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2010  
ANNUAL REPORT  
OF  
DISTRICT WATER SYSTEM OPERATIONS  
OF

Golden State Water Company

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(NAME OF CORPORATION)

Name of District: Santa Maria Location: Santa Maria,  
(TOWN OR CITY) (COUNTY)

TO THE  
PUBLIC UTILITIES COMMISSION  
STATE OF CALIFORNIA  
FOR THE YEAR ENDED DECEMBER 31, 2010

REPORT MUST BE FILED NOT LATER THAN MARCH 31, 2011

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**SCHEDULE A-1a  
Utility Plant in Service**

Line No.	Acct	Title of Account (a)	Balance Beginning of Year (b)	Additions During Year (c)	Retirements During Year (d)	Other Debits or (Credits) (e)	Balance End of Year (f)
<b>I. INTANGIBLE PLANT</b>							
1	301	Organization	5,105	-	-	-	5,105
2	302	Franchises and consents (Schedule A-1b)	-	-	-	-	-
3	303	Other intangible plant	671,390	-	-	-	671,390
4		Total intangible plant	676,495	-	-	-	676,495
<b>II. LANDED CAPITAL</b>							
5	306	Land and land rights	3,336,980	223,933	-	-	3,560,913
<b>III. SOURCE OF SUPPLY PLANT</b>							
6	311	Structures and improvements	28,142	-	-	-	28,142
7	312	Collecting and impounding reservoirs	4,105	-	-	-	4,105
8	313	Lake, river and other intakes	-	-	-	-	-
9	314	Springs and tunnels	-	-	-	-	-
10	315	Wells	4,106,855	-	(241,664)	(55,811)	3,809,379
11	316	Supply mains	354,744	-	-	-	354,744
12	317	Other source of supply plant	5,513	-	-	-	5,513
13		Total source of supply plant	4,499,359	-	(241,664)	(55,811)	4,201,883
<b>IV. PUMPING PLANT</b>							
14	321	Structures and improvements	775,259	26,796	(2,343)	(35,988)	763,724
15	322	Boller plant equipment	-	-	-	-	-
16	323	Other power production equipment	-	-	-	-	-
17	324	Pumping equipment	9,283,558	225,457	(478,844)	(978,566)	8,051,606
18	325	Other pumping plant	359,951	61,827	-	(88,660)	333,118
19		Total pumping plant	10,418,768	314,080	(481,187)	(1,103,213)	9,148,448
<b>V. WATER TREATMENT PLANT</b>							
20	331	Structures and improvements	147,532	-	(4,436)	-	143,096
21	332	Water treatment equipment	1,074,080	11,594	(5,821)	1,575	1,081,428
		Total water treatment plant	1,221,611	11,594	(10,257)	1,575	1,224,524

**SCHEDULE A-1a**  
**Utility Plant in Service (Continued)**

Line No.	Acct	Title of Account (a)	Balance Beginning of Year (b)	Additions During Year (c)	Retirements During During Year (d)	Other Debits or (Credits) (e)	Balance End of Year (f)
<b>VI. TRANSMISSION AND DIST. PLANT</b>							
1	341	Structures and improvements	747	-	-	-	747
2	342	Reservoirs and tanks	2,352,670	-	(9,925)	(695,109)	1,647,636
3	343	Transmission and distribution mains	11,438,117	1,092,968	(6,416)	(14,160)	12,510,509
4	344	Fire mains	-	26,632	-	-	26,632
5	345	Services	6,039,896	492,698	(8,277)	14,160	6,538,477
6	346	Meters	2,333,573	91,083	(10,935)	-	2,413,721
7	347	Meter installations	-	-	-	-	-
8	348	Hydrants	1,876,803	95,386	(1,270)	(145)	1,970,773
9	349	Other transmission and distribution plant	107,582	-	-	-	107,582
10		Total transmission and distribution plant	24,149,387	1,798,768	(36,824)	(695,254)	25,216,077
<b>VII. GENERAL PLANT</b>							
11	371	Structures and improvements	648,551	-	-	(149,672)	498,880
12	372	Office furniture and equipment	242,947	5,568	-	-	248,514
13	373	Transportation equipment	629,634	180,501	(118,228)	(82,742)	609,164
14	374	Stores equipment	-	-	-	-	-
15	375	Laboratory equipment	3,979	-	-	-	3,979
16	376	Communication equipment	23,210	911	-	-	24,120
17	377	Power operated equipment	184,610	114,643	-	-	299,253
18	378	Tools, shop and garage equipment	146,118	7,650	-	-	153,768
19	379	Other general plant	13,323	-	-	-	13,323
20		Total general plant	1,892,371	309,273	(118,228)	(232,414)	1,851,001
<b>VIII. UNDISTRIBUTED ITEMS</b>							
21	390	Other tangible property	5,831	-	-	-	5,831
22	391	Utility plant purchased	-	-	-	-	-
23	392	Utility plant sold	-	-	-	-	-
24		Total undistributed items	5,831	-	-	-	5,831
25		Total utility plant in service	46,200,802	2,657,648	(888,160)	(2,085,117)	45,885,172

**SCHEDULE A-1d  
DISTRICT RATE BASE AND WORKING CASH**

Line No.	Acct.	Title of Account (a)	Balance 12/31/2010 (c)	Balance 01/01/2010 (d)
<b>RATE BASE</b>				
1		Utility Plant		
2		Plant in Service	46,043,732	46,200,802
3		Construction Work in Progress	1,473,204	1,544,544
4		General Office Prorate	-	-
5		<b>Total Gross Plant (=Line 2 + Line 3 + Line 4)</b>	<b>47,516,936</b>	<b>47,745,346</b>
6		Less Accumulated Depreciation		
7		Plant in Service	15,441,549	15,020,608
8		General Office Prorate		
9		<b>Total Accumulated Depreciation (=Line 7 + Line 8)</b>	<b>15,441,549</b>	<b>15,020,608</b>
10		Less Other Reserves		
11		Deferred Income Taxes	3,057,204	2,792,571
12		Deferred Investment Tax Credit	192,726	203,010
13		Other Reserves	37,146	33,975
14		<b>Total Other Reserves (=Line 11 + Line 12 + Line 13)</b>	<b>3,287,076</b>	<b>3,029,557</b>
15		Less Adjustments		
16		Contributions in Aid of Construction	1,826,610	1,985,181
17		Advances for Construction	7,090,695	6,988,753
18		Other		
19		<b>Total Adjustments (=Line 16 + Line 17 + Line 18)</b>	<b>8,917,306</b>	<b>8,973,935</b>
20		Add Materials and Supplies	114,827	65,168
21		Add Working Cash (=Line 34)	53,700	53,700
22		Add General Office, Regions, District office, CSA allocation	1,277,322	937,591
22		<b>TOTAL DISTRICT RATE BASE</b>		
23		<b>(=Line 5 - Line 9 - Line 14 - Line 19 + Line 20 + Line 21)</b>	<b>21,316,854</b>	<b>21,777,705</b>



<b>Working Cash</b>				
24		<b>Determination of Operational Cash Requirement</b>		
25		Operating Expenses, Excluding Taxes, Depreciation & Uncollectible		
26		Purchased Power & Commodity for Resale*		
27		Meter Revenues: Bimonthly Billing		
28		Other Revenues: Flat Rate Monthly Billing		
29		<b>Total Revenues (=Line 27 + Line 28)</b>		
30		<b>Ratio - Flat Rate to Total Revenues (=Line 28 / Line 29)</b>		
31		5/24 x Line 25 x (100% - Line 30)		
32		1/24 x Line 25 x Line 30		
33		1/12 x Line 26		
34		<b>Operational Cash Requirement (=Line 31 + Line 32 - Line 33)</b>		"See attached schedule"

\* Electric power, gas or other fuel purchased for pumping and/or purchased commodity for resale billed after receipt (metered);

ADR  
08-May-08

GOLDEN STATE WATER COMPANY  
Santa Maria Customer Service Area

DEVELOPMENT OF AVERAGE LAG IN PAYMENT OF EXPENSES AND  
TAXES AND ACCRUING DEPRECIATION

CPUC WUDF ACCOUNT	DESCRIPTION	(b)		(c)	(d)
		2008 PROPOSED (\$000's)	AVG. NO. OF DAYS LAG	THOUSAND DOLLAR-DAYS LAG	
	OPERATING EXPENSES:				
1	70400				
	PURCHASED WATER	0.0	0.0		0.0
2	72600				
	POWER FOR PUMPING	1,518.9	47.9		72,659.4
3	73500				
	PUMP TAXES	0.0	0.0		0.0
4	74400				
	CHEMICALS	44.5	27.5		1,222.5
5	77300				
	COMMON CUSTOMER ACCOUNT	101.8	2.6		269.3
6	77325				
	POSTAGE	0.0	0.0		0.0
7	77500				
	UNCOLLECTIBLES	5.7	0.0		0.0
8	78000				
	OPERATION LABOR	509.0	12.5		6,362.5
9	78100				
	ALL OTHER OPERATION EXPENSES	275.4	32.0		8,812.8
10	78700				
	MAINTENANCE LABOR	147.6	12.5		1,845.0
11	78800				
	ALL OTHER MAINTENANCE EXPENSES	300.0	38.0		11,400.0
12	78200				
	OFFICE SUPPLIES AND EXPENSE	60.0	36.6		2,196.0
13	79300				
	PROPERTY INSURANCE	0.0	0.0		0.0
14	79400				
	INJURIES AND DAMAGES	1.3	19.2		25.3
15	79500				
	PENSIONS AND BENEFITS	5.9	(168.0)		(991.2)
16	79600				
	BUSINESS MEALS	1.2	(149.0)		(174.0)
17	79700				
	REGULATORY COMMISSION	54.5	10.0		544.7
18	79800				
	OUTSIDE SERVICES	75.0	47.4		3,555.0
19	79900				
	MISCELLANEOUS	2.1	28.0		60.1
20	79910				
	ALLOCATED GENERAL OFFICE	1,125.9	2.6		2,979.5
21	80500				
	ALL OTHER MAINTENANCE GENERAL PLANT	8.1	18.7		151.2
22	81100				
	RENT	72.7	(17.5)		(1,273.1)
23	81500				
	A&G LABOR	53.6	12.5		670.0
24	50300				
	DEPRECIATION AND AMORTIZATION	1,382.6	0.0		0.0
25	50710				
	PROPERTY TAXES	148.4	40.0		5,934.8
26	50720				
	PAYROLL TAXES	57.2	4.0		228.8
27	50730				
	LOCAL TAXES	0.0	263.0		0.0
28					
	STATE INCOME TAX	175.7	96.0		16,865.8
29					
	FEDERAL INCOME TAX	799.1	106.0		84,704.0
30					
	TOTAL OPERATING EXPENSES	6,924.2			218,048.6
31					
	CPUC FEE ( 1.4% OF REVENUE)	130.5	90.0		11,746.4
32					
	TOTAL	7,054.7			229,794.9
33					
	AVERAGE LAG				31.49

AVERAGE AMOUNT OF CASH REQUIRED AS A RESULT OF  
PAYING EXPENSES, TAXES AND ACCRUING DEPRECIATION  
IN ADVANCE OF COLLECTING REVENUES  
(\$ In Thousands)

34	(1) Average Lag in Collection of Revenues	34.27 days
35	(2) Average Lag in Payment of Expenses, Taxes and Accruing Depreciation	31.49 days
36	(3) Excess of Collection Lag over Payment Lag	2.78 days
37	(4) Total of Expenses, Taxes and Depreciation	\$7,054.7
38	(5) Daily Total of Expenses, Taxes and Depreciation	\$19.3
39	(6) Average Amount of Working Cash Capital Required as a Result of Paying Exp., Taxes and Depreciation in Advance of Collecting Revenues	\$53.7

NOTE: Schedule incorporate dollars (Accounts 793.00 Property Insurance, 794.00 Injuries and Damages, and 795.00 Pension & Benefits) for Working Cash calculation - Dollars were used expressly for working cash calculation.

**SCHEDULE A-3**  
**Depreciation and Amortization Reserves**

Line No.	Item (a)	Account 250 Utility Plant (b)	Account 251 Limited-Term Utility Investments (c)	Account 252 Utility Plant Acquisition Adjustments (d)	Account 253 Other Property (e)
1	Balance in reserves at beginning of year	14,862,617	157,987		
2	Add: Credits to reserves during year				
3	(a) Charged to Account 503, 504, 505	1,285,701	87,467		
4	(b) Charged to Account 265	50,285	-		
5	(c) Charged to Clearing Accounts	146,705	-		
6	(d) Salvage recovered	10,785	-		
7	(e) All other credits <sup>1/</sup>	286	-		
8	Total credits	1,493,761	87,467		
9	Deduct: Debits to reserves during year				
10	(a) Book cost of property retired	888,160	-		
11	(b) Cost of removal	25,493	-		
12	(c) All other debits <sup>1/</sup>	306,928	-		
13	Total debits	1,220,581	-		
14	Balance in reserve at end of year	15,135,797	245,454		
15	State method of determining depreciation charges.		Composite Rate		
16					
17					
18	Report the depreciation claimed in your Federal Income Tax Return for the year - \$		<b>NOT AVAILABLE BY DISTRICT</b>		
19	<sup>1/</sup> Indicate the nature of these items and show the accounts affected by the contra entries.				
20					
21					

**SCHEDULE A-3a**  
**Analysis of Entries in Account 250-Reserve for Depreciation of Utility Plant**

(This schedule is to be completed if records are maintained showing depreciation reserve by plant accounts)

Line No.	Acct.	DEPRECIABLE PLANT (a)	Balance Beginning of Year (b)	Credits to Reserve During Year Excluding Salvage (c)	Debits to Reserves During Year Excluding Cost Removal (d)	Salvage and Cost of Removal Net (Dr.) or Cr. (e)	Balance End of Year (f)
<b>I. SOURCE OF SUPPLY PLANT</b>							
1	311	Structures and Improvements	(27,396)	(51)	-	-	(27,447)
2	312	Collecting and impounding reservoirs	(1,826)	(94)	-	-	(2,020)
3	313	Lake, river and other intakes	-	-	-	-	-
4	314	Springs and tunnels	-	-	-	-	-
5	315	Wells	(1,985,917)	(128,855)	297,475	-	(1,817,397)
6	316	Supply mains	(83,017)	(6,988)	-	-	(90,006)
7	317	Other source of supply plant	(4,876)	(636)	-	-	(5,512)
8		Total source of supply plant	(2,103,132)	(136,724)	297,475	-	(1,942,381)
<b>II. PUMPING PLANT</b>							
9	321	Structures and improvements	(276,589)	(18,296)	7,157	-	(287,728)
10	322	Boiler plant equipment	-	-	-	-	-
11	323	Other power production equipment	-	-	-	-	-
12	324	Pumping equipment	(3,033,789)	(379,698)	601,587	(1,729)	(2,813,629)
13	325	Other pumping plant	(16,850)	(14,938)	11,858	-	(19,929)
14		Total pumping plant	(3,327,228)	(412,932)	620,602	(1,729)	(3,121,287)
<b>III. WATER TREATMENT PLANT</b>							
15	331	Structures and improvements	(75,426)	(3,128)	4,436	-	(74,118)
16	332	Water treatment equipment	(544,819)	(26,208)	4,246	-	(566,781)
17		Total water treatment plant	(620,245)	(29,335)	8,681	-	(640,899)
<b>IV. TRANSMISSION AND DISTRIBUTION PLANT</b>							
18	341	Structures and improvements	(713)	(3)	-	-	(716)
19	342	Reservoirs and tanks	(410,495)	(61,169)	102,898	-	(368,767)
20	343	Transmission and distribution mains	(3,816,748)	(219,612)	6,416	20,488	(4,009,456)
21	344	Fire mains	-	-	-	-	-
22	345	Services	(1,851,205)	(100,866)	8,277	2,561	(1,941,233)
23	346	Meters	(1,062,857)	(265,794)	10,935	(1,642)	(1,319,358)
24	347	Meter installations	-	-	-	-	-
25	348	Hydrants	(663,303)	(35,284)	1,270	2,444	(694,872)
26	349	Other transmission and distribution plant	(35,310)	(2,604)	-	-	(37,914)
27		Total trans. and distribution plant	(7,840,631)	(685,332)	129,796	23,851	(8,372,318)
<b>V. GENERAL PLANT</b>							
28	371	Structures and improvements	(89,736)	(16,408)	20,019	-	(86,125)
29	372	Office furniture and equipment	(211,417)	(31,530)	-	-	(242,947)
30	373	Transportation equipment	(343,316)	(146,705)	118,228	(7,414)	(379,206)
31	374	Stores equipment	-	-	-	-	-
32	375	Laboratory equipment	(3,598)	(214)	-	-	(3,812)
33	376	Communication equipment	(21,308)	(114)	-	-	(21,422)
34	377	Power operated equipment	(178,923)	(5,687)	-	-	(184,610)
35	378	Tools, shop and garage equipment	(103,929)	(17,709)	-	-	(121,638)
36	379	Other general plant	(13,323)	-	-	-	(13,323)
37	390	Other tangible property	(5,831)	-	-	-	(5,831)
38	391	Water plant purchased	-	-	-	-	-
39		Total general plant	(971,381)	(218,367)	138,247	(7,414)	(1,058,914)
40		<b>TOTAL</b>	<b>(14,862,617)</b>	<b>(1,482,690)</b>	<b>1,194,802</b>	<b>14,709</b>	<b>(15,135,797)</b>



**SCHEDULE B-1  
Operating Revenues**

Line No.	Acct.	ACCOUNT (a)	Amount Current Year (b)	Amount Preceding Year (c)	Net Change During Year Show Decrease in (Parenthesis) (d)
1		<b>I. WATER SERVICE REVENUES</b>			
2	601	Metered sales to general customers			
3		601.1 Commercial sales	9,247,880	9,291,783	(43,903)
4		601.2 Industrial sales	1,928	2,044	(116)
5		601.3 Sales to public authorities	120,719	139,887	(19,168)
6		Sub-total	<b>9,370,527</b>	<b>9,433,714</b>	<b>(63,187)</b>
7	602	Unmetered sales to general customers			
8		602.1 Commercial sales	-	-	-
9		602.2 Industrial sales	-	-	-
10		602.3 Sales to public authorities	-	-	-
11		Sub-total	-	-	-
12	603	Sales to irrigation customers			
13		603.1 Metered sales	159,636	149,171	10,465
14		603.2 Unmetered sales	-	-	-
15		Sub-total	<b>159,636</b>	<b>149,171</b>	<b>10,465</b>
16	604	Private fire protection service	22,431	20,264	2,167
17	605	Public fire protection service	-	-	-
18	606	Sales to other water utilities for resale	-	-	-
19	607	Sales to governmental agencies by contracts	-	-	-
20	608	Interdepartmental sales	-	-	-
21	609	Other sales or service	20,465	2,654	17,811
22		Sub-total	<b>42,896</b>	<b>22,918</b>	<b>19,978</b>
23		Total water service revenues	<b>9,573,059</b>	<b>9,605,803</b>	<b>(32,744)</b>
24		<b>II. OTHER WATER REVENUES</b>			
25	611	Miscellaneous service revenues	13,613	15,990	(2,378)
26	612	Rent from water property	-	-	-
27	613	Interdepartmental rents	-	-	-
28	614	Other water revenues	109,957	85,338	24,619
29		Total other water revenues	<b>123,569</b>	<b>101,328</b>	<b>22,242</b>
30	501	Total operating revenues	<b>9,696,628</b>	<b>9,707,131</b>	<b>(10,502)</b>

**SCHEDULE B-2**  
**Operating Expenses - Class A, B, and C Water Utilities**  
 (Respondent should use the group of accounts applicable to its class)

Line No.	Acct.	Account (a)	Class			Amount Current Year (b)	Amount Preceding Year (c)	Net Change During Year Show Decrease in (Parenthesis) (d)
			A	B	C			
		<b>I. SOURCE OF SUPPLY EXPENSE</b>						
		<b>Operation</b>						
1	701	Operation supervision and engineering	A	B		-	264	(264)
2	701	Operation supervision, labor and expenses			C			
3	702	Operation labor and expenses	A	B		275,540	305,351	(29,811)
4	703	Miscellaneous expenses	A			586	43	543
5	704	Purchased water	A	B	C	531,096	(367,541)	898,637
		<b>Maintenance</b>						
6	706	Maintenance supervision and engineering	A	B		108	-	108
7	706	Maintenance of structures and facilities			C			
8	707	Maintenance of structures and improvements	A	B		-	-	-
9	708	Maintenance of collect and impound reservoirs	A			6,090	-	6,090
10	708	Maintenance of source of supply facilities		B				
11	709	Maintenance of lake, river and other intakes	A			-	-	-
12	710	Maintenance of springs and tunnels	A			-	-	-
13	711	Maintenance of wells	A			109,969	381	109,588
14	712	Maintenance of supply mains	A			-	-	-
15	713	Maintenance of other source of supply plant	A	B		-	-	-
16		<b>Total source of supply expense</b>				<b>923,389</b>	<b>(61,502)</b>	<b>984,891</b>

**SCHEDULE B-2**  
**Operating Expenses - Class A, B, and C Water Utilities (Continued)**  
 (Respondent should use the group of accounts applicable to its class)

Line No.	Acct.	Account (a)	Class			Amount Current Year (b)	Amount Preceding Year (c)	Net Change During Year Show Decrease in (Parenthesis) (d)
			A	B	C			
<b>II. PUMPING EXPENSES</b>								
<b>Operation</b>								
17	721	Operation supervision and engineering	A	B		713	336	377
18	721	Operation supervision labor and expense			C			
19	722	Power production labor and expense	A			-	-	-
20	722	Power production labor, expenses and fuel		B				
21	723	Fuel for power production	A			-	-	-
	724	<b>Pumping labor and expenses</b>	A	B		180,323	169,995	10,328
22	725	Miscellaneous expenses	A			47,970	34,560	13,409
23	726	Fuel or power purchased for pumping	A	B	C	1,311,633	1,537,009	(225,376)
<b>Maintenance</b>								
24	729	Maintenance supervision and engineering	A	B		625	-	625
25	729	Maintenance of structures and equipment			C			
26	730	Maintenance of structures and improvements	A	B		10,666	6,752	3,914
27	731	Maintenance of power production equipment	A	B		-	-	-
28	732	Maintenance of pumping equipment	A	B		203,437	127,756	75,681
29	733	Maintenance of other pumping plant	A	B		-	-	-
30		<b>Total pumping expenses</b>				<b>1,755,367</b>	<b>1,876,408</b>	<b>(121,041)</b>
<b>III. WATER TREATMENT EXPENSES</b>								
<b>Operation</b>								
31	741	Operation supervision and engineering	A	B		357	31	325
32	741	Operation supervision, labor and expenses			C			
33	742	Operation labor and expenses	A			134,511	156,771	(22,261)
34	743	Miscellaneous expenses	A	B		4,515	4,191	324
35	744	Chemicals and filtering materials	A	B		50,842	54,528	(3,686)
<b>Maintenance</b>								
36	746	Maintenance supervision and engineering	A	B		96	-	96
37	746	Maintenance of structures and equipment			C			
38	747	Maintenance of structures and improvements	A	B		6,212	4,461	1,751
39	748	Maintenance of water treatment equipment	A	B		23,798	25,734	(1,936)
40		<b>Total water treatment expenses</b>				<b>220,330</b>	<b>245,717</b>	<b>(25,387)</b>

**SCHEDULED B-2**  
**Operating Expenses - Class A, B, and C Water Utilities (Continued)**  
 (Respondent should use the group of accounts applicable to its class)

Line No.	Acct.	Account (a)	Class			Amount Current Year (b)	Amount Preceding Year (c)	Net Change During Year Show Decrease in (Parenthesis) (d)
			A	B	C			
		<b>IV. TRANS. AND DIST. EXPENSES</b>						
		<b>Operation</b>						
41	751	Operation supervision and engineering	A	B	30,145	41,821	(11,676)	
42	751	Operation supervision, labor and expenses						
43	752	Storage facilities expenses	A		2,900	2,697	203	
44	752	Operation labor and expenses		B				
45	753	Transmission and distribution lines expenses	A		31,407	23,403	8,004	
46	754	Meter expenses	A		48,952	48,819	133	
47	755	Customer installations expenses	A		30,005	18,485	11,520	
48	756	Miscellaneous expenses	A		88,847	94,040	(5,193)	
		<b>Maintenance</b>						
49	758	Maintenance supervision and engineering	A	B	357	31	325	
50	758	Maintenance of structures and plant						
51	759	Maintenance of structures and improvements	A	B	-	-	-	
52	760	Maintenance of reservoirs and tanks	A	B	2,189	138	2,051	
53	761	Maintenance of trans. and distribution mains	A		45,888	79,656	(33,768)	
54	761	Maintenance of mains		B				
55	762	Maintenance of fire mains	A		-	-	-	
56	763	Maintenance of services	A		59,374	41,074	18,300	
57	763	Maintenance of other trans. and distribution plant		B				
58	764	Maintenance of meters	A		30,497	24,817	5,680	
59	765	Maintenance of hydrants	A		16,400	9,817	6,582	
60	766	Maintenance of miscellaneous plant	A		-	-	-	
61		<b>Total transmission and distribution expenses</b>			<b>386,960</b>	<b>384,799</b>	<b>2,161</b>	

**SCHEDULED B-2**  
**Operating Expenses - Class A, B, and C Water Utilities (Continued)**  
 (Respondent should use the group of accounts applicable to its class)

Line No.	Acct.	Account (a)	Class			Amount Current Year (b)	Amount Preceding Year (c)	Net Change During Year Show Decrease in (Parenthesis) (d)
			A	B	C			
		<b>V. CUSTOMER ACCOUNT EXPENSES</b>						
		<b>Operation</b>						
	790	Transferred Customer Expenses			103,037	129,859	(26,822)	
62	771	Supervision	A	B	713	176	537	
63	771	Superv., meter read., other customer acct expenses						
64	772	Meter reading expenses	A	B	96,882	88,906	7,976	
65	773	Customer records and collection expenses	A		55,496	48,850	6,647	
66	773	Customer records and accounts expenses		B				
67	774	Miscellaneous customer accounts expenses	A		51,973	44,769	7,204	
68	775	Uncollectible accounts	A	B	7,688	8,409	(721)	
69		<b>Total customer account expenses</b>			<b>315,789</b>	<b>320,968</b>	<b>(5,179)</b>	
		<b>VI. SALES EXPENSES</b>						
		<b>Operation</b>						
70	781	Supervision	A	B	-	-	-	
71	781	Sales expenses						
72	782	Demonstrating and selling expenses	A		46,558	3,619	42,939	
73	783	Advertising expenses	A		48	58	(10)	
74	784	Miscellaneous sales expenses	A		-	-	-	
75	785	Merchandising, jobbing and contract work	A		-	(5,304)	5,304	
76		<b>Total sales expenses</b>			<b>46,606</b>	<b>(1,627)</b>	<b>48,233</b>	

**SCHEDULED B-2**  
**Operating Expenses - Class A, B, and C Water Utilities (Continued)**  
 (Respondent should use the group of accounts applicable to its class)

Line No.	Acct.	Account (a)	Class			Amount Current Year (b)	Amount Preceding Year (c)	Net Change During Year Show Decrease In (Parenthesis) (d)
			A	B	C			
		<b>VII. ADMINISTRATIVE AND GENERAL EXPENSES</b>						
		<b>Operation</b>						
	790	Allocation of A&G Expenses				1,428,269	1,436,788	(8,519)
77	791	Administrative and general salaries	A	B	C	20,798	34,852	(14,054)
78	792	Office supplies and other expenses	A	B	C	78,408	106,362	(27,954)
79	793	Property insurance	A			-	-	-
80	793	Property Insurance, injuries and damages		B	C			
81	794	Injuries and damages	A			64,014	89,904	(25,889)
82	795	Employees' pensions and benefits	A	B	C	325,670	374,219	(48,549)
83	796	Franchise requirements	A	B	C	1,224	1,999	(776)
84	797	Regulatory commission expenses	A	B	C	34,736	25,425	9,311
85	798	Outside services employed	A			179,555	180,107	(552)
86	798	Miscellaneous other general expenses		B				
87	798	Miscellaneous other general operation expenses			C			
88	799	Miscellaneous general expenses	A			1,051	1,631	(580)
		<b>Maintenance</b>						
89	805	Maintenance of general plant	A	B	C	2,456	8,613	(6,157)
90		<b>Total administrative and general expenses</b>				<b>2,136,181</b>	<b>2,259,900</b>	<b>(123,719)</b>
		<b>VIII. MISCELLANEOUS</b>						
91	811	Rents	A	B	C	92,209	92,655	(446)
92	812	Administrative expenses transferred - Credit	A	B	C	-	-	-
93	813	Duplicate charges - Credit	A	B	C	-	-	-
94		<b>Total miscellaneous</b>				<b>92,209</b>	<b>92,655</b>	<b>(446)</b>
95		<b>Total operating expenses</b>				<b>5,876,832</b>	<b>5,117,318</b>	<b>759,514</b>

**SCHEDULE B-4**  
**Taxes Charged During Year**

Line No.	Kind of Tax (See system support for instructions) (a)	Total Taxes Charged During Year (b)	Water (Account 507) (c)	Non-Utility (Account 321) (d)	Other (Accounts) (e)	Capitalized (f)
1	Taxes on real and personal property	169,971	169,971			
2	State corp. franchise tax	209,460	209,460			
3	Payroll taxes	55,440	55,440			
4	Other state and local taxes	-	-			
5	Other federal taxes	-	-			
6	Federal income tax	304,739	304,739			
7	Pump Taxes	-	-			
	Total	739,610	739,610			

**SCHEDULE D-1  
Sources of Supply and Water Developed**

Line No.	STREAMS			FLOW IN ... (Unit) <sup>2</sup>				Annual Quantities Diverted (Unit) <sup>2</sup>	Remarks
	Diverted Into <sup>1</sup>	From Stream or Creek (Name)	Location of Diversion Point	Priority Right		Diversions			
Claim				Capacity	Max	Min			
1									
2									
3									
4								"None"	
5									
6									
7									
8	<b>WELLS</b>						Pumping Capacity (Unit) <sup>2</sup>	Annual Quantities Pumped (Unit) <sup>2</sup>	Remarks
9	At Plant (Name or Number)	Location	Number	Diversions	<sup>3</sup> Depth in Water				
10									
11									
12	"REFER TO ATTACHED SCHEDULE"								
13									
14									
15									
16									
17	<b>TUNNELS AND SPRINGS</b>			<b>FLOW IN</b>		Annual Quantities Used (Unit) <sup>2</sup>	Remarks		
18	Designation	Location	Number	Maximum	Minimum				
19									
20									
21									
22									
23									
24									
25									
26	<b>Purchased Water for Resale</b>								
27									
28									
29	Purchased from								
30	Annual quantities purchased			(Unit chosen) <sup>2</sup>		"REFER TO COMPANY SCHEDULE D-1"			
31									
32									

<sup>1</sup> State ditch, pipe line, reservoir, etc., with name, if any.  
<sup>2</sup> The quantity unit in established use for expressing water stored and used in large amounts is the acre foot, which equals 43,560 cubic feet; in domestic use the thousand gallons or the hundred cubic feet. The rate of flow or discharge in larger amounts is expressed in cubic feet per second, in gallons per minute, in gallons per day, or in the miner's inch. Please be careful to state the unit used.  
<sup>3</sup> Average depth to water surface below ground surface.

**SCHEDULE D-2  
Description of Storage Facilities**

Line No.	Type	Number	Combined Capacity (Gallons or Acre Feet)	Remarks
1	A. Collecting Reservoirs			"REFER TO ATTACHED SCHEDULE"
2	Concrete			
3	Earth			
4	Wood			
5	B. Distribution Reservoirs			
6	Concrete			
7	Earth			
8	Wood			
9	C. Tanks			
10	Concrete			
11	Earth			
12	Wood			
13	Steel			
	Total			



Plant Facility Index

Region: I  
 District: Coastal  
 CSA: Santa Maria  
 System: 158 - Lake Marie

Plant	Major Facility	Year Built	Base Elev.	2010 Prod (AF)	Wells			Pumps					Tanks			Remarks	
					Well No.	Depth (ft)	Casing Diam (in)	Column Setting	Pump Type	Energy Type	Size (HP)	Design Flow (gpm)	Design Head (ft)	Volume (MG)	Type		Material
Lake Marie	Well No. 3	1961		83	09N33W-08L01	1002	8	694	Subm.	Elec	60	160	740				Pumps to Lake Marie Reservoir Booster from resv to system. Booster from resv to system. Booster to system. Portable
	Booster A								VT	Elec	25	500	162				
	Booster C Reservoir	2000							VT	Elec	20	850	81				
Vineyard	Well No. 4	1959		0	09N33W08K01	1051	16	651	Subm.	Elec	20	60	740	0.50	Ground	Concrete	Out of Service Well to Lake Marie storage.
	Well No. 5	1986		132	09N33W08K03	1010	16" w/ 12" liner	663	DWT	Elec	150	400	730				

Plant Facility Index

Region: I.  
 District: Coastal  
 C-SA: Santa Maria  
 System: 159 - Orcutt

04/25/2011

Plant	Major Facility Connection	Year Built	Base Elev.	2010 Prod (AF)	Wells			Pumps				Tanks		Remarks		
					Well No.	Depth (ft)	Casing Diam (in)	Column Setting	Pump Type	Energy Type	Pump Size (HP)	Design Flow (gpm)	Design Head (ft)		Volume (MG)	Type
Cal Blvd Connection	Connection			0												
Crescent	Well No. 1	1982		0	09N34W14G01	795	16	438		Subm	Elec	200	1,000	626		Emergency Connection with City of Santa Maria
Dartmouth	Booster									Vert. In-Line	Elec	20	400	115		Pumps thru PRV to Orcutt Booster Zone.
Evergreen # 1	Well No. 1	pre-1960		0	10N34W35P01	400	10	320		Subm	Elec	60	550	320		Out of Service
	Booster A									VT	Elec	40	675	185		Well off due to nitrates.
	Booster B									VT	Elec	40	675	185		Boosters to Evergreen Gradient.
	Booster C									VT	Elec	40	675	185		Boosters to Evergreen Gradient.
	Reservoir															Fills off Altitude Valve
Evergreen # 2	Well No. 2	pre-1960		0	10N34W35P02	448	16	320		DWT	Elec	100	1,000	324		Well off due to nitrates.
Kenneth	Well No. 1	1981		1,398	09N34W12L01	875	16	500		DWT	Elec	200	1,100	580		To Patterson Zone through PRV
Mesa Verde	Booster A									H.E.S	Elec	5	135	75		Pump from Orcutt Hill Zone to Mesa Verde Zone. Emergency Generator
	Booster B									H.E.S	Elec	5	135	75		
	Booster C									H.E.S	Elec	75	1,250	140		
Miller St Connection				92												
Mira Flores No. 1	Well No. 1	1958		253	09N34W02E02	495	14	300		DWT	Elec	100	1,050	300		Connection with City of Santa Maria
	Booster A									VT	Elec	40	550	175		Pumps to Mira Flores #1 Reservoir
	Booster B									VT	Elec	30	550	175		Boosters to Evergreen Zone.
	Booster C									VT	Elec	40	407	200		Boosters to Evergreen Zone.
	Reservoir															
Mira Flores No. 2	Well No. 2	1958		581	09N34W12P03	780	16	540		DWT	Elec	250	850	744		Well to Orcutt Hill Zone.
Mira Flores No. 3	Well No. 3	1960		0	09N34W12Q01	788	14	550		Subm	Elec	150	500	752		Well to Orcutt Hill Zone. Inactive
Mira Flores No. 4 & 7	Well No. 4	1964		751	09N34W13B01	830	16	570		DWT	Elec	200	700	735		Well to Orcutt Hill Zone.
	Well No. 7	2004		841	09N34W13Z77	1000	18			DWT	Elec	200	900	700		Well to Orcutt Hill Zone.
Mira Flores No. 5 & 6	Olive Hill Well # 1	2008		370	09N34W13F01	805	18									Under Construction
	Mira Flores Well No. 5	1966				802	14	540		DWT	Elec	250	1,000	795		Pumps thru sand trap to Orcutt Hill Zone. A PRV can be used to operate under closed system.
	Mira Flores Well No. 6	1978		360	09N34W13F02	800	16	605		DWT	Elec	250	800	805		Well to Orcutt Hill Zone.
Oak	Well No. 1	1989		701	09N34W15A01	1000	16	390		DWT	Elec	200	1,000	471		Well thru PRV to Foxenwood Zone.
Orcutt	Well No. 1	1959		390	9N34W14C01	790	10	460		Subm	Elec	100	600	430		Pumps into Orcutt Tank (forebay)
	Booster A									H.E.S	Elec	25	300	195		Boosts through hydropneumatic tank to Orcutt Zone
	Booster B									H.E.S	Elec	40	450	210		
	Booster C									H.E.S	Elec	40	450	210		
	Hydropneumatic Tank															
	Reservoir															
Orcutt Hill	Reservoir No. 1	2006														Floats on Orcutt Hill Zone.
	Reservoir No. 2	1987														Floats on Orcutt Hill Zone.
Sunrise	Well No. 1	2000		0	10N34W35C01	463	16	362		DWT	Elec	125	600	440		Off due to nitrates.
	Booster A									VT	Elec	40	1000	108		Pumps from City of SM connection to Evergreen zone.
Woodmere	Well No. 1	1986		651	09N34W11B01	880	16	442		DWT	Elec	200	1,100	570		Well thru PRV to Patterson Zone.
	Well No. 2	1991		812	09N34W11B02	830	16	440		DWT	Elec	200	980	612		Well thru PRV to Patterson Zone.



Plant Facility Index

Region: I  
 District: Coastal  
 CSA: Santa Maria  
 System: 161 - Tanglewood

4/25/2011

Plant	Major Facility Connection	Year Built	Base Elev.	2010 Prod (AF)	Wells			Pumps				Tanks		Remarks	
					Well No.	Depth (ft)	Casing Diam (in)	Column Setting	Pump Type	Energy Type	Size (HP)	Design Flow (gpm)	Design Head (ft)		Volume (MG)
Tanglewood #1	Well No. 1	1959		11	10N34W32L01	308	14	220	DWT	Elec	75	450	320		SWP water to system
Tanglewood #2	Well No 2	1961		0	10N34W32Q01	327	14	180	DWT	Gas	100	800	330		Well through PRV sand trap and pressure tank. Ion exchange unit to treat nitrates. Well thru sand trap to system. Inactive

Plant Facility Index

Region: I  
 District: Coastal  
 CSA: Santa Maria  
 System: 162 - Nipomo

4/25/2011

Plant	Major Facility	Year Built	Base Elev.	2010 Prod (AF)	Wells			Pumps				Tanks		Remarks	
					Well No.	Depth (ft)	Casing Diam (in)	Column Setting	Pump Type	Energy Type	Size (HP)	Design Flow (gpm)	Design Head (ft)		Volume (MG)
Alta Mesa	Alta Mesa Well No. 2	1985	335	408	11N33W24L02	580	14	440	DWT	Elec	75	350	540		Well to main zone
	Vista Well No. 4	1976	308	0	11N35W24L01	600	8	420	Subm	Elec	40	175	565		Well off due to gravel pack production.
	Booster A	1985							E.S.	Elec	5	80	116		Boosters thru pressure tank to Alta Mesa Zone
	Booster B Hydro-pneumatic Tank	1985							E.S.	Elec	5	80	116	Pressure W. Steel	Emergency Generator
Casa Real	Well No. 1	1991		191	11N35W24L03	530	14 1/2	400	DWT	Elec	75	250	600		Well to main zone
	Well No. 2	2002	302	408	11N34W19E02	540	12	420	Subm	Elec	100	750	350		Pumps thru MN filter to tank at La Serena
La Serena	Well No. 1	1980	310	52	11N35W24J01	615	14	350	DWT	Elec	75	340	370		Pumps through Mn filter to La Serena tanks
	Booster A	1982	308						VT	Elec	40	600	210		Boosters from tank to system.
	Booster B	1982	308						VT	Elec	40	600	210		Boosters from tank to system.
	Booster C	1987	309						E.S.	Gas	45	600	200		Boosters from tank to system.
	Booster D Mn Filter Reservoir	2006	308						VT	Elec	50	600	210		Boosters from tank to system.
Osage	Reservoir	1982	310												
	Well No. 1 Mn Filter Connection	2006	310						Subm	Elec	75	355	586		Well thru PRV and Mn filter.
Primavera	Well No. 1	1988	320	0	11N35W24A01	520	14	420	Subm	Elec	75	355	586		Well thru PRV and Mn filter.
	Mn Filter Connection			0											
Vista No. 3 & 5	Well No. 3	1967		0	11N34W19L03	521	12	294	E.S.	Elec	7.5				Emergency connection from NCSD Pumps from Main Zone to NCSD
	Well No. 5	1992	308	0	11N34W19L04	435	14" w/ 12" liner	350	Subm	Elec	15	80	520		Standby due to surface water influence
Vista Resv	Mn Filter								DWT	Elec	50	250	545		Well pumps thru Mn filter to Vista tank. Out of Service
	Booster A								E.S.	Elec	20	300	150		All boosters pump from Vista Resv to system. Off due to resv condition
	Booster B								E.S.	Elec	20	300	150		
	Booster C Reservoir	1979	309						E.S.	Elec	20	300	150	0.10	Ground B. Steel

**SCHEDULE D-3**  
**Description of Transmission and Distribution Facilities**

<b>A. Length of Ditches, Flumes and Lined Conduits in Miles for Various Capacities</b>									
Capacities in Cubic Feet Per Second or Miner's Inches (state which)									
Line No.		0 to 5	6 to 10	11 to 20	21 to 30	31 to 40	41 to 50	51 to 75	76 to 100
1	Ditch								
2	Flume								
3	Lined conduit								
4									
5	Total								

<b>A. Length of Ditches, Flumes and Lined Conduits in Miles for Various Capacities (Continued)</b>									
Capacities in Cubic Feet Per Second or Miner's Inches (state which)									
Line No.		101 to 200	201 to 300	301 to 400	401 to 500	501 to 750	751 to 1000	Over 1000	Total All Lengths
6	Ditch								
7	Flume								
8	Lined conduit								
9									
10	Total								

<b>B. Footages of Pipe by Inside Diameters in Inches - Not Including Service Piping</b>									
Line No.		1	1 1/2	2	2 1/2	3	4	5	6
11	Cast Iron								
12	Cast iron (cement lined)								
13	Concrete								
14	Copper								
15	Riveted Steel								
16	Standard Screw								
17	Screw or Welded Casing								
18	Cement - Asbestos								
19	Welded Steel								
20	Wood								
21	Other (specify)								
22	Total								

<b>B. Footages of Pipe by Inside Diameters in Inches - Not Including Service Piping - (Continued)</b>									
Line No.		8	10	12	14	16	20	Other Sizes (Specify Sizes)	Total All Sizes
23	Cast Iron								
24	Cast iron (cement lined)								
25	Concrete								
26	Copper								
27	Riveted Steel								
28	Standard Screw								
29	Screw or Welded Casing								
30	Cement - Asbestos								
31	Welded Steel								
32	Wood								
33	Other (specify)								
34	Total								

Santa Maria CSA Pipe Lengths 2010

MATERIAL	DIAMETER (Inches)										16 Grand Total
	2	3	4	6	8	10	12	14	16	Grand Total	
Asbestos Cement	383	1390	48767	307558	230874	79319	8942	0	2705	679938	
Cast Iron	0	0	0	0	0	0	0	1630	0	1630	
Ductile Iron	0	0	333	2150	62146	440	3682	0	1932	70683	
HDPE	482	0	0	0	0	0	0	0	0	482	
PVC	798	0	7566	32839	97211	2629	662	0	0	141705	
Steel	2031	13828	4343	7875	8543	1840	0	0	0	38460	
Total	3694	15218	61009	350422	398776	84227	13286	1630	4637	932898	

<b>SCHEDULE D-4</b>				
<b>Number of Active Service Connections</b>				
<b>Classification</b>	<b>Metered - Dec 31</b>		<b>Flat Rate - Dec 31</b>	
	<b>Prior Year</b>	<b>Current Year</b>	<b>Prior Year</b>	<b>Current Year</b>
Residential	12,638	12,447	-	-
Commercial (including domestic)	552	500	-	-
Industrial	5	5	-	-
Public authorities	15	13	-	-
Irrigation	48	47	-	-
Other (specify)	2	-	-	-
Contract	-	2	-	-
Subtotal	13,260	13,014	-	-
Private fire connections	-	-	57	61
Public fire hydrants	-	-	-	-
Total	13,260	13,014	57	61

<b>SCHEDULE D-5</b>		
<b>Number of Meters and Services on Pipe Systems at End of Year</b>		
<b>Size</b>	<b>Meters</b>	<b>Services</b>
5/8 x 3/4 - in	11,654	-
3/4 - in	230	6,383
1 - in	816	6,385
1 1/2 - in	62	9
2 - in	212	225
3 - in	99	7
4 - in	2	22
6 - in	3	29
8 - in	4	15
Other	-	-
Total	13,082	13,075

<b>SCHEDULE D-6</b>	
<b>Meter Testing Data</b>	
A. Number of Meters Tested During Year as Prescribed in Section VI of General Order No. 103:	
1. New, after being received	_____
2. Used, before repair	_____
3. Used, after repair	_____
4. Found fast, requiring billing adjustment	_____
B. Number of Meters in Service Since Last Test	
1. Ten years or less	_____
2. More than 10, but less than 15 years	_____
3. More than 15 years	_____



**SCHEDULE D-7**

Water delivered to Metered Customers by Months and Years in \_\_\_\_\_ CCF \_\_\_\_\_ (Unit Chosen)<sup>1</sup>

Classification of Service	January	February	March	April	May	June	July	Subtotal
	Commercial	197,620	145,126	130,245	258,408	270,497	357,753	427,120
Industrial	29	28	18	42	55	47	45	264
Public authorities	2,372	1,144	1,712	6,018	6,404	7,656	7,769	33,075
Irrigation	2,377	419	717	5,338	5,799	9,806	11,733	36,189
Other (specify)	28	9	-	110	81	695	1,546	2,469
Contract								
<b>Total</b>	<b>202,426</b>	<b>146,726</b>	<b>132,692</b>	<b>269,916</b>	<b>282,836</b>	<b>375,957</b>	<b>448,213</b>	<b>1,858,766</b>

Classification of Service	August	September	October	November	December	Subtotal	Total Current Year	Total Prior Year
	Commercial	383,021	408,400	342,531	223,390	187,345	1,544,687	3,331,456
Industrial	40	51	43	33	25	192	456	541
Public authorities	8,892	9,903	7,625	3,359	2,046	31,825	64,900	94,236
Irrigation	10,586	11,189	8,144	4,051	2,002	35,972	72,161	74,715
Other (specify)	1,412	954	196	27	26	2,615	5,084	216
Contract								
<b>Total</b>	<b>403,951</b>	<b>430,497</b>	<b>358,539</b>	<b>230,860</b>	<b>191,444</b>	<b>1,615,291</b>	<b>3,474,057</b>	<b>4,003,890</b>

<sup>1</sup> Quantity units to be in hundreds of cubic feet, thousands of gallons, acre-feet, or miner's inch-days.

Total acres irrigated \_\_\_\_\_ Total population served \_\_\_\_\_ 54,099

## End of Year Balances in Selected Accounts

Indicate the end of year balances shown in the district's accounting records for the following accounts:

131	Materials and Supplies on hand	\$	<u>114,827</u>
100.3	Construction Work in Progress	\$	<u>1,473,204</u>
241	Advances for Construction	\$	<u>7,090,695</u>
265	Contributions in Aid of Construction	\$	<u>1,826,610</u>

**DECLARATION**

**(PLEASE VERIFY THAT ALL SCHEDULES ARE ACCURATE AND COMPLETE BEFORE SIGNING)**

I, the undersigned Gladys Farrow  
Name of District Manager or Equivalent (Please Print)

on behalf of Santa Maria District  
Name of District


of Golden State Water Company  
Name of Utility

at 2330 A Street, #A, Santa Maria, CA 93455  
Address of District Office

under penalty of perjury do declare that this report has been prepared by me, or under my direction, from the books, papers and records of the respondent; that I have carefully examined the same, and declare the same to be a complete and correct statement of the business and affairs of the above-named respondent and the operations of its property for the period of January 1, 2010, through December 31, 2010.

Vice President - Finance, Treasurer and  
Assistant Secretary  
Title (Please Print)

909 394-3600  
Telephone Number

  
Signature

April 29, 2011  
Date

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