Received				
Examined				
U#			•	

2010 ANNUAL REPORT OF DISTRICT WATER SYSTEM OPERATIONS OF

Golden State Water Company

(NAME OF CORPORATION)

	•			
Name of District:	San Gabriel Valley	_Location:	Arcadia,	
			(TOWN OR CITY)	(COUNTY)

TO THE PUBLIC UTILITIES COMMISSION STATE OF CALIFORNIA FOR THE YEAR ENDED DECEMBER 31, 2010

REPORT MUST BE FILED NOT LATER THAN MARCH 31, 2011

TABLE OF CONTENTS

	Page
Schedule A-1a - Account 100.1 - Utility Plant in Service	2-3
Schedule A-1d - District Rate Base and Working Cash	.4
Schedule A-3 - Depreciation and Amortization Reserves	5
Schedule A-3a - Analysis of Entries in Account 250 - Reserve for Depreciation of Utility Plant	6
Schedule B-1 - Operating Revenues	7
Schedule B-2 - Operating Expenses - For Class A, B, and C Water Utilities	8-12
Schedule B-4 - Taxes Charged During Year	13
Schedule D-1 - Sources of Supply and Water Developed	14
Schedule D-2 - Description of Storage Facilities	14
Schedule D-3 - Description of Transmission and Distribution Facilities	15
Schedule D-4 - Number of Active Service Connections	16
Schedule D-5 - Number of Meters and Services on Pipe System at End of Year	16
Schedule D-6 - Meter Testing Data	16
Schedule D-7 - Water Delivered to Metered Customers by Months and Years	17
End of Year Balances in Selected Accounts	18
Declaration	19
Index	20

SCHEDULE A-1a Utility Plant in Service

į			Balance	Additions	Retirements	Other	Balance
	1		Beginning	During	During	Debits or	End
Line		Title of Account	of Year	Year	Year	(Credits)	of Year
No.	Acct	(a)	(b)	(c)	(d)	(e)	(f)
		I. INTANGIBLE PLANT					
1	301	Organization	442	-			442
2	302	Franchises and consents (Schedule A-1b)	2,927	-		-	2,927
3	303	Other intangible plant	944,374	+		(101)	944,273
4		Total intangible plant	947,742	-	-	(101)	947,642
	ļ	II. LANDED CAPITAL		·			····
5	306	Land and land rights	96,904		-		96,904
!			00,004				90,904
		III. SOURCE OF SUPPLY PLANT					
6	311	Structures and improvements	-	-	-	-	_
7	312	Collecting and impounding reservoirs	-		-	-	-
8	313	Lake, river and other intakes	-	-	-	_	
9	314	Springs and tunnels		-	-	-	_
10	315	Wells	742,810		(7,668)	_	735,142
11	316	Supply mains	41,445	- 1	-	-	41,445
12	317	Other source of supply plant	1,728	- 1	-	-	1,728
13		Total source of supply plant	785,98 3	-	(7,668)	-	778,315
		IV. PUMPING PLANT					
14	321	Structures and improvements	509,864	-	(850)	7,613	516,627
15	322	Boiler plant equipment	-	-	- (- 1,0.0	- 0,027
16	323	Other power production equipment	-	-	_	-	
17	324	Pumping equipment	2,810,497	148,939	(116,994)	(171)	2,842,271
18	325	Other pumping plant	485,504	-	-		485,504
19		Total pumping plant	3,805,865	148,939	(117,844)	7,442	3,844,402
İ		V. WATER TREATMENT PLANT			-		
20	331	Structures and improvements	00.446				
21	332	Water treatment equipment	99,446 2,422,907	5,708	(007)	-	99,446
- '	332	Total water treatment plant	2,422,907	5,708	(865) (865)		2,427,750 2,527,197

SCHEDULE A-1a Utility Plant in Service (Continued)

	Τ	T T	Del	T A Liter	T		
ĺ	1		Balance Beginning	Additions During	Retirements	Other	Balance
Line		Title of Account	of Year	Year	During During Year:	Debits or (Credits)	End of Year
No.	Acct	(a)	(b)	(c)	(d)	(Cledits)	(f)
		VI. TRANSMISSION AND DIST. PLANT			· ` ` ·		
1_1_	341	Structures and improvements	-	-	-	_	-
2	342	Reservoirs and tanks	829,696	-	_	-	829,696
3	343	Transmission and distribution mains	16,471,442	2,185,684	(29,681)	-	18,627,445
4	344	Fire mains		-	-	-	-
_5	345	Services	8,090,318	1,199,248	(130,553)	8,443	9,167,456
6	346	Meters	1,826,279	76,776	, , ,	2,697	1,905,752
7	347	Meter installations	-	-	-		- 1/0 00/102
8	348	Hydrants	2,278,588	264,533	(7,843)	(11,140)	2,524,138
9	349	Other transmission and distribution plant	112,744	-			112,744
10		Total transmission and distribution plant	29,609,068	3,726,240	(168,077)	-	33,167,230
		VII. GENERAL PLANT					
11	371	Structures and improvements	98,447	47,628	-	-	146,075
12	372	Office furniture and equipment	115,033	8,484	-	-	123,517
13	373	Transportation equipment	254,341	_	-	- 1	254,341
14	374	Stores equipment		-	-	-	-
15	375	Laboratory equipment	-		-	-	_
16	376	Communication equipment	22,771	-	-	-	22,771
17	377	Power operated equipment	204,241	17,077	_	-	221,318
18	378	Tools, shop and garage equipment	79,073	4,935	-	-	84,008
19	379	Other general plant	917	-	_	-	917
20		Total general plant	774,824	78,124	_	•	852,947
		VIII. UNDISTRIBUTED ITEMS					
21	390	Other tangible property	3,996		_	-	3,996
22	391	Utility plant purchased	3,681		1		3,681
23	392	Utility plant sold					-
24		Total undistributed items	7,677	-			7,677
25		Total utility plant in service	38,550,416	3,959,010	(294,454)	7,342	42,222,313

SCHEDULE A-1d DISTRICT RATE BASE AND WORKING CASH

Line	Table of Assessed	Balance	Balance
	Title of Account	12/31/2010	01/01/2010
No. Ac	(0)	(c)	(d)
	RATE BASE		
1	Utility Plant		
2	Plant in Service	42,222,314	38,550,417
3	Construction Work in Progress	1,489,528	1,140,905
4	General Office Prorate	1,100,020	- 1,110,000
5	Total Gross Plant (=Line 2 + Line 3 + Line 4)	43,711,842	39,691,322
6	Less Accumulated Depreciation		· · · · · · · · · · · · · · · · · · ·
7	Plant in Service	12,824,158	11,845,061
8	General Office Prorate		
9	Total Accumulated Depreciation (=Line 7 + Line 8)	12,824,158	11,845,061
10	Less Other Reserves		
11	Deferred Income Taxes	2,975,227	2,694,594
12	Deferred Investment Tax Credit	117,028	121.036
13	Other Reserves	54,082	43,651
14	Total Other Reserves (≃Line 11 + Line 12 + Line 13)	3,146,336	2,859,281
15	Less Adjustments		
16	Contributions in Aid of Construction	3,451,697	3,519,895
17	Advances for Construction	812,098	850,093
18	Other		-,
19	Total Adjustments (□Line 16 + Line 17 + Line 18)	4,263,795	4,369,988
20	Add Materials and Supplies	21,051	19,056
21	Add Working Cash (=Line 34)	85,543	278,400
	Add General Office, Rgions, District office, CSA allocation	1,382,582	1,101,371
22	TOTAL DISTRICT RATE BASE	7,722,002	1,101,011
23	(=Line 5 - Line 9 - Line 14 - Line 19 + Line 20 + Line 21)	24,966,729	22,015,818

_	Working Cash	
24	Determination of Operational Cash Requirement	
25	Operating Expenses, Excluding Taxes, Depreciation & Uncollectible	
26	Purchased Power & Commodity for Resale*	
27	Meter Revenues: Bimonthly Billing	
28	Other Revenues: Flat Rate Monthly Billing	
29	Total Revenues (=Line 27 + Line 28)	
30	Ratio - Flat Rate to Total Revenues (=Line 28 / Line 29)	
31	5/24 x Line 25 x (100% - Line 30)	
32	1/24 x Line 25 x Line 30	
33	1/12 x Line 26	
34	Operational Cash Requirement (=Line 31 + Line 32 - Line 33)	"See attached schedule"
	Electric power, gas or other fuel purchased for pumping and/or purchased commodity for resale billed after receipt (metered).	

GOLDEN STATE WATER COMPANY Region III Customer Service Areas

DEVELOPMENT OF AVERAGE LAG IN PAYMENT OF EXPENSES AND TAXES AND ACCRUING DEPRECIATION

	CPUC WUDF	(a)	(b)	(c)	(d)
			2010	AVG. NO.	
	ACCOUNT	DESCRIPTION	PROPOSED	OF	THOUSAND
		**	(\$000's)	DAYS LAG	DOLLAR-DAYS LAG
	74.44	OPERATING EXPENSES:			
1	70400	PURCHASED WATER	20,300,7	55.D	1,116,537.7
2	72800	POWER FOR PUMPING	4,808,9	43.1	207,262,5
3	73500	PUMP TAXES	6,753.6	1.7	11,481.1
4	74400	CHEMICALS	1,465.5	38.6	58,569.0
5	77300	COMMON CUSTOMER ACCOUNT	1,123.6	19,4	21.802.3
6	77325	POSTAGE	0.0	0.0	0.0
7	77500	UNCOLLECTIBLES	155.2	0.0	0.0
8	78000	OPERATION LABOR	4,275.7	12.5	53,446,0
9	78100	ALL OTHER OPERATION EXPENSES	3,438.6	63.6	
10	78700	MAINTENANCE LABOR	1,674,1	12.5	218,695.0
11	78800	ALL OTHER MAINTENANCE EXPENSES	6,126.2	62.6	20,926.1
12	79200	OFFICE SUPPLIES AND EXPENSE	639.5	24.5	383,500.1
13	79300	PROPERTY INSURANCE	0.0		15,668.2
14	79400	INJURIES AND DAMAGES	377,3	0.0	0.0
15	7950D	PENSIONS AND BENEFITS	377,3 1,880,7	(152.2)	(57,428.4)
16	79600	BUSINESS MEALS		30,4	57,174. 6
17	79700	REGULATORY COMMISSION	7.4	20.5	151,4
18	79800	OUTSIDE SERVICES	321.0	60.1	19,295.0
19	79900	MISCELLANEOUS	343.9	38.2	13,136.D
20	79910	ALLOCATED GENERAL OFFICE	11.5	(31.2)	(358.0)
21	80500	ALL OTHER MAINTENANCE GENERAL PLANT	8,789.9	13.6	119,313,9
22	81100	RENT	57.4	14,7	844.1
23	81500	A&G LABOR	192.6	(16.8)	(3,235.6)
24	50300	DEPRECIATION AND AMORTIZATION	1,045.2	12.5	13,064.7
25	5071D	PROPERTY TAXES	13,896.4	0,0	0.0
26	50720	PAYROLL TAXES	2,417,4	40.0	96,694.9
27	50730	LOCAL TAXES	565.1	4.0	2,260.3
28	30130	STATE INCOME TAX	1,135.9	263.0	298,746,7
29			2,245.2	96.0	215,636,6
25		FEDERAL INCOME TAX	9,276.1	106.0	983,268,7
30		TOTAL OPERATING EXPENSES	93,325.5		
31		CPUC FEE (1.4% OF REVENUE)	1,662,3	90.0	3,864,456,9
		,	1,002,3	9 U.U	149,604.2
32		TOTAL	94,987,8		4,014,061.0
33		AVEDIGITIES			41,41
دد		AVERAGE LAG>			

AVERAGE AMOUNT OF CASH REQUIRED AS A RESULT OF PAYING EXPENSES, TAXES AND ACCRUING DEPRECIATION IN ADVANCE OF COLLECTING REVENUES (\$ in Thousands)

34	(1) Average Lag in Collection of Revenues	44,62	days
35	(2) Average Lag in Payment of Expenses, Taxes and Accrulng Depreciation		days
36	(3) Excess of Collection Lag over Payment Lag		days
37	(4) Total of Expenses, Taxes and Depreciation	\$94,987.8	-
38	(5) Daily Total of Expenses, Taxes and Depreciation	\$260.2	•
39 40	(6) Average Amount of Working Cash Capital Required as a Result of Paying Exp., Taxes and Depretation in Advance of Collecting Revenues	\$838,2	
NOTE:	Schedule incorporate dollars (Accounts 793.00 Property Insurance, 794.00 Injuries and Damages, and 795.00 Pension & Benefit: for Working Cash calculation - Dollars were used expressly for working cash calculation	s)	•

DISTRICT ALLOCATION

for Working Cash calculation - Dollars were used expressly for working cash calculation.

	Crange County	Claremont	San Dimas	San Gabriel Vallev	Barstow	Calipatria	Morongo	Wrightwood	T-1-1 0-1-1
ļ	367,510	121,667	143,659	85,546	74,756	9,365	20.905	12 794	Total Region III

SCHEDULE A-3 Depreciation and Amortization Reserves

		Account 250	Account 251	Account 252	Account 253
1			Limited-Term	Utility Plant	
Line	14	Utility	Utility	Acquisition	Other
No.	ltem	Plant	Investments	Adjustments	Property
	(a)	(b)	(c)	(d)	(e)
1	Balance in reserves at beginning of year	11,523,523	321,538		
2	Add: Credits to reserves during year		·		
3	(a) Charged to Account 503, 504, 505	1,080,395	76,023		
_ 4	(b) Charged to Account 265	149,952			
5	(c) Charged to Clearing Accounts	1,267	-		
6	(d) Salvage recovered	6,540	•		
7	(e) All other credits 1/	7,442	-		
8	Total credits	1,245,596	76,023		
9	Deduct: Debits to reserves during year		-		-
10	(a) Book cost of property retired	294,454	-		
11	(b) Cost of removal	48,068	-		
12	(c) All other debits1/	_	-		
13	Total debits	342,522	-		· · · · · · · · · · · · · · · · · · ·
14	Balance in reserve at end of year	12,426,596	397,561		
15	State method of determining depreciation charges.		Composite Rate		
16					
17					
18	Report the depreciation claimed in your Federal Income Ta	ax Retum for the yea	ır - \$	NOT AVAILABLE	BY DISTRICT
19	1/ Indicate the nature of these items and show the account	s affected by the con	tra entries.		
20					
21			<u> </u>		

SCHEDULE A-3a Analysis of Entries in Account 250-Reserve for Depreciation of Utility Plant (This schedule is to be completed if records are maintained showing depreciation reserve by plant accounts)

	Ţ,		T	Credits to	Debits to	Cabana	
i	i			Reserve	Reserves	Salvage and	
ŀ	1	·	Balance	During	During Year	Cost of	Balance
	1		Beginning	Year	Excluding	Removal	End
1	1		of	Excluding	Cost	Net	of
Line		DEPRECIABLE PLANT	Year	Salvage	Removal	(Dr.) or Cr.	Year
Nο.	Acct.	(a)	(b)	(c)	(d)	(e)	(f)
		I. SOURCE OF SUPPLY PLANT	T				
1	311	Structures and improvements	1 . 1	- !	.	.]	
2	312	Collecting and impounding reservoirs	-		-	- 1	_
3	313	Lake, river and other intakes	- 1	-	-	-	
4 5	314	Springs and tunnels	-	-	- 1	-	-
6	315	Weils	(491,976)	(27,261)	7,668	-	(511,569
7	317	Supply mains Other source of supply plant	(25,575)	(800)		-	(26,375
8	317	Total source of supply plant	(1,393)	(113)	-	-	(1,506
		Total source of supply plant	(518,944)	(28,174)	7,668	- {	(539,451)
		II. PUMPING PLANT			i	1	
9	321	Structures and improvements	(160,028)	(13,053)	850	. !	(470.004)
10	322	Boiler plant equipment	-	(10,000)		<u> </u>	(172,231)
11	323	Other power production equipment	-	_			•
12	324	Pumping equipment	(1,310,553)	(118,041)	109,552	. !	(1,319,043)
13	325	Other pumping plant	(117,881)	(21,362)	-	-	(139,243)
14		Total pumping plant	(1,588,463)	(152,456)	110,402	.	(1,630,516)
		III. WATER TREATMENT PLANT		1	i	ļ	,,,,,,
15	331	Structures and Improvements	(50.013)	(0.45-1			
16	332	Water treatment equipment		(2,427)	-	-	(52,440)
17	-4-	Total water treatment plant	(1,046,748) (1,096,761)	(91,586)	865	- [(1,137,469)
		The state of the s	(1,050,701)	(94,012)	865	-	(1,189,909)
•		IV. TRANSMISSION AND DISTRIBUTION PLANT	i				
18	341	Structures and improvements	-	- 1	. 1	_ 1	
19	342	Reservoirs and tanks	(296,029)	(19,830)	_		/21E 0E0\
20	343	Transmission and distribution mains	(4,099,387)	(334,370)	29,681	40.077	(315,858)
21	344	Fire mains	(1,000,001)	(554,575)	25,001	19,377	(4,384,699)
22	345	Services	(2,300,152)	(283,970)			
23	346	Meters	· · · · · · · · · · · · · · · · · · ·		130,553	24,221	(2,429,348)
24	347	Meter installations	(396,002)	(197,786)	(2,697)	(6,054)	(602,539)
25	348	Hydrants	(504.040)			-	-
26	349	_*	(584,949)	(45,800)	10,540	3,983	(616,226)
27	349	Other transmission and distribution plant	(73,969)	(2,165)	-	-	(76,133)
4	- [Total trans, and distribution plant	(7,750,488)	(883,920)	168,077	41,528	(8,424,803)
- 1	- 1	V. GENERAL PLANT				}	
28	371	Structures and improvements	(20.705)	(2.00.1)	ľ	. 1	
	372		(38,725)	(2,274)	-	-	(41,000)
	373	Office furniture and equipment	(79,636)	(35,397)	-	-	(115,033)
		Transportation equipment	(253,075)	(1,267)	-	-	(254,342)
,	374	Stores equipment		·-	-	-	- 1
	375	Laboratory equipment	-	-	}		- 1
	376	Communication equipment	(17,220)	(5,463)	-	- 1	(22,683)
- 1	377	Power operated equipment	(111,014)	(19,423)	-	-	(130,438)
	378	Tools, shop and garage equipment	(60,846)	(9,141)	-	-	(69,987)
	379	Other general plant	(673)	(85)	-	.	(758)
- 1	390	Other tangible property	(3,996)	- 1	- 1	_ }	(3,996)
38	391	Water plant purchased	(3,681)	-	_ [(3,681)
39	1	Total general plant	(568,867)	(73,050)	.	. !	(641,917)
40		TOTAL	(11,523,523)	(1,231,613)	287,012	41,528	(12,426,596)

SCHEDULE B-1 Operating Revenues

[T		T	·	1 1 101
	1	1	Amount	Amount	Net Change
1	1		Current	Preceding	During Year Show Decrease
Line		ACCOUNT	Year	Year	in (Parenthesis)
No.	Acct.	(a)	(b)	(c)	(d)
1	ļ	I. WATER SERVICE REVENUES			
2	601	Metered sales to general customers			<u>-</u>
3	<u> </u>	601.1 Commercial sales	8,431,863	8,714,286	(282,423
4_		601.2 Industrial sales	22,490	20,527	1,963
5	<u> </u>	601.3 Sales to public authorities	316,796	324,206	(7,410)
_ 6	<u> </u>	Sub-total	8,771,149	9,059,019	(287,870)
7	602	Unmetered sales to general customers			
8		602.1 Commercial sales	-	-	
9		602.2 Industrial sales	-	-	<u> </u>
10		602.3 Sales to public authorities		-	-
11		Sub-total Sub-total	-	-	
12	603	Sales to irrigation customers			
13		603.1 Metered sales	79,543	61,130	18,413
14		603.2 Unmetered sales	-	-	-
15		Sub-total Sub-total	79,543	61,130	18,413
16	604	Private fire protection service	32,784	32,616	168
17	605	Public fire protection service		-	-
18	606	Sales to other water utilities for resale	-	-	<u>-</u>
19	607	Sales to governmental agencies by contracts	-	-	<u>-</u>
20	608	Interdepartmental sales		-	<u>.</u>
21	609	Other sales or service	26,258	9,094	17,165
22		Sub-total	59,042	41,710	17,332
23		Total water service revenues	8,909,734	9,161,858	(252,124)
24		II. OTHER WATER REVENUES			
25	611	Miscellaneous service revenues	10,508	12,450	(1,943)
26	612	Rent from water property	-	-	-
27	613	Interdepartmental rents	_	-	_
28	614	Other water revenues	120,839	(153,146)	273,985
29		Total other water revenues	131,346	(140,696)	272,042
30	501	Total operating revenues	9,041,081	9,021,162	19,918

SCHEDULE B-2 Operating Expenses - Class A, B, and C Water Utilities (Respondent should use the group of accounts applicable to its class)

				Clas	ss	Amount Current	Amount Preceding	Net Change During Year Show Decrease
Line	l l	Account		l	1	Year	Year	in (Parenthesis)
No.	Acct.		Α	В	С	(b)	(c)	(d)
		I. SOURCE OF SUPPLY EXPENSE						
		Operation			L			
1	701	Operation supervision and engineering	Α	В	Γ	9,593	11,198	(1,605)
_ 2	701	Operation supervision, labor and expenses	1		С	-		
3	702	Operation labor and expenses	A	В		-	1,397	(1,397)
4	703	Miscellaneous expenses	Α			2,047	9,721	(7,675)
5	704	Purchased water	ļΑ	В	С	381,876	458,211	(76,334)
					П			
		Maintenance						
6	706	Maintenance supervision and engineering	A	В		1,132	1,211	(79)
. 7	706	Maintenance of structures and facilities	T		C			
8	707	Maintenance of structures and improvements	A	В		2,603	-	2,603
9	708	Maintenance of collect and impound reservoirs	Α			1,045	6,711	(5,666)
10	708	Maintenance of source of supply facilities		8	T			(3,1335)
11	709	Maintenance of lake, river and other intakes	A			115		115
12	710	Maintenance of springs and tunnels	Α.			*	-	
13	711	Maintenance of wells	Α		\neg	42,300	1,949	40,351
14	712	Maintenance of supply mains	Α		\neg	320	350	(30)
15	713	Maintenance of other source of supply plant	A	В	_	642	274	369
16		Total source of supply expense	T		7	441,674	491,022	(49,348)

SCHEDULE B-2 Operating Expenses - Class A, B, and C Water Utilities (Continued) (Respondent should use the group of accounts applicable to its class)

	1		_					
ļļ			1	α.				Net Change
1				Clas	SS	Amount	Amount	During Year
Line	1	A		1	_	Current	Preceding	Show Decrease
No.	Acct.	Account	١.		٦	Year	Year	in (Parenthesis)
140.		(a) II. PUMPING EXPENSES	A	В	С	(b)	(c)	(d)
	 		 	╄	⊢			
17	721	Operation	4.	<u> </u>	<u> </u>			
——		Operation supervision and engineering	<u> </u>	В	ļ.,	6,516	5,279	1,237
18	721	Operation supervision labor and expense	4.	↓_	C	<u> </u>		
19	722	Power production labor and expense	A	_		-		•
20	722	Power production labor, expenses and fuel	Щ.	В	L			
21	723	Fuel for power production	Α	L.,			•	
<u> </u>	724	Pumping labor and expenses	Α	В		69,817	93,394	(23,577
22	725	Miscellaneous expenses	Α	<u> </u>		4,938	17,000	(12,062
23	726	Fuel or power purchased for pumping	Α	В	Ç	472,944	446,376	26,569
		Maintenance						
24	729	Maintenance supervision and engineering	Α	В		926	1,822	(896
25	729	Maintenance of structures and equipment			Ç			
_ 26	730	Maintenance of structures and improvements	Α	В		10,090	41,397	(31,307
27	731	Maintenance of power production equipment	Α	В		-	-	
_28	732	Maintenance of pumping equipment	A	В		154,026	162,908	(8,882
29	733	Maintenance of other pumping plant	Α	В	T	-	-	
30		Total pumping expenses				719,257	768,176	(48,919)
		III. WATER TREATMENT EXPENSES			T			
		Operation	T				-	
31	741	Operation supervision and engineering	A	В	\neg	2,031	2,645	(614)
32	741	Operation supervision, labor and expenses		\neg	c			(91)
33	742	Operation labor and expenses	Α			(189,153)	(35,756)	(153,398)
34	743	Miscellaneous expenses	Α	В		6,580	17,182	(10,602)
35	744	Chemicals and filtering materials	A.	В	_	218,192	250,159	(31,967)
		Maintenance	Ħ		┪			(01,001)
36	746	Maintenance supervision and engineering	Α	в	寸	1,226	1,761	(535)
37	746	Maintenance of structures and equipment	П	一	cl	.,	1,1,31	(000)
38	747	Maintenance of structures and improvements	Α	В	_	34,766	4,338	30,428
39	748	Maintenance of water treatment equipment	Â	Б	-+	105,997	32,727	73,269
40		Total water treatment expenses		-+	+	179,638	273,056	(93,418)

SCHEDULED B-2

Operating Expenses - Class A, B, and C Water Utilities (Continued)
(Respondent should use the group of accounts applicable to its class)

Line		Account	Class			Amount Current Year	Amount Preceding Year	Net Change During Year Show Decrease In (Parenthesis)
No.	Acct.	(a)	IA	В	c	(b)	(c)	(d)
	L	IV. TRANS. AND DIST. EXPENSES			1		<u> </u>	(0)
		Operation	\top	1				
41	751	Operation supervision and engineering	A	В		31,451	19.127	12,324
42	751	Operation supervision, labor and expenses		Г	C			12,027
43	752	Storage facilities expenses	A	1		416		416
44	752	Operation labor and expenses		В				
45	753	Transmission and distribution lines expenses	Ā		П	54,545	28,889	25,656
46	754	Meter expenses	Α	Г		52,159	42,417	9,742
47	755	Customer installations expenses	A			9,748	15,723	(5,975)
48	756	Miscellaneous expenses	Α		П	38,963	75,377	(36,414)
					П			. 13.71.1.17
		Maintenance	T					
49	758	Maintenance supervision and engineering	Α	В		18,405	18,865	(459)
50	758	Maintenance of structures and plant			С			<u></u>
51	759	Maintenance of structures and improvements	Α	В		-	-	
52	760	Maintenance of reservoirs and tanks	A	В		13,128	965	12,163
53	761	Maintenance of trans, and distribution mains	Α			448,582	361,811	86,771
54	761	Maintenance of mains	П	В				
55	762	Maintenance of fire mains	Α			-	-	
56	763	Maintenance of services	Α		\neg	151,497	146,995	4.501
57	763	Maintenance of other trans, and distribution plant	\Box	В	丁			.,001
58	764	Maintenance of meters	A			4,108	25,616	(21,509)
59	765	Maintenance of hydrants	A		\neg	38,445	23,984	14,461
60	766	Maintenance of miscellaneous plant	Α		T	-	-	
61		Total transmission and distribution expenses		7	寸	861,447	759,770	101,677

SCHEDULED B-2 Operating Expenses - Class A, B, and C Water Utilities (Continued) (Respondent should use the group of accounts applicable to its class)

				Cla	ŝs	Amount Current	Amount Preceding	Net Change During Year Show Decrease
Line	Acct.	Account	ļ	l	lì	Year	Year	In (Parenthesis)
No.		(a)	Α	В	C	(b)	(c)	(d)
	ļ	V. CUSTOMER ACCOUNT EXPENSES	\mathbf{I}_{-}		П			
<u> </u>		Operation	T		П			—·· ·
	790	Transferred Customer Expenses	\blacksquare	Ī	П	115,762	132,445	(16,683)
62	771	Supervision	A	В		2,841	3,457	(616)
63	771	Superv., meter read., other customer acct expenses			С			(373/
64	772	Meter reading expenses	A	В		36,643	36,751	(108)
65	773	Customer records and collection expenses	A	П		92,540	94,680	(2,139)
66	773	Customer records and accounts expenses	Т	B	\Box			(=,:00)
67	774	Miscellaneous customer accounts expenses	A		П	12,068	15,922	(3,855)
68	775	Uncollectible accounts	A	В	디	21,700	26,392	(4,692)
69		Total customer account expenses	1		П	281,553	309,646	(28,092)
		VI. SALES EXPENSES						
		Operation					•	
70	781	Supervision	Α	В	\neg	-		-
71	781	Sales expenses			c	·		
72	782	Demonstrating and selling expenses	Α			1,433	918	514
73	783	Advertising expenses	Α			-		
74	784	Miscellaneous sales expenses	Α		\neg	-	- i	
75	785	Merchandising, jobbing and contract work	Α		\neg	-	(20)	20
76	I	Total sales expenses	П		一十	1.433	898	534

SCHEDULED B-2 Operating Expenses - Class A, B, and C Water Utilities (Continued) (Respondent should use the group of accounts applicable to its class)

				Cla	ss	Amount Current	Amount Preceding	Net Change During Year Show Decrease
Line		Account	1		1	Year	Year	In (Parenthesis)
No.	Acct.	(a)	Α	В	C	(b)	(c)	(d)
 	<u> </u>	VII. ADMINISTRATIVE AND GENERAL EXPENSES				L		7.0
<u> </u>	<u> </u>	Operation	_1 _					
	790	Allocation of A&G Expenses			Γ	1,594,566	1,404,535	190,031
77	791	Administrative and general salaries	Ā	В	C	32,455	38,069	(5,614)
78	792	Office supplies and other expenses	Α	В	C	79,797	55,062	24,735
79	793	Property insurance	Α			_	-	,,,,,,,,
80	793	Property insurance, injuries and damages	┰	В	C			
81	794	Injuries and damages	A			53,018	76.259	(23,241)
82	795	Employees' pensions and benefits	A	В	С		282,144	(35,772)
83	796	Franchise requirements	A	В	С		142	1,147
84	797	Regulatory commission expenses	A	В	C	-		
85	798	Outside services employed	A	Г		13,037	131,902	(118,865)
86	798	Miscellaneous other general expenses		В			,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	(1.10,000)
87	798	Miscellaneous other general operation expenses	T		С			
88	799	Miscellaneous general expenses	Α			856	468	388
		Maintenance	1	_				
89	805	Maintenance of general plant	Α	В	С	28.184	13,417	14,767
90		Total administrative and general expenses				2,049,575	2,001,999	47,576
		VIII. MISCELLANEOUS	T		_			-1,0,0
91	811	Rents	Α.	В	С	12,644	13,146	(502)
92	812	Administrative expenses transferred - Credit	A	В	Č	-		1002)
93	813	Duplicate charges - Credit	A	В	c	-		
94		Total miscellaneous		\neg		12,644	13,146	(502)
95		Total operating expenses	П	寸	┪	4,547,220	4,617,713	(70,493)

SCHEDULE B-4 Taxes Charged During Year

Line No.	Kind of Tax (See system support for instructions) (a)	Total Taxes Charged During Year (b)	Water (Account 507) (c)	Non-Utility (Account 321) (d)	Other (Accounts) (e)	Capitalized
1	Taxes on real and personal property	431,754	431,754		<u> </u>	
2	State corp. franchise tax	237,977	237,977			
3	Payroll taxes	47,041	47,041			
4	Other state and local taxes	144,386	144,386			
_ 5	Other federal taxes	-		-		
6	Federal income tax	346,228	346,228			
7	Pump Taxes	140,731	140,731			
	Total	1,348,118	1,348,118			

		Sources	SCHE of Supply	DULE D	_	velo	ped		
Line No.		STREAMS		FLOW IN			(Unit)²	Annual Quantities	
1 2	Diverted Into 1	From Stream or Creek	Location of Diversion	Priority	Right	Dive	rsions	Diverted	Remarks
3		(Name)	Point	Claim	Capacity	Max	Min	(Unit) ²	}
4									"None"
5									
7	<u> </u>			ļ					
8		WELLS							
9		VVELLS	T			Pum		Annual	. .
10	At Plant				³ Depth	Сар	acity	Quantities	Remarks
ii 1	(Name or Number)	Location	Number	Diversions		,		Pumped	
	"REFER TO ATTACHE		Identiper	Diversions	in vvater		Unit) ²	(Unit) ²	
13			 						
14		 	· · · · · · · · · · · · · · · · · · ·				-		
15			1						
16									
17 18 19	TUNNEL	S AND SPRINGS			FLOW IN (Unit)			Annual Quantities	Remarks
20	Designation	Location	Number	Maxim	num	Minir	num	Used (Unit) ²	
21			113	· · · · · · · · · · · · · · · · · · ·	10111	10/31/11	I COLLIN	(OIIII)	
2				· · · · · · · · · · · · · · · · · · ·			+		
3									
4									
5			<u> </u>						
6			_						
7			Purchase	d Water fo	or Resal	е			
<u>8</u>	D								
	Purchased from		,						
1 /	Annual quantities purcha	sea	L		(Unit chos	en)²			COMPANY
2								SCHEDULE	D-1"

or In the miner's inch. Please be careful to state the unit used.

Average depth to water surface below ground surface.

			SCH	EDULE D-2	
		De	scription (of Storage Facilitie	es
Line No.	Туре		Number	Combined Capacity (Gallons or Acre Feet)	Remarks
1	A. Collecting Reservoirs				"REFER TO ATTACHED SCHEDULE"
2	Concrete		_		0,120012
3	Earth				
4	Wood			· · · · · · · · · · · · · · · · · · ·	
5	 B. Distribution Reservoirs 				
6	Concrete				
7	Earth				
8	Wood		1		
9	C. Tanks				
10	Concrete			· ··· ,, <u>,,,,,,,,,</u> ,,,	
11	Earth				· · · · · · · · · · · · · · · · · · ·
12	Wood		1		
13	Steel				
		Total	1		



Well to PRV to sand trap Out of Service Well to PRV to System, VFD Emergency connection Emergency connection Well to System, VFD Well to PRV to System Emergency connection Connection with City of GAC filters to System with City of El Monte Wells pump through with Cal-Am Water with City of Arcadia Booster to System Booster to System Backup Generator Remarks Booster to System VFD on Well 1 Out of Service Out of Service Company to System Material W.Steel B. Steel 0.026 Backwash Ground Tanks Type Volume (MG) 1.00 Size Design Design (HP) Flow (gpm) Head (ft) 400 310 346 2**8**5 293 150 150 230 275 330 265 1500 1050 1150 2000 1250 1300 250 Pumps 150 100 100 8888 210 100 182 200 100 Energy Type Type Gas Elec Elec. Elec. Elec. Elec. Gas Elec Ритр Туре PWQ PWQ PWQ TWQ TWQ TWO TWO FWQ >>>> H H H H H h Casing (Column Diam (in) Setting 200 240 250 160 190 180 240 151 6 6 4 18 26 16 18 16 16 Wells Depth (ft) 000 000 000 000 000 540 600 800 Well No. Year Base Prod Built Elev. (AF) 922 335 385 878 123 654 97 0 0 330; 330; 330 315 315 315 315 368 363 307 408 1952 1955 1977 1957 1988 1988 1988 1988 1988 1926 1957 1950 1955 Interconnection | 1979 Interconnection Backwash Tank nterconnection Interconnection Major Facility GAC Filters Booster A Booster B Booster C Booster D Reservoir Well 2 Well 3 Well 1 Well 1 Well 2 Well 1 Well 3 Well 1 El Monte Intercon -ongden Intercon Cal-Am Intercon Short St Intercon Plant Persimmon Graydon Encinita Jeffries Farna

Plant Facility Index

Region: III District: Foothill

System: 332 - South Arcadia CSA: San Gabriel Valley



lant Facility Index

Region: III District: Foothill CSA: San Gabriel Valley System: 333 - South San Gabriel

		Pomorbe	INCINICINA INCINICINA	Out of Service	Out of Service	Out of Service	Out of Service	Out of Cel Vice		Out of Service	Well # 1 pumps through	GAC Filters to System	Out of Service			•	Out os service	Well to System	Well to System	Pumps to Teresa Zone	Dumps to Toron Jane	nips to Telesa zone	Pumps to Teresa Zone		Floats on Main Zone	ats on Main Zone	Floats on Main Zone PRV to Main Zone	Floats on Main Zone PRV to Main Zone Emergency connection
-		Material	7	3	<u></u>	<u>0</u>	Č	3 6		b. Steel Ou	We	<u>8</u>	<u>0</u>	B. Steel			ð	<u>₩</u>	We	d	. 0	5		1	W. Steel I-10		\neg	$\overline{}$
Tonke	allas	Type	╬			<u></u>				0.02 Forebay				0.013 Backwash											O.30 Elev Aesv			_
	Volume	(MG)		- -				,	3	70.0		-		0.013 E			-			-				C	2		3	
	Design		798	5	168	150	230	230			470		320					330	370	160	160	0 0	20	_				
٧	Jesian	~	400	2	250	300	400	300	<u>'</u>		1000		006				100	000	1000	300	300	2	001	-		3375	3375	3375
Pumps	Size	HP)		3	2	15	4	30			2007		120		_		- -	2	125	52	52	ď	3		1		 - -	
	Energy	Type			 	Eec.	Elec.			 -		i	Hec.				900	ن ا ا) 	Elec.	Elec.	ć	3					
	Pump	Type	DWT				H.S.C.	H.S.C.		į	<u>=</u>	ē	ZZS Subm.				PAYO		MA	H.S.C.	H.S.C.	C)					
	Column	Setting	180	100	0 1	2				2	707	Ç	077				210	2 6	25						Ì			
	Depth Casing Column Pump Energy Size	Diam (in) Setting	12	9	2;	4-	_			46	2		Ω.				ά	2 (٥		-				-	-	- -	-
Wells	Septh C	Œ)	630	420	2 6	874				ARE	ç Ç	27	7 (7				850	3 6	3								- -	
		Well No.		-	-	_			-									_										
2010	Prod	(AF)	0	c	, ,	>			•	1290	2	-	_				351	710	3		_			_	330	338	338	338
	Year Base Prod	Built Elev. (AF)	1935 260	265	285		607	265	265	948 262 1290	}	1956 262	4				308	a C	- 1			429			330	339	339	339
_	Year	Brill	1935	1902	1070	2 6	200	1960	-	1948	?	1956	}			···	1946	001		948	1958	1987	1939)	1967	1967	1967	1967
	Major	Facility	Well 1	Well 1	Well 2	Occupan A		Booster B	Forebay	Well 1		Well 2	Backwach Tont	DAO TIM	GAC Filters	Perchlorate Filters	Well 3	Well 4		Booster A	Booster B	Booster C	Reservoir		MWD Connection	MWD Connection	USG-1 MWD Connection Monterey Park Interconnection	MWD Connection Interconnection
	i	Plant	Earle	Garvey		• • • •				San Gabriel	1						Saxon		Torogo	ם מוספ					USG-1	USG-1	USG-1 Monterey Park	USG-1 Monterey Park Intercon

SCHEDULE D-3 Description of Transmission and Distribution Facilities

	A. Length of Ditches, Flumes and Lined Conduits in Miles for Various Capacities Capacities in Cubic Feet Per Second or Miner's Inches (state which)													
Line														
No.			0 to 5	6 to 10	11 to 20	21 to 30	31 to 40	41 to 50	51 to 75	76 to 100				
_1 [Ditch								31 13 70	70 10 100				
2	Flume													
_3	Lined conduit													
4			,											
5		Total												

	A. Length of Dito	hes, Flum Capaciti	n es and L es in Cubic	ined Con e Feet Per Se	duits in M	iles for Va er's Inches	arious Ca (state which	pacities (Continue	d)
Line No. 6	Ditch		101 to 200	201 to 300	301 to 400	401 to 500	501 to 750	751 to 1000	Over 1000	Total All Lengths
7 8	Flume Lines conduit									
9 10		Total								

	B. Footages of Pipe	by Insid	le Diamet	ers in Incl	nes - Not In	cludina S	ervice Pi	ning	
Line				1			0.710011	3,11g	
No.		1	1 1/2	2	2 1/2	3	4	5	6
11	Cast Iron			 					- Q
12	Cast Iron (cement lined)				 				
13	Concrete			-	†				
14	Соррег	-		 	 				
15	Riveted Steel			- 	 				
16	Standard Screw		 	"REFER T	O ATTACHE	SCHEDIL	160		
17	Screw or Welded Casing		 -	11211	I I	JOCILEDO	<u> </u>		
18	Cement - Asbestos		 	+	 - 				
19	Welded Steel		 -	 	 				
20	Wood		- 	 -	 				
21	Other (specify)			 	 				
22	Total		1	 	 				

	B. Footages of Pip	e by Ins	ide Diame	ters in l	nches - No	t Includin	g Service	Piping - (Continu	ed)
Line No.		8	10	12	14	40	00	Other Sizes (Specify Sizes)	Total
23	Cast Iron		10	12	14	16	20		All Sizes
24	Cast iron (cement lined)				- 			<u> </u>	
25	Concrete								
26	Copper				 	· · · · · · · · · · · · · · · · · · ·			
27	Riveted Steel								
28	Standard Screw				"REFER TO	ATTACHE	D SCHEOL	I E"	
29	Screw or Welded Casing				1 1 1	ATTACIL	DOCITEDO	<u>'LE</u>	 -
30	Cement - Asbestos		· · · · · · · · · · · · · · · · · · ·					·	
31	Welded Steel				 				 -
32	Wood				 				
33	Other (specify)				!				-
34	Total								-

	Total	ות וסנמו	69042	71000	64836	2020	222	102227	176701	53784		199831	523356
	20 Grand Total		c) (>	c	>	c)	202	•	>	202
	16)	3923		>	¢	,	C)	0	176	C/T	4098
	12		15781	0237	5	c	•	6091		1/852	14064	14204	59359
	10		2668	5600		1576		15		7472	651E	2122	21899
	∞		35373	13163)	0		92268	57575	27.343	44484		212631
	9		79136	26968		1959		3241	F1 A A	††TC	58909		125417
	ιΛ	707	59/1	11600		0		480	1020	7070	21543		40614
2010	4	,,,,,,	7334	1583	•	0	,,,,	167	C)	51517		29795
	3		>	0	•	>	<	>	C	•	885	100	285
ngths iches)	2	107	161	1154	c	>	C	>	0)	837	040	8917
/alley Pipe Lengths DIAMETER (Inches)	1	c)	0	c	>	c	•	0	į	94	70	y 4
San Gabriel Valley Pipe Lengths DIAMETER (Inches)	MATERIAL	Ashestos Cel		Cast Iron	Comon+ Lino	כבוויבווי רוווב	Ductile Iron		PVC	i d	Steel	Total	5

SCHEDULE D-4 Number of Active Service Connections						
	Metered - D		Flat Rate	- Dec 31		
Classification	Prior Year	Current Year	Prior Year	Current Year		
Residential	10,320	10,202	_			
Commercial (including domestic)	1,773	1,749		·		
Industrial	6	6				
Public authorities	73	66				
Irrigation	31	38				
Other (specify)	3					
Subtotal		_				
	12,206	12,061				
Private fire connections	-	<u> </u>	88	90		
Public fire hydrants				-		
Total	12,206	12,061	88	90		

SCHEDULE D-5 Number of Meters and Services on Pipe Systems at End of Year					
Size	Meters	Services			
5/8 x 3/4 - in	10,034	-			
3/4 - in	1	6,241			
1 - in	1,741	4,990			
1 1/2 - in	140	8			
2 - in	279	380			
3 - in	84	6			
4 - in	4	68			
6 - in	10	33			
8 - in		21			
Other		404			
Total	12,293	12,151			

A. Number of Meters Tested During Year as Prescribed in Section VI of General Order No. 103: 1. New, after being received 2. Used, before repair 3. Used, after repair 4. Found fast, requiring billing adjustment B. Number of Meters in Service Since Last Test 1. Ten years or less 2. More than 10, but less than 15 years 3. More than 15 years

SCHEDULE D-7

Water delivered to Metered Customers by Months and Years in _	CCF	(Unit Chosen)1
---	-----	----------------

Classification								
of Service	January	February	March	April	May	June	July	Subtotal
Commercial	185,782	163,086	150,158	156,673	198,199	197,763	231,919	1,283,580
Industrial	103	175	41	512	262	773	391	2,257
Public authorities	4,731	1,952	2,962	4,799	7,016	6,874	12,998	
Irrigation	1,094	592	924	1,036	1,397	1,618	2,495	41,332
Other (specify)	761	200	_	223	410	703		9,156
Contract					710	703	219	2,516
Total	192,471	166,005	154,085	163,243	207,284	207,731	248,022	4 22 2 244
					-0.120-	201,131	246,022	1,338,841
Classification						207,731		
Classification of Service	August	September	October				Total	1,338,841 Total
of Service	August	September 257 411	October	November	December	Subtotal	Total Current Year	Total Prior Year
of Service Commercial	228,574	257,411	231,197	November 197,164	December 172,322	Subtotal 1,086,668	Total Current Year 2,370,248	Total Prior Year
of Service Commercial Industrial	228,574 1,129	257,411 363	231,197 989	November 197,164 196	December 172,322 540	Subtotal 1,086,668 3,217	Total Current Year	Total Prior Year 2,537,521
of Service Commercial Industrial Public authorities	228,574 1,129 7,318	257,411 363 14,236	231,197 989 5,815	November 197,164 196 7,414	December 172,322 540 2,914	Subtotal 1,086,668	Total Current Year 2,370,248	Total Prior Year 2,537,521 5,204
of Service Commercial Industrial	228,574 1,129	257,411 363	231,197 989	November 197,164 196	December 172,322 540	Subtotal 1,086,668 3,217	Total Current Year 2,370,248 5,474	Total Prior Year 2,537,521

207,852

177,525

1,139,955

Quantity units to be in hundreds of cubic feet, thousands of gallons, acre-feet,	or miner's inch-days.
--	-----------------------

274,291

240,332

Total

50,276
5

239,955

End of Year Balances in Selected Accounts

Indicate the end of year balances shown in the district's accounting records for the following accounts:

131	Materials and Supplies on hand	\$ 21,051
100.3	Construction Work in Progress	\$ 1,489,528
241	Advances for Construction	\$ 812,098
265	Contributions in Aid of Construction	\$ 3,451,697

	DECLARATION
(PLEA	SE VERIFY THAT ALL SCHEDULES ARE ACCURATE AND COMPLETE BEFORE SIGNING)
I, the undersi	igned Gladys Farrow
	Name of District Manager or Equivalent (Please Print)
on behalf of _	San Gabriel Valley District
	Name of District
of _	Golden State Water Company
_	Name of Utility
at _	110 East Live Oak, Arcadia, CA 91006
	Address of District Office
the books, pa same to be a	of perjury do declare that this report has been prepared by me, or under my direction, from apers and records of the respondent; that I have carefully examined the same, and declare the complete and correct statement of the business and affairs of the above-named respondent ations of its property for the period of January 1, 2010, through December 31, 2010.
_	Vice President - Finance, Treasurer and Assistant Secretary Title (Please Print) Signature
_	909 394-3600

INDEX

	_ PAGE
Acres Irrigated	17
Advances for construction	18
Construction work in progress	18
Contributions in aid of construction	18
Depreciation and amortization reserves	5
Materials and supplies on hand	18
Meters and services on pipe system	16
Operating expenses	8-12
Operating revenues	7
Population served	17
Rate Base	4
Service connections, active	16
Signature	19
Source of supply and water developed	14
Storage facilities	14
Taxes	13
Transmission and distribution facilities	15
Utility plant in service	2-3
J #	Z-J