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2005
ANNUAL REPORT
OF
DISTRICT WATER SYSTEM OPERATIONS
OF

Golden State Water Company

(NAME OF CORPORATION)

Name of District: Santa Maria Location: Santa Maria, San Luis Obispo
 (TOWN OR CITY) (COUNTY)

TO THE
PUBLIC UTILITIES COMMISSION
STATE OF CALIFORNIA
FOR THE
YEAR ENDED DECEMBER 31, 2005

REPORT MUST BE FILED NOT LATER THAN MARCH 31, 2006
(FILE TWO COPIES IF THREE RECEIVED)

SCHEDULE A-1a
Utility Plant in Service

Line No.	Acct	Title of Account (a)	Balance Beg of Year (b)	Additions During Year (c)	Retirements During Year (d)	Other Debits or (Credits) (e)	Balance End of Year (f)
1		I. INTANGIBLE PLANT					
2	301	Organization	5,105				5,105
3	302	Franchises and consents (Schedule A-1b)					0
4	303	Other intangible plant	223,425				223,425
5		Total intangible plant	228,530	0	0	0	228,530
6							
7		II. LANDED CAPITAL					
8	306	Land and land rights	5,606,704	480,742			6,087,446
9							
10		III. SOURCE OF SUPPLY PLANT					
11	311	Structures and improvements	28,142				28,142
12	312	Collecting and impounding reservoirs	4,105				4,105
13	313	Lake, river and other intakes					0
14	314	Springs and tunnels					0
15	315	Wells	3,035,283	775,160			3,810,443
16	316	Supply mains	352,634				352,634
17	317	Other source of supply plant	5,513				5,513
18		Total source of supply plant	3,425,677	775,160	0	0	4,200,837
19							
20		IV. PUMPING PLANT					
21	321	Structures and improvements	599,137	93,347	(8,006)		684,479
22	322	Boiler plant equipment					0
23	323	Other power production equipment					0
24	324	Pumping equipment	5,849,140	704,114	(138,795)		6,414,459
25	325	Other pumping plant	160,156				160,156
26		Total pumping plant	6,608,433	797,461	(146,800)	0	7,259,093
27							
28		V. WATER TREATMENT PLANT					
29	331	Structures and improvements	144,284	3,248			147,532
30	332	Water treatment equipment	606,655	1,722			608,377
31		Total water treatment plant	750,939	4,970	0	0	755,909

SCHEDULE A-1a
Utility Plant in Service (Concluded)

Line No.	Acct	Title of Account (a)	Balance Beg of Year (b)	Additions During Year (c)	Retirements During Year (d)	Other Debits or (Credits) (e)	Balance End of Year (f)
1		VI. TRANSMISSION AND DIST. PLANT					
2	341	Structures and improvements	747				747
3	342	Reservoirs and tanks	743,797	19,362			763,159
4	343	Transmission and distribution mains	8,668,171	191,186	(12,004)		8,847,353
5	344	Fire mains					0
6	345	Services	4,327,424	212,016			4,539,440
7	346	Meters	1,667,274	119,973	(37,328)		1,749,919
8	347	Meter installations					0
9	348	Hydrants	1,494,460	4,669	(434)		1,498,696
10	349	Other transmission and distribution plant	107,582				107,582
11		Total transmission and distribution plant	17,009,455	547,207	(49,765)	0	17,506,897
12							
13		VII. GENERAL PLANT					
14	371	Structures and improvements	233,883	6,407			240,290
15	372	Office furniture and equipment	182,429	7,744			190,173
16	373	Transportation equipment	720,489	110,226	(81,331)		749,384
17	374	Stores equipment					0
18	375	Laboratory equipment	3,979				3,979
19	376	Communication equipment	21,096				21,096
20	377	Power operated equipment	184,610				184,610
21	378	Tools, shop and garage equipment	106,039	21,626			127,665
22	379	Other general plant	13,323				13,323
23		Total general plant	1,465,848	146,003	(81,331)	0	1,530,521
24							
25		VIII. UNDISTRIBUTED ITEMS					
26	390	Other tangible property	5,831				5,831
27	391	Utility plant purchased					0
28	392	Utility plant sold					0
29		Total undistributed items	5,831	0	0	0	5,831
30		Total utility plant in service	35,101,417	2,751,542	(277,896)	0	37,575,063

**SCHEDULE A-1d
DISTRICT RATE BASE**

Line No.	Acct.	Title of Account (a)	Schedule Page No. (b)	Balance End-of-Year (c)	Balance Beginning of Year (d)
1		DISTRICT RATE BASE			
2					
3		Utility Plant			
4		Plant in Service		37,575,063	35,101,417
5		Construction Work in Progress		1,195,645	2,112,071
6		General Office Prorate			
7		Total Gross Plant (Line 4 + Line 5 + Line 6)		38,770,708	37,213,488
8					
9		Less Accumulated Depreciation			
10		Plant in Service		10,941,634	10,331,622
11		General Office Prorate			
12		Total Accumulated Depreciation (Line 10 + Line 11)		10,941,634	10,331,622
13					
14		Less Other Reserves			
15		Deferred Income Taxes		2,103,659	1,941,874
16		Deferred Investment Tax Credit		244,146	254,430
17		Other Reserves			
18		Total Other Reserves (Line 15 + Line 16 + Line 17)		2,347,805	2,196,304
19					
20		Less Adjustments			
21		Contributions in Aid of Construction		1,144,630	865,552
22		Advances for Construction		4,301,074	3,887,469
23		Other			
24		Total Adjustments (Line 21 + Line 22 + Line 23)		5,445,704	4,753,021
25					
26		Add Materials and Supplies		37,360	34,357
27					
28		Add Working Cash (From Schedule A-1d(2))		28,200	28,200
29		Add General office, Regions, District office, CSA allocation		1,454,754	1,100,439
30		TOTAL DISTRICT RATE BASE		21,555,879	21,095,537
31		=Line 7 - Line 12 - Line 18 - Line 24 + Line 26 + Line 28 +			
32		Line 29			
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SCHEDULE A-1d (2)
RATE BASE
Working Cash Calculation

Line No.	Acct.	Title of Account (a)	Schedule Page No. (b)	Balance End-of-Year (c)	Balance Beginning of Year (d)
1		Working Cash			
2					
3		Determination of Operational Cash Requirement			
4		1. Operating Expenses, Excl Taxes, Depr. & Uncoll.			
5		2. Purchased Power & Commodity for Resale*			
6		3. Meter Revenues: Bimonthly Billing			
7		4. Other Revenues: Flat Rate Monthly Billing			
8		5. Total Revenues (3 + 4)			
9		6. Ratio - Flat Rate to Total Revenues (4 / 5)			
10		7. $5/24 \times \text{Line 1} \times (100\% - \text{Line 6})$			
11		8. $1/24 \times \text{Line 1} \times \text{Line 6}$			
12		9. $1/12 \times \text{Line 2}$			
13		10. Operational Cash Requirement (7 + 8 - 9)	"See attached schedule"		
14					
15					
16		* Electric power, gas or other fuel purchased for pumping and/or purchased commodity for resale billed after receipt (metered).			
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SOUTHERN CALIFORNIA WATER COMPANY
SANTA MARIA CUSTOMER SERVICE AREA

**DEVELOPMENT OF AVERAGE LAG IN PAYMENT OF EXPENSES AND
TAXES AND ACCRUING DEPRECIATION**
(Dollars in Thousands)

CPUC WUDF ACCOUNT	(a) DESCRIPTION	(b) 2001 PROPOSED	(c) AVERAGE NUMBER OF DAYS LAG	(d) THOUSAND DOLLAR-DAYS LAG
	OPERATING EXPENSES:			
70400	PURCHASED WATER	0.0	24.0	0.0
72600	POWER FOR PUMPING	943.2	16.3	15,375.0
73500	PUMP TAXES	0.0	0.0	0.0
74400	CHEMICALS	23.9	22.9	547.0
77300	COMMON CUSTOMER ACCOUNT	103.6	10.7	1,103.7
77325	POSTAGE	0.0	0.0	0.0
77500	UNCOLLECTIBLES	12.5	0.0	0.0
78000	OPERATION LABOR	367.4	12.5	4,592.5
78100	OTHER OPERATION EXPENSES	198.8	20.7	4,136.4
78700	MAINTENANCE LABOR	96.6	12.5	1,207.9
78800	OTHER MAINTENANCE EXPENSES	198.2	27.4	5,430.7
79200	OFFICE SUPPLIES AND EXPENSES	112.0	19.2	2,149.8
79300	PROPERTY INSURANCE	0.0	(188.0)	0.0
79400	INJURIES AND DAMAGES	0.0	(149.0)	0.0
79500	PENSIONS AND BENEFITS	16.5	10.0	165.3
79600	BUSINESS MEALS	3.9	10.9	42.4
79700	REGULATORY COMMISSION	40.2	28.0	1,124.9
79800	OUTSIDE SERVICES	3.1	22.3	69.1
79900	MISCELLANEOUS	4.9	18.7	90.7
79910	ALLOCATED GENERAL OFFICE	587.7	10.7	6,260.8
80500	OTHER MAINTENANCE - GENERAL PLANT	6.7	17.1	114.1
81100	RENT	46.0	6.0	275.9
81500	A&G LABOR	171.5	12.5	2,144.1
50300	DEPRECIATION AND AMORTIZATION	742.5	0.0	0.0
50710	PROPERTY TAXES	123.0	40.0	4,921.6
50720	PAYROLL TAXES	50.3	4.0	201.1
50730	LOCAL TAXES	0.0	263.0	0.0
	STATE INCOME TAX	129.8	91.0	11,796.7
	FEDERAL INCOME TAX	542.1	143.0	77,518.2
	TOTAL OPERATING EXPENSES	4,527.3		139,286.8
	CPUC FEE (1.4% OF REVENUE)	81.9	90.0	7,366.9
	TOTAL	4,609.1		146,652.7
	AVERAGE LAG ----->			30.77

**AVERAGE AMOUNT of CASH REQUIRED AS A RESULT of
PAYING EXPENSES, TAXES AND ACCRUING DEPRECIATION
IN ADVANCE of COLLECTING REVENUES**
(Dollars in Thousands)

(1)	Average Lag in Collection of Revenues	33.00 days
(2)	Average Lag in Payment of Expenses, Taxes and Accruing Depreciation	30.77 days
(3)	Excess of Collection Lag over Payment Lag	2.23 days
(4)	Total of Expenses, Taxes and Depreciation	\$4,609.1
(5)	Daily Total of Expenses, Taxes and Depreciation	\$12.6
(6)	Average Amount of Working Cash Capital Required as a Result of Paying Expenses, Taxes and Depreciation in Advance of Collecting Revenues	<u>\$28.2</u>

Schedule incorporate dollars (Accounts 793.00 Property Insurance, 794.00 Injuries and Damages, and 795.00 Pension & Benefits) for Working Cash calculation - Dollars were used expressly for working cash calculation.

**SCHEDULE A-3
Depreciation and Amortization Reserves**

Line No.	Item (a)	Account 250 Utility Plant (b)	Account 251 Limited-Term Utility Investments (c)	Account 252 Utility Plant Acquisition Adjustments (d)	Account 253 Other Property (e)
1	Balance in reserves at beginning of year	10,304,093	27,529		
2	Add: Credits to reserves during year				
3	(a) Charged to Account 503, 504, 505	841,325	14,672		
4	(b) Charged to Account 265	20,293			
5	(c) Charged to Clearing Accounts	26,271			
6	(d) Salvage recovered	3,065			
7	(e) All other credits1/				
8	Total credits	890,954	14,672	0	0
9	Deduct: Debits to reserves during year				
10	(a) Book cost of property retired	277,898			
11	(b) Cost of removal	17,719			
12	(c) All other debits1/				
13	Total debits	295,617	0	0	0
14	Balance in reserve at end of year	10,899,430	42,201	0	0
15	State method of determining depreciation charges. Composite Rate				
16					
17					
18	Report the depreciation claimed in your Federal Income Tax Return for the year - \$ NOT AVAILABLE BY DISTRICT				
19	1/ Indicate the nature of these items and show the accounts affected by the contra entries.				
20					
21					

SCHEDULE A-3a

Analysis of Entries in Account 250-Reserve for Depreciation of Utility Plant

(This schedule is to be completed if records are maintained showing depreciation reserve by plant accounts)

Line No.	Acct.	DEPRECIABLE PLANT (a)	Balance Beginning of Year (b)	Credits to Reserve During Year Excl. Salvage (c)	Debits to Reserves During Year Excl. Cost Removal (d)	Salvage and Cost of Removal Net (Dr.) or Cr. (e)	Balance End of Year (f)
1		I. SOURCE OF SUPPLY PLANT					
2	311	Structures and improvements	(27,067)	(76)			(27,143)
3	312	Collecting and impounding reservoirs	(1,462)	(92)			(1,554)
4	313	Lake, river and other intakes					0
5	314	Springs and tunnels					0
6	315	Wells	(1,431,126)	(89,541)		17,719	(1,502,948)
7	316	Supply mains	(47,395)	(7,229)			(54,624)
8	317	Other source of supply plant	(3,113)	(142)			(3,255)
9		Total source of supply plant	(1,510,163)	(97,080)	0	17,719	(1,589,524)
10							
11		II. PUMPING PLANT					
12	321	Structures and improvements	(205,623)	(14,559)	8,006		(212,176)
13	322	Boiler plant equipment					0
14	323	Other power production equipment					0
15	324	Pumping equipment	(2,150,037)	(223,437)	138,795		(2,234,679)
16	325	Other pumping plant	(7,167)	(5,013)			(12,180)
17		Total pumping plant	(2,362,827)	(243,009)	146,801	0	(2,459,035)
18							
19		III. WATER TREATMENT PLANT					
20	331	Structures and improvements	(56,211)	(4,256)			(60,467)
21	332	Water treatment equipment	(429,413)	(30,879)			(460,292)
22		Total water treatment plant	(485,624)	(35,135)	0	0	(520,759)
23							

SCHEDULE A-3a

Analysis of Entries in Account 250-Reserve for Depreciation of Utility Plant (continued)

(This schedule is to be completed if records are maintained showing depreciation reserve by plant accounts)

Line No.	Acct.	DEPRECIABLE PLANT (a)	Balance Beginning of Year (b)	Credits to Reserve During Year Excl. Salvage (c)	Debits to Reserves During Year Excl. Cost Removal (d)	Salvage and Cost of Removal Net (Dr.) or Cr. (e)	Balance End of Year (f)
1		IV. TRANS. AND DIST. PLANT					
2	341	Structures and improvements	(689)	(6)			(695)
3	342	Reservoirs and tanks	(174,514)	(22,983)			(197,497)
4	343	Transmission and distribution mains	(3,006,498)	(179,431)	12,004		(3,173,925)
5	344	Fire mains					0
6	345	Services	(1,292,564)	(129,390)			(1,421,954)
7	346	Meters	(270,681)	(100,203)	37,328	(1,640)	(335,196)
8	347	Meter installations					0
9	348	Hydrants	(512,763)	(30,487)	434		(542,816)
10	349	Other transmission and distribution plant	(20,032)	(3,357)			(23,389)
11		Total trans. and distribution plant	(5,277,741)	(465,857)	49,766	(1,640)	(5,695,472)
12							
13		V. GENERAL PLANT					
14	371	Structures and improvements	(28,290)	(5,964)			(34,254)
15	372	Office furniture and equipment	(71,680)	(14,284)			(85,964)
16	373	Transportation equipment	(351,904)	(13,185)	81,331	(1,425)	(285,183)
17	374	Stores equipment					0
18	375	Laboratory equipment	(2,303)	(289)			(2,592)
19	376	Communication equipment	(21,096)				(21,096)
20	377	Power operated equipment	(123,799)	(6,904)			(130,703)
21	378	Tools, shop and garage equipment	(49,512)	(6,182)			(55,694)
22	379	Other general plant	(13,323)				(13,323)
23	390	Other tangible property	(5,831)				(5,831)
24	391	Water plant purchased					0
25		Total general plant	(667,738)	(46,808)	81,331	(1,425)	(634,640)
26		TOTAL	(10,304,093)	(887,889)	277,898	14,654	(10,899,430)

SCHEDULE B-1
Operating Revenues

Line No.	Acct.	ACCOUNT (a)	Amount Current Year (b)	Amount Preceding Year (c)	Net Change During Year Show Decrease in (Brackets) (d)
1		I. WATER SERVICE REVENUES			
2	601	Metered sales to general customers			
3		601.1 Commercial sales	6,608,567	6,682,367	(73,800)
4		601.2 Industrial sales	1,304	1,217	87
5		601.3 Sales to public authorities	120,704	123,521	(2,817)
6		Sub-total	6,730,575	6,807,105	(76,530)
7	602	Unmetered sales to general customers			
8		602.1 Commercial sales			-
9		602.2 Industrial sales			-
10		602.3 Sales to public authorities			-
11		Sub-total	-	-	-
12	603	Sales to irrigation customers			
13		603.1 Metered sales	36,234	32,643	3,591
14		603.2 Unmetered sales			-
15		Sub-total	36,234	32,643	3,591
16	604	Private fire protection service	21,329	19,167	2,162
17	605	Public fire protection service			-
18	606	Sales to other water utilities for resale			-
19	607	Sales to governmental agencies by contracts			-
20	608	Interdepartmental sales			-
21	609	Other sales or service	-	1,319	(1,319)
22		Sub-total	21,329	20,486	843
23		Total water service revenues	6,788,138	6,860,234	(72,096)
24		II. OTHER WATER REVENUES			
25	611	Miscellaneous service revenues	10,260	6,143	4,117
26	612	Rent from water property			-
27	613	Interdepartmental rents			-
28	614	Other water revenues	19,633	40,091	(20,458)
29		Total other water revenues	29,893	46,234	(16,341)
30	501	Total operating revenues	6,818,031	6,906,468	(88,437)

SCHEDULE B-2
Operating Expenses - Class A, B, and C Water Utilities

(Respondent should use the group of accounts applicable to its class)

Line No.	Acct.	Account (a)	Class			Amount Current Year (b)	Amount Preceding Year (c)	Net Change During Year Show Decrease in [Brackets] (d)
			A	B	C			
1		I. SOURCE OF SUPPLY EXPENSE						
2		Operation						
3	701	Operation supervision and engineering	A	B	14,446	431,597	(417,151)	
4	701	Operation supervision, labor and expenses						
5	702	Operation labor and expenses	A	B	48	25,690	(25,642)	
6	703	Miscellaneous expenses	A		53	(27)	80	
7	704	Purchased water	A	B	747	2,480	(1,733)	
8		Maintenance						
9	706	Maintenance supervision and engineering	A	B	0	0	0	
10	706	Maintenance of structures and facilities						
11	707	Maintenance of structures and improvements	A	B	0	0	0	
12	708	Maintenance of collect and impound reservoirs	A		851	1,608	(757)	
13	708	Maintenance of source of supply facilities		B				
14	709	Maintenance of lake, river and other intakes	A		0	0	0	
15	710	Maintenance of springs and tunnels	A		0	0	0	
16	711	Maintenance of wells	A		46,704	73,226	(26,522)	
17	712	Maintenance of supply mains	A		0	0	0	
18	713	Maintenance of other source of supply plant	A	B	0	0	0	
19		Total source of supply expense			62,849	534,574	(471,725)	

SCHEDULE B-2
Operating Expenses - Class A, B, and C Water Utilities (continued)

(Respondent should use the group of accounts applicable to its class)

Line No.	Acct.	Account (a)	Class			Amount Current Year (b)	Amount Preceding Year (c)	Net Change During Year Show Decrease in [Brackets] (d)
			A	B	C			
1		II. PUMPING EXPENSES						
2		Operation						
3	721	Operation supervision and engineering	A	B	1,721	10,854	(9,133)	
4	721	Operation supervision labor and expense						
5	722	Power production labor and expense	A		0	0	0	
6	722	Power production labor, expenses and fuel		B				
7	723	Fuel for power production	A		0	0	0	
8	724	Pumping labor and expenses	A	B	156,495	177,696	(21,201)	
9	725	Miscellaneous expenses	A		27,924	24,522	3,402	
10	726	Fuel or power purchased for pumping	A	B	1,136,428	1,398,373	(261,945)	
11		Maintenance						
12	729	Maintenance supervision and engineering	A	B	238	2,358	(2,120)	
13	729	Maintenance of structures and equipment						
14	730	Maintenance of structures and improvements	A	B	6,718	11,400	(4,682)	
15	731	Maintenance of power production equipment	A	B	0	0	0	
16	732	Maintenance of pumping equipment	A	B	61,333	98,926	(37,593)	
17	733	Maintenance of other pumping plant	A	B	0	0	0	
18		Total pumping expenses			1,390,857	1,724,129	(333,272)	
19		III. WATER TREATMENT EXPENSES						
20		Operation						
21	741	Operation supervision and engineering	A	B	1,721	8,557	(6,836)	
22	741	Operation supervision, labor and expenses						
23	742	Operation labor and expenses	A		178,541	192,580	(14,039)	
24	743	Miscellaneous expenses	A	B	0	0	0	
25	744	Chemicals and filtering materials	A	B	37,807	35,148	2,659	
26		Maintenance						
27	746	Maintenance supervision and engineering	A	B	70	0	70	
28	746	Maintenance of structures and equipment						
29	747	Maintenance of structures and improvements	A	B	9,274	1,367	7,907	
30	748	Maintenance of water treatment equipment	A	B	14,303	23,041	(8,738)	
31		Total water treatment expenses			241,716	260,693	(18,977)	

SCHEDULED B-2
Operating Expenses - Class A, B, and C Water Utilities (continued)
(Respondent should use the group of accounts applicable to its class)

Line No.	Acct.	Account (a)	Class			Amount Current Year (b)	Amount Preceding Year (c)	Net Change During Year Show Decrease in [Brackets] (d)
			A	B	C			
1		IV. TRANS. AND DIST. EXPENSES						
2		Operation						
3	751	Operation supervision and engineering	A	B	2,876	1,017	1,859	
4	751	Operation supervision, labor and expenses						
5	752	Storage facilities expenses	A		1,201	220	981	
6	752	Operation labor and expenses	A	B				
7	753	Transmission and distribution lines expenses	A		33,205	34,890	(1,685)	
8	754	Meter expenses	A		48,879	43,135	5,744	
9	755	Customer installations expenses	A		4,363	5,946	(1,583)	
10	756	Miscellaneous expenses	A		53,698	61,318	(7,621)	
11		Maintenance						
12	758	Maintenance supervision and engineering	A	B	2,309	2,346	(37)	
13	758	Maintenance of structures and plant						
14	759	Maintenance of structures and improvements	A	B	D	0	0	
15	760	Maintenance of reservoirs and tanks	A	B	61,560	86,881	(25,321)	
16	761	Maintenance of trans. and distribution mains	A		41,563	23,294	18,269	
17	761	Maintenance of mains						
18	762	Maintenance of fire mains	A		D	0	0	
18	763	Maintenance of services	A		39,674	40,334	(660)	
20	763	Maintenance of other trans. and distribution plant	A	B				
21	764	Maintenance of meters	A		11,069	12,221	(1,152)	
22	765	Maintenance of hydrants	A		7,104	6,363	741	
23	766	Maintenance of miscellaneous plant	A		0	0	0	
24		Total transmission and distribution expenses			308,031	317,066	(9,035)	

SCHEDULED B-2
Operating Expenses - Class A, B, and C Water Utilities (continued)
(Respondent should use the group of accounts applicable to its class)

Line No.	Acct.	Account (a)	Class			Amount Current Year (b)	Amount Preceding Year (c)	Net Change During Year Show Decrease in [Brackets] (d)
			A	B	C			
1		V. CUSTOMER ACCOUNT EXPENSES						
2		Operation						
	790	Treated Customer Expenses			106,957	119,836	(6,879)	
3	771	Supervision	A	B	89,337	77,878	11,359	
4	771	Superv. meter read., other customer acct expenses						
5	772	Meter reading expenses	A	B	56,377	70,332	(11,955)	
6	773	Customer records and collection expenses	A		46,411	60,389	(13,978)	
7	773	Customer records and accounts expenses						
8	774	Miscellaneous customer accounts expenses	A		0	0	0	
9	775	Uncollectible accounts	A	B	4,173	5,286	(1,113)	
10		Total customer account expenses			305,255	327,821	(22,566)	
11		VI. SALES EXPENSES						
12		Operation						
13	791	Supervision	A	B	0	0	0	
14	781	Sales expenses						
15	792	Demonstrating and selling expenses	A		0	8,694	(8,694)	
16	783	Advertising expenses	A		271	813	(542)	
17	784	Miscellaneous sales expenses	A		0	0	0	
18	795	Merchandising, jobbing and contract work	A		0	0	0	
19		Total sales expenses			271	9,507	(9,236)	

SCHEDULED B-2
Operating Expenses - Class A, B, and C Water Utilities (concluded)
(Respondent should use the group of accounts applicable to its class)

Line No.	Acct.	Account (a)	Class			Amount Current Year (b)	Amount Preceding Year (c)	Net Change During Year Show Decrease in [Brackets] (d)
			A	B	C			
1		VII. ADMIN. AND GENERAL EXPENSES						
2		Operation						
	790	Allocation of A&G Expenses			1,310,243	1,186,192	144,111	
3	791	Administrative and general salaries	A	B	26,958	6,107	20,852	
4	792	Office supplies and other expenses	A	B	48,839	36,619	12,220	
5	793	Property insurance	A		0	0	0	
6	793	Property insurance, injuries and damages						
7	794	Injuries and damages	A		4,527	271	4,256	
8	795	Employees' pensions and benefits	A	B	18,096	10,363	(1,267)	
9	796	Franchise requirements	A	B	22,689	18,894	3,795	
10	797	Regulatory commission expenses	A	B	8,037	65,918	(57,881)	
11	798	Outside services employed	A		105,949	3,003	102,946	
12	798	Miscellaneous other general expenses						
13	798	Miscellaneous other general operation expenses						
14	798	Miscellaneous general expenses	A		867	1,760	(893)	
15		Maintenance						
18	805	Maintenance of general plant	A	B	17,356	4,211	13,145	
17		Total administrative and general expenses			1,563,502	1,322,278	241,284	
18		VIII. MISCELLANEDUS						
19	811	Rents	A	B	49,345	41,600	7,745	
20	812	Administrative expenses transferred - Cr.	A	B	0	0	0	
21	813	Duplicate charges - Cr.	A	B	0	0	0	
22		Total miscellaneous			49,345	41,600	7,745	
23		Total operating expenses			3,821,886	4,538,768	(616,882)	

SCHEDULE B-4
Taxes Charged During Year

Line No.	Kind of tax (See system support for instructions) (a)	Total taxes charged during year (b)	Water (Account 507) (c)	Nonutility (Account 321) (d)	Other (Accounts) (e)	Capitalized (f)
1	Taxes on real and personal property	112,843	112,843			
2	State corporation franchise tax	70,307	70,307			
3	State unemployment insurance tax	1,706	1,706			
4	Other state and local taxes	-	-			
5	Federal unemployment insurance tax	493	493			
6	Federal insurance contributions act	40,194	40,194			
7	Other federal taxes	-	-			
8	Federal income tax	148,872	148,872			
9	Pump taxes	-	-			
10						
11						
12						
13						
14						
15						
16						
17	Totals	374,415	374,415	-	-	-

**SCHEDULE D-1
Sources of Supply and Water Developed**

Line No.	STREAMS			FLOW IN ... (Unit) ²				Annual Quantities Diverted	Remarks
	Diverted Into ¹	From Stream or Creek (Name)	Location of Diversion Point	Priority Right		Diversions			
Claim				Capacity	Max	Min	_____ (Unit) ²		
1									
2									
3									
4								*None*	
5									
6									
7									
8	WELLS				Pumping Capacity	Annual Quantities Pumped	Remarks		
9	At Plant	Location	Number	Diversions				³ Depth in Water	_____ (Unit) ²
10	(Name or Number)								
11									
12	"Refer to Attached Schedule"								
13									
14									
15									
16									
17	TUNNELS AND SPRINGS			FLOW IN _____ (Unit) ²		Annual Quantities Used	Remarks		
18	Designation	Location	Number	Maximum	Minimum			_____ (Unit) ²	
19									
20									
21									
22									
23									
24									
25									
26	Purchased Water for Resale								
27									
28									
29	Purchased from								
30	Annual quantities purchased				(Unit chosen) ²		*Refer to Company Schedule		
31	D-1*								
32									

¹ State ditch, pipe line, reservoir, etc., with name, if any.

² The quantity unit in established use for expressing water stored and used in large amounts is the acre foot, which equals 43,560 cubic feet; in domestic use the thousand gallons or the hundred cubic feet. The rate of flow or discharge in larger amounts is expressed in cubic feet per second, in gallons per minute, in gallons per day, or in the miner's inch. Please be careful to state the unit used.

³ Average depth to water surface below ground surface.

**SCHEDULE D-2
Description of Storage Facilities**

Line No.	Type	Number	Combined Capacity (Gallons or Acre Feet)	Remarks
33	A. Collecting Reservoirs			"Refer to Attached Schedule"
34	Concrete			
35	Earth			
36	Wood			
37	B. Distribution Reservoirs			
38	Concrete			
39	Earth			
40	Wood			
41	C. Tanks			
42	Concrete			
43	Earth			
44	Wood			
45	Steel			
	Total			

GOLDEN STATE WATER COMPANY
 Region I Plant Facility Index
 Wells

System	Major Facility	Year Built	Base Elev.	Unit No.	Status		Wells			Production			Pumps				Remarks
					Inactive	Active	Depth (ft)	Casing Diam (in)	Pump Setting	2005 (CCF)	Pump Type	Energy Type	Size (HP)	Design Flow (gpm)	Design Head (ft)		
LAKE MARIE	Lake Marie 09N33W08L01	1961		Well No. 3		Active	1002	8	694	2,541	Submersible	Elec	60	160	740	Pumps to Lake Marie Reservoir	
	Vineyard No. 4 09N33W08K01	1959		Well No. 4		Active	1051	16	651	140	Submersible	Elec	20	60	740	Well to Lake Marie storage.	
	Vineyard No. 5 09N33W08K03	1986		Well No. 5		Active	1010	16"	663	118,278	DWT	Elec	150	400	730	Well to Lake Marie storage.	
NIPOMO	Alia Mesa No. 2 11N35W24L02	1985		Well No. 2		Active	580	14	440	223,245	DWT	Elec	75	350	540	Pumps directly to system.	
	Casa Real No. 1 11N35W24L03	1991		Well No. 1		Active	530	14 1/2	400	89,478	DWT	Elec	75	250	625	Pumps directly to system.	
	Eucalyptus #2 11N34W19E02	2002	302.0	Well No. 2		Active	540	12	420	187,801	Submersible	Elec	100	750	350	Pumps to La Serena tank through filter	
	La Serena 11N35W24J01	1980	309.5	Well No. 1		Active	615	14	350	22,763	DWT	Elec	75	400	335	Well to La Serena tank through filter.	
	Osage 11N35W24A01	1988		Well No. 1		Active	520	14	420	32,249	SUB	Elec	75	340	520	Well to system through filter.	
	Vista No. 3 11N34W19L03	1967		Well No. 3		Inactive Stand-by	521	12	294	0	Submersible	Elec	15	was 80	was 520	Standby due to surface water influence	
	Vista No. 4 11N35W24L01	1976	308.0	Well No. 4		Inactive	800	8	420	0	Submersible	Elec	40	was 175	was 565	Well #4 to system through pressure regulator. Well off due to gravel pack production.	
	Vista No. 5 11N34W19L04	1992	308.0	Well No. 5		Active	Plugged to 435 ft.	14" casing w/ 12" SS liner	350	26,875	DWT	Elec	40	250	370	Well pumps thru filter to Vista tank.	
	ORCUTT	Crescent 09N34W14G01	1982		Well No 1		Active	795	16	438	445,664	Submersible	Elec	200	1,000	610	Pumps to Orcutt Well Zone.
Evergreen No. 1 10N34W35P01		pre-1960		Well No 1		Inactive	400	10	320	0	Submersible	Elec	60	was 550	320	Well off due to nitrates.	
Evergreen No. 2 10N34W35P02		pre-1960		Well No 2		Inactive	448	16	320	0	DWT	Elec	100	was 1000	was 324	Well off due to nitrates.	
Kenneth 09N34W12L01		1981		Well No 1		Active	875	16	500	596,945	DWT	Elec	200	1,100	570	To Patterson Zone through pressure regulator.	
Mira Flores No. 1 09N34W02E02		1958		Well No. 1		Active	495	14	300	245,329	DWT	Elec	100	1,050	300	Pumps to Mira Flores #1 Reservoir	
Mira Flores No. 2 09N34W12P03		1958		Well No 2		Active	760	16	540	236,012	DWT	Elec	250	850	744	Well to Orcutt Hill Zone.	
Mira Flores No. 3 09N34W12Q01		1960		Well No 3		Active	788	14	550	0	Submersible	Elec	150	500	702	Well to Orcutt Hill Zone.	
Mira Flores No. 4 09N34W13B01		1964		Well No 4		Active	830	16	570	181,892	DWT	Elec	200	700	761	Well to Orcutt Hill Zone.	
Mira Flores No. 5 09N34W13F01		1966		Well No 5		Active	802	14	540	366,455	DWT	Elec	250	1,000	795	Well #5 pumps thru sand trap direct to Orcutt Hill Zone. A PRV can be used to operate under closed system.	
Mira Flores No. 6 09N34W13F02		1978		Well No 6		Active	800	16	605	178,891	DWT	Elec	250	850	825	Well #6 to Orcutt Hill Zone.	

GOLDEN STATE WATER COMPANY
Region I Plant Facility Index
Wells

System	Major Facility	Year Built	Base Elev.	Unit No.	Status		Wells			Production		Pumps				Remarks
					Inactive	Active	Depth (ft)	Casing Diam (in)	Pump Setting	2006 (CCF)	Pump Type	Energy Type	Size (HP)	Design Flow (gpm)	Design Head (ft)	
	Mira Flores No. 7 09N34W137?? Oak	2004		Well No. 7		Active	1000	18		111,188	DWT	Elec	200	1,300	700	
	09NR34W15A01	1989		Well No 1		Active	1000	16	390	234,888	DWT	Elec	200	1,020	471	Well to Foxenwood Zone.
	Orcutt 9N34W14C01	1959		Well No 1		Active	790	10	460	133,641	DWT	Elec	100	800	405	Pumps into Orcutt Tank (forebay)
	Sunrise 10N34W35C01	1987		Well No. 1		Inactive	463	16	362	0	DWT	Elec	125	was 600	was 440	Well thru PRV to Evergreen Zone. Well Off due to nitrates.
	Woodmere No. 1 09N34W11B01	1986		Well No. 1		Active	880	16	442	288,614	DWT	Elec	200	1,100	570	Wells thru PRV to Patterson Zone.
	Woodmere No. 2 09N34W11B02	1991		Well No. 2		Active	830	16	440	591,868	DWT	Elec	200	980	612	Wells thru PRV to Patterson Zone.
SISQUOC																
	Foxen Canyon No. 4	2000		Well No. 4		Active	580			18,919	Submersible	Elec	15	100	315	Well pumps to system and elevated storage tanks.
TANGLEWOOD																
	Tanglewood #1 10N34W32L01	1959		Well No. 1		Active	308	14	220	5,652	DWT	Elec	75	800	was 290	Well through PRV sand trap and pressure tank. Ion exchange unit to treat nitrates.
	Tanglewood #2 10N34W32C01	1981		Well No 2		Inactive	327	14	180	360	DWT	Gas	100	was 800	330	Well thru sand trap to system.

GOLDEN STATE WATER COMPANY									
Region I Plant Facility Index									
February 26, 2006									
Reservoirs									
System	Major Facility	Year Built	Base Elev.	Unit No.	Status	Volume (MG)	Tanks Type	Material	Remarks
LAKE MARIE				Reservoir	Active	0.50	Ground	Concrete	
NIPOMO									
	La Serena	1982	310.0	Reservoir	Active	0.50	Weld	Steel	Filled by La Serena & Eucalyptus #2 Wells. Boosters to Main Gradient.
	Vista	1979	309.0	Reservoir	Inactive	0.10	Bot	Steel	Damaged by earthquake.
ORCUTT					Active	0.30	Block	Wall	
	Orcutt Hill			Reservoir	Active	1.50	Weld	Steel	Floets on Orcutt Hill Zone.
	Orcutt			Reservoir	Active	0.10	Bot	Steel	
SISQUOC									
				Reservoir #1	Active	0.01	Weld	P.E.	
				Reservoir #2	Active	0.01	Weld	P.E.	
TANGLEWOOD									None

**SCHEDULE D-3
Description of Transmission and Distribution Facilities**

A. Length of Ditches, Flumes and Lined Conduits in Miles for Various Capacities

Capacities in Cubic Feet Per Second or Miner's Inches (state which)									
Line No.		0 to 5	6 to 10	11 to 20	21 to 30	31 to 40	41 to 50	51 to 75	76 to 100
1	Ditch								
2	Flume								
3	Lined conduit								
4									
5	Totals								

A. Length of Ditches, Flumes and Lined Conduits in Miles for Various Capacities (Concluded)

Capacities in Cubic Feet Per Second or Miner's Inches (state which)									
Line No.		101 to 200	201 to 300	301 to 400	401 to 500	501 to 750	751 to 1000	Over 1000	Total All Lengths
6	Ditch								
7	Flume								
8	Lined conduit								
9									
10	Totals								

B. Footages of Pipe by Inside Diameters in Inches - Not Including Service Piping

Line No.		1	1 1/2	2	2 1/2	3	4	5	6
11	Cast Iron								
12	Ductile iron (cement lined)								1,219
13	Concrete								
14	Copper								
15	Riveted Steel								
16	Standard Steel	645		14,056	3,835	17,011	14,200		14,471
17	Screw or Welded Casing								
18	Cement - Asbestos					1,703	64,166		363,232
19	Welded Steel								
20	Polyvinylchloride		20	170			918		8,709
21	Other - Plastic			606		620	9,551		20,107
22	Totals	645	20	14,832	3,835	19,334	88,835	-	407,738

B. Footages of Pipe by Inside Diameters in Inches - Not Including Service Piping - (Concluded)

Line No.		8	10	12	14	16	20	Other Sizes (Specify Sizes)	Total All Sizes
23	Cast Iron							3/4"	-
24	Ductile iron (cement lined)	21,102	305	149		38			22,613
25	Concrete								-
26	Copper								-
27	Riveted Steel								-
28	Standard Steel	8,702	310	2,000	3,408	5,380	159		84,177
29	Screw or Welded Casing								-
30	Cement - Asbestos	237,115	78,333	4,338	39	3,296			752,222
31	Welded Steel								-
32	Polyvinylchloride	37,004	1,094	731					48,646
33	Other - Plastic	48,940	1,632						81,456
33a	Unclassified							(25,092)	(25,092)
34	Totals	352,863	81,674	7,218	3,447	8,714	-	159	964,222

**SCHEDULE D-4
Number of Active Service Connections**

Classification	Metered - Dec 31		Flat Rate - Dec 31	
	Prior Year	Current Year	Prior Year	Current Year
Commercial (including domestic)	12,782	12,959		
Industrial	5	5		
Public authorities	15	15		
Irrigation	13	17		
Other (specify)				
Subtotal	12,815	12,996	-	-
Private fire connections			36	39
Public fire hydrants				
Total	12,815	12,996	36	39

**SCHEDULE D-5
Number of Meters and Services on
Pipe Systems at End of Year**

Size	Meters	Services
5/8 x 3/4 - in	11,654	11,649
3/4 - in	230	398
1 - in	816	829
1 1/2 - in	62	61
2 - in	212	212
3 - in	99	90
4 - in	2	3
6 - in		
Other	4	3
Total	13,079	13,245

**SCHEDULE D-6
Meter Testing Data**

A. Number of Meters Tested During Year as Prescribed in Section VI of General Order No. 103:	
1. New, after being received . . .	_____
2. Used, before repair	_____
3. Used, after repair	_____
4. Found fast, requiring billing adjustment	_____
B. Number of Meters in Service Since Last Test	
1. Ten years or less	_____
2. More than 10, but less than 15 years	_____
3. More than 15 years	_____

SCHEDULE D-7

Water delivered to Metered Customers by Months and Years in CCF (Unit Chosen):

Classification of Service	January	February	March	April	May	June	July	Subtotal
	Commercial	209,744	168,813	150,113	225,412	316,195	414,959	490,521
Industrial	13	19	20	21	23	21	15	132
Public authorities	2,485	2,188	2,234	4,806	11,116	12,521	11,275	46,625
Irrigation	691	273	600	3,069	2,268	2,029	3,095	12,025
Other (specify)								-
Total	212,933	171,293	152,967	233,308	329,602	429,530	504,906	2,034,539

Classification of Service	August	September	October	November	December	Subtotal	Total	Total Prior Year
	Commercial	446,893	486,644	392,346	308,956	255,352	1,890,191	3,865,948
Industrial	17	24	21	14	9	85	217	163
Public authorities	12,300	13,171	10,872	8,852	6,843	52,038	98,663	101,782
Irrigation	4,064	3,549	2,758	2,588	1,592	14,551	26,576	25,023
Other (specify)						-	-	614
Total	463,274	503,388	405,997	320,410	263,796	1,956,865	3,991,404	4,227,002

¹ Quantity units to be in hundreds of cubic feet, thousands of gallons, acre-feet, or miner's inch-days.

Total acres irrigated _____

Total population served _____ 51,984

End of Year Balances in Selected Accounts

Indicate the end of year balances shown in the district's accounting records for the following accounts:

131	Materials and supplies on hand	\$	37,360
100.3	Construction work in progress	\$	1,195,645
241	Advances for construction	\$	4,301,074
265	Contributions in aid of construction	\$	1,144,630

SIGNATURE

District Management

Name of District Manager Warren Morgan Telephone: (805) 349-7407

Address 3070 Skyway, Suite 103, Santa Maria, CA 93455

This report sets forth book or allocated figures and other data pertaining to the Santa Maria district for the period from January 1, 2005, to December 31, 2005.

Gladys Farow
Signature

Controller
Title

5/3/06
Date

INDEX

	<i>PAGE</i>
Acres Irrigated	12
Advances for construction	13
Balances in selected balance sheet accounts	13
Construction work in progress	13
Contributions in aid of construction	13
Depreciation and amortization reserves	3 - 4
Materials and supplies on hand	13
Meters and services on pipe system	11
Operating expenses	6 - 7
Operating revenues	5
Population served	12
Rate Base	2a & 2b
Service connections, active	11
Signature	13
Source of supply and water developed	9
Storage facilities	9
Taxes	8
Transmission and distribution facilities	10
Utility plant in service	1 & 2