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2007
ANNUAL REPORT
OF
DISTRICT WATER SYSTEM OPERATIONS
OF

Golden State Water Company

(NAME OF CORPORATION)

Name of District: Santa Maria Location: Santa Maria San Luis Obispo
(TOWN OR CITY) (COUNTY)

TO THE
PUBLIC UTILITIES COMMISSION
STATE OF CALIFORNIA
FOR THE
YEAR ENDED DECEMBER 31, 2007

REPORT MUST BE FILED NOT LATER THAN MARCH 31, 2008
(FILE TWO COPIES IF THREE RECEIVED)

SCHEDULE A-1a
Utility Plant in Service

Line No.	Acct	Title of Account (a)	Balance Beg of Year (b)	Additions During Year (c)	Retirements During Year (d)	Other Debits or (Credits) (e)	Balance End of Year (f)
1		I. INTANGIBLE PLANT					
2	301	Organization	5,105	0	0	0	5,105
3	302	Franchises and consents (Schedule A-1b)	0	0	0	0	0
4	303	Other intangible plant	341,309	0	0	0	341,309
5		Total intangible plant	346,414	0	0	0	346,414
6							
7		II. LANDED CAPITAL					
8	306	Land and land rights	7,076,269	0	0	(3,739,289)	3,336,980
9							
10		III. SOURCE OF SUPPLY PLANT					
11	311	Structures and improvements	28,142	0	0	0	28,142
12	312	Collecting and impounding reservoirs	4,105	0	0	0	4,105
13	313	Lake, river and other intakes	0	0	0	0	0
14	314	Springs and tunnels	0	0	0	0	0
15	315	Wells	4,106,855	0	0	0	4,106,855
16	316	Supply mains	352,634	0	0	0	352,634
17	317	Other source of supply plant	5,513	0	0	0	5,513
18		Total source of supply plant	4,497,249	0	0	0	4,497,249
19							
20		IV. PUMPING PLANT					
21	321	Structures and improvements	706,710	0	0	0	706,710
22	322	Boiler plant equipment	0	0	0	0	0
23	323	Other power production equipment	0	0	0	0	0
24	324	Pumping equipment	8,567,379	390,769	(167,691)	0	8,790,457
25	325	Other pumping plant	366,479	0	0	0	366,479
26		Total pumping plant	9,640,568	390,769	(167,691)	0	9,863,646
27							
28		V. WATER TREATMENT PLANT					
29	331	Structures and improvements	147,532	0	0	0	147,532
30	332	Water treatment equipment	609,729	4,515	(3,013)	0	611,231
31		Total water treatment plant	757,261	4,515	(3,013)	0	758,763

SCHEDULE A-1a
Utility Plant in Service (Concluded)

Line No.	Acct	Title of Account (a)	Balance Beg of Year (b)	Additions During Year (c)	Retirements During Year (d)	Other Debits or (Credits) (e)	Balance End of Year (f)
1		VI. TRANSMISSION AND DIST. PLANT					
2	341	Structures and improvements	747	0	0	0	747
3	342	Reservoirs and tanks	2,273,783	17,697	0	0	2,291,480
4	343	Transmission and distribution mains	9,060,682	878,149	(10)	0	9,938,821
5	344	Fire mains	0	0	0	0	0
6	345	Services	4,705,800	453,986	(76)	0	5,159,711
7	346	Meters	2,025,973	80,156	0	0	2,106,128
8	347	Meter installations	0	0	0	0	0
9	348	Hydrants	1,572,891	95,679	0	0	1,668,571
10	349	Other transmission and distribution plant	107,582	0	0	0	107,582
11		Total transmission and distribution plant	19,747,457	1,525,668	(86)	0	21,273,039
12							
13		VII. GENERAL PLANT					
14	371	Structures and improvements	648,551	0	0	0	648,551
15	372	Office furniture and equipment	229,466	13,716	(8,658)	0	234,523
16	373	Transportation equipment	579,918	40,116	(33,320)	0	586,714
17	374	Stores equipment	0	0	0	0	0
18	375	Laboratory equipment	3,979	0	0	0	3,979
19	376	Communication equipment	21,627	0	0	0	21,627
20	377	Power operated equipment	184,610	0	0	0	184,610
21	378	Tools, shop and garage equipment	134,638	1,265	0	0	135,903
22	379	Other general plant	13,323	0	0	0	13,323
23		Total general plant	1,816,112	55,096	(41,978)	0	1,829,230
24							
25		VIII. UNDISTRIBUTED ITEMS					
26	390	Other tangible property	5,831	0	0	0	5,831
27	391	Utility plant purchased	0	0	0	0	0
28	392	Utility plant sold	0	0	0	0	0
29		Total undistributed items	5,831	0	0	0	5,831
30		Total utility plant in service	43,887,160	1,976,049	(212,769)	(3,739,289)	41,911,150

**SCHEDULE A-1d
DISTRICT RATE BASE**

Line No.	Acct.	Title of Account (a)	Schedule Page No. (b)	Balance End-of-Year (c)	Balance Beginning of Year (d)
1		DISTRICT RATE BASE			
2					
3		Utility Plant			
4		Plant in Service		41,911,150	43,887,159
5		Construction Work in Progress		627,571	442,890
6		General Office Prorate			
7		Total Gross Plant (Line 4 + Line 5 + Line 6)		42,538,721	44,330,050
8					
9		Less Accumulated Depreciation			
10		Plant in Service		12,653,297	11,679,002
11		General Office Prorate			
12		Total Accumulated Depreciation (Line 10 + Line 11)		12,653,297	11,679,002
13					
14		Less Other Reserves			
15		Deferred Income Taxes		2,180,445	2,186,632
16		Deferred Investment Tax Credit		223,578	233,862
17		Other Reserves			
18		Total Other Reserves (Line 15 + Line 16 + Line 17)		2,404,023	2,420,494
19					
20		Less Adjustments			
21		Contributions in Aid of Construction		1,440,342	1,194,306
22		Advances for Construction		5,178,331	4,303,683
23		Other			
24		Total Adjustments (Line 21 + Line 22 + Line 23)		6,618,673	5,497,989
25					
26		Add Materials and Supplies		43,226	41,808
27					
28		Add Working Cash (From Schedule A-1d(2))		28,200	28,200
29		Add General office, Regions, District office, CSA allocation		989,514	1,238,141
30		TOTAL DISTRICT RATE BASE		21,923,668	26,040,713
31		=Line 7 - Line 12 - Line 18 - Line 24 + Line 26 + Line 28 +			
32		Line 29			
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SCHEDULE A-1d (2)
RATE BASE
Working Cash Calculation

Line No.	Acct.	Title of Account (a)	Schedule Page No. (b)	Balance End-of-Year (c)	Balance Beginning of Year (d)
1		Working Cash			
2					
3		Determination of Operational Cash Requirement			
4		1. Operating Expenses, Excl Taxes, Depr. & Uncoll.			
5		2. Purchased Power & Commodity for Resale*			
6		3. Meter Revenues: Bimonthly Billing			
7		4. Other Revenues: Flat Rate Monthly Billing			
8		5. Total Revenues (3 + 4)			
9		6. Ratio - Flat Rate to Total Revenues (4 / 5)			
10		7. $5/24 \times \text{Line 1} \times (100\% - \text{Line 6})$			
11		8. $1/24 \times \text{Line 1} \times \text{Line 6}$			
12		9. $1/12 \times \text{Line 2}$			
13		10. Operational Cash Requirement (7 + 8 - 9)	*See attached schedule*		
14					
15					
16		* Electric power, gas or other fuel purchased for pumping and/or purchased commodity for resale billed after receipt (metered).			
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08-May-08

GOLDEN STATE WATER COMPANY
Santa Maria Customer Service Area

**DEVELOPMENT OF AVERAGE LAG IN PAYMENT OF EXPENSES AND
TAXES AND ACCRUING DEPRECIATION**

	(a) CPUC WUDF ACCOUNT	DESCRIPTION	(b)		(c)	(d)
			2008 PROPOSED (\$000's)	AVG. NO. OF DAYS LAG	THOUSAND DOLLAR-DAYS LAG	
		OPERATING EXPENSES:				
1	70400	PURCHASED WATER	0.0	0.0		0.0
2	72600	POWER FOR PUMPING	1,516.9	47.9		72,659.4
3	73500	PUMP TAXES	0.0	0.0		0.0
4	74400	CHEMICALS	44.5	27.5		1,222.5
5	77300	COMMON CUSTOMER ACCOUNT	101.8	2.6		269.3
6	77325	POSTAGE	0.0	0.0		0.0
7	77500	UNCOLLECTIBLES	5.7	0.0		0.0
8	78000	OPERATION LABOR	509.0	12.5		6,362.5
9	78100	ALL OTHER OPERATION EXPENSES	275.4	32.0		8,812.8
10	78700	MAINTENANCE LABOR	147.6	12.5		1,845.0
11	78800	ALL OTHER MAINTENANCE EXPENSES	300.0	38.0		11,400.0
12	79200	OFFICE SUPPLIES AND EXPENSE	60.0	36.6		2,196.0
13	79300	PROPERTY INSURANCE	0.0	0.0		0.0
14	79400	INJURIES AND DAMAGES	1.3	19.2		25.3
15	79500	PENSIONS AND BENEFITS	5.9	(168.0)		(991.2)
16	79600	BUSINESS MEALS	1.2	(149.0)		(174.0)
17	79700	REGULATORY COMMISSION	54.5	10.0		544.7
18	79800	OUTSIDE SERVICES	75.0	47.4		3,555.0
19	79900	MISCELLANEOUS	2.1	28.0		60.1
20	79910	ALLOCATED GENERAL OFFICE	1,125.9	2.6		2,979.5
21	80500	ALL OTHER MAINTENANCE GENERAL PLANT	8.1	18.7		151.2
22	81100	RENT	72.7	(17.5)		(1,273.1)
23	81500	A&G LABOR	53.6	12.5		670.0
24	50300	DEPRECIATION AND AMORTIZATION	1,382.6	0.0		0.0
25	50710	PROPERTY TAXES	148.4	40.0		5,934.8
26	50720	PAYROLL TAXES	57.2	4.0		228.8
27	50730	LOCAL TAXES	0.0	263.0		0.0
28		STATE INCOME TAX	175.7	96.0		16,865.8
29		FEDERAL INCOME TAX	799.1	106.0		84,704.0
30		TOTAL OPERATING EXPENSES	6,924.2			218,048.6
31		CPUC FEE (1.4% OF REVENUE)	130.5	90.0		11,746.4
32		TOTAL	7,054.7			229,794.9
33		AVERAGE LAG →				31.49

**AVERAGE AMOUNT OF CASH REQUIRED AS A RESULT OF
PAYING EXPENSES, TAXES AND ACCRUING DEPRECIATION
IN ADVANCE OF COLLECTING REVENUES
(\$ in Thousands)**

34	(1) Average Lag in Collection of Revenues	34.27 days
35	(2) Average Lag in Payment of Expenses, Taxes and Accruing Depreciation	31.49 days
36	(3) Excess of Collection Lag over Payment Lag	2.78 days
37	(4) Total of Expenses, Taxes and Depreciation	\$7,054.7
38	(5) Daily Total of Expenses, Taxes and Depreciation	\$19.3
39	(6) Average Amount of Working Cash Capital Required as a Result of Paying Exp., Taxes and Depreciation in Advance of Collecting Revenues	<u>\$53.7</u>

NOTE: Schedule incorporate dollars (Accounts 793.00 Property Insurance, 794.00 Injuries and Damages, and 795.00 Pension & Benefits) for Working Cash calculation - Dollars were used expressly for working cash calculation.

**SCHEDULE A-3
Depreciation and Amortization Reserves**

Line No.	Item (a)	Account 250 Utility Plant (b)	Account 251 Limited-Term Utility Investments (c)	Account 252 Utility Plant Acquisition Adjustments (d)	Account 253 Other Property (e)
1	Balance in reserves at beginning of year	11,622,566	56,433		
2	Add: Credits to reserves during year				
3	(a) Charged to Account 503, 504, 505	1,095,175	17,656		
4	(b) Charged to Account 265	30,098			
5	(c) Charged to Clearing Accounts	10,613			
6	(d) Salvage recovered	200			
7	(e) All other credits ^{1/}				
8	Total credits	1,136,086	17,656	0	0
9	Deduct: Debits to reserves during year				
10	(a) Book cost of property retired	179,448			
11	(b) Cost of removal				
12	(c) All other debits ^{1/}				
13	Total debits	179,448	0	0	0
14	Balance in reserve at end of year	12,579,204	74,089	0	0
15	State method of determining depreciation charges.		Composite Rate		
16					
17					
18	Report the depreciation claimed in your Federal Income Tax Return for the year - \$ NOT AVAILABLE BY DISTRICT				
19	^{1/} Indicate the nature of these items and show the accounts affected by the contra entries.				
20					
21					

SCHEDULE A-3a

Analysis of Entries in Account 250-Reserve for Depreciation of Utility Plant

(This schedule is to be completed if records are maintained showing depreciation reserve by plant accounts)

Line No.	Acct.	DEPRECIABLE PLANT (a)	Balance Beginning of Year (b)	Credits to Reserve During Year Excl. Salvage (c)	Debits to Reserves During Year Excl. Cost Removal (d)	Salvage and Cost of Removal Net (Dr.) or Cr. (e)	Balance End of Year (f)
1		I. SOURCE OF SUPPLY PLANT					
2	311	Structures and improvements	(27,219)	(76)			(27,295)
3	312	Collecting and impounding reservoirs	(1,646)	(92)			(1,738)
4	313	Lake, river and other intakes	0				0
5	314	Springs and tunnels	0				0
6	315	Wells	(1,606,855)	(121,152)			(1,728,007)
7	316	Supply mains	(61,853)	(7,229)			(69,082)
8	317	Other source of supply plant	(3,397)	(142)			(3,539)
9		Total source of supply plant	(1,700,970)	(128,691)	0	0	(1,829,661)
10							
11		II. PUMPING PLANT					
12	321	Structures and improvements	(225,309)	(17,173)			(242,482)
13	322	Boiler plant equipment	0				0
14	323	Other power production equipment	0				0
15	324	Pumping equipment	(2,394,641)	(327,274)	167,691		(2,554,224)
16	325	Other pumping plant	(17,193)	(11,471)			(28,664)
17		Total pumping plant	(2,637,143)	(355,918)	167,691	0	(2,825,370)
18							
19		III. WATER TREATMENT PLANT					
20	331	Structures and improvements	(64,819)	(4,352)			(69,171)
21	332	Water treatment equipment	(491,258)	(31,035)	3,013		(519,280)
22		Total water treatment plant	(556,077)	(35,387)	3,013	0	(588,451)
23							

SCHEDULE A-3a

Analysis of Entries in Account 250-Reserve for Depreciation of Utility Plant (continued)

(This schedule is to be completed if records are maintained showing depreciation reserve by plant accounts)

Line No.	Acct.	DEPRECIABLE PLANT (a)	Balance End of Year (f)	Credits to Reserve During Year Excl. Salvage (c)	Debits to Reserves During Year Excl. Cost Removal (d)	Salvage and Cost of Removal Net (Dr.) or Cr. (e)	Balance End of Year (f)
1		IV. TRANS. AND DIST. PLANT					
2	341	Structures and improvements	(701)	(6)			(707)
3	342	Reservoirs and tanks	(221,078)	(70,260)			(291,338)
4	343	Transmission and distribution mains	(3,356,915)	(187,556)	10		(3,544,461)
5	344	Fire mains	0				0
6	345	Services	(1,557,683)	(140,703)	76		(1,698,310)
7	346	Meters	(442,718)	(121,761)		(200)	(564,679)
8	347	Meter installations	0				0
9	348	Hydrants	(571,223)	(32,087)			(603,310)
10	349	Other transmission and distribution plant	(26,746)	(3,357)			(30,103)
11		Total trans. and distribution plant	(6,177,064)	(555,730)	86	(200)	(6,732,908)
12							
13		V. GENERAL PLANT					
14	371	Structures and improvements	(40,381)	(16,538)			(56,919)
15	372	Office furniture and equipment	(100,855)	(17,967)	8,658		(110,164)
16	373	Transportation equipment	(166,201)	(10,613)			(176,814)
17	374	Stores equipment	0				0
18	375	Laboratory equipment	(2,881)	(289)			(3,170)
19	376	Communication equipment	(21,096)	(6,904)			(28,000)
20	377	Power operated equipment	(137,607)				(137,607)
21	378	Tools, shop and garage equipment	(63,137)	(7,849)			(70,986)
22	379	Other general plant	(13,323)				(13,323)
23	390	Other tangible property	(5,831)				(5,831)
24	391	Water plant purchased	0				0
25		Total general plant	(551,312)	(60,160)	8,658	0	(602,814)
26		TOTAL	(11,622,566)	(1,135,886)	179,448	(200)	(12,579,204)

SCHEDULE B-1
Operating Revenues

Line No.	Acct.	ACCOUNT (a)	Amount Current Year (b)	Amount Preceding Year (c)	Net Change During Year Show Decrease in (Brackets) (d)
1		I. WATER SERVICE REVENUES			
2	601	Metered sales to general customers			
3		601.1 Commercial sales	7,730,404	7,131,615	598,789
4		601.2 Industrial sales	1,393	1,415	(22)
5		601.3 Sales to public authorities	142,261	117,260	25,001
6		Sub-total	7,874,058	7,250,290	623,768
7	602	Unmetered sales to general customers			
8		602.1 Commercial sales	-	-	-
9		602.2 Industrial sales	-	-	-
10		602.3 Sales to public authorities	-	-	-
11		Sub-total	-	-	-
12	603	Sales to irrigation customers			
13		603.1 Metered sales	64,761	48,443	16,318
14		603.2 Unmetered sales	-	-	-
15		Sub-total	64,761	48,443	16,318
16	604	Private fire protection service	19,339	17,661	1,678
17	605	Public fire protection service	-	-	-
18	606	Sales to other water utilities for resale	-	-	-
19	607	Sales to governmental agencies by contracts	-	-	-
20	608	Interdepartmental sales	-	-	-
21	609	Other sales or service	-	175	(175)
22		Sub-total	19,339	17,836	1,503
23		Total water service revenues	7,958,158	7,316,569	641,589
24		II. OTHER WATER REVENUES			
25	611	Miscellaneous service revenues	14,663	12,883	1,780
26	612	Rent from water property	-	-	-
27	613	Interdepartmental rents	-	-	-
28	614	Other water revenues	39,873	19,896	19,977
29		Total other water revenues	54,536	32,779	21,757
30	501	Total operating revenues	8,012,694	7,349,348	663,346

SCHEDULE B-2
Operating Expenses - Class A, B, and C Water Utilities
(Respondent should use the group of accounts applicable to its class)

Line No.	Acct.	Account (a)	Class			Amount Current Year (b)	Amount Preceding Year (c)	Net Change During Year Show Decrease in [Brackets] (d)
			A	B	C			
1		I. SOURCE OF SUPPLY EXPENSE						
2		Operation						
3	701	Operation supervision and engineering	A	B	(205,150)	(73,448)	(131,702)	
4	701	Operation supervision, labor and expenses						
5	702	Operation labor and expenses	A	B	16,991	22,792	(5,801)	
6	703	Miscellaneous expenses	A		158	0	158	
7	704	Purchased water	A	B	C	58,521	4,923	53,598
8		Maintenance						
9	706	Maintenance supervision and engineering	A	B	0	0	0	
10	706	Maintenance of structures and facilities						
11	707	Maintenance of structures and improvements	A	B	0	0	0	
12	708	Maintenance of collect and impound reservoirs	A		7,052	1,721	5,331	
13	708	Maintenance of source of supply facilities		B				
14	709	Maintenance of lake, river and other intakes	A		0	0	0	
15	710	Maintenance of springs and tunnels	A		0	0	0	
16	711	Maintenance of wells	A		231,293	70,205	161,088	
17	712	Maintenance of supply mains	A		154	0	154	
18	713	Maintenance of other source of supply plant	A	B	0	0	0	
19		Total source of supply expense			109,020	26,193	82,827	

SCHEDULE B-2
Operating Expenses - Class A, B, and C Water Utilities (continued)
(Respondent should use the group of accounts applicable to its class)

Line No.	Acct.	Account (a)	Class			Amount Current Year (b)	Amount Current Year (b)	Net Change During Year Show Decrease in [Brackets] (d)
			A	B	C			
1		II. PUMPING EXPENSES						
2		Operation						
3	721	Operation supervision and engineering	A	B	1,863	7,618	(5,755)	
4	721	Operation supervision labor and expense						
5	722	Power production labor and expense	A		0	0	0	
6	722	Power production labor, expenses and fuel		B	0			
7	723	Fuel for power production	A		0	0	0	
8	724	Pumping labor and expenses	A	B	166,910	172,869	(5,959)	
9	725	Miscellaneous expenses	A		31,417	33,980	(2,563)	
10	726	Fuel or power purchased for pumping	A	B	C	1,577,600	1,288,175	289,425
11		Maintenance						
12	729	Maintenance supervision and engineering	A	B	1,776	3,214	(1,439)	
13	729	Maintenance of structures and equipment						
14	730	Maintenance of structures and improvements	A	B	5,857	7,991	(2,134)	
15	731	Maintenance of power production equipment	A	B	0	0	0	
16	732	Maintenance of pumping equipment	A	B	101,949	87,691	14,258	
17	733	Maintenance of other pumping plant	A	B	0	0	0	
18		Total pumping expenses			1,887,371	1,601,538	285,833	
19		III. WATER TREATMENT EXPENSES						
20		Operation						
21	741	Operation supervision and engineering	A	B	1,407	6,357	(4,950)	
22	741	Operation supervision, labor and expenses						
23	742	Operation labor and expenses	A		149,958	129,414	20,544	
24	743	Miscellaneous expenses	A	B	0	0	0	
25	744	Chemicals and filtering materials	A	B	42,429	34,107	8,322	
26		Maintenance						
27	746	Maintenance supervision and engineering	A	B	379	646	(267)	
28	746	Maintenance of structures and equipment						
29	747	Maintenance of structures and improvements	A	B	3,604	10,394	(6,790)	
30	748	Maintenance of water treatment equipment	A	B	16,022	15,310	712	
31		Total water treatment expenses			213,799	196,228	17,571	

SCHEDULED B-2
Operating Expenses - Class A, B, and C Water Utilities (continued)
(Respondent should use the group of accounts applicable to its class)

Line No.	Acct.	Account (a)	Class			Amount Current Year (b)	Amount Preceding Year (c)	Net Change During Year Show Decrease In (Brackets) (d)
			A	B	C			
1		IV. TRANS. AND DIST. EXPENSES						
2		Operation						
3	751	Operation supervision and engineering	A	B	7,566	11,073	(3,507)	
4	751	Operation supervision, labor and expenses		C				
5	752	Storage facilities expenses	A		495	281	214	
6	752	Operation labor and expenses		B				
7	753	Transmission and distribution lines expenses	A		34,860	36,011	(1,151)	
8	754	Meter expenses	A		56,241	53,375	2,866	
9	755	Customer installations expenses	A		6,395	2,652	3,743	
10	756	Miscellaneous expenses	A		57,656	41,477	16,179	
11		Maintenance						
12	758	Maintenance supervision and engineering	A	B	1,847	8,552	(6,705)	
13	758	Maintenance of structures and plant		C				
14	759	Maintenance of structures and improvements	A	B	0	0	0	
15	760	Maintenance of reservoirs and tanks	A	B	958	2,928	(1,970)	
16	761	Maintenance of trans. and distribution maining	A		30,271	18,596	11,675	
17	761	Maintenance of mains		B				
18	762	Maintenance of fire mains	A		0	0	0	
19	763	Maintenance of services	A		45,293	98,087	(52,794)	
20	763	Maintenance of other trans. and distribution plant		B				
21	764	Maintenance of meters	A		16,444	15,235	1,209	
22	765	Maintenance of hydrants	A		10,061	11,778	(1,697)	
23	766	Maintenance of miscellaneous plant	A		0	0	0	
24		Total transmission and distribution expenses			268,307	300,045	(31,738)	

SCHEDULED B-2
Operating Expenses - Class A, B, and C Water Utilities (continued)
(Respondent should use the group of accounts applicable to its class)

Line No.	Acct.	Account (a)	Class			Amount Current Year (b)	Amount Current Year (c)	Net Change During Year Show Decrease In (Brackets) (d)
			A	B	C			
1		V. CUSTOMER ACCOUNT EXPENSES						
2		Operation						
3	790	Transferred Customer Expenses			102,377	104,346	(1,969)	
4	771	Supervision	A	B	91,532	94,351	(2,819)	
5	771	Superv., meter read., other customer acct. expenses		C				
6	772	Meter reading expenses	A	B	57,359	67,002	(9,643)	
7	773	Customer records and collection expenses	A		24,836	28,903	(4,067)	
8	773	Customer records and accounts expenses		B				
9	774	Miscellaneous customer accounts expenses	A		0	0	0	
10	775	Uncollectible accounts	A	B	8,488	10,874	(2,386)	
11		Total customer account expenses			284,592	305,476	(20,884)	
12		VI. SALES EXPENSES						
13	781	Supervision	A	B	0	0	0	
14	781	Sales expenses		C				
15	782	Demonstrating and selling expenses	A		0	0	0	
16	783	Advertising expenses	A		5,575	799	4,776	
17	784	Miscellaneous sales expenses	A		0	0	0	
18	785	Merchandising, jobbing and contract work	A		0	0	0	
19		Total sales expenses			5,575	799	4,776	

SCHEDULED B-2
Operating Expenses - Class A, B, and C Water Utilities (concluded)
(Respondent should use the group of accounts applicable to its class)

Line No.	Acct.	Account (a)	Class			Amount Current Year (b)	Amount Current Year (c)	Net Change During Year Show Decrease In (Brackets) (d)
			A	B	C			
1		VII. ADMIN. AND GENERAL EXPENSES						
2		Operation						
3	790	Allocation of A&G Expenses			1,183,833	1,282,872	(99,039)	
4	791	Administrative and general salaries	A	B	11,530	23,275	(11,745)	
5	792	Office supplies and other expenses	A	B	82,115	78,662	3,453	
6	793	Property insurance	A		0	0	0	
7	793	Property insurance, injuries and damages		B				
8	794	Injuries and damages	A		72,903	457	72,446	
9	795	Employees' pensions and benefits	A	B	242,779	15,868	226,911	
10	796	Franchise requirements	A	B	11,717	18,721	(7,004)	
11	797	Regulatory commission expenses	A	B	20,090	23,211	(3,121)	
12	798	Outside services employed	A		73,168	135,659	(62,491)	
13	798	Miscellaneous other general expenses		B				
14	798	Miscellaneous other general operation expenses		C				
15	799	Miscellaneous general expenses	A		719	858	(139)	
16	805	Maintenance of general plant	A	B	15,025	7,538	7,487	
17		Total administrative and general expenses			1,713,817	1,587,121	126,696	
18		VIII. MISCELLANEDUS						
19	811	Rents	A	B	85,581	91,070	(5,489)	
20	812	Administrative expenses transferred - Cr.	A	B	0	0	0	
21	813	Duplicate charges - Cr.	A	B	0	0	0	
22		Total miscellaneous			85,581	91,070	(5,489)	
23		Total operating expenses			4,568,062	4,108,470	459,592	

**SCHEDULE B-4
Taxes Charged During Year**

Line No.	Kind of tax (See system support for instructions) (a)	Total taxes charged during year (b)	Water (Account 507) (c)	Nonutility (Account 321) (d)	Other (Accounts) (e)	Capitalized (f)
1	Taxes on real and personal property	139,848	139,848			
2	State corporation franchise tax	143,321	143,321			
3	State unemployment insurance tax	2,351	2,351			
4	Other state and local taxes	-	-			
5	Federal unemployment insurance tax	692	692			
6	Federal insurance contributions act	41,972	41,972			
7	Other federal taxes	-	-			
8	Federal income tax	576,418	576,418			
9	Pump taxes	-	-			
10						
11						
12						
13						
14						
15						
16						
17	Totals	904,602	904,602	-	-	-

**SCHEDULE D-1
Sources of Supply and Water Developed**

Line No.	STREAMS			FLOW IN ... (Unit) ²				Annual Quantities Diverted (Unit) ²	Remarks
	Diverted Into ¹	From Stream or Creek (Name)	Location of Diversion Point	Priority Right		Diversions			
Claim				Capacity	Max	Min			
1									
2									
3									
4								"None"	
5									
6									
7									
8	WELLS					Pumping Capacity (Unit) ²	Annual Quantities Pumped _CCF_ (Unit) ²	Remarks	
9	At Plant (Name or Number)	Location	Number	Diversions	³ Depth in Water				
10									
11									
12	"Refer to Attached Schedule"								
13									
14									
15									
16									
17	TUNNELS AND SPRINGS			FLOW IN ____ (Unit) ²		Annual Quantities Used (Unit) ²	Remarks		
18	Designation	Location	Number	Maximum	Minimum				
19									
20									
21									
22									
23									
24									
25									
26	Purchased Water for Resale								
27									
28									
29	Purchased from								
30	Annual quantities purchased (Unit chosen) ²						*Refer to Company Schedule D-1*		
31									
32									

¹ State ditch, pipe line, reservoir, etc., with name, if any.

² The quantity unit in established use for expressing water stored and used in large amounts is the acre foot, which equals 43,560 cubic feet; in domestic use the thousand gallons or the hundred cubic feet. The rate of flow or discharge in larger amounts is expressed in cubic feet per second, in gallons per minute, in gallons per day, or in the miner's inch. Please be careful to state the unit used.

³ Average depth to water surface below ground surface.

**SCHEDULE D-2
Description of Storage Facilities**

Line No.	Type	Number	Combined Capacity (Gallons or Acre Feet)	Remarks
33	A. Collecting Reservoirs			"Refer to Attached Schedule"
34	Concrete			
35	Earth			
36	Wood			
37	B. Distribution Reservoirs			
38	Concrete			
39	Earth			
40	Wood			
41	C. Tanks			
42	Concrete			
43	Earth			
44	Wood			
45	Steel			
	Total			

Plant Facility Index

Region: I
 District: Coastal
 CSA: Santa Maria
 System: Lake Marie

Plant	Major Facility	Year Built	Base Elev.	2007 Prod (AF)	Wells		Pumps					Tanks			Remarks	
					Well No.	Depth (ft)	Casing Diam (in)	Column Setting	Pump Type	Energy Type	Size (HP)	Design Flow (gpm)	Design Head (ft)	Volume (MG)		Type
Lake Marie	Well No. 3	1961		16	09N33W-08L01	1002	8	694	Subm.	Elec	60	160	740			Pumps to Lake Marie Reservoir Booster from resv to system. Booster from resv to system. Booster to system. Portable
	Booster A								VT	Elec	25	500	162			
	Booster B								VT	Elec	20	850	81			
	Booster C Reservoir	2000								Diesel	35.8	625	115			
Vineyard	Well No. 4	1959		0	09N33W08K01	1051	16	651	Subm.	Elec	20	60	740			Well to Lake Marie storage. Well to Lake Marie storage.
	Well No. 5	1986		291	09N33W08K03	1010	16" w/ 12" liner	663	VT	Elec	150	400	730	0.50 Ground	Concrete	

Plant Facility Index

Region: I
 District: Coastal
 CSA: Santa Maria
 System: Nipomo

Plant	Major Facility	Year Built	Base Elev.	2007 Prod (AF)	Wells			Pumps				Tanks			Remarks	
					Well No.	Depth (ft)	Casing Diam (in)	Column Setting	Pump Type	Energy Type	Size (HP)	Design Flow (gpm)	Design Head (ft)	Volume (MG)		Type
Alta Mesa	Well No. 2	1985	335	540	11N35W24L02	580	14	440	VT	Elec	75	350	540			Well to main zone
	Booster A	1985							E.S.	Elec	5	80	116			Boosters thru pressure tank to Alta Mesa Zone
	Booster B	1985							E.S.	Elec	5	80	116			
Casa Real No. 1	Well No. 1	1991		137	11N35W24L03	530	14 1/2	400	VT	Elec	75	250	600			Well to main zone
	Well No. 2	2002	302	420	11N34W19E02	540	12	420	Subm	Elec	100	750	350			Pumps through filter to La Serena tanks
	Well No. 1	1980	310	128	11N35W24J01	615	14	350	VT	Elec	75	400	335			Pumps through filter to La Serena tanks
	Booster A	1982	308						VT	Elec	40	600	230			Boosters from tank to system.
	Booster B	1982	308						VT	Elec	40	600	230			Boosters from tank to system.
Eucalyptus #2	Booster C	1987	309						E.S.	Gas Engine	45	600	200			Emergency back-up unit.
	Booster D	2006	308						VT	Elec	50	600	210			Boosters from tank to system.
	Reservoir	1982	310													Filled by La Serena & Eucalyptus #2 Wells
	Reservoir	2006	310													Filled by La Serena & Eucalyptus #2 Wells
Osage	Well No. 1	1988	320	83	11N35W24A01	520	14	420	Subm	Elec	75	355	586			Well to system through filter.
	Well No. 3	1967			11N34W19L03	521	12	294	Subm	Elec	15	80	520			Standby due to surface water influence
	Well No. 4	1976	308	0	11N35W24L01	600	8	420	Subm	Elec	40	175	565			Well through PRV to system. Well off due to gravel pack production.
	Well No. 4	1976	308	0	11N35W24L01	600	8	420	Subm	Elec	40	175	565			Vista Resv to system. Off due to resv condition
Vista	Booster A								E.S.	Elec	20	300	150			Vista Resv to system. Off due to resv condition
	Booster B								E.S.	Elec	20	300	150			Vista Resv to system. Off due to resv condition
	Booster C								E.S.	Elec	20	300	150			Vista Resv to system. Off due to resv condition
Vista No. 5	Reservoir	1979	309													Out of service. Damaged by earthquake.
	Well No. 5	1992	308	0	11N34W19L04	435	14" w/ 12" liner	350	VT	Elec	40	250	216			Well pumps thru filter to Vista tank.

Plant Facility Index

Region: I
 District: Coastal
 CSA: Santa Maria
 System: Orcutt

1/2/2008

Plant	Major Facility	Year Built	Base Elev.	2007 Prod (AF)	Wells			Pumps				Tanks			Remarks
					Well No.	Depth (ft)	Casing Diam (in)	Column Setting	Pump Type	Energy Type	Size (HP)	Design Flow (gpm)	Design Head (ft)	Volume (MG)	
Crecent	Well No 1	1982		67	09N34W14G01	795	16	438	Subm	Elec	200	1,000	626		Pumps to Orcutt Booster Zone.
Dartmouth	Booster								Vert. In-Line	Elec	20	400	115		Boost water from Evergreen Zone to Patterson Zone.
Evergreen	Well No 1	pre-1960			010N34W35P01	400	10	320	Subm	Elec	60	550	320		Well off due to nitrates.
	Well No 2	pre-1960			010N34W35P02	448	16	320	VT	Elec	100	1,000	324		Well off due to nitrates.
	Booster A								VT	Elec	40	675	185		Evergreen storage fills thru altitude valve.
	Booster B								VT	Elec	40	675	185		Boosters to Evergreen Gradient.
Evergreen	Booster C								VT	Elec	40	675	185		Boosters from tank to system
	Reservoir								VT	Elec	40	675	185		Boosters from tank to system
Kenneth	Well No 1	1981		1,202	09N34W12L01	875	16	500	VT	Elec	200	1,100	570	0.14	Fills off Altitude Valve To Patterson Zone through pressure regulator.
Mira Flores No. 1	Well No. 1	1958		396	09N34W02E02	495	14	300	VT	Elec	100	1,050	300		Pumps to Mira Flores #1 Reservoir
	Booster A								VT	Elec	40	550	175		Boosters to Evergreen Zone.
	Booster B								VT	Elec	30	550	175		Boosters to Evergreen Zone.
Mira Flores No. 2	Booster C								VT	Elec	40	550	175		Boosters to Evergreen Zone.
	Reservoir								VT	Elec	40	550	175		Boosters to Evergreen Zone.
Mira Flores No. 3	Well No 2	1958		886	09N34W12P03	780	16	540	VT	Elec	250	850	744		Well to Orcutt Hill Zone.
Mira Flores No. 4 & 7	Well No 3	1960			09N34W12C01	788	14	550	Subm	Elec	150	500	792		Well to Orcutt Hill Zone. inactive
	Well No 4	1964		259	09N34W13B01	830	16	570	VT	Elec	200	700	761		Well to Orcutt Hill Zone.
Mira Flores No. 5	Well No. 7	2004		976	09N34W13P??	1000	18		VT	Elec	200	900	700		Well to Orcutt Hill Zone.
	Well No 5	1965		481	09N34W13F01	802	14	540	VT	Elec	250	1,000	795		Pumps thru sand trap to Orcutt Hill Zone. A PRV can be used to operate under closed system.
Mira Flores No. 6	Well No 6	1978		617	09N34W13F02	800	16	605	VT	Elec	250	850	825		Well to Orcutt Hill Zone.
	Well No 1	1989		758	09NR34W15A0	1000	16	390	VT	Elec	200	1,020	471		Well to Foxenwood Zone.
Orcutt	Well No 1	1959		597	9N34W14C01	790	10	460	VT	Elec	100	800	405		Pumps into Orcutt Tank (forabay)
	Booster A								H.E.S	Elec	25	300	210		Boosts through hydropneumatic tank to Orcutt Zone
	Booster B								H.E.S	Elec	40	450	210		
	Booster C								H.E.S	Elec	40	450	210		
Orcutt Hill	Reservoir													0.10	Forebay
	Well No. 1	1987			010N34W35C01	483	16	362	VT	Elec	125	600	440	1.50	Forebay Elev. Resv.
Woodmere	Booster A	2000							VT	Elec	40	1,000	108		Floats on Orcutt Hill Zone. Off due to nitrates.
	Well No. 1	1986		1,427	09N34W11B01	880	16	442	VT	Elec	200	1,100	570		Pumps from City of SM connection to Evergreen zone.
	Well No. 2	1991		745	09N34W11B02	830	16	440	VT	Elec	200	980	612		Well thru PRV to Patterson Zone. Well thru PRV to Patterson Zone.

Plant Facility Index

Region: 1
 District: Coastal
 CSA: Santa Maria
 System: Sisquoc

Plant	Major Facility	Year Built	Base Elev.	2007 Prod (AF)	Wells			Pumps				Tanks			Remarks
					Well No.	Depth (ft)	Casing Diam (in)	Column Setting	Pump Type	Energy Type	Size (HP)	Design Flow (gpm)	Design Head (ft)	Volume (MG)	
Foxen Canyon	Well No. 4	2000		57	580			Subm	Elec	15	100	315			Well pumps to system and elevated storage tanks.
Sisquoc Tanks	Reservoir #1												0.01	Elev Resv	P.E.
	Reservoir #2												0.01	Elev Resv	P.E.

Plant Facility Index

Region: I
 District: Coastal
 CSA: Santa Maria
 System: Tanglewood

Plant	Major Facility	Year Built	Base Elev.	2007 Prod (AF)	Wells			Pumps				Tanks		Remarks		
					Well No.	Depth (ft)	Casing Diam (in)	Column Setting	Pump Type	Energy Type	Size (HP)	Design Flow (gpm)	Design Head (ft)		Volume (MG)	Type
Tanglewood #1	Well No. 1	1959		11	110N34W32L01	308	14	220	VT	Elec	75	450	320			Well through PRV sand trap and pressure tank. Ion exchange unit to treat nitrates.
Tanglewood #2	Well No 2	1961		1	110N34W32Q01	327	14	180	VT	Gas	100	800	330			Well thru sand trap to system. Inactive

SCHEDULE D-3
Description of Transmission and Distribution Facilities

A. Length of Ditches, Flumes and Lined Conduits in Miles for Various Capacities									
Capacities in Cubic Feet Per Second or Miner's Inches (state which)									
Line No.		0 to 5	6 to 10	11 to 20	21 to 30	31 to 40	41 to 50	51 to 75	76 to 100
1	Ditch								
2	Flume								
3	Lined conduit								
4									
5	Totals								

A. Length of Ditches, Flumes and Lined Conduits in Miles for Various Capacities (Concluded)									
Capacities in Cubic Feet Per Second or Miner's Inches (state which)									
Line No.		101 to 200	201 to 300	301 to 400	401 to 500	501 to 750	751 to 1000	Over 1000	Total All Lengths
6	Ditch								
7	Flume								
8	Lined conduit								
9									
10	Totals								

B. Footages of Pipe by Inside Diameters in Inches - Not Including Service Piping									
Line No.		1	1 1/2	2	2 1/2	3	4	5	6
11	Cast Iron	-	-	-	-	-	-	-	-
12	Ductile iron (cement lined)	-	-	-	-	-	-	-	1,219
13	Concrete	-	-	-	-	-	-	-	-
14	Copper	-	-	-	-	-	-	-	-
15	Riveted Steel	-	-	-	-	-	-	-	-
16	Standard Steel	645	-	14,056	3,835	17,011	14,200	-	14,431
17	Screw or Welded Casing	-	-	-	-	-	-	-	-
18	Cement - Asbestos	-	-	-	-	1,703	64,166	-	363,232
19	Welded Steel	-	-	-	-	-	-	-	-
20	Polyvinylchloride	-	-	170	-	-	918	-	8,709
21	Other - Plastic	-	-	606	-	620	9,551	-	20,107
22	Totals	845	-	14,832	3,835	19,334	88,835	-	407,696

B. Footages of Pipe by Inside Diameters in Inches - Not Including Service Piping - (Concluded)									
Line No.		8	10	12	14	16	20	Other Sizes (Specify Sizes)	Total All Sizes
23	Cast Iron	-	-	-	-	-	-	3/4'	-
24	Ductile iron (cement lined)	21,479	305	149	-	38	-	-	1,080
25	Concrete	-	-	-	-	-	-	-	-
26	Copper	-	-	-	-	-	-	-	-
27	Riveted Steel	-	-	-	-	-	-	-	-
28	Standard Steel	8,702	310	2,000	3,408	5,380	-	159	84,137
29	Screw or Welded Casing	-	-	-	-	-	-	-	-
30	Cement - Asbestos	237,115	78,333	4,338	39	3,296	-	-	752,222
31	Welded Steel	-	-	-	-	-	-	-	-
32	Polyvinylchloride	37,024	1,094	731	-	-	-	-	48,646
33	Other - Plastic	48,940	1,632	-	-	-	-	-	81,456
33a	Unclassified	-	-	-	-	-	-	-	(11,772)
34	Totals	353,260	81,674	7,218	3,447	8,714	-	159	(10,692)

**SCHEDULE D-4
Number of Active Service Connections**

Classification	Metered - Dec 31		Flat Rate - Dec 31	
	Prior Year	Current Year	Prior Year	Current Year
Commercial (including domestic)	13,084	13,107		-
Industrial	5	5		-
Public authorities	16	16		-
Irrigation	19	23		-
Other (specify)		-		-
Subtotal	13,124	13,151	-	-
Private fire connections		-	38	42
Public fire hydrants		-		-
Total	13,124	13,151	38	42

**SCHEDULE D-5
Number of Meters and Services on
Pipe Systems at End of Year**

Size	Meters	Services
5/8 x 3/4 - in	11,654	11,639
3/4 - in	230	505
1 - in	816	933
1 1/2 - in	62	67
2 - in	212	213
3 - in	99	101
4 - in	2	3
6 - in	3	2
8 - in	4	3
Total	13,082	13,466

**SCHEDULE D-6
Meter Testing Data**

A. Number of Meters Tested During Year as Prescribed in Section VI of General Order No. 103:	
1. New, after being received . . .	_____
2. Used, before repair	_____
3. Used, after repair	_____
4. Found fast, requiring billing adjustment	_____
B. Number of Meters in Service Since Last Test	
1. Ten years or less	_____
2. More than 10, but less than 15 years	_____
3. More than 15 years	_____

SCHEDULE D-7

Water delivered to Metered Customers by Months and Years in CCF (Unit Chosen)¹

Classification of Service	January	February	March	April	May	June	July	Subtotal
	Commercial	223,689	234,452	206,498	315,333	347,341	445,258	463,620
Industrial	11	8	11	13	9	12	12	76
Public authorities	5,740	5,108	5,198	7,938	9,076	12,142	11,276	56,478
Irrigation	1,382	1,051	1,150	2,761	2,808	5,463	4,999	19,614
Other (specify)	-	-	-	-	-	-	-	-
Total	230,822	240,619	212,857	326,045	359,234	462,875	479,907	2,312,359

Classification of Service	August	September	October	November	December	Subtotal	Total	Total Prior Year
	Commercial	446,998	487,768	344,129	352,216	287,781	1,918,892	4,155,083
Industrial	10	15	6	15	16	62	138	190
Public authorities	10,881	12,750	10,117	11,493	8,380	53,621	110,099	88,795
Irrigation	4,792	5,599	4,465	3,684	2,749	21,289	40,903	31,155
Other (specify)	-	-	-	-	-	-	-	85
Total	462,681	506,132	358,717	367,408	298,926	1,993,864	4,306,223	3,907,803

¹ Quantity units to be in hundreds of cubic feet, thousands of gallons, acre-feet, or miner's inch-days.

Total acres irrigated _____

Total population served 52,772

End of Year Balances in Selected Accounts

Indicate the end of year balances shown in the district's accounting records for the following accounts:

131	Materials and supplies on hand	\$	<u>43,226</u>
100.3	Construction work in progress	\$	<u>627,571</u>
241	Advances for construction	\$	<u>5,178,331</u>
265	Contributions in aid of construction	\$	<u>1,440,342</u>


SIGNATURE

District Management

Name of District Manager Skip Faria Telephone: (805) 349-7407

Address 3070 Skyway, Suite 103, Santa Maria, CA 93455

This report sets forth book or allocated figures and other data
 pertaining to the Santa Maria
 district for the period from January 1, 2007, to December 31, 2007.



 Signature

Assistant Controller

 Title

5/23/08

 Date

INDEX

	<i>PAGE</i>
Acres Irrigated	12
Advances for construction	4
Balances in selected balance sheet accounts	16
Construction work in progress	12
Contributions in aid of construction	12
Depreciation and amortization reserves	6 - 7
Materials and supplies on hand	16
Meters and services on pipe system	14
Operating expenses	9 - 10
Operating revenues	8
Population served	15
Rate Base	4
Service connections, active	14
Signature	16
Source of supply and water developed	12
Storage facilities	12
Taxes	11
Transmission and distribution facilities	13
Utility plant in service	2 & 3