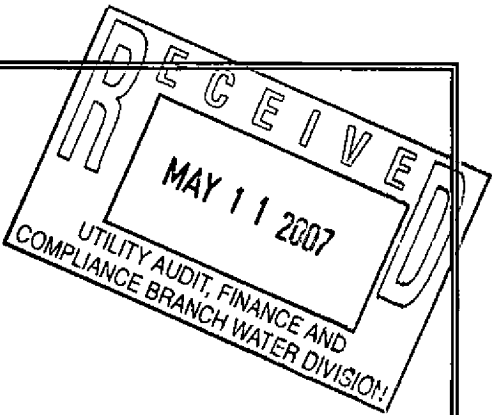


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2006
 ANNUAL REPORT
 OF
 DISTRICT WATER SYSTEM OPERATIONS
 OF

Golden State Water Company

 (NAME OF CORPORATION)

Name of District: Santa Maria Location: Santa Maria, San Luis Obispo
 (TOWN OR CITY) (COUNTY)

TO THE
 PUBLIC UTILITIES COMMISSION
 STATE OF CALIFORNIA
 FOR THE
 YEAR ENDED DECEMBER 31, 2006

REPORT MUST BE FILED NOT LATER THAN MARCH 31, 2007
 (FILE TWO COPIES IF THREE RECEIVED)

SCHEDULE A-1a
Utility Plant in Service

Line No.	Acct	Title of Account (a)	Balance Beg of Year (b)	Additions During Year (c)	Retirements During Year (d)	Other Debits or (Credits) (e)	Balance End of Year (f)
1		I. INTANGIBLE PLANT					
2	301	Organization	5,105				5,105
3	302	Franchises and consents (Schedule A-1b)	0				0
4	303	Other intangible plant	223,425	117,884			341,309
5		Total intangible plant	228,530	117,884	0	0	346,414
6							
7		II. LANDED CAPITAL					
8	306	Land and land rights	6,087,446	988,823		0	7,076,269
9							
10		III. SOURCE OF SUPPLY PLANT					
11	311	Structures and improvements	28,142				28,142
12	312	Collecting and impounding reservoirs	4,105				4,105
13	313	Lake, river and other intakes					0
14	314	Springs and tunnels					0
15	315	Wells	3,810,443	296,412			4,106,855
16	316	Supply mains	352,634				352,634
17	317	Other source of supply plant	5,513				5,513
18		Total source of supply plant	4,200,837	296,412	0	0	4,497,249
19							
20		IV. PUMPING PLANT					
21	321	Structures and improvements	684,479	61,257	(3,500)	(35,526)	706,710
22	322	Boiler plant equipment	0				0
23	323	Other power production equipment	0				0
24	324	Pumping equipment	6,414,459	2,203,394	(85,470)	34,995	8,567,379
25	325	Other pumping plant	160,156	206,323			366,479
26		Total pumping plant	7,259,093	2,470,975	(88,970)	(531)	9,640,568
27							
28		V. WATER TREATMENT PLANT					
29	331	Structures and improvements	147,532				147,532
30	332	Water treatment equipment	608,377	1,352			609,729
31		Total water treatment plant	755,909	1,352	0	0	757,261

SCHEDULE A-1a
Utility Plant in Service (Concluded)

Line No.	Acct	Title of Account (a)	Balance Beg of Year (b)	Additions During Year (c)	Retirements During Year (d)	Other Debits or (Credits) (e)	Balance End of Year (f)
1		VI. TRANSMISSION AND DIST. PLANT					
2	341	Structures and improvements	747				747
3	342	Reservoirs and tanks	763,159	1,510,624			2,273,783
4	343	Transmission and distribution mains	8,847,353	180,986	(150)	32,493	9,060,682
5	344	Fire mains	0				0
6	345	Services	4,539,440	201,359		(34,999)	4,705,800
7	346	Meters	1,749,919	129,771		146,283	2,025,973
8	347	Meter installations	0				0
9	348	Hydrants	1,498,696	74,134	(2,167)	2,228	1,572,891
10	349	Other transmission and distribution plant	107,582				107,582
11		Total transmission and distribution plant	17,506,897	2,096,874	(2,317)	146,004	19,747,457
12							
13		VII. GENERAL PLANT					
14	371	Structures and improvements	240,290	408,262			648,551
15	372	Office furniture and equipment	190,173	39,293			229,466
16	373	Transportation equipment	749,384	919	(139,175)	(31,210)	579,918
17	374	Stores equipment	0				0
18	375	Laboratory equipment	3,979				3,979
19	376	Communication equipment	21,096			531	21,627
20	377	Power operated equipment	184,610				184,610
21	378	Tools, shop and garage equipment	127,665	6,973			134,638
22	379	Other general plant	13,323				13,323
23		Total general plant	1,530,521	455,446	(139,175)	(30,679)	1,816,112
24							
25		VIII. UNDISTRIBUTED ITEMS					
26	390	Other tangible property	5,831				5,831
27	391	Utility plant purchased					0
28	392	Utility plant sold					0
29		Total undistributed items	5,831	0	0	0	5,831
30		Total utility plant in service	37,575,063	6,427,765	(230,463)	114,795	43,887,160

**SCHEDULE A-1d
DISTRICT RATE BASE**

Line No.	Acct.	Title of Account (a)	Schedule Page No. (b)	Balance End-of-Year (c)	Balance Beginning of Year (d)
1		DISTRICT RATE BASE			
2					
3		Utility Plant			
4		Plant in Service		43,887,159	37,575,063
5		Construction Work in Progress		442,890	1,195,645
6		General Office Prorate			
7		Total Gross Plant (Line 4 + Line 5 + Line 6)		44,330,050	38,770,708
8					
9		Less Accumulated Depreciation			
10		Plant in Service		11,679,002	10,941,634
11		General Office Prorate			
12		Total Accumulated Depreciation (Line 10 + Line 11)		11,679,002	10,941,634
13					
14		Less Other Reserves			
15		Deferred Income Taxes		2,186,632	2,103,659
16		Deferred Investment Tax Credit		233,862	244,146
17		Other Reserves			
18		Total Other Reserves (Line 15 + Line 16 + Line 17)		2,420,494	2,347,805
19					
20		Less Adjustments			
21		Contributions in Aid of Construction		1,194,306	1,144,630
22		Advances for Construction		4,303,683	4,301,074
23		Other			
24		Total Adjustments (Line 21 + Line 22 + Line 23)		5,497,989	5,445,704
25					
26		Add Materials and Supplies		41,808	37,360
27					
28		Add Working Cash (From Schedule A-1d(2))		28,200	28,200
29		Add General office, Regions, District office, CSA allocation		1,238,141	1,454,754
30		TOTAL DISTRICT RATE BASE		26,040,713	21,555,879
31		=Line 7 - Line 12 - Line 18 - Line 24 + Line 26 + Line 28 +			
32		Line 29			
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SCHEDULE A-1d (2)
RATE BASE
Working Cash Calculation

Line No.	Acct.	Title of Account (a)	Schedule Page No. (b)	Balance End-of-Year (c)	Balance Beginning of Year (d)
1		Working Cash			
2					
3		Determination of Operational Cash Requirement			
4		1. Operating Expenses, Excl Taxes, Depr. & Uncoll.			
5		2. Purchased Power & Commodity for Resale*			
6		3. Meter Revenues: Bimonthly Billing			
7		4. Other Revenues: Flat Rate Monthly Billing			
8		5. Total Revenues (3 + 4)			
9		6. Ratio - Flat Rate to Total Revenues (4 / 5)			
10		7. $5/24 \times \text{Line 1} \times (100\% - \text{Line 6})$			
11		8. $1/24 \times \text{Line 1} \times \text{Line 6}$			
12		9. $1/12 \times \text{Line 2}$			
13		10. Operational Cash Requirement (7 + 8 - 9)	"See attached schedule"		
14					
15					
16		* Electric power, gas or other fuel purchased for pumping and/or purchased commodity for resale billed after receipt (metered).			
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**SOUTHERN CALIFORNIA WATER COMPANY
SANTA MARIA CUSTOMER SERVICE AREA**

**DEVELOPMENT OF AVERAGE LAG IN PAYMENT OF EXPENSES AND
TAXES AND ACCRUING DEPRECIATION
(Dollars In Thousands)**

CPUC WUDF ACCOUNT	(a) DESCRIPTION	(b)	(c)	(d)
		2001 PROPOSED	AVERAGE NUMBER OF DAYS LAG	THOUSAND DOLLAR-DAYS LAG
	OPERATING EXPENSES:			
70400	PURCHASED WATER	0.0	24.0	0.0
72600	POWER FOR PUMPING	843.2	16.3	15,375.0
73500	PUMP TAXES	0.0	0.0	0.0
74400	CHEMICALS	23.9	22.9	547.0
77300	COMMON CUSTOMER ACCOUNT	103.6	10.7	1,103.7
77325	POSTAGE	0.0	0.0	0.0
77500	UNCOLLECTIBLES	12.5	0.0	0.0
78000	OPERATION LABOR	367.4	12.5	4,592.5
78100	OTHER OPERATION EXPENSES	199.8	20.7	4,136.4
78700	MAINTENANCE LABOR	88.6	12.5	1,207.9
78800	OTHER MAINTENANCE EXPENSES	198.2	27.4	5,430.7
78200	OFFICE SUPPLIES AND EXPENSES	112.0	18.2	2,149.8
79300	PROPERTY INSURANCE	0.0	(168.0)	0.0
78400	INJURIES AND DAMAGES	0.0	(149.0)	0.0
79500	PENSIONS AND BENEFITS	18.5	10.0	185.3
79800	BUSINESS MEALS	3.9	10.9	42.4
79700	REGULATORY COMMISSION	40.2	28.0	1,124.8
79800	OUTSIDE SERVICES	3.1	22.3	69.1
79900	MISCELLANEOUS	4.9	18.7	90.7
79910	ALLOCATED GENERAL OFFICE	587.7	10.7	6,260.8
80500	OTHER MAINTENANCE - GENERAL PLANT	6.7	17.1	114.1
81100	RENT	48.0	6.0	275.9
81500	A&G LABOR	171.5	12.5	2,144.1
50300	DEPRECIATION AND AMORTIZATION	742.5	0.0	0.0
50710	PROPERTY TAXES	123.0	40.0	4,921.6
50720	PAYROLL TAXES	50.3	4.0	201.1
50730	LOCAL TAXES	0.0	283.0	0.0
	STATE INCOME TAX	129.6	91.0	11,796.7
	FEDERAL INCOME TAX	542.1	143.0	77,516.2
	TOTAL OPERATING EXPENSES	4,627.3		139,286.9
	CPUC FEE (1.4% OF REVENUE)	81.9	90.0	7,366.9
	TOTAL	4,609.1		146,652.7
	AVERAGE LAG ----->			30.77

**AVERAGE AMOUNT of CASH REQUIRED AS A RESULT of
PAYING EXPENSES, TAXES AND ACCRUING DEPRECIATION
IN ADVANCE of COLLECTING REVENUES
(Dollars In Thousands)**

(1)	Average Lag In Collection of Revenues	33.00 days
(2)	Average Lag In Payment of Expenses, Taxes and Accruing Depreciation	30.77 days
(3)	Excess of Collection Lag over Payment Lag	2.23 days
(4)	Total of Expenses, Taxes and Depreciation	\$4,609.1
(5)	Daily Total of Expenses, Taxes and Depreciation	\$12.6
(6)	Average Amount of Working Cash Capital Required as a Result of Paying Expenses, Taxes and Depreciation in Advance of Collecting Revenues	<u>\$28.2</u>

Schedule incorporate dollars (Accounts 793.00 Property Insurance, 794.00 Injuries and Damages, and 795.00 Pension & Benefits) for Working Cash calculation - Dollars were used expressly for working cash calculation.

**SCHEDULE A-3
Depreciation and Amortization Reserves**

Line No.	Item (a)	Account 250 Utility Plant (b)	Account 251 Limited-Term Utility Investments (c)	Account 252 Utility Plant Acquisition Adjustments (d)	Account 253 Other Property (e)
1	Balance in reserves at beginning of year	10,899,430	42,201		
2	Add: Credits to reserves during year				
3	(a) Charged to Account 503, 504, 505	894,605	14,232		
4	(b) Charged to Account 265	29,002			
5	(c) Charged to Clearing Accounts	28,061			
6	(d) Salvage recovered	9,231			
7	(e) All other credits 1/				
8	Total credits	960,899	14,232	0	0
9	Deduct: Debits to reserves during year				
10	(a) Book cost of property retired	229,262			
11	(b) Cost of removal	8,501			
12	(c) All other debits 1/				
13	Total debits	237,763	0	0	0
14	Balance in reserve at end of year	11,622,566	56,433	0	0
15	State method of determining depreciation charges.	Composite Rate			
16					
17					
18	Report the depreciation claimed in your Federal Income Tax Return for the year - \$	NOT AVAILABLE BY DISTRICT			
19	1/ Indicate the nature of these items and show the accounts affected by the contra entries.				
20					
21					

SCHEDULE A-3a

Analysis of Entries in Account 250-Reserve for Depreciation of Utility Plant

(This schedule is to be completed if records are maintained showing depreciation reserve by plant accounts)

Line No.	Acct.	DEPRECIABLE PLANT (a)	Balance Beginning of Year (b)	Credits to Reserve During Year Excl. Salvage (c)	Debits to Reserves During Year Excl. Cost Removal (d)	Salvage and Cost of Removal Net (Dr.) or Cr. (e)	Balance End of Year (f)
1		I. SOURCE OF SUPPLY PLANT					
2	311	Structures and improvements	(27,143)	(76)			(27,219)
3	312	Collecting and impounding reservoirs	(1,554)	(92)			(1,646)
4	313	Lake, river and other intakes	0				0
5	314	Springs and tunnels	0				0
6	315	Wells	(1,502,948)	(112,408)		8,501	(1,606,855)
7	316	Supply mains	(54,624)	(7,229)			(61,853)
8	317	Other source of supply plant	(3,255)	(142)			(3,397)
9		Total source of supply plant	(1,589,524)	(119,947)	0	8,501	(1,700,970)
10							
11		II. PUMPING PLANT					
12	321	Structures and improvements	(212,176)	(16,633)	3,500		(225,309)
13	322	Boiler plant equipment	0				0
14	323	Other power production equipment	0				0
15	324	Pumping equipment	(2,234,679)	(243,832)	84,270	(400)	(2,394,641)
16	325	Other pumping plant	(12,180)	(5,013)			(17,193)
17		Total pumping plant	(2,459,035)	(265,478)	87,770	(400)	(2,637,143)
18							
19		III. WATER TREATMENT PLANT					
20	331	Structures and improvements	(60,467)	(4,352)			(64,819)
21	332	Water treatment equipment	(460,292)	(30,966)			(491,258)
22		Total water treatment plant	(520,759)	(35,318)	0	0	(556,077)
23							

SCHEDULE A-3a

Analysis of Entries in Account 250-Reserve for Depreciation of Utility Plant (continued)

(This schedule is to be completed if records are maintained showing depreciation reserve by plant accounts)

Line No.	Acct.	DEPRECIABLE PLANT (a)	Balance Beginning of Year (b)	Credits to Reserve During Year Excl. Salvage (c)	Debits to Reserves During Year Excl. Cost Removal (d)	Salvage and Cost of Removal Net (Dr.) or Cr. (e)	Balance End of Year (f)
1		IV. TRANS. AND DIST. PLANT					
2	341	Structures and improvements	(695)	(6)			(701)
3	342	Reservoirs and tanks	(197,497)	(23,581)			(221,078)
4	343	Transmission and distribution mains	(3,173,925)	(183,140)	150		(3,356,915)
5	344	Fire mains	0				0
6	345	Services	(1,421,954)	(135,729)			(1,557,683)
7	346	Meters	(335,196)	(105,170)		(2,352)	(442,718)
8	347	Meter installations	0				0
9	348	Hydrants	(542,816)	(30,574)	2,167		(571,223)
10	349	Other transmission and distribution plant	(23,389)	(3,357)			(26,746)
11		Total trans. and distribution plant	(5,695,472)	(481,557)	2,317	(2,352)	(6,177,064)
12							
13		V. GENERAL PLANT					
14	371	Structures and improvements	(34,254)	(6,127)			(40,381)
15	372	Office furniture and equipment	(85,964)	(14,891)			(100,855)
16	373	Transportation equipment	(285,183)	(13,714)	139,175	(6,479)	(166,201)
17	374	Stores equipment	0				0
18	375	Laboratory equipment	(2,592)	(289)			(2,881)
19	376	Communication equipment	(21,096)				(21,096)
20	377	Power operated equipment	(130,703)	(6,904)			(137,607)
21	378	Tools, shop and garage equipment	(55,694)	(7,443)			(63,137)
22	379	Other general plant	(13,323)				(13,323)
23	390	Other tangible property	(5,831)				(5,831)
24	391	Water plant purchased	0				0
25		Total general plant	(634,640)	(49,368)	139,175	(6,479)	(551,312)
26		TOTAL	(10,899,430)	(951,668)	229,262	(730)	(11,622,566)

**SCHEDULE B-1
Operating Revenues**

Line No.	Acct.	ACCOUNT (a)	Amount Current Year (b)	Amount Preceding Year (c)	Net Change During Year Show Decrease in (Brackets) (d)
1		I. WATER SERVICE REVENUES			
2	601	Metered sales to general customers			
3		601.1 Commercial sales	7,131,615	6,608,567	523,048
4		601.2 Industrial sales	1,415	1,304	111
5		601.3 Sales to public authorities	117,260	120,704	(3,444)
6		Sub-total	7,250,290	6,730,575	519,715
7	602	Unmetered sales to general customers			
8		602.1 Commercial sales			-
9		602.2 Industrial sales			-
10		602.3 Sales to public authorities			-
11		Sub-total	-	-	-
12	603	Sales to irrigation customers			
13		603.1 Metered sales	48,443	36,234	12,209
14		603.2 Unmetered sales			-
15		Sub-total	48,443	36,234	12,209
16	604	Private fire protection service	17,661	21,329	(3,668)
17	605	Public fire protection service			-
18	606	Sales to other water utilities for resale			-
19	607	Sales to governmental agencies by contracts			-
20	608	Interdepartmental sales			-
21	609	Other sales or service	175		175
22		Sub-total	17,836	21,329	(3,493)
23		Total water service revenues	7,316,569	6,788,138	528,431
24		II. OTHER WATER REVENUES			
25	611	Miscellaneous service revenues	12,883	10,260	2,623
26	612	Rent from water property			-
27	613	Interdepartmental rents			-
28	614	Other water revenues	19,896	19,633	263
29		Total other water revenues	32,779	29,893	2,886
30	501	Total operating revenues	7,349,348	6,818,031	531,317

SCHEDULE B-2
Operating Expenses - Class A, B, and C Water Utilities
(Respondent should use the group of accounts applicable to its class)

Line No.	Acct.	Account (a)	Class			Amount Current Year (b)	Amount Preceding Year (c)	Net Change During Year Show Decrease in [Brackets] (d)
			A	B	C			
1		I. SOURCE OF SUPPLY EXPENSE						
2		Operation						
3	701	Operation supervision and engineering	A	B	(73,448)	14,446	(87,894)	
4	701	Operation supervision, labor and expenses	A					
5	702	Operation labor and expenses	A	B	22,792	48	22,744	
6	703	Miscellaneous expenses	A		0	53	(53)	
7	704	Purchased water	A	B	4,923	747	4,176	
8		Maintenance						
9	706	Maintenance supervision and engineering	A	B	0	0	0	
10	706	Maintenance of structures and facilities						
11	707	Maintenance of structures and improvements	A	B	0	0	0	
12	708	Maintenance of collect and impound reservoirs	A		1,721	851	870	
13	708	Maintenance of source of supply facilities		B				
14	709	Maintenance of lake, river and other intakes	A		0	0	0	
15	710	Maintenance of springs and tunnels	A		0	0	0	
16	711	Maintenance of wells	A		70,205	46,704	23,501	
17	712	Maintenance of supply mains	A		0	0	0	
18	713	Maintenance of other source of supply plant	A	B	0	0	0	
19		Total source of supply expense			26,193	62,849	(36,656)	

SCHEDULE B-2
Operating Expenses - Class A, B, and C Water Utilities (continued)
(Respondent should use the group of accounts applicable to its class)

Line No.	Acct.	Account (a)	Class			Amount Current Year (b)	Amount Preceding Year (c)	Net Change During Year Show Decrease in [Brackets] (d)
			A	B	C			
1		II. PUMPING EXPENSES						
2		Operation						
3	721	Operation supervision and engineering	A	B	7,618	1,721	5,897	
4	721	Operation supervision labor and expense						
5	722	Power production labor and expense	A		0	0	0	
6	722	Power production labor, expenses and fuel	A	B				
7	723	Fuel for power production	A		0	0	0	
8	724	Pumping labor and expenses	A	B	172,869	156,495	16,374	
9	725	Miscellaneous expenses	A		33,980	27,924	6,056	
10	726	Fuel or power purchased for pumping	A	B	1,288,175	1,136,428	151,747	
11		Maintenance						
12	729	Maintenance supervision and engineering	A	B	3,214	238	2,976	
13	729	Maintenance of structures and equipment						
14	730	Maintenance of structures and improvements	A	B	7,991	6,718	1,273	
15	731	Maintenance of power production equipment	A	B	0	0	0	
16	732	Maintenance of pumping equipment	A	B	87,691	61,333	26,358	
17	733	Maintenance of other pumping plant	A	B	0	0	0	
18		Total pumping expenses			1,601,538	1,390,857	210,681	
19		III. WATER TREATMENT EXPENSES						
20		Operation						
21	741	Operation supervision and engineering	A	B	6,357	1,721	4,636	
22	741	Operation supervision, labor and expenses						
23	742	Operation labor and expenses	A		129,414	178,541	(49,127)	
24	743	Miscellaneous expenses	A	B	0	0	0	
25	744	Chemicals and filtering materials	A	B	34,107	37,807	(3,700)	
26		Maintenance						
27	746	Maintenance supervision and engineering	A	B	646	70	576	
28	746	Maintenance of structures and equipment						
29	747	Maintenance of structures and improvements	A	B	10,394	9,274	1,120	
30	748	Maintenance of water treatment equipment	A	B	15,310	14,303	1,007	
31		Total water treatment expenses			196,228	241,716	(45,488)	

SCHEDULED B-2
Operating Expenses - Class A, B, and C Water Utilities (continued)
(Respondent should use the group of accounts applicable to its class)

Line No.	Acct.	Account (a)	Class			Amount Current Year (b)	Amount Preceding Year (c)	Net Change During Year Show Decrease in [Brackets] (d)
			A	B	C			
1		IV. TRANS. AND DIST. EXPENSES						
2		Operation						
3	751	Operation supervision and engineering	A	B		11,073	2,876	8,197
4	751	Operation supervision, labor and expenses	A	B	C			
5	752	Storage facilities expenses	A			281	1,201	(920)
6	752	Operation labor and expenses	A	B				
7	753	Transmission and distribution lines expenses	A			36,011	33,205	2,806
8	754	Meter expenses	A			53,375	48,676	4,699
9	755	Customer installations expenses	A			2,852	4,363	(1,711)
10	756	Miscellaneous expenses	A			41,477	53,998	(12,521)
11		Maintenance						
12	758	Maintenance supervision and engineering	A	B		6,552	2,308	6,243
13	758	Maintenance of structures and plant	A	B	C			
14	759	Maintenance of structures and improvements	A	B		0	0	0
15	760	Maintenance of reservoirs and tanks	A	B		2,928	61,560	(58,632)
16	761	Maintenance of trans. and distribution mains	A			16,596	41,593	(22,997)
17	761	Maintenance of mains	A	B				
18	762	Maintenance of fire mains	A			0	0	0
19	763	Maintenance of services	A			98,087	39,874	58,213
20	763	Maintenance of other trans. and distribution plant	A	B				
21	764	Maintenance of meters	A			15,235	11,066	4,169
22	765	Maintenance of hydrants	A			11,778	7,104	4,674
23	766	Maintenance of miscellaneous plant	A			0	0	0
24		Total transmission and distribution expenses				300,045	308,031	(7,986)

SCHEDULED B-2
Operating Expenses - Class A, B, and C Water Utilities (continued)
(Respondent should use the group of accounts applicable to its class)

Line No.	Acct.	Account (a)	Class			Amount Current Year (b)	Amount Preceding Year (c)	Net Change During Year Show Decrease in [Brackets] (d)
			A	B	C			
1		V. CUSTOMER ACCOUNT EXPENSES						
2		Operation						
3	790	Treated Customer Expenses				104,346	106,957	(2,611)
4	771	Supervision	A	B		94,351	89,337	5,014
5	771	Superv., meter read., other customer acct expenses	A	B	C			
6	772	Meter reading expenses	A	B		67,002	58,377	8,625
7	773	Customer records and collection expenses	A			26,903	46,411	(17,508)
8	773	Customer records and accounts expenses	A	B				
9	774	Miscellaneous customer accounts expenses	A			0	0	0
10	775	Uncollectible accounts	A	B	C	10,874	4,173	6,701
11		Total customer account expenses				305,476	305,255	221
12		VI. SALES EXPENSES						
13		Operation						
14	781	Supervision	A	B		0	0	0
15	781	Sales expenses	A	B	C			
16	782	Demonstrating and selling expenses	A			0	0	0
17	783	Advertising expenses	A			788	271	528
18	784	Miscellaneous sales expenses	A			0	0	0
19	785	Merchandising, jobbing and contract work	A			0	0	0
20		Total sales expenses				788	271	528

SCHEDULED B-2
Operating Expenses - Class A, B, and C Water Utilities (concluded)
(Respondent should use the group of accounts applicable to its class)

Line No.	Acct.	Account (a)	Class			Amount Current Year (b)	Amount Preceding Year (c)	Net Change During Year Show Decrease in [Brackets] (d)
			A	B	C			
1		VII. ADMIN. AND GENERAL EXPENSES						
2		Operation						
3	790	Allocation of A&G Expenses				1,282,872	1,310,243	(27,371)
4	791	Administrative and general salaries	A	B	C	23,275	26,969	(3,694)
5	792	Office supplies and other expenses	A	B	C	78,862	48,639	29,823
6	793	Property insurance	A			0	0	0
7	793	Property insurance, injuries and damages	A	B	C			
8	794	Injuries and damages	A			457	4,527	(4,070)
9	795	Employees' pensions and benefits	A	B	C	15,868	18,098	(2,230)
10	796	Franchise requirements	A	B	C	18,721	22,689	(3,968)
11	797	Regulatory commission expenses	A	B	C	23,211	8,037	15,174
12	798	Outside services employed	A			135,658	105,948	29,710
13	798	Miscellaneous other general expenses	A	B				
14	798	Miscellaneous other general operation expenses	A	B	C			
15	799	Miscellaneous general expenses	A			858	887	(9)
16		Maintenance						
17	805	Maintenance of general plant	A	B	C	7,538	17,356	(9,818)
18		Total administrative and general expenses				1,587,121	1,563,582	23,559
19		VIII. MISCELLANEOUS						
20	811	Rents	A	B	C	91,070	49,345	41,725
21	812	Administrative expenses transferred - Cr.	A	B	C	0	0	0
22	813	Duplicate charges - Cr.	A	B	C	0	0	0
23		Total miscellaneous				91,070	49,345	41,725
24		Total operating expenses				4,108,470	3,921,886	186,584

**SCHEDULE B-4
Taxes Charged During Year**

Line No.	Kind of tax (See system support for instructions) (a)	Total taxes charged during year (b)	Water (Account 507) (c)	Nonutility (Account 321) (d)	Other (Accounts) (e)	Capitalized (f)
1	Taxes on real and personal property	123,912	123,912			
2	State corporation franchise tax	98,962	98,962			
3	State unemployment insurance tax	1,756	1,756			
4	Other state and local taxes	-	-			
5	Federal unemployment insurance tax	530	530			
6	Federal insurance contributions act	44,024	44,024			
7	Other federal taxes	-	-			
8	Federal income tax	220,744	220,744			
9	Pump taxes	-	-			
10						
11						
12						
13						
14						
15						
16						
17	Totals	489,928	489,928	-	-	-

**SCHEDULE D-1
Sources of Supply and Water Developed**

Line No.	STREAMS			FLOW IN ... (Unit) ²				Annual Quantities Diverted (Unit) ²	Remarks
	Diverted Into ¹	From Stream or Creek (Name)	Location of Diversion Point	Priority Right		Diversions			
Claim				Capacity	Max	Min			
1									
2									
3									
4								"None"	
5									
6									
7									
8	WELLS						Pumping Capacity (Unit) ²	Annual Quantities Pumped CCF_ (Unit) ²	Remarks
9	At Plant (Name or Number)	Location	Number	Diversions	³ Depth in Water				
10									
11									
12	"Refer to Attached Schedule"								
13									
14									
15									
16									
17	TUNNELS AND SPRINGS			FLOW IN (Unit) ²		Annual Quantities Used (Unit) ²	Remarks		
18	Designation	Location	Number	Maximum	Minimum				
19									
20									
21									
22									
23									
24									
25									
26	Purchased Water for Resale								
27									
28									
29	Purchased from								
30	Annual quantities purchased				(Unit chosen) ²		"Refer to Company Schedule D-1"		
31									
32									

¹ State ditch, pipe line, reservoir, etc., with name, if any.

² The quantity unit in established use for expressing water stored and used in large amounts is the acre foot, which equals 43,560 cubic feet; in domestic use the thousand gallons or the hundred cubic feet. The rate of flow or discharge in larger amounts is expressed in cubic feet per second, in gallons per minute, in gallons per day, or in the miner's inch. Please be careful to state the unit used.

³ Average depth to water surface below ground surface.

**SCHEDULE D-2
Description of Storage Facilities**

Line No.	Type	Number	Combined Capacity (Gallons or Acre Feet)	Remarks
33	A. Collecting Reservoirs			"Refer to Attached Schedule"
34	Concrete			
35	Earth			
36	Wood			
37	B. Distribution Reservoirs			
38	Concrete			
39	Earth			
40	Wood			
41	C. Tanks			
42	Concrete			
43	Earth			
44	Wood			
45	Steel			
	Total			

GOLDEN STATE WATER COMPANY

Region 1 Plant Facility Index
February 23, 2006
Wells

System	Major Facility	Year Built	Base Elev.	Unit No.	Status		Wells			Pumps			Remarks				
					Inactive	Active	Depth (ft)	Casing Diam (in)	Pump Setting	2006 (CCF)	Pump Type	Energy Type		Size (HP)	Design Flow (gpm)	Design Head (ft)	
LAKE MARIE	Lake Marie 09N33W08L01	1981		Well No. 3		Active	1002	8	684	4,641	Submersible	Elec	60	160	740	Pumps to Lake Marie Reservoir	
	Vineyard No. 4 09N33W08K01	1959		Well No. 4		Active	1051	16	651	161	Submersible	Elec	20	60	740	Well to Lake Marie storage.	
	Vineyard No. 5 09N33W08K03	1986		Well No. 5		Active	1010	16"	663	115,581	DWT	Elec	150	400	730	Well to Lake Marie storage.	
				3	0	3				120,383	subtotal	3	wells	620			
NIPOMO	Alta Mesa No. 2 11N35W24L02	1985		Well No. 2		Active	580	14	440	214,969	DWT	Elec	75	360	540	Pumps directly to system.	
	Casa Real No. 1 11N35W24L03	1991		Well No. 1		Active	530	14 1/2	400	107,878	DWT	Elec	75	250	625	Pumps directly to system.	
	Eucalyptus #2 11N34W19E02	2002	302.0	Well No. 2		Active	540	12	420	139,706	Submersible	Elec	100	750	350	Pumps to La Serena tank through filter	
	La Serena 11N35W24J01	1980	308.5	Well No. 1		Active	615	14	350	35,254	DWT	Elec	75	400	335	Well to La Serena tank through filter.	
	Osage 11N35W24A01	1988		Well No. 1		Active	520	14	420	57,658	SUB	Elec	75	340	520	Well to system through filter.	
	Vista No. 3 11N34W19L03	1967		Well No. 3	Inactive Stand-by		521	12	294	0	Submersible	Elec	15	was 80	was 520	Standby due to surface water influence	
	Vista No. 4 11N35W24L01	1976	308.0	Well No. 4	Inactive		600	8	420	0	Submersible	Elec	40	was 175	was 565	Well #4 to system through pressure regulator. Well off due to gravel pack production.	
	Vista No. 5 11N34W19L04	1992	308.0	Well No. 5		Active		Plugged to 435 ft.	350	18,230	DWT	Elec	40	250	370	Well pumps thru filter to Vista tank.	
					8	2	6				573,695	subtotal	8	wells	2,340		
	ORCUTT	Crescent 09N34W14G01	1992		Well No 1		Active	795	16	438	378,338	Submersible	Elec	200	1,000	610	Pumps to Orcutt Well Zone.
Evergreen No. 1 10N34W35P01		pre-1960		Well No 1	Inactive		400	10	320	0	Submersible	Elec	60	was 550	320	Well off due to nitrates.	
Evergreen No. 2 10N34W35P02		pre-1960		Well No 2	Inactive		448	16	320	0	DWT	Elec	100	was 1000	was 324	Well off due to nitrates.	
Kenneth 09N34W12L01		1981		Well No 1		Active	875	16	500	596,665	DWT	Elec	200	1,100	570	To Patterson Zone through pressure regulator.	
Mira Flores No. 1 09N34W02E02		1958		Well No. 1		Active	495	14	300	158,288	DWT	Elec	100	1,050	300	Pumps to Mira Flores #1 Reservoir	
Mira Flores No. 2 09N34W12P03		1958		Well No 2		Active	780	16	540	309,670	DWT	Elec	250	850	744	Well to Orcutt Hill Zone.	
Mira Flores No. 3 09N34W12Q01		1960		Well No 3		Active	788	14	550	0	Submersible	Elec	150	500	702	Well to Orcutt Hill Zone.	
Mira Flores No. 4 09N34W13B01		1964		Well No 4		Active	830	16	570	94,677	DWT	Elec	200	700	761	Well to Orcutt Hill Zone.	
					8	2	6						8	wells	2,340		

GOLDEN STATE WATER COMPANY

Region I Plant Facility Index
February 23, 2006
Wells

System	Major Facility	Year Built	Base Elev.	Unit No.	Status		Wells			Pumps				Remarks		
					Inactive	Active	Depth (ft)	Casing Diam (in)	Pump Setting	2006 (CCF)	Pump Type	Energy Type	Pump Size (HP)		Design Flow (gpm)	Design Head (ft)
	Mira Flores No. 5 09N34W13F01	1966		Well No 5		Active	802	14	540	239,772	DWT	Elec	250	1,000	795	Well #5 pumps thru sand trap direct to Orcutt Hill Zone. A PRV can be used to operate under closed system. Well #6 to Orcutt Hill Zone.
	Mira Flores No. 6 09N34W13F02	1978		Well No 6		Active	800	16	605	255,880	DWT	Elec	250	850	825	
	Mira Flores No. 7 09N34W13F02	2004		Well No. 7		Active	1000	18		155,148	DWT	Elec	200	1,300	700	

GOLDEN STATE WATER COMPANY

Region I Plant Facility Index
February 23, 2006
Wells

System	Major Facility	Year Built	Base Elev.	Unit No.	Status		Wells			Pumps				Remarks		
					Inactive	Active	Depth (ft)	Casing Diam (in)	Pump Setting	2006 (CCF)	Pump Type	Energy Type	Size (HP)		Design Flow (gpm)	Design Head (ft)
	Oak 09NR34W15A01	1989		Well No. 1		Active	1000	16	390	363,071	DWT	Elec	200	1,020	471	Well to Foxenwood Zone.
	Orcutt 9N34W14C01	1959		Well No. 1		Active	790	10	460	143,912	DWT	Elec	100	800	405	Pumps into Orcutt Tank (forebay)
	Sunrise 10N34W35C01	1987		Well No. 1	Inactive		463	16	362	0	DWT	Elec	125	was 600	was 440	Well thru PRV to Evergreen Zone. Well Off due to nitrates.
	Woodmere No. 1 09N34W11B01	1986		Well No. 1		Active	880	16	442	376,360	DWT	Elec	200	1,100	570	Wells thru PRV to Patterson Zone.
	Woodmere No. 2 09N34W11B02	1991		Well No. 2		Active	830	16	440	546,222	DWT	Elec	200	980	612	Wells thru PRV to Patterson Zone.
				16		3				3,568,003	subtotal	16	wells	12,250		
SISQUOC				Well No. 4		Active	580			23,560	Submersible	Elec	15	100	315	Well pumps to system and elevated storage tanks.
				1		0				23,560	subtotal	1	well	100		Two 10,000 gallon tanks
TANGLEWOOD				Well No. 1		Active	308	14	220	5,103	DWT	Elec	75	800	was 290	Well through PRV sand trap and pressure tank. Ion exchange unit to treat nitrates.
		1961		Well No 2	Inactive		327	14	180	310	DWT	Gas	100	was 800	330	Well thru sand trap to system.
				2		1				5,413	subtotal	2	wells	800		

GOLDEN STATE WATER COMPANY									
Region I Plant Facility Index									
February 23, 2006									
Reservoirs									
System	Major Facility	Year Built	Base Elev.	Unit No.	Status	Volume (MG)	Tanks Type	Material	Remarks
LAKE MARIE									
				Reservoir	Active	0.50	Ground	Concrete	
					subtotal	0.50	1		
NIPOMO									
	La Serena	1982	310.0	Reservoir	Active	0.50	Weld	Steel	Filled by La Serena & Eucalyptus #2 Wells. Boosters to Main Gradient.
	La Serena	2006	310.0	Reservoir	Active	0.50	Weld	Steel	
	Vista	1979	309.0	Reservoir	Inactive	0.10	Bolt	Steel	
					subtotal	1.10	3		
ORCUTT									
	Mira Flores			Reservoir	Active	0.30	Block	Wall	
	Orcutt Hill			Reservoir	Active	1.50	Weld	Steel	Floats on Orcutt Hill Zone.
	Orcutt			Reservoir	Active	0.10	Bolt	Steel	
					subtotal	1.90	3		
SISQUOC									
				Reservoir #1	Active	0.01	Weld	P.E.	
				Reservoir #2	Active	0.01	Weld	P.E.	
					subtotal	0.02	2		
TANGLEWOOD									
					subtotal	0.00	0		None

SCHEDULE D-3
Description of Transmission and Distribution Facilities

A. Length of Ditches, Flumes and Lined Conduits in Miles for Various Capacities

Capacities in Cubic Feet Per Second or Miner's Inches (state which)									
Line No.		0 to 5	6 to 10	11 to 20	21 to 30	31 to 40	41 to 50	51 to 75	76 to 100
1	Ditch								
2	Flume								
3	Lined conduit								
4									
5	Totals								

A. Length of Ditches, Flumes and Lined Conduits in Miles for Various Capacities (Concluded)

Capacities in Cubic Feet Per Second or Miner's Inches (state which)									
Line No.		101 to 200	201 to 300	301 to 400	401 to 500	501 to 750	751 to 1000	Over 1000	Total All Lengths
6	Ditch								
7	Flume								
8	Lined conduit								
9									
10	Totals								

B. Footages of Pipe by Inside Diameters in Inches - Not Including Service Piping

Line No.		1	1 1/2	2	2 1/2	3	4	5	6
11	Cast Iron								
12	Ductile Iron (cement lined)								1,219
13	Concrete								
14	Copper								
15	Riveted Steel								
16	Standard Steel	645		14,056	3,835	17,011	14,200		14,471
17	Screw or Welded Casing								
18	Cement - Asbestos					1,703	64,166		383,232
19	Welded Steel								
20	Polyvinylchloride			170			918		8,709
21	Other - Plastic			606		620	9,551		20,107
22	Totals	645		14,832	3,835	19,334	88,835		407,738

B. Footages of Pipe by Inside Diameters in Inches - Not Including Service Piping - (Concluded)

Line No.		8	10	12	14	16	20	Other Sizes (Specify Sizes)		Total All Sizes
								3/4"		
23	Cast Iron									-
24	Ductile iron (cement lined)	24,257	305	149		38				25,969
25	Concrete									-
26	Copper									-
27	Riveted Steel									-
28	Standard Steel	8,702	310	2,000	3,408	5,380		159		84,177
29	Screw or Welded Casing									-
30	Cement - Asbestos	237,115	78,333	4,338	39	3,296				752,222
31	Welded Steel									-
32	Polyvinylchloride	37,024	1,094	731						48,646
33	Other - Plastic	48,940	1,632							81,456
33a	Unclassified								(27,096)	(27,096)
34	Totals	356,038	81,674	7,216	3,447	8,714	-	159	(27,096)	965,373

**SCHEDULE D-4
Number of Active Service Connections**

Classification	Metered - Dec 31		Flat Rate - Dec 31	
	Prior Year	Current Year	Prior Year	Current Year
Commercial (including domestic)	12,959	13,084		
Industrial	5	5		
Public authorities	15	16		
Irrigation	17	19		
Other (specify)				
Subtotal	12,996	13,124	-	-
Private fire connections			39	38
Public fire hydrants				
Total	12,996	13,124	39	38

**SCHEDULE D-5
Number of Meters and Services on
Pipe Systems at End of Year**

Size	Meters	Services
5/8 x 3/4 - in	11,654	11,654
3/4 - in	230	472
1 - in	816	904
1 1/2 - in	62	66
2 - in	212	213
3 - in	99	97
4 - in	2	3
6 - in		
8 - in	4	3
Total	13,079	13,412

**SCHEDULE D-6
Meter Testing Data**

A. Number of Meters Tested During Year as Prescribed in Section VI of General Order No. 103:	
1. New, after being received . . .	_____
2. Used, before repair	_____
3. Used, after repair	_____
4. Found fast, requiring billing adjustment	_____
B. Number of Meters in Service Since Last Test	
1. Ten years or less	_____
2. More than 10, but less than 15 years	_____
3. More than 15 years	_____

SCHEDULE D-7

Water delivered to Metered Customers by Months and Years in CCF (Unit Chosen)

Classification of Service	January	February	March	April	May	June	July	Subtotal
	Commercial	210,649	214,135	196,516	166,210	207,043	388,433	485,746
Industrial	13	18	14	27	6	15	17	110
Public authorities	6,110	4,277	4,006	3,024	3,899	8,997	10,814	41,127
Irrigation	1,163	869	1,295	276	1,449	2,393	4,380	11,825
Other (specify)								-
Total	217,935	219,299	201,831	169,537	212,397	399,838	500,957	1,921,794

Classification of Service	August	September	October	November	December	Subtotal	Total	Total Prior Year
	Commercial	445,312	480,948	353,443	358,437	280,706	1,918,846	3,787,578
Industrial	12	24	15	16	13	80	190	217
Public authorities	8,802	12,685	9,277	9,578	7,326	47,668	88,795	98,663
Irrigation	4,289	4,834	3,517	3,663	3,027	19,330	31,155	26,576
Other (specify)			85			85	85	
Total	458,415	498,491	366,337	371,694	291,072	1,986,009	3,907,803	3,991,404

¹ Quantity units to be in hundreds of cubic feet, thousands of gallons, acre-feet, or miner's inch-days.

Total acres irrigated _____

Total population served 52,648

End of Year Balances in Selected Accounts

Indicate the end of year balances shown in the district's accounting records for the following accounts:

131	Materials and supplies on hand	\$	<u>41,808</u>
100.3	Construction work in progress	\$	<u>442,890</u>
241	Advances for construction	\$	<u>4,303,683</u>
265	Contributions in aid of construction	\$	<u>1,194,306</u>

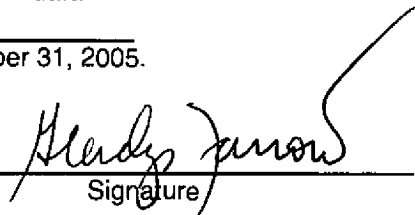
SIGNATURE

District Management

Name of District Manager Skip Faria Telephone: (805) 349-7407

Address 3070 Skyway, Suite 103, Santa Maria, CA 93455

This report sets forth book or allocated figures and other data pertaining to the Santa Maria district for the period from January 1, 2005, to December 31, 2005.



 Signature

Controller

Title

5/8/07

Date

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