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2009
ANNUAL REPORT
OF
DISTRICT WATER SYSTEM OPERATIONS
OF

Golden State Water Company

(NAME OF CORPORATION)

Name of District: Santa Maria Location: Santa Maria, San Luis Obispo
(TOWN OR CITY) (COUNTY)

TO THE
PUBLIC UTILITIES COMMISSION
STATE OF CALIFORNIA
FOR THE YEAR ENDED DECEMBER 31, 2009

REPORT MUST BE FILED NOT LATER THAN MARCH 31, 2010

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SCHEDULE A-1a
Utility Plant in Service

Line No.	Acct	Title of Account (a)	Balance Beginning of Year (b)	Additions During Year (c)	Retirements During Year (d)	Other Debits or (Credits) (e)	Balance End of Year (f)
I. INTANGIBLE PLANT							
1	301	Organization	5,105	-	-	-	5,105
2	302	Franchises and consents (Schedule A-1b)	-	-	-	-	-
3	303	Other intangible plant	341,309	330,081	-	-	671,390
4		Total intangible plant	346,414	330,081	-	-	676,495
II. LANDED CAPITAL							
5	306	Land and land rights	3,336,980	-	-	-	3,336,980
III. SOURCE OF SUPPLY PLANT							
6	311	Structures and improvements	28,142	-	-	-	28,142
7	312	Collecting and impounding reservoirs	4,105	-	-	-	4,105
8	313	Lake, river and other intakes	-	-	-	-	-
9	314	Springs and tunnels	-	-	-	-	-
10	315	Wells	4,106,855	-	-	-	4,106,855
11	316	Supply mains	354,744	-	-	-	354,744
12	317	Other source of supply plant	5,513	-	-	-	5,513
13		Total source of supply plant	4,499,359	-	-	-	4,499,359
IV. PUMPING PLANT							
14	321	Structures and improvements	738,487	36,772	-	-	775,259
15	322	Boiler plant equipment	-	-	-	-	-
16	323	Other power production equipment	-	-	-	-	-
17	324	Pumping equipment	9,017,153	461,087	(194,682)	-	9,283,558
18	325	Other pumping plant	359,951	-	-	-	359,951
19		Total pumping plant	10,115,591	497,859	(194,682)	-	10,418,768
V. WATER TREATMENT PLANT							
20	331	Structures and improvements	147,532	-	-	-	147,532
21	332	Water treatment equipment	805,222	268,858	-	-	1,074,080
		Total water treatment plant	952,754	268,858	-	-	1,221,611

SCHEDULE A-1a
Utility Plant in Service (Continued)

Line No.	Acct	Title of Account (a)	Balance Beginning of Year (b)	Additions During Year (c)	Retirements During Year (d)	Other Debits or (Credits) (e)	Balance End of Year (f)
VI. TRANSMISSION AND DIST. PLANT							
1	341	Structures and improvements	747	-	-	-	747
2	342	Reservoirs and tanks	2,291,480	61,190	-	-	2,352,670
3	343	Transmission and distribution mains	10,872,123	677,741	(111,748)	-	11,438,117
4	344	Fire mains	-	-	-	-	-
5	345	Services	5,661,352	380,152	(1,609)	-	6,039,896
6	346	Meters	2,267,690	65,883	-	-	2,333,573
7	347	Meter installations	-	-	-	-	-
8	348	Hydrants	1,800,777	76,026	-	-	1,876,803
9	349	Other transmission and distribution plant	107,582	-	-	-	107,582
10		Total transmission and distribution plant	23,001,751	1,260,993	(113,357)	-	24,149,387
VII. GENERAL PLANT							
11	371	Structures and improvements	648,551	-	-	-	648,551
12	372	Office furniture and equipment	238,621	4,326	-	-	242,947
13	373	Transportation equipment	595,930	33,703	-	-	629,634
14	374	Stores equipment	-	-	-	-	-
15	375	Laboratory equipment	3,979	-	-	-	3,979
16	376	Communication equipment	21,830	1,379	-	-	23,210
17	377	Power operated equipment	184,610	-	-	-	184,610
18	378	Tools, shop and garage equipment	135,903	10,215	-	-	146,118
19	379	Other general plant	13,323	-	-	-	13,323
20		Total general plant	1,842,748	49,623	-	-	1,892,371
VIII. UNDISTRIBUTED ITEMS							
21	390	Other tangible property	5,831	-	-	-	5,831
22	391	Utility plant purchased	-	-	-	-	-
23	392	Utility plant sold	-	-	-	-	-
24		Total undistributed items	5,831	-	-	-	5,831
25		Total utility plant in service	44,101,427	2,407,414	(308,039)	-	46,200,802

SCHEDULE A-1d
DISTRICT RATE BASE AND WORKING CASH

Line No.	Acct.	Title of Account (a)	Balance 12/31/2009 (c)	Balance 1/1/2009 (d)
RATE BASE				
1		Utility Plant		
2		Plant in Service	46,200,802	44,101,427
3		Construction Work in Progress	1,544,544	1,674,247
4		General Office Prorate		-
5		Total Gross Plant (=Line 2 + Line 3 + Line 4)	47,745,346	45,775,674
6		Less Accumulated Depreciation		
7		Plant in Service	15,020,608	13,841,663
8		General Office Prorate		
9		Total Accumulated Depreciation (=Line 7 + Line 8)	15,020,608	13,841,663
10		Less Other Reserves		
11		Deferred Income Taxes	2,792,571	2,257,214
12		Deferred Investment Tax Credit	203,010	213,294
13		Other Reserves	33,975	19,229
14		Total Other Reserves (=Line 11 + Line 12 + Line 13)	3,029,557	2,489,737
15		Less Adjustments		
16		Contributions in Aid of Construction	1,985,181	1,583,203
17		Advances for Construction	6,988,753	6,750,276
18		Other		
19		Total Adjustments (=Line 16 + Line 17 + Line 18)	8,973,935	8,333,479
20		Add Materials and Supplies	65,168	49,929
21		Add Working Cash (=Line 34)	53,700	53,700
		Add General Office, Rgions, District office, CSA allocation	937,591	727,874
22		TOTAL DISTRICT RATE BASE		
23		(=Line 5 - Line 9 - Line 14 - Line 19 + Line 20 + Line 21)	21,777,705	21,942,298



Working Cash				
24		Determination of Operational Cash Requirement		
25		Operating Expenses, Excluding Taxes, Depreciation & Uncollectible		
26		Purchased Power & Commodity for Resale*		
27		Meter Revenues: Bimonthly Billing		
28		Other Revenues: Flat Rate Monthly Billing		
29		Total Revenues (=Line 27 + Line 28)		
30		Ratio - Flat Rate to Total Revenues (=Line 28 / Line 29)		
31		5/24 x Line 25 x (100% - Line 30)		
32		1/24 x Line 25 x Line 30		
33		1/12 x Line 26		
34		Operational Cash Requirement (=Line 31 + Line 32 - Line 33)		"See attached schedule"
		* Electric power, gas or other fuel purchased for pumping and/or purchased commodity for resale billed after receipt (metered).		

ADR
08-May-08GOLDEN STATE WATER COMPANY
Santa Maria Customer Service AreaDEVELOPMENT OF AVERAGE LAG IN PAYMENT OF EXPENSES AND
TAXES AND ACCRUING DEPRECIATION

	CPUC WJDF ACCOUNT	(a) DESCRIPTION	(b)		(c)	(d)
			2008 PROPOSED (\$000's)	AVG. NO. OF DAYS LAG	THOUSAND DOLLAR-DAYS LAG	
		OPERATING EXPENSES:				
1	70400	PURCHASED WATER	0.0	0.0		0.0
2	72800	POWER FOR PUMPING	1,516.9	47.9		72,659.4
3	73500	PUMP TAXES	0.0	0.0		0.0
4	74400	CHEMICALS	44.5	27.5		1,222.5
5	77300	COMMON CUSTOMER ACCOUNT	101.8	2.6		269.3
6	77325	POSTAGE	0.0	0.0		0.0
7	77500	UNCOLLECTIBLES	5.7	0.0		0.0
8	78000	OPERATION LABOR	509.0	12.5		6,362.5
9	78100	ALL OTHER OPERATION EXPENSES	275.4	32.0		8,812.8
10	78700	MAINTENANCE LABOR	147.6	12.5		1,845.0
11	78800	ALL OTHER MAINTENANCE EXPENSES	300.0	38.0		11,400.0
12	79200	OFFICE SUPPLIES AND EXPENSE	60.0	36.6		2,196.0
13	79300	PROPERTY INSURANCE	0.0	0.0		0.0
14	79400	INJURIES AND DAMAGES	1.3	19.2		25.3
15	79500	PENSIONS AND BENEFITS	5.9	(168.0)		(991.2)
16	79600	BUSINESS MEALS	1.2	(149.0)		(174.0)
17	79700	REGULATORY COMMISSION	54.5	10.0		544.7
18	79800	OUTSIDE SERVICES	75.0	47.4		3,555.0
19	79900	MISCELLANEOUS	2.1	28.0		60.1
20	79910	ALLOCATED GENERAL OFFICE	1,125.9	2.6		2,979.5
21	80500	ALL OTHER MAINTENANCE GENERAL PLANT	8.1	18.7		151.2
22	81100	RENT	72.7	(17.5)		(1,273.1)
23	81500	A&G LABOR	53.6	12.5		670.0
24	50300	DEPRECIATION AND AMORTIZATION	1,382.8	0.0		0.0
25	50710	PROPERTY TAXES	148.4	40.0		5,934.8
26	50720	PAYROLL TAXES	57.2	4.0		228.8
27	50730	LOCAL TAXES	0.0	263.0		0.0
28		STATE INCOME TAX	175.7	96.0		16,865.8
29		FEDERAL INCOME TAX	799.1	106.0		84,704.0
30		TOTAL OPERATING EXPENSES	6,924.2			218,048.6
31		CPUC FEE (1.4% OF REVENUE)	130.5	90.0		11,746.4
32		TOTAL	7,054.7			229,794.9
33		AVERAGE LAG ----->				31.49

AVERAGE AMOUNT OF CASH REQUIRED AS A RESULT OF
PAYING EXPENSES, TAXES AND ACCRUING DEPRECIATION
IN ADVANCE OF COLLECTING REVENUES
(\$ in Thousands)

34	(1) Average Lag in Collection of Revenues	34.27 days
35	(2) Average Lag in Payment of Expenses, Taxes and Accruing Depreciation	31.49 days
36	(3) Excess of Collection Lag over Payment Lag	2.78 days
37	(4) Total of Expenses, Taxes and Depreciation	\$7,054.7
38	(5) Daily Total of Expenses, Taxes and Depreciation	\$19.3
39	(6) Average Amount of Working Cash Capital Required as a Result of Paying Exp., Taxes and Depreciation in Advance of Collecting Revenues	<u>\$53.7</u>

NOTE: Schedule incorporate dollars (Accounts 793.00 Property Insurance, 794.00 Injuries and Damages, and 795.00 Pension & Benefits) for Working Cash calculation - Dollars were used expressly for working cash calculation.

SCHEDULE A-3
Depreciation and Amortization Reserves

Line No.	Item (a)	Account 250 Utility Plant (b)	Account 251 Limited-Term Utility Investments (c)	Account 252 Utility Plant Acquisition Adjustments (d)	Account 253 Other Property (e)
1	Balance in reserves at beginning of year	13,725,622	116,038		
2	Add: Credits to reserves during year				
3	(a) Charged to Account 503, 504, 505	1,277,655	41,949		
4	(b) Charged to Account 265	42,028	-		
5	(c) Charged to Clearing Accounts	138,959	-		
6	(d) Salvage recovered	790	-		
7	(e) All other credits ^{1/}	-	-		
8	Total credits	1,459,431	41,949		
9	Deduct: Debits to reserves during year				
10	(a) Book cost of property retired	308,039	-		
11	(b) Cost of removal	14,396	-		
12	(c) All other debits ^{1/}	-	-		
13	Total debits	322,436	-		
14	Balance in reserve at end of year	14,862,617	157,987		
15	State method of determining depreciation charges.	Composite Rate			
16					
17					
18	Report the depreciation claimed in your Federal Income Tax Return for the year - \$	NOT AVAILABLE BY DISTRICT			
19	^{1/} Indicate the nature of these items and show the accounts affected by the contra entries.				
20					
21					

SCHEDULE A-3a
Analysis of Entries in Account 250-Reserve for Depreciation of Utility Plant

(This schedule is to be completed if records are maintained showing depreciation reserve by plant accounts)

Line No.	Acct.	DEPRECIABLE PLANT (a)	Balance Beginning of Year (b)	Credits to Reserve During Year Excluding Salvage (c)	Debits to Reserves During Year Excluding Cost Removal (d)	Salvage and Cost of Removal Net (Dr.) or Cr. (e)	Balance End of Year (f)
I. SOURCE OF SUPPLY PLANT							
1	311	Structures and improvements	(27,346)	(51)	-	-	(27,396)
2	312	Collecting and impounding reservoirs	(1,832)	(94)	-	-	(1,926)
3	313	Lake, river and other intakes	-	-	-	-	-
4	314	Springs and tunnels	-	-	-	-	-
5	315	Wells	(1,856,962)	(128,955)	-	-	(1,985,917)
6	316	Supply mains	(76,029)	(6,988)	-	-	(83,017)
7	317	Other source of supply plant	(4,207)	(668)	-	-	(4,876)
8		Total source of supply plant	(1,966,376)	(136,757)	-	-	(2,103,132)
II. PUMPING PLANT							
9	321	Structures and improvements	(259,160)	(17,428)	-	-	(276,589)
10	322	Boiler plant equipment	-	-	-	-	-
11	323	Other power production equipment	-	-	-	-	-
12	324	Pumping equipment	(2,859,670)	(368,802)	194,682	-	(3,033,789)
13	325	Other pumping plant	(1,912)	(14,938)	-	-	(16,850)
14		Total pumping plant	(3,120,742)	(401,168)	194,682	-	(3,327,228)
III. WATER TREATMENT PLANT							
15	331	Structures and improvements	(72,299)	(3,128)	-	-	(75,426)
16	332	Water treatment equipment	(525,172)	(19,647)	-	-	(544,819)
17		Total water treatment plant	(597,470)	(22,775)	-	-	(620,245)
IV. TRANSMISSION AND DISTRIBUTION PLANT							
18	341	Structures and improvements	(710)	(3)	-	-	(713)
19	342	Reservoirs and tanks	(350,916)	(59,578)	-	-	(410,495)
20	343	Transmission and distribution mains	(3,722,755)	(208,745)	111,748	3,004	(3,816,748)
21	344	Fire mains	-	-	-	-	-
22	345	Services	(1,769,662)	(94,545)	1,609	11,392	(1,851,205)
23	346	Meters	(804,567)	(258,290)	-	-	(1,062,857)
24	347	Meter installations	-	-	-	-	-
25	348	Hydrants	(629,448)	(33,855)	-	-	(663,303)
26	349	Other transmission and distribution plant	(32,707)	(2,604)	-	-	(35,310)
27		Total trans. and distribution plant	(7,310,766)	(657,619)	113,357	14,396	(7,840,631)
V. GENERAL PLANT							
28	371	Structures and improvements	(73,327)	(16,408)	-	-	(89,736)
29	372	Office furniture and equipment	(160,352)	(51,065)	-	-	(211,417)
30	373	Transportation equipment	(203,674)	(138,852)	-	(790)	(343,316)
31	374	Stores equipment	-	-	-	-	-
32	375	Laboratory equipment	(3,384)	(214)	-	-	(3,598)
33	376	Communication equipment	(21,201)	(107)	-	-	(21,308)
34	377	Power operated equipment	(161,718)	(17,206)	-	-	(178,923)
35	378	Tools, shop and garage equipment	(87,457)	(16,471)	-	-	(103,929)
36	379	Other general plant	(13,323)	-	-	-	(13,323)
37	390	Other tangible property	(5,831)	-	-	-	(5,831)
38	391	Water plant purchased	-	-	-	-	-
39		Total general plant	(730,268)	(240,323)	-	(790)	(971,381)
40		TOTAL	(13,725,622)	(1,458,641)	308,039	13,606	(14,862,617)

**SCHEDULE B-1
Operating Revenues**

Line No.	Acct.	ACCOUNT (a)	Amount Current Year (b)	Amount Preceding Year (c)	Net Change During Year Show Decrease in (Parenthesis) (d)
1		I. WATER SERVICE REVENUES			
2	601	Metered sales to general customers			
3		601.1 Commercial sales	9,291,783	8,903,656	388,127
4		601.2 Industrial sales	2,044	2,031	14
5		601.3 Sales to public authorities	139,887	166,621	(26,735)
6		Sub-total	9,433,714	9,072,308	361,406
7	602	Unmetered sales to general customers			
8		602.1 Commercial sales	-	-	-
9		602.2 Industrial sales	-	-	-
10		602.3 Sales to public authorities	-	-	-
11		Sub-total	-	-	-
12	603	Sales to irrigation customers			
13		603.1 Metered sales	149,171	123,929	25,242
14		603.2 Unmetered sales	-	-	-
15		Sub-total	149,171	123,929	25,242
16	604	Private fire protection service	20,264	19,750	514
17	605	Public fire protection service	-	-	-
18	606	Sales to other water utilities for resale	-	-	-
19	607	Sales to governmental agencies by contracts	-	-	-
20	608	Interdepartmental sales	-	-	-
21	609	Other sales or service	2,654	-	2,654
22		Sub-total	22,918	19,750	3,168
23		Total water service revenues	9,605,803	9,215,987	389,816
24		II. OTHER WATER REVENUES			
25	611	Miscellaneous service revenues	15,990	17,453	(1,463)
26	612	Rent from water property	-	-	-
27	613	Interdepartmental rents	-	-	-
28	614	Other water revenues	85,338	61,452	23,886
29		Total other water revenues	101,328	78,904	22,423
30	501	Total operating revenues	9,707,131	9,294,891	412,240

SCHEDULE B-2
Operating Expenses - Class A, B, and C Water Utilities

(Respondent should use the group of accounts applicable to its class)

Line No.	Acct.	Account (a)	Class			Amount Current Year (b)	Amount Preceding Year (c)	Net Change During Year Show Decrease in (Parenthesis) (d)
			A	B	C			
I. SOURCE OF SUPPLY EXPENSE								
Operation								
1	701	Operation supervision and engineering	A	B		(399,441)	(86,330)	(313,112)
2	701	Operation supervision, labor and expenses			C			
3	702	Operation labor and expenses	A	B		305,351	7,652	297,699
4	703	Miscellaneous expenses	A			43	41,948	(41,905)
5	704	Purchased water	A	B	C	32,164	20,510	11,654
Maintenance								
6	706	Maintenance supervision and engineering	A	B		-	-	-
7	706	Maintenance of structures and facilities			C			
8	707	Maintenance of structures and improvements	A	B		-	-	-
9	708	Maintenance of collect and impound reservoirs	A			-	2,278	(2,278)
10	708	Maintenance of source of supply facilities		B				
11	709	Maintenance of lake, river and other intakes	A			-	-	-
12	710	Maintenance of springs and tunnels	A			-	-	-
13	711	Maintenance of wells	A			381	10,255	(9,874)
14	712	Maintenance of supply mains	A			-	30	(30)
15	713	Maintenance of other source of supply plant	A	B		-	-	-
16		Total source of supply expense				(61,502)	(3,657)	(57,845)

SCHEDULE B-2
Operating Expenses - Class A, B, and C Water Utilities (Continued)

(Respondent should use the group of accounts applicable to its class)

Line No.	Acct.	Account (a)	Class			Amount Current Year (b)	Amount Preceding Year (c)	Net Change During Year Show Decrease in (Parenthesis) (d)
			A	B	C			
		II. PUMPING EXPENSES						
		Operation						
17	721	Operation supervision and engineering	A	B		336	616	(281)
18	721	Operation supervision labor and expense			C			
19	722	Power production labor and expense	A			-	-	-
20	722	Power production labor, expenses and fuel		B				
21	723	Fuel for power production	A			-	-	-
	724	Pumping labor and expenses	A	B		169,995	164,048	5,947
22	725	Miscellaneous expenses	A			34,560	31,451	3,109
23	726	Fuel or power purchased for pumping	A	B	C	1,537,009	1,549,991	(12,982)
		Maintenance						
24	729	Maintenance supervision and engineering	A	B		-	-	-
25	729	Maintenance of structures and equipment			C			
26	730	Maintenance of structures and improvements	A	B		6,752	6,139	613
27	731	Maintenance of power production equipment	A	B		-	-	-
28	732	Maintenance of pumping equipment	A	B		127,756	96,539	31,217
29	733	Maintenance of other pumping plant	A	B		-	-	-
30		Total pumping expenses				1,876,408	1,848,785	27,623
		III. WATER TREATMENT EXPENSES						
		Operation						
31	741	Operation supervision and engineering	A	B		31	683	(652)
32	741	Operation supervision, labor and expenses			C			
33	742	Operation labor and expenses	A			160,962	201,527	(40,564)
34	743	Miscellaneous expenses	A	B		-	-	-
35	744	Chemicals and filtering materials	A	B		54,528	51,562	2,966
		Maintenance						
36	746	Maintenance supervision and engineering	A	B		-	-	-
37	746	Maintenance of structures and equipment			C			
38	747	Maintenance of structures and improvements	A	B		4,461	3,869	593
39	748	Maintenance of water treatment equipment	A	B		25,734	94,493	(68,759)
40		Total water treatment expenses				245,717	352,133	(106,417)

SCHEDULED B-2
Operating Expenses - Class A, B, and C Water Utilities (Continued)

(Respondent should use the group of accounts applicable to its class)

Line No.	Acct.	Account (a)	Class			Amount Current Year (b)	Amount Preceding Year (c)	Net Change During Year Show Decrease in (Parenthesis) (d)
			A	B	C			
		IV. TRANS. AND DIST. EXPENSES						
		Operation						
41	751	Operation supervision and engineering	A	B		41,821	17,320	24,500
42	751	Operation supervision, labor and expenses			C			
43	752	Storage facilities expenses	A			2,697	1,064	1,634
44	752	Operation labor and expenses		B				
45	753	Transmission and distribution lines expenses	A			23,403	25,145	(1,742)
46	754	Meter expenses	A			48,819	72,372	(23,553)
47	755	Customer installations expenses	A			18,485	9,279	9,206
48	756	Miscellaneous expenses	A			94,040	57,800	36,240
		Maintenance						
49	758	Maintenance supervision and engineering	A	B		31	308	(277)
50	758	Maintenance of structures and plant			C			
51	759	Maintenance of structures and improvements	A	B		-	-	-
52	760	Maintenance of reservoirs and tanks	A	B		138	429	(290)
53	761	Maintenance of trans. and distribution mains	A			79,656	49,715	29,941
54	761	Maintenance of mains		B				
55	762	Maintenance of fire mains	A			-	-	-
56	763	Maintenance of services	A			41,074	64,990	(23,916)
57	763	Maintenance of other trans. and distribution plant		B				
58	764	Maintenance of meters	A			24,817	37,991	(13,175)
59	765	Maintenance of hydrants	A			9,817	25,241	(15,424)
60	766	Maintenance of miscellaneous plant	A			-	-	-
61		Total transmission and distribution expenses				384,799	361,655	23,144

SCHEDULED B-2
Operating Expenses - Class A, B, and C Water Utilities (Continued)

(Respondent should use the group of accounts applicable to its class)

Line No.	Acct.	Account (a)	Class			Amount Current Year (b)	Amount Preceding Year (c)	Net Change During Year Show Decrease in (Parenthesis) (d)
			A	B	C			
		V. CUSTOMER ACCOUNT EXPENSES						
		Operation						
	790	Transferred Customer Expenses			129,859	120,632	9,227	
62	771	Supervision	A	B	88,906	72,553	16,353	
63	771	Superv., meter read., other customer acct expenses				-	-	
64	772	Meter reading expenses	A	B	49,025	52,704	(3,679)	
65	773	Customer records and collection expenses	A		44,769	28,667	16,102	
66	773	Customer records and accounts expenses		B		-	-	
67	774	Miscellaneous customer accounts expenses	A		-	-	-	
68	775	Uncollectible accounts	A	B	8,409	7,837	571	
69		Total customer account expenses			320,968	282,393	38,575	
		VI. SALES EXPENSES						
		Operation						
70	781	Supervision	A	B	-	-	-	
71	781	Sales expenses				-	-	
72	782	Demonstrating and selling expenses	A		3,619	-	3,619	
73	783	Advertising expenses	A		58	25	33	
74	784	Miscellaneous sales expenses	A		-	-	-	
75	785	Merchandising, jobbing and contract work	A		(5,304)	-	(5,304)	
76		Total sales expenses			(1,627)	25	(1,652)	

SCHEDULED B-2
Operating Expenses - Class A, B, and C Water Utilities (Continued)

(Respondent should use the group of accounts applicable to its class)

Line No.	Acct.	Account (a)	Class			Amount Current Year (b)	Amount Preceding Year (c)	Net Change During Year Show Decrease in (Parenthesis) (d)
			A	B	C			
		VII. ADMINISTRATIVE AND GENERAL EXPENSES						
		Operation						
	790	Allocation of A&G Expenses				1,436,788	1,258,208	178,580
77	791	Administrative and general salaries	A	B	C	34,852	17,912	16,940
78	792	Office supplies and other expenses	A	B	C	106,362	103,651	2,711
79	793	Property insurance	A			-	-	-
80	793	Property insurance, injuries and damages		B	C			
81	794	Injuries and damages	A			89,904	80,946	8,958
82	795	Employees' pensions and benefits	A	B	C	355,943	231,438	124,504
83	796	Franchise requirements	A	B	C	20,275	22,321	(2,046)
84	797	Regulatory commission expenses	A	B	C	25,425	25,425	(0)
85	798	Outside services employed	A			180,107	196,323	(16,217)
86	798	Miscellaneous other general expenses		B				
87	798	Miscellaneous other general operation expenses			C			
88	799	Miscellaneous general expenses	A			1,631	543	1,089
		Maintenance						
89	805	Maintenance of general plant	A	B	C	8,613	1,650	6,963
90		Total administrative and general expenses				2,259,900	1,938,417	321,483
		VIII. MISCELLANEOUS						
91	811	Rents	A	B	C	92,655	84,962	7,693
92	812	Administrative expenses transferred - Credit	A	B	C	-	-	-
93	813	Duplicate charges - Credit	A	B	C	-	-	-
94		Total miscellaneous				92,655	84,962	7,693
95		Total operating expenses				5,117,318	4,864,714	252,604

SCHEDULE B-4
Taxes Charged During Year

Line No.	Kind of Tax (See system support for instructions) (a)	Total Taxes Charged During Year (b)	Water (Account 507) (c)	Non-Utility (Account 321) (d)	Other (Accounts) (e)	Capitalized (f)
1	Taxes on real and personal property	142,308	142,308			
2	State corp. franchise tax	261,013	261,013			
3	Payroll taxes	54,674	54,674			
4	Other state and local taxes	-	-			
5	Other federal taxes	-				
6	Federal income tax	180,374	180,374			
7	Pump Taxes	-	-			
8						
	Total	638,369	638,369			

**SCHEDULE D-1
Sources of Supply and Water Developed**

Line No.	STREAMS			FLOW IN ... (Unit) ²				Annual Quantities Diverted (Unit) ²	Remarks
	Diverted Into ¹	From Stream or Creek (Name)	Location of Diversion Point	Priority Right		Diversions			
Claim				Capacity	Max	Min			
1									
2									
3									
4									
5								"None"	
6									
7									
8	WELLS					Pumping Capacity (Unit) ²	Annual Quantities Pumped (Unit) ²	Remarks	
9	At Plant (Name or Number)	Location	Number	Diversions	³ Depth in Water				
10									
11									
12	"REFER TO ATTACHED SCHEDULE"								
13									
14									
15									
16									
17	TUNNELS AND SPRINGS			FLOW IN (Unit) ²		Annual Quantities Used (Unit) ²	Remarks		
18	Designation	Location	Number	Maximum	Minimum				
19									
20									
21									
22									
23									
24									
25									
26	Purchased Water for Resale								
27									
28									
29	Purchased from								
30	Annual quantities purchased				(Unit chosen) ²		"REFER TO COMPANY SCHEDULE D-1"		
31									
32									

¹ State ditch, pipe line, reservoir, etc., with name, if any.

² The quantity unit in established use for expressing water stored and used in large amounts is the acre foot, which equals 43,560 cubic foot; in domestic use the thousand gallons or the hundred cubic feet. The rate of flow or discharge in larger amounts is expressed in cubic feet per second, in gallons per minute, in gallons per day, or in the miner's inch. Please be careful to state the unit used.

³ Average depth to water surface below ground surface.

**SCHEDULE D-2
Description of Storage Facilities**

Line No.	Type	Number	Combined Capacity (Gallons or Acre Feet)	Remarks
1	A. Collecting Reservoirs			"REFER TO ATTACHED SCHEDULE"
2	Concrete			
3	Earth			
4	Wood			
5	B. Distribution Reservoirs			
6	Concrete			
7	Earth			
8	Wood			
9	C. Tanks			
10	Concrete			
11	Earth			
12	Wood			
13	Steel			
	Total			

Plant Facility Index

Region: I
 District: Coastat
 CSA: Santa Maria
 System: Lake Marie

Plant	Major Facility	Year Built	Base Elev.	2009 Prod (AF)	Wells			Pumps				Tanks			Remarks
					Well No.	Depth (ft)	Casing Diam (in)	Column Setting	Pump Type	Energy Type	Size (HP)	Design Flow (gpm)	Design Head (ft)	Volume (MG)	
Lake Marie	Well No. 3	1961		143	09N33W-08L01	1002	8	694	Subm.	Elec	60	160	740		
	Booster A								VT	Elec	25	500	162		
	Booster C	2000							VT	Elec	20	850	81		
	Reservoir									Gasoline	35.8	625	115		
Vineyard	Well No. 4	1959		0	09N33W08K01	1051	16	651	Subm.	Elec	20	60	740	0.50	Ground
	Well No. 5	1986		145	09N33W08K03	1010	16" w/ 12" liner	663	DWT	Elec	150	400	730		

Pumps to Lake Marie Reservoir
 Booster from resv to system.
 Booster from resv to system.
 Booster to system. Portable

Out of Service
 Well to Lake Marie storage.

Plant Facility Index

Region: I
 District: Coastal
 CSA: Santa Maria
 System: Orcutt

Plant	Major Facility Connection	Year Built	Base Elev.	2009 Prod (AF)	Wells			Pumps				Tanks			Remarks
					Well No.	Depth (ft)	Casing Diam (in)	Column Setting	Pump Type	Energy Type	Size (HP)	Design Flow (gpm)	Design Head (ft)	Volume (MG)	
Cal Blvd Connection				0											Emergency Connection with City of Santa Maria
Crescent	Well No. 1	1982		908	09N34W14G01	795	16	438	Subm	Elec	200	1,000	626		Pumps thru PRV to Orcutt Booster Zone.
Dartmouth	Booster								Vert. In-Line	Elec	20	400	115		Out of Service
Evergreen # 1	Well No. 1	pre-1960		0	10N34W35P01	400	10	320	Subm	Elec	60	550	320		Well off due to nitrates.
	Booster A								VT	Elec	40	675	185		Boosters to Evergreen Gradient.
	Booster B								VT	Elec	40	675	185		Boosters to Evergreen Gradient.
	Booster C								VT	Elec	40	675	185		Boosters to Evergreen Gradient.
	Reservoir														Fills off Altitude Valve
Evergreen # 2	Well No. 2	pre-1960		0	10N34W35P02	448	16	320	DWT	Elec	100	1,000	324		Well off due to nitrates.
Kenneth	Well No. 1	1981		538	09N34W12L01	875	16	500	DWT	Elec	200	1,100	580		To Patterson Zone through PRV
Mesa Verde	Booster A								H.E.S	Elec	5	135	75		Pump from Orcutt Hill Zone to Mesa Verde Zone. Emergency Generator
	Booster B								H.E.S	Elec	5	135	75		
	Booster C								H.E.S	Elec	75	1,250	140		
Miller St Connection				84											Connection with City of Santa Maria
Mira Flores No. 1	Well No. 1	1958		394	09N34W02E02	495	14	300	DWT	Elec	100	1,050	300		Pumps to Mira Flores #1 Reservoir
	Booster A								VT	Elec	40	550	175		Boosters to Evergreen Zone.
	Booster B								VT	Elec	30	550	175		Boosters to Evergreen Zone.
	Booster C								VT	Elec	40	407	200		Boosters to Evergreen Zone.
	Reservoir														
Mira Flores No. 2	Well No. 2	1958		732	09N34W12P03	780	16	540	DWT	Elec	250	850	744		Well to Orcutt Hill Zone.
Mira Flores No. 3	Well No. 3	1960		0	09N34W12Q01	788	14	550	Subm	Elec	150	500	752		Well to Orcutt Hill Zone. Inactive
Mira Flores No. 4 & 7	Well No. 4	1984		513	09N34W13B01	830	16	570	DWT	Elec	200	700	761		Well to Orcutt Hill Zone.
	Well No. 7	2004		1,009	09N34W13P72	1000	18		DWT	Elec	200	900	700		Well to Orcutt Hill Zone.
Mira Flores No. 5 & 6	Oliver Hill Well # 1	2008				905	18								Under Construction
	Mira Flores Well No. 5	1966		558	09N34W13F01	802	14	540	DWT	Elec	250	1,000	795		A PRV thru sand trap to Orcutt Hill Zone. A PRV can be used to operate under closed system.
	Mira Flores Well No. 6	1978		623	09N34W13F02	800	16	605	DWT	Elec	250	850	825		Well to Orcutt Hill Zone.
Oak	Well No. 1	1989		484	09N34W15A01	1000	16	390	DWT	Elec	200	1,000	471		Well thru PRV to Foxenwood Zone.
Orcutt	Well No. 1	1959		354	9N34W14C01	790	10	460	DWT	Elec	100	800	405		Pumps into Orcutt Tank (forebay)
	Booster A								H.E.S	Elec	25	300	195		Boosts through hydropneumatic tank to Orcutt Zone
	Booster B								H.E.S	Elec	40	450	210		
	Booster C								H.E.S	Elec	40	450	210		
	Hydropneumatic Tank														
	Reservoir														
Orcutt Hill	Reservoir No. 1	2006													Flats on Orcutt Hill Zone.
	Reservoir No. 2														Flats on Orcutt Hill Zone.
Sunrise	Well No. 1	1987		0	10N34W35C01	463	16	362	DWT	Elec	125	600	440		Off due to nitrates.
	Booster A	2000							VT	Elec	40	1000	108		Pumps from City of SM connection to Evergreen zone.
Woodmere	Well No. 1	1986		963	09N34W11B01	880	16	442	DWT	Elec	200	1,100	570		Well thru PRV to Patterson Zone.
	Well No. 2	1991		1,020	09N34W11B02	830	16	440	DWT	Elec	200	980	612		Well thru PRV to Patterson Zone.

Plant Facility Index

Region: I
 District: Coastal
 CSA: Santa Maria
 System: Sisquoc

Plant	Major Facility	Year Built	Base Elev.	2009 Prod (AF)	Wells			Pumps				Tanks			Remarks	
					Well No.	Depth (ft)	Casing Diam (in)	Column Setting	Pump Type	Energy Type	Size (HP)	Design Flow (gpm)	Design Head (ft)	Volume (MG)		Type
Foxen Canyon	Well No. 4	2000		61		580				Subm	Elec	15	100	315		Well pumps to system and elevated storage tanks.
Sisquoc Tanks	Reservoir No. 1 Reservoir No. 2														0.01 0.01	Elev Resv P.I.E. Elev Resv P.I.E. Floats on Main Zone Floats on Main Zone

Plant Facility Index

Region: I
 District: Coastal
 CSA: Santa Maria
 System: Tanglewood

Plant	Major Facility	Year Built	Base Elev.	2009 Prod (AF)	Wells			Pumps			Tanks			Remarks			
					Well No.	Depth (ft)	Casing Diam (in)	Column Setting	Pump Type	Energy Type	Size (HP)	Design Flow (gpm)	Design Head (ft)		Volume (MG)	Type	Material
Tanglewood #1	Well No. 1	1959		182	14	10N34W32L01	308	14	220	DWT	Elec	75	450	320			SWP water to system
Tanglewood #2	Well No 2	1961		0	0	10N34W32Q01	327	14	180	DWT	Gas	100	800	330			Well thru PRV sand trap and pressure tank. Ion exchange unit to treat nitrates. Well thru sand trap to system. Inactive

SCHEDULE D-3
Description of Transmission and Distribution Facilities

A. Length of Ditches, Flumes and Lined Conduits in Miles for Various Capacities									
Capacities in Cubic Feet Per Second or Miner's Inches (state which)									
Line No.		0 to 5	6 to 10	11 to 20	21 to 30	31 to 40	41 to 50	51 to 75	76 to 100
1	Ditch								
2	Flume								
3	Lined conduit								
4									
5	Total								

A. Length of Ditches, Flumes and Lined Conduits in Miles for Various Capacities (Continued)									
Capacities in Cubic Feet Per Second or Miner's Inches (state which)									
Line No.		101 to 200	201 to 300	301 to 400	401 to 500	501 to 750	751 to 1000	Over 1000	Total All Lengths
6	Ditch								
7	Flume								
8	Lined conduit								
9									
10	Total								

B. Footages of Pipe by Inside Diameters in Inches - Not Including Service Piping									
Line No.		1	1 1/2	2	2 1/2	3	4	5	6
11	Cast Iron								
12	Cast iron (cement lined)								
13	Concrete								
14	Copper								
15	Riveted Steel								
16	Standard Screw					"REFER TO ATTACHED SCHEDULE"			
17	Screw or Welded Casing								
18	Cement - Asbestos								
19	Welded Steel								
20	Wood								
21	Other (specify)								
22	Total	-	-	-	-	-	-	-	-

B. Footages of Pipe by Inside Diameters in Inches - Not Including Service Piping - (Continued)									
Line No.		8	10	12	14	16	20	Other Sizes (Specify Sizes)	Total All Sizes
23	Cast Iron								-
24	Cast iron (cement lined)								-
25	Concrete								-
26	Copper								-
27	Riveted Steel								-
28	Standard Screw							"REFER TO ATTACHED SCHEDULE"	
29	Screw or Welded Casing								-
30	Cement - Asbestos								-
31	Welded Steel								-
32	Wood								-
33	Other (specify)								-
34	Total	-	-	-	-	-	-	-	-

**Golden State Water Company
2009 Annual Report
Footages of Pipe by Inside Diameters in Inches - Not Including Service Piping**

MATERIAL	1	1.5	2	2.5	3	4	5	6	8	10	12	14	16	18	20	22	24	30 Grand Total
Asbestos Cement	-	-	380	-	1,381	48,479	-	305,543	229,501	79,494	8,883	-	2,687	-	-	-	-	676,348
Cast Iron	-	-	-	-	-	-	-	-	-	-	-	1,619	-	-	-	-	-	1,619
Copper	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Cement Lined Steel	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Ductile Iron	-	-	-	-	-	331	-	2,135	54,934	323	3,052	-	1,919	-	-	-	-	62,694
HDPE	-	-	479	-	-	-	-	-	-	-	-	-	-	-	-	-	-	479
PVC	-	-	793	-	-	7,527	-	32,624	96,575	2,612	657	-	-	-	-	-	-	140,788
Concrete	-	-	2,807	-	14,681	4,315	-	8,760	8,488	1,828	-	-	-	-	-	-	-	40,379
Steel	-	-	4,459	-	16,062	60,652	-	348,562	389,498	84,257	12,592	1,619	4,606	-	-	-	-	922,307
Total	-	-	4,459	-	16,062	60,652	-	348,562	389,498	84,257	12,592	1,619	4,606	-	-	-	-	922,307

SCHEDULE D-4				
Number of Active Service Connections				
Classification	Metered - Dec 31		Flat Rate - Dec 31	
	Prior Year	Current Year	Prior Year	Current Year
Residential	12,550	12,638	-	-
Commercial (including domestic)	553	552	-	-
Industrial	5	5	-	-
Public authorities	15	15	-	-
Irrigation	33	48	-	-
Other (specify)	-	2	-	-
Subtotal	13,156	13,260	-	-
Private fire connections	-	-	51	57
Public fire hydrants	-	-	-	-
Total	13,156	13,260	51	57

SCHEDULE D-5		
Number of Meters and Services on Pipe Systems at End of Year		
Size	Meters	Services
5/8 x 3/4 - in	11,654	11,687
3/4 - in	230	557
1 - in	816	1,009
1 1/2 - in	62	67
2 - in	212	213
3 - in	99	111
4 - in	2	3
6 - in	3	2
8 - in	4	3
Other	-	-
Total	13,082	13,652

SCHEDULE D-6	
Meter Testing Data	
A. Number of Meters Tested During Year as Prescribed in Section VI of General Order No. 103:	
1. New, after being received	_____
2. Used, before repair	_____
3. Used, after repair	_____
4. Found fast, requiring billing adjustment	_____
B. Number of Meters in Service Since Last Test	
1. Ten years or less	_____
2. More than 10, but less than 15 years	_____
3. More than 15 years	_____

SCHEDULE D-7

Water delivered to Metered Customers by Months and Years in _____ CCF _____ (Unit Chosen)¹

Classification of Service	January	February	March	April	May	June	July	Subtotal
	Commercial	217,002	215,749	151,790	277,866	367,988	382,851	439,110
Industrial	26	21	23	33	50	42	61	256
Public authorities	4,868	4,345	3,421	6,813	8,907	9,657	10,876	48,887
Irrigation	3,531	3,177	2,503	5,035	10,130	7,956	10,967	43,299
Other (specify)	-	-	-	-	-	6	64	70
Contract	-	-	-	-	-	-	-	-
Total	225,427	223,292	157,737	289,747	387,075	400,512	461,078	2,144,868

Classification of Service	August	September	October	November	December	Subtotal	Total Current Year	Total Prior Year
	Commercial	436,213	428,214	355,287	306,818	255,294	1,781,826	3,834,182
Industrial	71	86	45	55	28	285	541	397
Public authorities	9,245	11,582	9,865	8,433	6,224	45,349	94,236	113,244
Irrigation	8,297	8,198	6,811	4,628	3,482	31,416	74,715	68,489
Other (specify)	64	-	-	-	82	146	216	-
Contract	-	-	-	-	-	-	-	-
Total	453,890	448,080	372,008	319,934	265,110	1,859,022	4,003,890	4,192,278

¹ Quantity units to be in hundreds of cubic feet, thousands of gallons, acre-feet, or miner's inch-days.

Total acres irrigated _____ Total population served _____ 53,801

End of Year Balances in Selected Accounts

Indicate the end of year balances shown in the district's accounting records for the following accounts:

131	Materials and Supplies on hand	\$	<u>65,168</u>
100.3	Construction Work in Progress	\$	<u>1,544,544</u>
241	Advances for Construction	\$	<u>6,988,753</u>
265	Contributions in Aid of Construction	\$	<u>1,985,181</u>

DECLARATION

(PLEASE VERIFY THAT ALL SCHEDULES ARE ACCURATE AND COMPLETE BEFORE SIGNING)

District Management

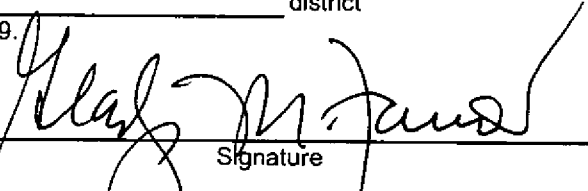
Name of District Manager Petersen, Ken

Telephone: (805) 349-7407

Address 2330 A Street, #A, Santa Maria, CA 93455

This report sets forth book or allocated figures and other data
pertaining to the Santa Maria
for the period of January 1, 2009, through December 31, 2009.

district



Signature

Vice President - Finance, Treasurer and Assistant Secretary

Title

4/30/10

Date

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