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2011
ANNUAL REPORT
OF
DISTRICT WATER SYSTEM OPERATIONS
OF

Golden State Water Company

(NAME OF CORPORATION)

Name of District: San Gabriel Valley Location: Arcadia, Los Angeles
(TOWN OR CITY) (COUNTY)

TO THE
PUBLIC UTILITIES COMMISSION
STATE OF CALIFORNIA
FOR THE YEAR ENDED DECEMBER 31, 2011

REPORT MUST BE FILED NOT LATER THAN APRIL 2, 2012

TABLE OF CONTENTS

	<u>Page</u>
Schedule A-1a - Account 100.1 - Utility Plant in Service	2-3
Schedule A-1d - District Rate Base and Working Cash	4
Schedule A-3 - Depreciation and Amortization Reserves	5
Schedule A-3a - Analysis of Entries in Account 250 - Reserve for Depreciation of Utility Plant	6
Schedule B-1 - Operating Revenues	7
Schedule B-2 - Operating Expenses - For Class A, B, and C Water Utilities	8-12
Schedule B-4 - Taxes Charged During Year	13
Schedule D-1 - Sources of Supply and Water Developed	14
Schedule D-2 - Description of Storage Facilities	14
Schedule D-3 - Description of Transmission and Distribution Facilities	15
Schedule D-4 - Number of Active Service Connections	16
Schedule D-5 - Number of Meters and Services on Pipe System at End of Year	16
Schedule D-6 - Meter Testing Data	16
Schedule D-7 - Water Delivered to Metered Customers by Months and Years	17
End of Year Balances in Selected Accounts	18
Declaration	19
Index	20

SCHEDULE A-1a
Utility Plant in Service

Line No.	Acct	Title of Account (a)	Balance Beginning of Year (b)	Additions During Year (c)	Retirements During Year (d)	Other Debits or (Credits) (e)	Balance End of Year (f)
I. INTANGIBLE PLANT							
1	301	Organization	442	-	-	-	442
2	302	Franchises and consents (Schedule A-1b)	2,927	-	-	-	2,927
3	303	Other intangible plant	944,273	-	-	-	944,273
4		Total intangible plant	947,642	-	-	-	947,642
II. LANDED CAPITAL							
5	306	Land and land rights	96,904	-	-	-	96,904
III. SOURCE OF SUPPLY PLANT							
6	311	Structures and improvements	-	-	-	-	-
7	312	Collecting and impounding reservoirs	-	-	-	-	-
8	313	Lake, river and other intakes	-	-	-	-	-
9	314	Springs and tunnels	-	-	-	-	-
10	315	Wells	735,142	-	-	-	735,142
11	316	Supply mains	41,445	6,479	-	-	47,924
12	317	Other source of supply plant	1,728	-	-	-	1,728
13		Total source of supply plant	778,315	6,479	-	-	784,794
IV. PUMPING PLANT							
14	321	Structures and improvements	516,627	8,073	-	-	524,700
15	322	Boiler plant equipment	-	-	-	-	-
16	323	Other power production equipment	-	-	-	-	-
17	324	Pumping equipment	2,842,271	465,459	(40,331)	-	3,267,399
18	325	Other pumping plant	485,504	-	-	-	485,504
19		Total pumping plant	3,844,402	473,533	(40,331)	-	4,277,603
V. WATER TREATMENT PLANT							
20	331	Structures and improvements	99,446	-	-	-	99,446
21	332	Water treatment equipment	2,427,750	-	-	-	2,427,750
		Total water treatment plant	2,527,197	-	-	-	2,527,197

SCHEDULE A-1a
Utility Plant in Service (Continued)

Line No.	Acct	Title of Account (a)	Balance Beginning of Year (b)	Additions During Year (c)	Retirements During Year (d)	Other Debits or (Credits) (e)	Balance End of Year (f)
VI. TRANSMISSION AND DIST. PLANT							
1	341	Structures and improvements	-	-	-	-	-
2	342	Reservoirs and tanks	829,696	-	-	-	829,696
3	343	Transmission and distribution mains	18,627,445	1,373,405	(104,994)	-	19,895,856
4	344	Fire mains	-	-	-	-	-
5	345	Services	9,167,456	595,998	(128,565)	-	9,634,889
6	346	Meters	1,905,752	203,499	(163,968)	-	1,945,283
7	347	Meter installations	-	-	-	-	-
8	348	Hydrants	2,524,138	262,371	(6,446)	-	2,780,062
9	349	Other transmission and distribution plant	112,744	-	-	-	112,744
10		Total transmission and distribution plant	33,167,230	2,435,274	(403,973)	-	35,198,531
VII. GENERAL PLANT							
11	371	Structures and improvements	146,075	-	-	-	146,075
12	372	Office furniture and equipment	123,517	5,211	-	-	128,728
13	373	Transportation equipment	254,341	69,124	(51,479)	-	271,986
14	374	Stores equipment	-	-	-	-	-
15	375	Laboratory equipment	-	-	-	-	-
16	376	Communication equipment	22,771	-	-	-	22,771
17	377	Power operated equipment	221,318	-	-	-	221,318
18	378	Tools, shop and garage equipment	84,008	14,144	-	-	98,152
19	379	Other general plant	917	-	-	-	917
20		Total general plant	852,947	88,479	(51,479)	-	889,947
VIII. UNDISTRIBUTED ITEMS							
21	390	Other tangible property	3,996	-	-	-	3,996
22	391	Utility plant purchased	3,681	-	-	-	3,681
23	392	Utility plant sold	-	-	-	-	-
24		Total undistributed items	7,677	-	-	-	7,677
25		Total utility plant in service	42,222,313	3,003,764	(495,784)	-	44,730,294

**SCHEDULE A-1d
DISTRICT RATE BASE AND WORKING CASH**

Line No.	Acct.	Title of Account (a)	Balance 12/31/2011 (c)	Balance 01/01/2011 (d)
RATE BASE				
1		Utility Plant		
2		Plant in Service	44,730,294	42,222,314
3		Construction Work in Progress	1,265,973	1,489,528
4		General Office Prorate		-
5		Total Gross Plant (=Line 2 + Line 3 + Line 4)	45,996,267	43,711,842
6		Less Accumulated Depreciation		
7		Plant in Service	13,596,335	12,824,158
8		General Office Prorate		-
9		Total Accumulated Depreciation (=Line 7 + Line 8)	13,596,335	12,824,158
10		Less Other Reserves		
11		Deferred Income Taxes	3,972,254	2,975,227
12		Deferred Investment Tax Credit	113,020	117,028
13		Other Reserves	69,492	54,082
14		Total Other Reserves (=Line 11 + Line 12 + Line 13)	4,154,766	3,146,336
15		Less Adjustments		
16		Contributions in Aid of Construction	3,445,322	3,451,697
17		Advances for Construction	774,001	812,098
18		Other		-
19		Total Adjustments (=Line 16 + Line 17 + Line 18)	4,219,324	4,263,795
20		Add Materials and Supplies	24,997	21,051
21		Add Working Cash (=Line 34)	85,543	85,543
		Add General Office, Rgions, District office, CSA allocation	1,495,095	1,382,582
22		TOTAL DISTRICT RATE BASE		
23		(=Line 5 - Line 9 - Line 14 - Line 19 + Line 20 + Line 21)	25,631,478	24,966,729

Working Cash				
24		Determination of Operational Cash Requirement		
25		Operating Expenses, Excluding Taxes, Depreciation & Uncollectible		
26		Purchased Power & Commodity for Resale*		
27		Meter Revenues: Bimonthly Billing		
28		Other Revenues: Flat Rate Monthly Billing		
29		Total Revenues (=Line 27 + Line 28)		
30		Ratio - Flat Rate to Total Revenues (=Line 28 / Line 29)		
31		5/24 x Line 25 x (100% - Line 30)		
32		1/24 x Line 25 x Line 30		
33		1/12 x Line 26		
34		Operational Cash Requirement (=Line 31 + Line 32 - Line 33)	"See attached schedule"	

* Electric power, gas or other fuel purchased for pumping and/or purchased commodity for resale billed after receipt (metered).

GOLDEN STATE WATER COMPANY
Region III Customer Service Areas

DEVELOPMENT OF AVERAGE LAG IN PAYMENT OF EXPENSES AND
TAXES AND ACCRUING DEPRECIATION

	(a) CPUC WUDF ACCOUNT	DESCRIPTION	(b)		(c)	(d)
			2010 PROPOSED (\$000's)	AVG. NO. OF DAYS LAG	THOUSAND DOLLAR-DAYS LAG	
1	70400	OPERATING EXPENSES:				
2	72600	PURCHASED WATER	20,300.7	55.0		1,118,537.7
3	73500	POWER FOR PUMPING	4,808.9	43.1		207,262.5
4	74400	PUMP TAXES	6,753.8	1.7		11,481.1
5	77300	CHEMICALS	1,465.5	38.8		56,569.0
6	77325	COMMON CUSTOMER ACCOUNT	1,123.6	19.4		21,802.3
7	77500	POSTAGE	0.0	0.0		0.0
8	78000	UNCOLLECTIBLES	155.2	0.0		0.0
9	78100	OPERATION LABOR	4,275.7	12.5		53,445.0
10	78100	ALL OTHER OPERATION EXPENSES	3,438.6	63.6		218,895.0
11	78700	MAINTENANCE LABOR	1,874.1	12.5		20,928.1
12	78800	ALL OTHER MAINTENANCE EXPENSES	8,126.2	62.8		383,500.1
13	79200	OFFICE SUPPLIES AND EXPENSE	639.5	24.5		15,668.2
14	79300	PROPERTY INSURANCE	0.0	0.0		0.0
15	79400	INJURIES AND DAMAGES	377.3	(152.2)		(57,428.4)
16	79500	PENSIONS AND BENEFITS	1,880.7	30.4		57,174.6
17	79600	BUSINESS MEALS	7.4	20.5		151.4
18	79700	REGULATORY COMMISSION	321.0	60.1		19,295.0
19	79800	OUTSIDE SERVICES	343.9	38.2		13,138.0
20	79900	MISCELLANEOUS	11.5	(31.2)		(358.0)
21	79910	ALLOCATED GENERAL OFFICE	6,789.9	13.6		119,313.9
22	80500	ALL OTHER MAINTENANCE GENERAL PLANT	57.4	14.7		844.1
23	81100	RENT	182.6	(18.8)		(3,235.6)
24	81500	A&G LABOR	1,045.2	12.5		13,064.7
25	50300	DEPRECIATION AND AMORTIZATION	13,896.4	0.0		0.0
26	50710	PROPERTY TAXES	2,417.4	40.0		96,894.9
27	50720	PAYROLL TAXES	565.1	4.0		2,260.3
28	50730	LOCAL TAXES	1,135.9	283.0		298,746.7
29		STATE INCOME TAX	2,246.2	98.0		215,838.6
30		FEDERAL INCOME TAX	9,276.1	106.0		983,268.7
31		TOTAL OPERATING EXPENSES	93,325.5			3,884,458.9
32		CPUC FEE (1.4% OF REVENUE)	1,682.3	90.0		149,804.2
33		TOTAL	94,987.8			4,014,081.0
		AVERAGE LAG				41.41

AVERAGE AMOUNT OF CASH REQUIRED AS A RESULT OF
PAYING EXPENSES, TAXES AND ACCRUING DEPRECIATION
IN ADVANCE OF COLLECTING REVENUES
(\$ in Thousands)

34	(1) Average Lag in Collection of Revenues	44.62 days
35	(2) Average Lag in Payment of Expenses, Taxes and Accruing Depreciation	41.41 days
36	(3) Excess of Collection Lag over Payment Lag	3.21 days
37	(4) Total of Expenses, Taxes and Depreciation	\$94,987.8
38	(5) Daily Total of Expenses, Taxes and Depreciation	\$260.2
39	(6) Average Amount of Working Cash Capital Required as a Result of Paying Exp., Taxes and Depreciation in Advance of Collecting Revenues	\$838.2

NOTE: Schedule incorporate dollars (Accounts 793.00 Property Insurance, 794.00 Injuries and Damages, and 795.00 Pension & Benefits) for Working Cash calculation - Dollars were used expressly for working cash calculation.

DISTRICT ALLOCATION

Orange County	Claremont	San Dimas	San Gabriel Valley	Barstow	Calipatria	Morongo	Wrightwood	Total Region III
387,510	121,667	143,659	85,546	74,756	9,365	20,905	12,794	836,202

SCHEDULE A-3
Depreciation and Amortization Reserves

Line No.	Item (a)	Account 250	Account 251	Account 252	Account 253
		Utility Plant (b)	Limited-Term Utility Investments (c)	Utility Plant Acquisition Adjustments (d)	Other Property (e)
1	Balance in reserves at beginning of year	12,426,596	397,561		
2	Add: Credits to reserves during year				
3	(a) Charged to Account 503, 504, 505	1,146,441	74,494		
4	(b) Charged to Account 265	151,437	-		
5	(c) Charged to Clearing Accounts	0	-		
6	(d) Salvage recovered	3,894	-		
7	(e) All other credits ^{1/}	20,802	-		
8	Total credits	1,322,574	74,494	-	-
9	Deduct: Debits to reserves during year				
10	(a) Book cost of property retired	495,784	-		
11	(b) Cost of removal	129,106	-		
12	(c) All other debits ^{1/}	-	-		
13	Total debits	624,890	-	-	-
14	Balance in reserve at end of year	13,124,279	472,054	-	-
15	State method of determining depreciation charges.	Composite Rate			
16					
17					
18	Report the depreciation claimed in your Federal Income Tax Return for the year - \$	NOT AVAILABLE BY DISTRICT			
19	^{1/} Indicate the nature of these items and show the accounts affected by the contra entries.				
20					
21					

SCHEDULE A-3a
Analysis of Entries in Account 250-Reserve for Depreciation of Utility Plant

(This schedule is to be completed if records are maintained showing depreciation reserve by plant accounts)

Line No.	Acct.	DEPRECIABLE PLANT (a)	Balance Beginning of Year (b)	Credits to Reserve During Year Excluding Salvage (c)	Debits to Reserves During Year Excluding Cost Removal (d)	Salvage and Cost of Removal Net (Dr.) or Cr. (e)	Balance End of Year (f)
I. SOURCE OF SUPPLY PLANT							
1	311	Structures and improvements	-	-	-	-	-
2	312	Collecting and impounding reservoirs	-	-	-	-	-
3	313	Lake, river and other intakes	-	-	-	-	-
4	314	Springs and tunnels	-	-	-	-	-
5	315	Wells	(511,569)	(26,980)	(20,802)	20,802	(538,549)
6	316	Supply mains	(26,375)	(800)	-	-	(27,175)
7	317	Other source of supply plant	(1,506)	(113)	-	-	(1,620)
8		Total source of supply plant	(539,451)	(27,893)	(20,802)	20,802	(567,344)
II. PUMPING PLANT							
9	321	Structures and improvements	(172,231)	(13,226)	-	-	(185,456)
10	322	Boiler plant equipment	-	-	-	-	-
11	323	Other power production equipment	-	-	-	-	-
12	324	Pumping equipment	(1,319,043)	(119,375)	40,331	10,627	(1,387,459)
13	325	Other pumping plant	(139,243)	(21,362)	-	-	(160,605)
14		Total pumping plant	(1,630,516)	(153,963)	40,331	10,627	(1,733,521)
III. WATER TREATMENT PLANT							
15	331	Structures and improvements	(52,440)	(2,427)	-	-	(54,866)
16	332	Water treatment equipment	(1,137,469)	(91,769)	-	-	(1,229,238)
17		Total water treatment plant	(1,189,909)	(94,195)	-	-	(1,284,104)
IV. TRANSMISSION AND DISTRIBUTION PLANT							
18	341	Structures and improvements	-	-	-	-	-
19	342	Reservoirs and tanks	(315,858)	(19,830)	-	-	(335,688)
20	343	Transmission and distribution mains	(4,384,699)	(378,137)	104,994	19,238	(4,638,605)
21	344	Fire mains	-	-	-	-	-
22	345	Services	(2,429,348)	(321,778)	128,565	40,860	(2,581,701)
23	346	Meters	(602,539)	(206,393)	163,968	29,752	(615,211)
24	347	Meter installations	-	-	-	-	-
25	348	Hydrants	(616,226)	(50,735)	6,446	3,934	(656,580)
26	349	Other transmission and distribution plant	(76,133)	(2,165)	-	-	(78,298)
27		Total trans. and distribution plant	(8,424,803)	(979,037)	403,973	93,783	(8,906,083)
V. GENERAL PLANT							
28	371	Structures and improvements	(41,000)	(3,374)	-	-	(44,374)
29	372	Office furniture and equipment	(115,033)	(8,484)	-	-	(123,517)
30	373	Transportation equipment	(254,342)	(0)	51,479	-	(202,863)
31	374	Stores equipment	-	-	-	-	-
32	375	Laboratory equipment	-	-	-	-	-
33	376	Communication equipment	(22,683)	(87)	-	-	(22,770)
34	377	Power operated equipment	(130,438)	(21,047)	-	-	(151,485)
35	378	Tools, shop and garage equipment	(69,987)	(9,711)	-	-	(79,698)
36	379	Other general plant	(758)	(85)	-	-	(844)
37	390	Other tangible property	(3,996)	(0)	-	-	(3,996)
38	391	Water plant purchased	(3,681)	-	-	-	(3,681)
39		Total general plant	(641,917)	(42,789)	51,479	-	(633,227)
40		TOTAL	(12,426,596)	(1,297,878)	474,982	125,212	(13,124,279)

**SCHEDULE B-1
Operating Revenues**

Line No.	Acct.	ACCOUNT (a)	Amount Current Year (b)	Amount Preceding Year (c)	Net Change During Year Show Decrease in (Parenthesis) (d)
1		I. WATER SERVICE REVENUES			
2	601	Metered sales to general customers			
3		601.1 Commercial sales	9,713,746	8,552,642	1,161,104
4		601.2 Industrial sales	22,359	22,490	(131)
5		601.3 Sales to public authorities	349,595	316,796	32,798
6		Sub-total	10,085,700	8,891,928	1,193,771
7	602	Unmetered sales to general customers			
8		602.1 Commercial sales	-	-	-
9		602.2 Industrial sales	-	-	-
10		602.3 Sales to public authorities	-	-	-
11		Sub-total	-	-	-
12	603	Sales to irrigation customers			
13		603.1 Metered sales	101,167	79,543	21,623
14		603.2 Unmetered sales	-	-	-
15		Sub-total	101,167	79,543	21,623
16	604	Private fire protection service	33,006	32,784	222
17	605	Public fire protection service	-	-	-
18	606	Sales to other water utilities for resale	-	-	-
19	607	Sales to governmental agencies by contracts	-	-	-
20	608	Interdepartmental sales	-	-	-
21	609	Other sales or service	14,302	26,258	(11,957)
22		Sub-total	47,308	59,042	(11,734)
23		Total water service revenues	10,234,174	9,030,514	1,203,661
24		II. OTHER WATER REVENUES			
25	611	Miscellaneous service revenues	14,418	10,508	3,910
26	612	Rent from water property	-	-	-
27	613	Interdepartmental rents	-	-	-
28	614	Other water revenues	(519)	60	(579)
29		Total other water revenues	13,899	10,568	3,331
30	501	Total operating revenues	10,248,073	9,041,081	1,206,992

SCHEDULE B-2
Operating Expenses - Class A, B, and C Water Utilities
 (Respondent should use the group of accounts applicable to its class)

Line No.	Acct.	Account (a)	Class			Amount Current Year (b)	Amount Preceding Year (c)	Net Change During Year Show Decrease in (Parenthesis) (d)
			A	B	C			
		I. SOURCE OF SUPPLY EXPENSE						
		Operation						
1	701	Operation supervision and engineering	A	B		9,490	9,593	(104)
2	701	Operation supervision, labor and expenses			C		-	-
3	702	Operation labor and expenses	A	B		1,560	-	1,560
4	703	Miscellaneous expenses	A			3,053	2,047	1,006
5	704	Purchased water	A	B	C	270,644	381,876	(111,232)
		Maintenance						
6	706	Maintenance supervision and engineering	A	B		1,104	1,132	(28)
7	706	Maintenance of structures and facilities -			C		-	-
8	707	Maintenance of structures and improvements	A	B		-	2,603	(2,603)
9	708	Maintenance of collect and impound reservoirs	A			3,531	1,045	2,486
10	708	Maintenance of source of supply facilities		B			-	-
11	709	Maintenance of lake, river and other intakes	A			-	115	(115)
12	710	Maintenance of springs and tunnels	A			-	-	-
13	711	Maintenance of wells	A			54,511	42,300	12,210
14	712	Maintenance of supply mains	A			-	320	(320)
15	713	Maintenance of other source of supply plant	A	B		1,166	642	524
16		Total source of supply expense				345,058	441,674	(96,616)

SCHEDULE B-2
Operating Expenses - Class A, B, and C Water Utilities (Continued)
 (Respondent should use the group of accounts applicable to its class)

Line No.	Acct.	Account (a)	Class			Amount Current Year (b)	Amount Preceding Year (c)	Net Change During Year Show Decrease in (Parenthesis) (d)
			A	B	C			
		II. PUMPING EXPENSES						
		Operation						
17	721	Operation supervision and engineering	A	B		12,790	6,516	6,274
18	721	Operation supervision labor and expense			C		-	-
19	722	Power production labor and expense	A			-	-	-
20	722	Power production labor, expenses and fuel		B			-	-
21	723	Fuel for power production	A			-	-	-
	724	Pumping labor and expenses	A	B		76,339	69,817	6,522
22	725	Miscellaneous expenses	A			1,868	4,938	(3,069)
23	726	Fuel or power purchased for pumping	A	B	C	377,838	472,944	(95,106)
		Maintenance						
24	729	Maintenance supervision and engineering	A	B		450	926	(476)
25	729	Maintenance of structures and equipment			C		-	-
26	730	Maintenance of structures and improvements	A	B		(6,501)	10,090	(16,591)
27	731	Maintenance of power production equipment	A	B		-	-	-
28	732	Maintenance of pumping equipment	A	B		154,696	154,026	670
29	733	Maintenance of other pumping plant	A	B		-	-	-
30		Total pumping expenses				617,481	719,257	(101,776)
		III. WATER TREATMENT EXPENSES						
		Operation						
31	741	Operation supervision and engineering	A	B		2,385	2,031	355
32	741	Operation supervision, labor and expenses			C		-	-
33	742	Operation labor and expenses	A			(175,351)	(189,153)	13,802
34	743	Miscellaneous expenses	A	B		6,623	6,580	43
35	744	Chemicals and filtering materials	A	B		145,814	218,192	(72,378)
		Maintenance						
36	746	Maintenance supervision and engineering	A	B		4,145	1,226	2,919
37	746	Maintenance of structures and equipment			C		-	-
38	747	Maintenance of structures and improvements	A	B		9,048	34,766	(25,718)
39	748	Maintenance of water treatment equipment	A	B		105,857	105,997	(140)
40		Total water treatment expenses				98,520	179,638	(81,118)

SCHEDULED B-2
Operating Expenses - Class A, B, and C Water Utilities (Continued)
 (Respondent should use the group of accounts applicable to its class)

Line No.	Acct.	Account (a)	Class			Amount Current Year (b)	Amount Preceding Year (c)	Net Change During Year Show Decrease in (Parenthesis) (d)
			A	B	C			
		IV. TRANS. AND DIST. EXPENSES						
		Operation						
41	751	Operation supervision and engineering	A	B		9,694	31,451	(21,757)
42	751	Operation supervision, labor and expenses			C		-	-
43	752	Storage facilities expenses	A			-	416	(416)
44	752	Operation labor and expenses		B			-	-
45	753	Transmission and distribution lines expenses	A			71,415	54,545	16,869
46	754	Meter expenses	A			83,118	52,159	30,959
47	755	Customer installations expenses	A			19,139	9,748	9,391
48	756	Miscellaneous expenses	A			15,632	38,963	(23,331)
		Maintenance						
49	758	Maintenance supervision and engineering	A	B		5,600	18,405	(12,806)
50	758	Maintenance of structures and plant			C		-	-
51	759	Maintenance of structures and improvements	A	B		-	-	-
52	760	Maintenance of reservoirs and tanks	A	B		3,250	13,128	(9,878)
53	761	Maintenance of trans. and distribution mains	A			343,186	448,582	(105,395)
54	761	Maintenance of mains		B			-	-
55	762	Maintenance of fire mains	A			-	-	-
56	763	Maintenance of services	A			178,560	151,497	27,064
57	763	Maintenance of other trans. and distribution plant		B			-	-
58	764	Maintenance of meters	A			12,361	4,108	8,253
59	765	Maintenance of hydrants	A			37,583	38,445	(863)
60	766	Maintenance of miscellaneous plant	A			-	-	-
61		Total transmission and distribution expenses				779,538	861,447	(81,909)

SCHEDULED B-2
Operating Expenses - Class A, B, and C Water Utilities (Continued)

(Respondent should use the group of accounts applicable to its class)

Line No.	Acct.	Account (a)	Class			Amount Current Year (b)	Amount Preceding Year (c)	Net Change During Year Show Decrease in (Parenthesis) (d)
			A	B	C			
		V. CUSTOMER ACCOUNT EXPENSES						
		Operation						
	790	Transferred Customer Expenses				111,407	115,762	(4,354)
62	771	Supervision	A	B		6,371	2,841	3,530
63	771	Superv., meter read., other customer acct expenses			C		-	-
64	772	Meter reading expenses	A	B		39,843	36,643	3,200
65	773	Customer records and collection expenses	A			189,541	92,540	97,001
66	773	Customer records and accounts expenses		B			-	-
67	774	Miscellaneous customer accounts expenses	A			10,713	12,068	(1,355)
68	775	Uncollectible accounts	A	B	C	21,175	21,700	(525)
69		Total customer account expenses				379,050	281,553	97,496
		VI. SALES EXPENSES						
		Operation						
70	781	Supervision	A	B		-	-	-
71	781	Sales expenses			C		-	-
72	782	Demonstrating and selling expenses	A			293	1,433	(1,140)
73	783	Advertising expenses	A			1,206	-	1,206
74	784	Miscellaneous sales expenses	A			-	-	-
75	785	Merchandising, jobbing and contract work	A			-	-	-
76		Total sales expenses				1,499	1,433	66

SCHEDULED B-2
Operating Expenses - Class A, B, and C Water Utilities (Continued)

(Respondent should use the group of accounts applicable to its class)

Line No.	Acct.	Account (a)	Class			Amount Current Year (b)	Amount Preceding Year (c)	Net Change During Year Show Decrease in (Parenthesis) (d)
			A	B	C			
		VII. ADMINISTRATIVE AND GENERAL EXPENSES						
		Operation						
	790	Allocation of A&G Expenses				1,817,269	1,594,566	222,703
77	791	Administrative and general salaries	A	B	C	84,659	32,455	52,203
78	792	Office supplies and other expenses	A	B	C	110,175	79,797	30,378
79	793	Property insurance	A			-	-	-
80	793	Property insurance, injuries and damages		B	C		-	-
81	794	Injuries and damages	A			36,433	53,018	(16,585)
82	795	Employees' pensions and benefits	A	B	C	271,668	246,372	25,296
83	796	Franchise requirements	A	B	C	1,152	1,289	(137)
84	797	Regulatory commission expenses	A	B	C	-	-	-
85	798	Outside services employed	A			(145,542)	13,037	(158,579)
86	798	Miscellaneous other general expenses		B			-	-
87	798	Miscellaneous other general operation expenses			C		-	-
88	799	Miscellaneous general expenses	A			1,967	856	1,111
		Maintenance						
89	805	Maintenance of general plant	A	B	C	44,740	28,184	16,556
90		Total administrative and general expenses				2,222,621	2,049,575	172,946
		VIII. MISCELLANEOUS						
91	811	Rents	A	B	C	12,718	12,644	75
92	812	Administrative expenses transferred - Credit	A	B	C	-	-	-
93	813	Duplicate charges - Credit	A	B	C	-	-	-
94		Total miscellaneous				12,718	12,644	75
95		Total operating expenses				4,456,384	4,547,220	(90,836)

**SCHEDULE B-4
Taxes Charged During Year**

Line No.	Kind of Tax (See system support for instructions) (a)	Total Taxes Charged During Year (b)	Water (Account 507) (c)	Non-Utility (Account 321) (d)	Other (Accounts) (e)	Capitalized (f)
1	Taxes on real and personal property	447,865	447,865			
2	State corp. franchise tax	268,099	268,099			
3	Payroll taxes	48,402	48,402			
4	Other state and local taxes	153,760	153,760			
5	Other federal taxes	-				
6	Federal income tax	212,874	212,874			
7	Pump Taxes	585,346	585,346			
8						
	Total	1,716,346	1,716,346	-	-	-

**SCHEDULE D-1
Sources of Supply and Water Developed**

Line No.	STREAMS			FLOW IN ... (Unit) ²				Annual Quantities Diverted (Unit) ²	Remarks
	Diverted Into ¹	From Stream or Creek (Name)	Location of Diversion Point	Priority Right		Diversions			
Claim				Capacity	Max	Min			
1									
2									
3									
4								"None"	
5									
6									
7									
8	WELLS					Pumping Capacity (Unit) ²	Annual Quantities Pumped (Unit) ²	Remarks	
9	At Plant (Name or Number)	Location	Number	Diversions	³ Depth in Water				
10									
11									
12	"REFER TO ATTACHED SCHEDULE"								
13									
14									
15									
16									
17	TUNNELS AND SPRINGS			FLOW IN		Annual Quantities Used (Unit) ²	Remarks		
18	Designation	Location	Number	Maximum	Minimum				
19									
20									
21									
22									
23									
24									
25									
26	Purchased Water for Resale								
27									
28									
29	Purchased from								
30	Annual quantities purchased			(Unit chosen) ²				"REFER TO COMPANY SCHEDULE D-1"	
31									
32									

¹ State ditch, pipe line, reservoir, etc., with name, if any.

² The quantity unit in established use for expressing water stored and used in large amounts is the acre foot, which equals 43,560 cubic feet; in domestic use the thousand gallons or the hundred cubic feet. The rate of flow or discharge in larger amounts is expressed in cubic feet per second, in gallons per minute, in gallons per day, or in the miner's inch. Please be careful to state the unit used.

³ Average depth to water surface below ground surface.

**SCHEDULE D-2
Description of Storage Facilities**

Line No.	Type	Number	Combined Capacity (Gallons or Acre Feet)	Remarks
1	A. Collecting Reservoirs			"REFER TO ATTACHED SCHEDULE"
2	Concrete			
3	Earth			
4	Wood			
5	B. Distribution Reservoirs			
6	Concrete			
7	Earth			
8	Wood			
9	C. Tanks			
10	Concrete			
11	Earth			
12	Wood			
13	Steel			
	Total			

Plant Facility Index

Region: III
District: Foothill
CSA: San Gabriel Valley
System: 332 - South Arcadia

Plant	Major Facility	Year Built	Base Elev. (AF)	2011 Prod (AF)	Wells			Pumps			Tanks		Remarks	
					Well No.	Depth (ft)	Casing Diam (in)	Column Setting	Pump Type	Energy Type	Size (HP)	Design Flow (gpm)		Design Head (ft)
Cal-Am Intercon	Interconnection		335	0										Emergency connection with Cal-Am Water Company
El Monte Intercon	Interconnection		306	0										Emergency connection with City of El Monte
Encinita	Well 1	1952	330	838	01S11W16D01S	1000	16	200	DWT	Elec.	150	1000	400	Wells pump through
	Well 2	1955	330	168	01S11W18A04S	1000	16	240	DWT	Elec.	150	1000	456	GAC filters to System
	Well 3	1977	330	819	01S11W18A06S	700	14	250	DWT	Elec.	100	900	346	VFD on Well 1
Farma	Backwash Tank												0.026	Backwash
	GAC Fillers													B. Steel
	Well 1	1951	315	388	01S11W10F02S	540	18	160	DWT	Dual Elec.	150	1000	480	Well to System, VFD
	Well 2	1966	315	52	01S11W10F03S	600	16	190	DWT	Elec.	75	1000	179	Well to Resv
	Reservoir	1988	315											W. Steel
Graydon	Booster A	1988	315						V.T.	Elec.	25	500	160	Booster to System
	Booster B	1988	315						V.T.	Elec.	50	1000	150	Booster to System
	Booster C	1988	315						V.T.	Elec.	50	1000	150	Booster to System
	Booster D	2010	315						V.T.	Elec.	100	1000	230	Booster to System
Jeffries	Well 1	1926	406	0	01S11W35L01S	540	26							Out of Service
	Well 2	1957	406	0	01S11W35L02S	540	16							Out of Service
	Well 3	1950	368	0	01S11W02C01S	654	18	180	DWT	Gas	182	1150	275	Out of Service
	Well 4	1988	368	988	01S11W02C02S	1003	16	240	DWT	Elec	200	2000	330	Well to System, VFD Backup Generator
Longden Intercon	Interconnection		363	0										Emergency connection with City of Arcadia
Persimmon	Well 1	1955	307		01S11W09Q04S	800	16	151	DWT	Elec.	150	1300	366	Well to PRV to sand trap
Short St Intercon	Interconnection	1979	408	0										Connection with City of Arcadia

Plant Facility Index

Region: III
 District: Foothill
 CSA: San Gabriel Valley
 System: 333 - South San Gabriel

Plant	Major Facility	Year Built	Base Elev. (AF)	2011 Prod (AF)	Wells			Pumps				Tanks			Remarks	
					Well No.	Depth (ft)	Casing Diam (in)	Column Setting	Pump Type	Energy Type	Size (HP)	Design Flow (gpm)	Design Head (ft)	Volume (MG)		Type
Earle	Well 1	1935	260	0	01S12W25A01S	630	12	180	DWT	Elec.	50	400	364			Out of Service
Garvey	Well 1	1902	265	0	01S12W25B03S	429	16	189	DWT	Elec.	15	250	168			Out of Service
	Well 2	1940	265	0	01S12W25B05S	428	14	170	DWT	Elec.	15	300	150			Out of Service
	Booster A	1960	265						H.S.C.	Elec.	40	400	230			Out of Service
	Booster B Forebay	1960	265						H.S.C.	Elec.	30	300	230	0.02	Forebay	Out of Service
Monterey Park Intercon	Interconnection			0												Emergency connection with City of Monterey Park
San Gabriel	Well 1	1948	262	1209	01S12W25B10S	465	16	262	DWT	Elec.	200	1000	470			Well # 1 pumps through GAC Filters to System
	Well 2 Backwash Tank GAC Filters Perchlorate Filters	1966	262	2	01S12W25B11S	472	16	225	Subm.	Elec.	100	900	350	0.013	Backwash	Out of Service
Saxon	Well 3	1946	308	305	01S12W24E04S	650	18	219	DWT	Elec.	75	500	330			Out of service
	Well 4	1991	308	780	01S12W24E05S	1000	16	250	DWT	Elec.	125	1000	370			Well to System
Teresa	Booster A	1948	429						H.S.C.	Elec.	25	300	160			Pumps to Teresa Zone
	Booster B	1958	429						H.S.C.	Elec.	25	300	160			Pumps to Teresa Zone
	Booster C	1987	429						H.S.C.	Elec.	25	300	160			Pumps to Teresa Zone
	Reservoir	1939	429						H.S.C.	Gas	35	400	160	0.50	Elev Resv	Floats on Main Zone
USG-1	MWD Connection	1967	339	325								3375				PRV to Main Zone

SCHEDULE D-3
Description of Transmission and Distribution Facilities

A. Length of Ditches, Flumes and Lined Conduits in Miles for Various Capacities									
Capacities in Cubic Feet Per Second or Miner's Inches (state which)									
Line No.		0 to 5	6 to 10	11 to 20	21 to 30	31 to 40	41 to 50	51 to 75	76 to 100
1	Ditch								
2	Flume								
3	Lined conduit								
4									
5	Total								

A. Length of Ditches, Flumes and Lined Conduits in Miles for Various Capacities (Continued)									
Capacities in Cubic Feet Per Second or Miner's Inches (state which)									
Line No.		101 to 200	201 to 300	301 to 400	401 to 500	501 to 750	751 to 1000	Over 1000	Total All Lengths
6	Ditch								
7	Flume								
8	Lines conduit								
9									
10	Total								

B. Footages of Pipe by Inside Diameters in Inches - Not Including Service Piping									
Line No.		1	1 1/2	2	2 1/2	3	4	5	6
11	Cast Iron								
12	Cast iron (cement lined)								
13	Concrete								
14	Copper								
15	Riveted Steel								
16	Standard Screw			"REFER TO ATTACHED SCHEDULE"					
17	Screw or Welded Casing								
18	Cement - Asbestos								
19	Welded Steel								
20	Wood								
21	Other (specify)								
22	Total								

B. Footages of Pipe by Inside Diameters in Inches - Not Including Service Piping - (Continued)									
Line No.		8	10	12	14	16	20	Other Sizes (Specify Sizes)	Total All Sizes
23	Cast Iron								
24	Cast iron (cement lined)								
25	Concrete								
26	Copper								
27	Riveted Steel								
28	Standard Screw			"REFER TO ATTACHED SCHEDULE"					
29	Screw or Welded Casing								
30	Cement - Asbestos								
31	Welded Steel								
32	Wood								
33	Other (specify)								
34	Total								

San Gabriel Valley Pipe Lengths

2011

MATERIAL	DIAMETER (inches)										20 Grand Total	
	1	2	3	4	5	6	8	10	12	16		
Asbestos Cement	0	197	0	8905	0	29196	35373	5668	15781	3923	0	99042
Cast Iron	0	575	0	12811	0	26968	13163	5699	4670	0	0	63885
Cement Lined Steel	0	0	0	0	0	1959	0	1576	0	0	0	3536
Ductile Iron	0	0	0	771	0	3810	98853	15	6091	0	0	109541
PVC	0	0	0	1020	0	5144	27343	2425	17852	0	202	53986
Steel	94	837	885	54402	12714	58235	42851	6516	14964	175	0	191674
Total	94	1609	885	77909	12714	125312	217583	21899	59359	4098	202	521664

SCHEDULE D-4				
Number of Active Service Connections				
Classification	Metered - Dec 31		Flat Rate - Dec 31	
	Prior Year	Current Year	Prior Year	Current Year
Residential	10,202	10,349	-	-
Commercial (including domestic)	1,749	1,770	-	-
Industrial	6	5	-	-
Public authorities	66	69	-	-
Irrigation	38	43	-	-
Other (specify)	-	1	-	-
Subtotal	12,061	12,237	-	-
Private fire connections	-	-	90	90
Public fire hydrants	-	-	-	-
Total	12,061	12,237	90	90

SCHEDULE D-5		
Number of Meters and Services on Pipe Systems at End of Year		
Size	Meters	Services
5/8 x 3/4 - in	10,162	
3/4 - in	1	6,232
1 - in	1,936	5,178
1 1/2 - in	135	3
2 - in	244	377
3 - in	27	6
4 - in	8	68
6 - in	3	33
8 - in	-	21
Other	-	409
Total	12,516	12,327

SCHEDULE D-6	
Meter Testing Data	
A. Number of Meters Tested During Year as Prescribed in Section VI of General Order No. 103:	
1. New, after being received	None
2. Used, before repair	None
3. Used, after repair	None
4. Found fast, requiring billing adjustment	None
B. Number of Meters in Service Since Last Test	
1. Ten years or less	9,126
2. More than 10, but less than 15 years	1,618
3. More than 15 years	2,529

SCHEDULE D-7

Water delivered to Metered Customers by Months and Years in _____ CCF _____ (Unit Chosen)¹

Classification of Service	January	February	March	April	May	June	July	Subtotal
	Commercial	175,591	162,986	166,378	160,420	191,613	191,475	252,415
Industrial	73	216	139	265	263	608	331	1,895
Public authorities	2,952	2,138	2,919	2,678	7,128	5,204	12,119	35,138
Irrigation	966	818	985	987	1,536	1,893	2,102	9,287
Other (specify)	-	195	141	-	-	189	-	525
Contract	-	-	-	-	-	-	-	-
Total	179,582	166,353	170,562	164,350	200,540	199,369	266,967	1,347,723

Classification of Service	August	September	October	November	December	Subtotal	Total Current Year	Total Prior Year
	Commercial	220,694	247,866	226,181	202,992	170,754	1,068,487	2,369,365
Industrial	823	317	747	158	403	2,448	4,343	5,474
Public authorities	7,154	13,100	4,934	8,566	2,956	36,710	71,848	79,029
Irrigation	2,342	2,404	2,495	1,566	1,393	10,200	19,487	18,604
Other (specify)	-	1,414	-	-	-	1,414	1,939	5,441
Contract	-	-	-	-	-	-	-	-
Total	231,013	265,101	234,357	213,282	175,506	1,119,259	2,466,982	2,478,796

¹ Quantity units to be in hundreds of cubic feet, thousands of gallons, acre-feet, or miner's inch-days.

Total acres irrigated _____

Total population served _____ 51,004

End of Year Balances in Selected Accounts

Indicate the end of year balances shown in the district's accounting records for the following accounts:

131	Materials and Supplies on hand	\$	<u>24,997</u>
100.3	Construction Work in Progress	\$	<u>1,265,973</u>
241	Advances for Construction	\$	<u>774,001</u>
265	Contributions in Aid of Construction	\$	<u>3,445,322</u>

DECLARATION

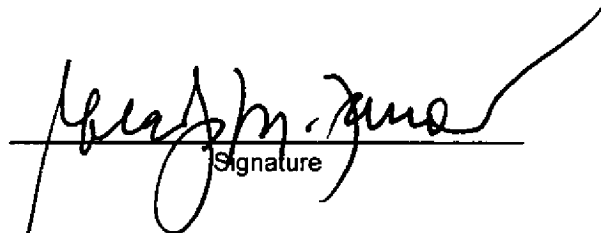
(PLEASE VERIFY THAT ALL SCHEDULES ARE ACCURATE AND COMPLETE BEFORE SIGNING)

I, the undersigned Gladys Farrow
Name of District Manager or Equivalent (Please Print)
of San Gabriel Valley District
Name of District
of Golden State Water Company
Name of Utility
at 110 East Live Oak, Arcadia, CA 91006
Address of District Office

under penalty of perjury do declare that this report has been prepared by me, or under my direction, from the books, papers and records of the respondent; that I have carefully examined the same, and declare the same to be a complete and correct statement of the business and affairs of the above-named respondent and the operations of its property for the period of January 1, 2011, through December 31, 2011.

Vice President - Finance, Treasurer and
Assistant Secretary
Title (Please Print)

909 394-3600
Telephone Number


Signature

April 30, 2012
Date

INDEX

	<u>PAGE</u>
Acres Irrigated	17
Advances for construction	18
Construction work in progress	18
Contributions in aid of construction	18
Depreciation and amortization reserves	5
Materials and supplies on hand	18
Meters and services on pipe system	16
Operating expenses	8-12
Operating revenues	7
Population served	17
Rate Base	4
Service connections, active	16
Signature	19
Source of supply and water developed	14
Storage facilities	14
Taxes	13
Transmission and distribution facilities	15
Utility plant in service	2-3