-1b)	2,927	-	-	-	2,927
3	303	Other intangible plant	716,436	227,937	-	-	944,374
4		Total intangible plant	719,805	227,937	-	-	947,742
II. LANDED CAPITAL							
5	306	Land and land rights	96,904	-	-	-	96,904
III. SOURCE OF SUPPLY PLANT							
6	311	Structures and improvements	-	-	-	-	-
7	312	Collecting and impounding reservoirs	-	-	-	-	-
8	313	Lake, river and other intakes	-	-	-	-	-
9	314	Springs and tunnels	-	-	-	-	-
10	315	Wells	741,144	1,667	-	-	742,810
11	316	Supply mains	41,445	-	-	-	41,445
12	317	Other source of supply plant	1,728	-	-	-	1,728
13		Total source of supply plant	784,316	1,667	-	-	785,983
IV. PUMPING PLANT							
14	321	Structures and improvements	511,734	(1,870)	-	-	509,864
15	322	Boiler plant equipment	-	-	-	-	-
16	323	Other power production equipment	-	-	-	-	-
17	324	Pumping equipment	2,727,024	90,826	(7,353)	-	2,810,497
18	325	Other pumping plant	480,608	4,896	-	-	485,504
19		Total pumping plant	3,719,366	93,852	(7,353)	-	3,805,865
V. WATER TREATMENT PLANT							
20	331	Structures and improvements	99,446	-	-	-	99,446
21	332	Water treatment equipment	2,422,907	-	-	-	2,422,907
		Total water treatment plant	2,522,354	-	-	-	2,522,354

SCHEDULE A-1a
Utility Plant in Service (Continued)

Line No.	Acct	Title of Account (a)	Balance Beginning of Year (b)	Additions During Year (c)	Retirements During Year (d)	Other Debits or (Credits) (e)	Balance End of Year (f)
VI. TRANSMISSION AND DIST. PLANT							
1	341	Structures and improvements	-	-	-	-	-
2	342	Reservoirs and tanks	829,696	-	-	-	829,696
3	343	Transmission and distribution mains	14,844,935	1,649,630	(23,123)	-	16,471,442
4	344	Fire mains	-	-	-	-	-
5	345	Services	7,265,921	882,963	(58,567)	0	8,090,318
6	346	Meters	1,613,036	371,505	(158,262)	-	1,826,279
7	347	Meter installations	-	-	-	-	-
8	348	Hydrants	2,074,035	207,934	(3,381)	-	2,278,588
9	349	Other transmission and distribution plant	112,744	-	-	-	112,744
10		Total transmission and distribution plant	26,740,368	3,112,033	(243,333)	0	29,609,068
VII. GENERAL PLANT							
11	371	Structures and improvements	98,355	93	-	-	98,447
12	372	Office furniture and equipment	113,133	4,744	(2,844)	-	115,033
13	373	Transportation equipment	253,075	1,266	-	-	254,341
14	374	Stores equipment	-	-	-	-	-
15	375	Laboratory equipment	-	-	-	-	-
16	376	Communication equipment	22,771	-	-	-	22,771
17	377	Power operated equipment	204,241	-	-	-	204,241
18	378	Tools, shop and garage equipment	79,073	-	-	-	79,073
19	379	Other general plant	917	-	-	-	917
20		Total general plant	771,565	6,103	(2,844)	-	774,824
VIII. UNDISTRIBUTED ITEMS							
21	390	Other tangible property	3,996	-	-	-	3,996
22	391	Utility plant purchased	3,681	-	-	-	3,681
23	392	Utility plant sold	-	-	-	-	-
24		Total undistributed items	7,677	-	-	-	7,677
25		Total utility plant in service	35,362,354	3,441,592	(253,530)	0	38,550,416

SCHEDULE A-1d
DISTRICT RATE BASE AND WORKING CASH

Line No.	Acct.	Title of Account (a)	Balance 12/31/2009 (c)	Balance 1/1/2009 (d)
RATE BASE				
1		Utility Plant		
2		Plant in Service	38,550,417	35,362,354
3		Construction Work in Progress	1,140,905	467,135
4		General Office Prorate		-
5		Total Gross Plant (=Line 2 + Line 3 + Line 4)	39,691,322	35,829,488
6		Less Accumulated Depreciation		
7		Plant in Service	11,845,061	11,071,126
8		General Office Prorate		
9		Total Accumulated Depreciation (=Line 7 + Line 8)	11,845,061	11,071,126
10		Less Other Reserves		
11		Deferred Income Taxes	2,694,594	2,113,318
12		Deferred Investment Tax Credit	121,036	125,044
13		Other Reserves	43,651	33,545
14		Total Other Reserves (=Line 11 + Line 12 + Line 13)	2,859,281	2,271,907
15		Less Adjustments		
16		Contributions in Aid of Construction	3,519,895	3,509,387
17		Advances for Construction	850,093	887,787
18		Other		
19		Total Adjustments (=Line 16 + Line 17 + Line 18)	4,369,988	4,397,174
20		Add Materials and Supplies	19,056	18,251
21		Add Working Cash (=Line 34)	278,400	278,400
		Add General Office, Rgions, District office, CSA allocation	1,101,371	934,473
22		TOTAL DISTRICT RATE BASE		
23		(=Line 5 - Line 9 - Line 14 - Line 19 + Line 20 + Line 21)	22,015,818	19,320,405



Working Cash				
24		Determination of Operational Cash Requirement		
25		Operating Expenses, Excluding Taxes, Depreciation & Uncollectible		
26		Purchased Power & Commodity for Resale*		
27		Meter Revenues: Bimonthly Billing		
28		Other Revenues: Flat Rate Monthly Billing		
29		Total Revenues (=Line 27 + Line 28)		
30		Ratio - Flat Rate to Total Revenues (=Line 28 / Line 29)		
31		$5/24 \times \text{Line 25} \times (100\% - \text{Line 30})$		
32		$1/24 \times \text{Line 25} \times \text{Line 30}$		
33		$1/12 \times \text{Line 26}$		
34		Operational Cash Requirement (=Line 31 + Line 32 - Line 33)	"See attached schedule"	
		* Electric power, gas or other fuel purchased for pumping and/or purchased commodity for resale billed after receipt (metered).		

HBW
12-Feb-07

SOUTHERN CALIFORNIA WATER COMPANY
REGION 3 - SAN GABRIEL

DEVELOPMENT OF AVERAGE LAG IN PAYMENT OF EXPENSES AND
TAXES AND ACCRUING DEPRECIATION

	(a)	(b)	(c)	(d)
	CPUC WUDF ACCOUNT DESCRIPTION	2006 PROPOSED (\$000's)	AVG. NO. OF DAYS LAG	THOUSAND DOLLAR-DAYS LAG
	OPERATING EXPENSES:			
1	70400 PURCHASED WATER	520.8	55.1	28,698.2
2	72600 POWER FOR PUMPING	483.4	38.1	18,415.8
3	73500 PUMP TAXES	255.7	15.0	3,835.3
4	74400 CHEMICALS	270.5	29.7	8,034.4
5	77300 COMMON CUSTOMER ACCOUNT	99.5	0.0	0.0
6	77325 POSTAGE	0.0	0.0	0.0
7	77500 UNCOLLECTIBLES	15.8	0.0	0.0
8	78000 OPERATION LABOR	327.2	12.5	4,090.0
9	78100 ALL OTHER OPERATION EXPENSES	165.9	25.0	4,147.5
10	78700 MAINTENANCE LABOR	143.9	12.5	1,798.8
11	78800 ALL OTHER MAINTENANCE EXPENSES	205.8	41.0	8,437.8
12	79200 OFFICE SUPPLIES AND EXPENSE	51.9	24.0	1,245.0
13	79300 PROPERTY INSURANCE	8.9	(168.0)	(1,488.8)
14	79400 INJURIES AND DAMAGES	71.6	(149.0)	(10,671.4)
15	79500 PENSIONS AND BENEFITS	309.3	23.0	7,114.6
16	79600 BUSINESS MEALS	0.0	14.0	0.4
17	79700 REGULATORY COMMISSION	29.4	18.0	529.8
18	79800 OUTSIDE SERVICES	205.9	24.0	4,940.4
19	79900 MISCELLANEOUS	1.7	16.0	27.2
20	79910 ALLOCATED GENERAL OFFICE	877.4	0.0	0.0
21	80500 ALL OTHER MAINT. GENERAL PLANT	5.2	29.0	150.8
22	81100 RENT	9.6	3.0	28.9
23	81500 A&G LABOR	53.5	12.5	668.8
24	50300 DEPRECIATION AND AMORTIZATION	751.7	0.0	0.0
25	50710 PROPERTY TAXES	482.0	40.0	19,281.2
26	50720 PAYROLL TAXES	42.3	4.0	169.3
27	50730 LOCAL TAXES	76.9	263.0	20,225.6
28	STATE INCOME TAX	202.3	98.0	19,418.6
29	FEDERAL INCOME TAX	737.1	106.0	78,128.4
30	TOTAL OPERATING EXPENSES	6,405.3		217,226.6
31	CPUC FEE (1.4% OF REVENUE)	113.4	90.0	10,210.3
32	TOTAL	6,518.7		227,436.9
33	AVERAGE LAG			33.91

AVERAGE AMOUNT OF CASH REQUIRED AS A RESULT OF
PAYING EXPENSES, TAXES AND ACCRUING DEPRECIATION
IN ADVANCE OF COLLECTING REVENUES
(\$ in Thousands)

34	(1) Avg. Lag in Collection of Revenues	49.50 days
35	(2) Avg. Lag in Payment of Expenses, Taxes and Accruing Depreciation	33.91 days
36	(3) Excess of Collection Lag over Payment Lag	15.59 days
37	(4) Total of Expenses, Taxes and Depreciation	\$6,518.7
38	(5) Daily Total of Expenses, Taxes and Depreciation	\$17.9
39	(6) Average Amount of Working Cash Capital Required as a Result of	
40	Paying Exp., Taxes and Deprec'n in Advance of Collecting Revenues	\$278.4

NOTE: Schedule incorporate dollars (Accounts 793.00 Property Insurance, 794.00 Injuries and Damages, and 795.00 Pension & Benefits) for Working Cash calculation - Dollars were used expressly for working cash calculation.

SCHEDULE A-3
Depreciation and Amortization Reserves

Line No.	Item (a)	Account 250 Utility Plant (b)	Account 251 Limited-Term Utility Investments (c)	Account 252 Utility Plant Acquisition Adjustments (d)	Account 253 Other Property (e)
1	Balance in reserves at beginning of year	10,811,695	259,430		
2	Add: Credits to reserves during year				
3	(a) Charged to Account 503, 504, 505	873,268	62,108		
4	(b) Charged to Account 265	117,168	-		
5	(c) Charged to Clearing Accounts	-	-		
6	(d) Salvage recovered	12,010	-		
7	(e) All other credits ^{1/}	-	-		
8	Total credits	1,002,446	62,108		
9	Deduct: Debits to reserves during year				
10	(a) Book cost of property retired	253,530	-		
11	(b) Cost of removal	37,089	-		
12	(c) All other debits ^{1/}	-	-		
13	Total debits	290,618	-		
14	Balance in reserve at end of year	11,523,523	321,538		
15	State method of determining depreciation charges. Composite Rate				
16					
17					
18	Report the depreciation claimed in your Federal Income Tax Return for the year - \$			NOT AVAILABLE BY DISTRICT	
19	^{1/} Indicate the nature of these items and show the accounts affected by the contra entries.				
20					
21					

SCHEDULE A-3a
Analysis of Entries in Account 250-Reserve for Depreciation of Utility Plant

(This schedule is to be completed if records are maintained showing depreciation reserve by plant accounts)

Line No.	Acct.	DEPRECIABLE PLANT (a)	Balance Beginning of Year (b)	Credits to Reserve During Year Excluding Salvage (c)	Debits to Reserves During Year Excluding Cost Removal (d)	Salvage and Cost of Removal Net (Dr.) or Cr. (e)	Balance End of Year (f)
I. SOURCE OF SUPPLY PLANT							
1	311	Structures and improvements	-	-	-	-	-
2	312	Collecting and impounding reservoirs	-	-	-	-	-
3	313	Lake, river and other intakes	-	-	-	-	-
4	314	Springs and tunnels	-	-	-	-	-
5	315	Wells	(465,591)	(26,385)	-	-	(491,976)
6	316	Supply mains	(24,780)	(796)	-	-	(25,575)
7	317	Other source of supply plant	(1,366)	(27)	-	-	(1,393)
8		Total source of supply plant	(491,737)	(27,207)	-	-	(518,944)
II. PUMPING PLANT							
9	321	Structures and improvements	(147,696)	(12,333)	-	-	(160,028)
10	322	Boiler plant equipment	-	-	-	-	-
11	323	Other power production equipment	-	-	-	-	-
12	324	Pumping equipment	(1,213,189)	(104,718)	7,353	-	(1,310,553)
13	325	Other pumping plant	(103,943)	(13,938)	-	-	(117,881)
14		Total pumping plant	(1,464,828)	(130,988)	7,353	-	(1,588,463)
III. WATER TREATMENT PLANT							
15	331	Structures and improvements	(47,557)	(2,456)	-	-	(50,013)
16	332	Water treatment equipment	(927,783)	(118,965)	-	-	(1,046,748)
17		Total water treatment plant	(975,340)	(121,421)	-	-	(1,096,761)
IV. TRANSMISSION AND DISTRIBUTION PLANT							
18	341	Structures and improvements	-	-	-	-	-
19	342	Reservoirs and tanks	(275,286)	(20,742)	-	-	(296,029)
20	343	Transmission and distribution mains	(3,805,731)	(316,197)	23,123	(582)	(4,099,387)
21	344	Fire mains	-	-	-	-	-
22	345	Services	(2,157,561)	(230,330)	58,567	29,172	(2,300,152)
23	346	Meters	(466,776)	(76,781)	158,262	(10,708)	(396,002)
24	347	Meter installations	-	-	-	-	-
25	348	Hydrants	(556,535)	(38,992)	3,381	7,197	(584,949)
26	349	Other transmission and distribution plant	(70,192)	(3,777)	-	-	(73,969)
27		Total trans. and distribution plant	(7,332,081)	(686,819)	243,333	25,079	(7,750,488)
V. GENERAL PLANT							
28	371	Structures and improvements	(36,139)	(2,587)	-	-	(38,725)
29	372	Office furniture and equipment	(75,431)	(7,048)	2,844	-	(79,636)
30	373	Transportation equipment	(253,075)	-	-	-	(253,075)
31	374	Stores equipment	-	-	-	-	-
32	375	Laboratory equipment	-	-	-	-	-
33	376	Communication equipment	(17,195)	(25)	-	-	(17,220)
34	377	Power operated equipment	(100,312)	(10,702)	-	-	(111,014)
35	378	Tools, shop and garage equipment	(57,240)	(3,606)	-	-	(60,846)
36	379	Other general plant	(640)	(33)	-	-	(673)
37	390	Other tangible property	(3,995)	(0)	-	-	(3,996)
38	391	Water plant purchased	(3,681)	-	-	-	(3,681)
39		Total general plant	(547,709)	(24,001)	2,844	-	(568,867)
40		TOTAL	(10,811,695)	(990,437)	253,530	25,079	(11,523,523)

**SCHEDULE B-1
Operating Revenues**

Line No.	Acct.	ACCOUNT (a)	Amount Current Year (b)	Amount Preceding Year (c)	Net Change During Year Show Decrease in (Parenthesis) (d)
1		I. WATER SERVICE REVENUES			
2	601	Metered sales to general customers			
3		601.1 Commercial sales	8,714,286	8,517,159	197,127
4		601.2 Industrial sales	20,527	22,195	(1,668)
5		601.3 Sales to public authorities	324,206	304,243	19,963
6		Sub-total	9,059,019	8,843,596	215,422
7	602	Unmetered sales to general customers			
8		602.1 Commercial sales	-	-	-
9		602.2 Industrial sales	-	-	-
10		602.3 Sales to public authorities	-	-	-
11		Sub-total	-	-	-
12	603	Sales to irrigation customers			
13		603.1 Metered sales	61,130	28,748	32,382
14		603.2 Unmetered sales	-	-	-
15		Sub-total	61,130	28,748	32,382
16	604	Private fire protection service	32,616	31,567	1,049
17	605	Public fire protection service	-	-	-
18	606	Sales to other water utilities for resale	-	-	-
19	607	Sales to governmental agencies by contracts	-	-	-
20	608	Interdepartmental sales	-	-	-
21	609	Other sales or service	9,094	3,546	5,548
22		Sub-total	41,710	35,113	6,597
23		Total water service revenues	9,161,858	8,907,458	254,400
24		II. OTHER WATER REVENUES			
25	611	Miscellaneous service revenues	12,450	11,647	803
26	612	Rent from water property	-	-	-
27	613	Interdepartmental rents	-	-	-
28	614	Other water revenues	(153,146)	72,341	(225,486)
29		Total other water revenues	(140,696)	83,987	(224,683)
30	501	Total operating revenues	9,021,162	8,991,445	29,718

SCHEDULE B-2
Operating Expenses - Class A, B, and C Water Utilities

(Respondent should use the group of accounts applicable to its class)

Line No.	Acct.	Account (a)	Class			Amount Current Year (b)	Amount Preceding Year (c)	Net Change During Year Show Decrease in (Parenthesis) (d)
			A	B	C			
		I. SOURCE OF SUPPLY EXPENSE						
		Operation						
1	701	Operation supervision and engineering	A	B		312,478	(102,285)	414,762
2	701	Operation supervision, labor and expenses			C			
3	702	Operation labor and expenses	A	B		1,397	5,722	(4,325)
4	703	Miscellaneous expenses	A			9,721	447	9,274
5	704	Purchased water	A	B	C	156,931	198,524	(41,593)
		Maintenance						
6	706	Maintenance supervision and engineering	A	B		-	-	-
7	706	Maintenance of structures and facilities			C			
8	707	Maintenance of structures and improvements	A	B		-	-	-
9	708	Maintenance of collect and impound reservoirs	A			7,922	3,991	3,930
10	708	Maintenance of source of supply facilities		B				
11	709	Maintenance of lake, river and other intakes	A			-	-	-
12	710	Maintenance of springs and tunnels	A			-	-	-
13	711	Maintenance of wells	A			1,949	1,915	34
14	712	Maintenance of supply mains	A			624	189	435
15	713	Maintenance of other source of supply plant	A	B		-	-	-
16		Total source of supply expense				491,022	108,503	382,518

SCHEDULE B-2
Operating Expenses - Class A, B, and C Water Utilities (Continued)

(Respondent should use the group of accounts applicable to its class)

Line No.	Acct.	Account (a)	Class			Amount Current Year (b)	Amount Preceding Year (c)	Net Change During Year Show Decrease in (Parenthesis) (d)
			A	B	C			
II. PUMPING EXPENSES								
Operation								
17	721	Operation supervision and engineering	A	B		5,279	7,471	(2,192)
18	721	Operation supervision labor and expense			C			
19	722	Power production labor and expense	A			-	-	-
20	722	Power production labor, expenses and fuel		B				
21	723	Fuel for power production	A			-	-	-
	724	Pumping labor and expenses	A	B		93,394	99,231	(5,837)
22	725	Miscellaneous expenses	A			17,000	4,549	12,451
23	726	Fuel or power purchased for pumping	A	B	C	446,376	452,493	(6,117)
Maintenance								
24	729	Maintenance supervision and engineering	A	B		1,822	3,719	(1,897)
25	729	Maintenance of structures and equipment			C			
26	730	Maintenance of structures and improvements	A	B		41,397	30,432	10,965
27	731	Maintenance of power production equipment	A	B		-	-	-
28	732	Maintenance of pumping equipment	A	B		162,908	171,512	(8,604)
29	733	Maintenance of other pumping plant	A	B		-	-	-
30		Total pumping expenses				768,176	769,406	(1,230)
III. WATER TREATMENT EXPENSES								
Operation								
31	741	Operation supervision and engineering	A	B		2,645	823	1,822
32	741	Operation supervision, labor and expenses			C			
33	742	Operation labor and expenses	A			(18,574)	(85,113)	66,539
34	743	Miscellaneous expenses	A	B		-	-	-
35	744	Chemicals and filtering materials	A	B		250,159	150,641	99,517
Maintenance								
36	746	Maintenance supervision and engineering	A	B		1,761	1,787	(26)
37	746	Maintenance of structures and equipment			C			
38	747	Maintenance of structures and improvements	A	B		4,338	49	4,290
39	748	Maintenance of water treatment equipment	A	B		32,727	24,652	8,075
40		Total water treatment expenses				273,056	92,839	180,217

SCHEDULED B-2
Operating Expenses - Class A, B, and C Water Utilities (Continued)
 (Respondent should use the group of accounts applicable to its class)

Line No.	Acct.	Account (a)	Class			Amount Current Year (b)	Amount Preceding Year (c)	Net Change During Year Show Decrease in (Parenthesis) (d)
			A	B	C			
		IV. TRANS. AND DIST. EXPENSES						
		Operation						
41	751	Operation supervision and engineering	A	B		19,127	15,348	3,779
42	751	Operation supervision, labor and expenses			C			
43	752	Storage facilities expenses	A			-	208	(208)
44	752	Operation labor and expenses		B				
45	753	Transmission and distribution lines expenses	A			28,889	21,975	6,914
46	754	Meter expenses	A			42,417	30,971	11,446
47	755	Customer installations expenses	A			15,723	14,441	1,282
48	756	Miscellaneous expenses	A			75,377	58,094	17,284
		Maintenance						
49	758	Maintenance supervision and engineering	A	B		18,865	25,312	(6,447)
50	758	Maintenance of structures and plant			C			
51	759	Maintenance of structures and improvements	A	B		-	-	-
52	760	Maintenance of reservoirs and tanks	A	B		965	(8,098)	9,063
53	761	Maintenance of trans. and distribution mains	A			361,811	268,226	93,585
54	761	Maintenance of mains		B				
55	762	Maintenance of fire mains	A			-	-	-
56	763	Maintenance of services	A			146,995	62,591	84,404
57	763	Maintenance of other trans. and distribution plant		B				
58	764	Maintenance of meters	A			25,616	15,464	10,152
59	765	Maintenance of hydrants	A			23,984	2,763	21,222
60	766	Maintenance of miscellaneous plant	A			-	-	-
61		Total transmission and distribution expenses				759,770	507,294	252,476

SCHEDULED B-2
Operating Expenses - Class A, B, and C Water Utilities (Continued)
 (Respondent should use the group of accounts applicable to its class)

Line No.	Acct.	Account (a)	Class			Amount Current Year (b)	Amount Preceding Year (c)	Net Change During Year Show Decrease in (Parenthesis) (d)
			A	B	C			
		V. CUSTOMER ACCOUNT EXPENSES						
		Operation						
	790	Transferred Customer Expenses				132,445	135,276	(2,831)
62	771	Supervision	A	B		36,751	37,323	(572)
63	771	Superv., meter read., other customer acct expenses			C		-	-
64	772	Meter reading expenses	A	B		98,136	93,478	4,658
65	773	Customer records and collection expenses	A			15,922	10,098	5,824
66	773	Customer records and accounts expenses		B			-	-
67	774	Miscellaneous customer accounts expenses	A				-	-
68	775	Uncollectible accounts	A	B	C	26,392	24,492	1,900
69		Total customer account expenses				309,646	300,667	8,978
		VI. SALES EXPENSES						
		Operation						
70	781	Supervision	A	B		-	-	-
71	781	Sales expenses			C		-	-
72	782	Demonstrating and selling expenses	A			918	1,078	(160)
73	783	Advertising expenses	A			-	(28)	28
74	784	Miscellaneous sales expenses	A				-	-
75	785	Merchandising, jobbing and contract work	A			(20)	(912)	892
76		Total sales expenses				898	139	759

SCHEDULED B-2
Operating Expenses - Class A, B, and C Water Utilities (Continued)
 (Respondent should use the group of accounts applicable to its class)

Line No.	Acct.	Account (a)	Class			Amount Current Year (b)	Amount Preceding Year (c)	Net Change During Year Show Decrease in (Parenthesis) (d)
			A	B	C			
		VII. ADMINISTRATIVE AND GENERAL EXPENSES						
		Operation						
	790	Allocation of A&G Expenses				1,404,535	1,345,906	58,629
77	791	Administrative and general salaries	A	B	C	38,069	50,248	(12,179)
78	792	Office supplies and other expenses	A	B	C	55,062	50,646	4,415
79	793	Property insurance	A			-	-	-
80	793	Property insurance, injuries and damages		B	C			
81	794	Injuries and damages	A			76,259	89,137	(12,878)
82	795	Employees' pensions and benefits	A	B	C	263,070	189,517	73,554
83	796	Franchise requirements	A	B	C	19,216	10,315	8,900
84	797	Regulatory commission expenses	A	B	C	-	23,964	(23,964)
85	798	Outside services employed	A			131,902	79,769	52,133
86	798	Miscellaneous other general expenses		B				
87	798	Miscellaneous other general operation expenses			C			
88	799	Miscellaneous general expenses	A			468	1,120	(652)
		Maintenance						
89	805	Maintenance of general plant	A	B	C	13,417	2,388	11,029
90		Total administrative and general expenses				2,001,999	1,843,011	158,988
		VIII. MISCELLANEOUS						
91	811	Rents	A	B	C	13,146	12,035	1,111
92	812	Administrative expenses transferred - Credit	A	B	C	-	-	-
93	813	Duplicate charges - Credit	A	B	C	-	-	-
94		Total miscellaneous				13,146	12,035	1,111
95		Total operating expenses				4,617,713	3,633,895	983,818

SCHEDULE B-4
Taxes Charged During Year

Line No.	Kind of Tax (See system support for instructions) (a)	Total Taxes Charged During Year (b)	Water (Account 507) (c)	Non-Utility (Account 321) (d)	Other (Accounts) (e)	Capitalized (f)
1	Taxes on real and personal property	405,174	405,174			
2	State corp. franchise tax	204,832	204,832			
3	Payroll taxes	47,477	47,477			
4	Other state and local taxes	142,263	142,263			
5	Other federal taxes	-				
6	Federal income tax	141,550	141,550			
7	Pump Taxes	173,435	173,435			
8						
	Total	1,114,732	1,114,732			

**SCHEDULE D-1
Sources of Supply and Water Developed**

Line No.	STREAMS			FLOW IN ... (Unit) ²				Annual Quantities Diverted (Unit) ²	Remarks
	Diverted Into ¹	From Stream or Creek (Name)	Location of Diversion Point	Priority Right		Diversions			
Claim				Capacity	Max	Min			
1									
2									
3									
4									
5								"None"	
6									
7									
8	WELLS								
Line No.	At Plant (Name or Number)	Location	Number	Diversions	³ Depth in Water	Pumping Capacity (Unit) ²	Annual Quantities Pumped (Unit) ²	Remarks	
9									
10									
11									
12	"REFER TO ATTACHED SCHEDULE"								
13									
14									
15									
16									
17	TUNNELS AND SPRINGS			FLOW IN		Annual Quantities Used (Unit) ²	Remarks		
18				____ (Unit) ²					
Line No.	Designation	Location	Number	FLOW IN					
				Maximum	Minimum				
20									
21									
22									
23									
24									
25									
26	Purchased Water for Resale								
27									
28									
29	Purchased from _____								
30	Annual quantities purchased _____ (Unit chosen) ² "REFER TO COMPANY SCHEDULE D-1"								
31									
32									

¹ State ditch, pipe line, reservoir, etc., with name, if any.

² The quantity unit in established use for expressing water stored and used in large amounts is the acre foot, which equals 43,560 cubic foot; in domestic use the thousand gallons or the hundred cubic feet. The rate of flow or discharge in larger amounts is expressed in cubic feet per second, in gallons per minute, in gallons per day, or in the miner's inch. Please be careful to state the unit used.

³ Average depth to water surface below ground surface.

**SCHEDULE D-2
Description of Storage Facilities**

Line No.	Type	Number	Combined Capacity (Gallons or Acre Feet)	Remarks
1	A. Collecting Reservoirs			"REFER TO ATTACHED SCHEDULE"
2	Concrete			
3	Earth			
4	Wood			
5	B. Distribution Reservoirs			
6	Concrete			
7	Earth			
8	Wood			
9	C. Tanks			
10	Concrete			
11	Earth			
12	Wood			
13	Steel			
	Total			

Plant Facility Index

Region: III
 District: Foothill
 CSA: San Gabriel Valley
 System: South Arcadia

Plant	Major Facility	Year Built	Base Elev. (AF)	2009 Prod (AF)	Wells		Pumps				Tanks		Remarks	
					Well No.	Depth (ft)	Casing Diam (in)	Column Setting	Pump Type	Energy Type	Size (HP)	Design Flow (gpm)		Design Head (ft)
Cal-Am Intercon	Interconnection													Emergency connection with Cal-Am Water Company
El Monte Intercon	Interconnection													Emergency connection with City of El Monte
Encinita	Well 1	1952	330	1098		1000	16	200	DWT	Elec.	150	1000	400	
	Well 2	1955	330	62		1000	16	240	DWT	Elec.	100	1000	310	Wells pump through GAC filters to System
	Well 3	1977	330	362		700	14	250	DWT	Elec.	100	900	346	VFD on Well 1
	Backwash Tank GAC Filters												0.026	Backwash: B. Steel
Farna	Well 1	1951	315	430		540	18	160	DWT	Gas	210	1500	285	Well to System, VFD
	Well 2	1966	315	223		600	16	190	DWT	Elec.	100	1050	293	Well to PRV to System
	Reservoir	1988	315											Booster to System
	Booster A	1988	315						V.T.	Elec.	25	500	160	Booster to System
	Booster B	1988	315						V.T.	Elec.	50	1000	150	Booster to System
	Booster C	1988	315						V.T.	Elec.	50	1000	150	Booster to System
Graydon	Well 1	1926				540	26							Out of Service
	Well 2	1957				540	16							Out of Service
Jeffries	Well 3	1950	368	0		654	18	180	DWT	Gas	182	1150	275	Out of Service
	Well 4	1988	368	1278		1003	16	240	DWT	Elec.	200	2000	330	Well to PRV to System Backup Generator
Longden Interconn.	Interconnection													Emergency connection with City of Arcadia
Persimmon	Well 1	1955	307	160		800	16	151	DWT	Elec.	100	1300	265	Well to PRV to sand trap to System
Short St Interconn.	Interconnection	1979	408	2										Connection with City of Arcadia

Plant Facility Index

Region: III
 District: Foothill
 CSA: San Gabriel Valley
 System: South San Gabriel

Plant	Major Facility	Year Built	Base Elev. (AF)	2009 Prod (AF)	Wells			Pumps			Tanks		Remarks				
					Well No.	Depth (ft)	Casing Diam (in)	Column Setting	Pump Type	Energy Type	Size (HP)	Flow (gpm)		Design Head (ft)	Volume (MG)	Type	Material
Earle	Well 1	1935	260	0		630	12	180	DWT	Elec.	50	400	364			Out of Service	
	Well 1	1902	265	0		429	16	189	DWT	Elec.	15	250	168			Out of Service	
	Well 2	1940	265	0		428	14	170	DWT	Elec.	15	300	150			Out of Service	
	Booster A	1960	265						H.S.C.	Elec.	40	400	230			Out of Service	
	Booster B	1960	265						H.S.C.	Elec.	30	300	230			Out of Service	
San Gabriel	Forebay		265											0.02	Forebay	B. Steel	Out of Service
	Well 1	1948	262	1333		465	16	262	DWT	Elec.	200	1000	470			Well # 1 pumps through Perchlorate Resin and GAC Filters to System	
Saxon	Well 2	1956	262	0		472	16	225	Subm.	Elec.	120	900	350			Out of Service	
	Backwash Tank													0.013	Backwash	B. Steel	
	GAC Filters																
Teresa	Perchlorate Filters																
	Well 3	1946	308	405		650	18	219	DWT	Elec.	75	500	330			Well to System	
USG-1	Well 4	1991	308	890		1000	16	250	DWT	Elec.	125	1000	370			Well to System	
	Booster A	1948	429						H.S.C.	Elec.	25	300	160			Pumps to Teresa Zone	
	Booster B	1958	429						H.S.C.	Elec.	25	300	160			Pumps to Teresa Zone	
	Booster C	1987	429						H.S.C.	Gas	35	400	160			Pumps to Teresa Zone	
Monterey Park Intercon	Reservoir	1939	429											0.50	Elev Resv	W. Steel	Floats on Main Zone
	MWD Connection	1967	339	257								3375					PRV to Main Zone
	Interconnection																Emergency connection with City of Monterey Park

SCHEDULE D-3
Description of Transmission and Distribution Facilities

A. Length of Ditches, Flumes and Lined Conduits in Miles for Various Capacities									
Capacities in Cubic Feet Per Second or Miner's Inches (state which)									
Line No.		0 to 5	6 to 10	11 to 20	21 to 30	31 to 40	41 to 50	51 to 75	76 to 100
1	Ditch								
2	Flume								
3	Lined conduit								
4									
5	Total								

A. Length of Ditches, Flumes and Lined Conduits in Miles for Various Capacities (Continued)									
Capacities in Cubic Feet Per Second or Miner's Inches (state which)									
Line No.		101 to 200	201 to 300	301 to 400	401 to 500	501 to 750	751 to 1000	Over 1000	Total All Lengths
6	Ditch								
7	Flume								
8	Lined conduit								
9									
10	Total								

B. Footages of Pipe by Inside Diameters in Inches - Not Including Service Piping									
Line No.		1	1 1/2	2	2 1/2	3	4	5	6
11	Cast Iron								
12	Cast iron (cement lined)								
13	Concrete								
14	Copper								
15	Riveted Steel								
16	Standard Screw								
17	Screw or Welded Casing	"REFER TO ATTACHED SCHEDULE"							
18	Cement - Asbestos								
19	Welded Steel								
20	Wood								
21	Other (specify)								
22	Total	-	-	-	-	-	-	-	-

B. Footages of Pipe by Inside Diameters in Inches - Not Including Service Piping - (Continued)									
Line No.		8	10	12	14	16	20	Other Sizes (Specify Sizes)	Total All Sizes
23	Cast Iron								
24	Cast iron (cement lined)								-
25	Concrete								-
26	Copper								-
27	Riveted Steel								-
28	Standard Screw								-
29	Screw or Welded Casing	"REFER TO ATTACHED SCHEDULE"							
30	Cement - Asbestos								-
31	Welded Steel								-
32	Wood								-
33	Other (specify)								-
34	Total	-	-	-	-	-	-	-	-

Golden State Water Company
 2009 Annual Report
 Footages of Pipe by Inside Diameters in Inches - Not Including Service Piping

MATERIAL	1	1.5	2	2.5	3	4	5	6	8	10	12	14	16	18	20	22	24	30	Grand Total
Asbestos Cement	-	-	711	-	-	8,951	-	29,341	35,433	5,677	15,807	-	3,930	-	-	-	-	-	99,850
Cast Iron	-	-	995	-	-	11,620	-	19,777	13,186	2,331	4,678	-	-	-	-	-	-	-	52,587
Copper	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Cement Lined Steel	-	-	160	-	-	1,586	-	10,331	-	4,956	-	-	-	-	-	-	-	-	17,033
Ductile Iron	-	-	-	-	-	424	-	2,596	76,478	11	6,102	-	-	-	-	-	-	-	85,611
HDPE	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
PVC	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Concrete	-	-	-	-	-	-	-	5,153	27,390	2,429	17,882	-	-	-	202	-	-	-	54,078
Steel	94	-	1,139	-	1,388	71,217	12,736	62,881	46,146	6,527	14,990	-	175	-	-	-	-	-	217,293
Total	94	-	3,005	-	1,388	94,820	12,736	130,079	198,633	21,931	59,459	-	4,105	-	202	-	-	-	526,452

SCHEDULE D-4				
Number of Active Service Connections				
Classification	Metered - Dec 31		Flat Rate - Dec 31	
	Prior Year	Current Year	Prior Year	Current Year
Residential	10,303	10,320	-	-
Commercial (including domestic)	1,767	1,773	-	-
Industrial	6	6	-	-
Public authorities	75	73	-	-
Irrigation	24	31	-	-
Other (specify)	3	3	-	-
Subtotal	12,178	12,206	-	-
Private fire connections	-	-	87	88
Public fire hydrants	-	-	-	-
Total	12,178	12,206	87	88

SCHEDULE D-5		
Number of Meters and Services on Pipe Systems at End of Year		
Size	Meters	Services
5/8 x 3/4 - in	10,034	10,092
3/4 - in	1	2
1 - in	1,741	1,909
1 1/2 - in	140	142
2 - in	279	248
3 - in	84	113
4 - in	4	7
6 - in	10	4
8 - in	-	-
Other	-	-
Total	12,293	12,517

SCHEDULE D-6	
Meter Testing Data	
A. Number of Meters Tested During Year as Prescribed in Section VI of General Order No. 103:	
1. New, after being received	_____
2. Used, before repair	_____
3. Used, after repair	_____
4. Found fast, requiring billing adjustment	_____
B. Number of Meters in Service Since Last Test	
1. Ten years or less	_____
2. More than 10, but less than 15 years	_____
3. More than 15 years	_____

SCHEDULE D-7

Water delivered to Metered Customers by Months and Years in _____ CCF _____ (Unit Chosen)¹

Classification of Service	January	February	March	April	May	June	July	Subtotal
	Commercial	199,258	185,751	168,002	173,736	221,301	210,850	242,162
Industrial	122	283	115	374	303	711	326	2,234
Public authorities	6,759	2,922	4,299	4,391	9,220	7,179	11,875	46,645
Irrigation	268	386	455	1,235	986	1,916	1,676	6,922
Other (specify)	-	171	3	-	377	2	-	553
Contract	-	-	-	-	-	-	-	-
Total	206,407	189,513	172,874	179,736	232,187	220,658	256,039	1,457,414

Classification of Service	August	September	October	November	December	Subtotal	Total Current Year	Total Prior Year
	Commercial	238,657	270,524	221,832	220,006	185,442	1,136,461	2,537,521
Industrial	924	344	909	212	581	2,970	5,204	6,860
Public authorities	7,807	14,830	7,624	8,405	4,282	42,948	89,593	94,395
Irrigation	2,398	1,833	1,924	1,425	1,241	8,821	15,743	7,058
Other (specify)	411	-	-	126	-	537	1,090	473
Contract	-	-	-	-	-	-	-	-
Total	250,197	287,531	232,289	230,174	191,546	1,191,737	2,649,151	2,809,223

¹ Quantity units to be in hundreds of cubic feet, thousands of gallons, acre-feet, or miner's inch-days.

Total acres irrigated _____

Total population served _____ 49,668

End of Year Balances in Selected Accounts

Indicate the end of year balances shown in the district's accounting records for the following accounts:

131	Materials and Supplies on hand	\$	<u>19,056</u>
100.3	Construction Work in Progress	\$	<u>1,140,905</u>
241	Advances for Construction	\$	<u>850,093</u>
265	Contributions in Aid of Construction	\$	<u>3,519,895</u>

DECLARATION

(PLEASE VERIFY THAT ALL SCHEDULES ARE ACCURATE AND COMPLETE BEFORE SIGNING)

District Management

Name of District Manager Lewis, Benjamin

Telephone: (626) 446-5176

Address 110 East Live Oak, Arcadia, CA 91006

This report sets forth book or allocated figures and other data
pertaining to the San Gabriel district
for the period of January 1, 2009, through December 31, 2009.



Signature

Vice President - Finance, Treasurer and Assistant Secretary

Title

4/30/10

Date

INDEX

	<u>PAGE</u>
Acres Irrigated	17
Advances for construction	18
Construction work in progress	18
Contributions in aid of construction	18
Depreciation and amortization reserves	5
Materials and supplies on hand	18
Meters and services on pipe system	16
Operating expenses	8-12
Operating revenues	7
Population served	17
Rate Base	4
Service connections, active	16
Signature	19
Source of supply and water developed	14
Storage facilities	14
Taxes	13
Transmission and distribution facilities	15
Utility plant in service	2-3