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2011  
ANNUAL REPORT  
OF  
DISTRICT WATER SYSTEM OPERATIONS  
OF

Golden State Water Company

\_\_\_\_\_  
(NAME OF CORPORATION)

Name of District: Santa Maria Location: Santa Maria, San Luis Obispo  
(TOWN OR CITY) (COUNTY)

TO THE  
PUBLIC UTILITIES COMMISSION  
STATE OF CALIFORNIA  
FOR THE YEAR ENDED DECEMBER 31, 2011

REPORT MUST BE FILED NOT LATER THAN APRIL 2, 2012

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**SCHEDULE A-1a**  
**Utility Plant in Service**

Line No.	Acct	Title of Account (a)	Balance Beginning of Year (b)	Additions During Year (c)	Retirements During Year (d)	Other Debits or (Credits) (e)	Balance End of Year (f)
<b>I. INTANGIBLE PLANT</b>							
1	301	Organization	5,105	-	-	-	5,105
2	302	Franchises and consents (Schedule A-1b)	-	-	-	-	-
3	303	Other intangible plant	671,390	-	-	-	671,390
4		Total intangible plant	<b>676,495</b>	-	-	-	<b>676,495</b>
<b>II. LANDED CAPITAL</b>							
5	306	Land and land rights	3,560,913	25,177	-	-	3,586,090
<b>III. SOURCE OF SUPPLY PLANT</b>							
6	311	Structures and improvements	28,142	-	-	-	28,142
7	312	Collecting and impounding reservoirs	4,105	-	-	-	4,105
8	313	Lake, river and other intakes	-	-	-	-	-
9	314	Springs and tunnels	-	-	-	-	-
10	315	Wells	3,809,379	1,539,777	-	-	5,349,156
11	316	Supply mains	354,744	-	-	-	354,744
12	317	Other source of supply plant	5,513	-	-	-	5,513
13		Total source of supply plant	<b>4,201,883</b>	<b>1,539,777</b>	-	-	<b>5,741,660</b>
<b>IV. PUMPING PLANT</b>							
14	321	Structures and improvements	763,724	7,638	-	-	771,362
15	322	Boiler plant equipment	-	-	-	-	-
16	323	Other power production equipment	-	-	-	-	-
17	324	Pumping equipment	8,051,606	604,358	(195,424)	-	8,460,540
18	325	Other pumping plant	333,118	71,944	-	-	405,062
19		Total pumping plant	<b>9,148,448</b>	<b>683,940</b>	<b>(195,424)</b>	-	<b>9,636,964</b>
<b>V. WATER TREATMENT PLANT</b>							
20	331	Structures and improvements	143,096	-	-	-	143,096
21	332	Water treatment equipment	1,081,428	2,780	-	-	1,084,208
		Total water treatment plant	<b>1,224,524</b>	<b>2,780</b>	-	-	<b>1,227,305</b>

**SCHEDULE A-1a**  
**Utility Plant in Service (Continued)**

Line No.	Acct	Title of Account (a)	Balance Beginning of Year (b)	Additions During Year (c)	Retirements During Year (d)	Other Debits or (Credits) (e)	Balance End of Year (f)
<b>VI. TRANSMISSION AND DIST. PLANT</b>							
1	341	Structures and improvements	747	-	-	-	747
2	342	Reservoirs and tanks	1,647,636	-	-	-	1,647,636
3	343	Transmission and distribution mains	12,510,509	720,999	(41,545)	-	13,189,963
4	344	Fire mains	26,632	60,580	-	-	87,212
5	345	Services	6,538,477	471,712	(27,524)	-	6,982,664
6	346	Meters	2,413,721	26,334	(78,802)	-	2,361,253
7	347	Meter installations	-	-	-	-	-
8	348	Hydrants	1,970,773	132,334	(1,150)	-	2,101,957
9	349	Other transmission and distribution plant	107,582	-	-	-	107,582
10		Total transmission and distribution plant	25,216,077	1,411,958	(149,022)	-	26,479,013
<b>VII. GENERAL PLANT</b>							
11	371	Structures and improvements	498,880	-	-	-	498,880
12	372	Office furniture and equipment	248,514	16,111	-	-	264,625
13	373	Transportation equipment	609,164	75,072	-	(34,260)	649,976
14	374	Stores equipment	-	-	-	-	-
15	375	Laboratory equipment	3,979	-	-	-	3,979
16	376	Communication equipment	24,120	1,843	-	-	25,964
17	377	Power operated equipment	299,253	-	-	-	299,253
18	378	Tools, shop and garage equipment	153,768	5,692	-	-	159,460
19	379	Other general plant	13,323	-	-	-	13,323
20		Total general plant	1,851,001	98,718	-	(34,260)	1,915,460
<b>VIII. UNDISTRIBUTED ITEMS</b>							
21	390	Other tangible property	5,831	-	-	-	5,831
22	391	Utility plant purchased	-	-	-	-	-
23	392	Utility plant sold	-	-	-	-	-
24		Total undistributed items	5,831	-	-	-	5,831
25		Total utility plant in service	45,885,172	3,762,351	(344,446)	(34,260)	49,268,817

**SCHEDULE A-1d  
DISTRICT RATE BASE AND WORKING CASH**

Line No.	Acct.	Title of Account (a)	Balance 12/31/2011 (c)	Balance 01/01/2011 (d)
		<b>RATE BASE</b>		
1		Utility Plant		
2		Plant in Service	49,427,376	46,043,732
3		Construction Work in Progress	3,882,051	1,473,204
4		General Office Prorate		-
5		<b>Total Gross Plant (=Line 2 + Line 3 + Line 4)</b>	<b>53,309,428</b>	<b>47,516,936</b>
6		Less Accumulated Depreciation		
7		Plant in Service	16,665,772	15,441,549
8		General Office Prorate		-
9		<b>Total Accumulated Depreciation (=Line 7 + Line 8)</b>	<b>16,665,772</b>	<b>15,441,549</b>
10		Less Other Reserves		
11		Deferred Income Taxes	3,976,701	3,057,204
12		Deferred Investment Tax Credit	182,442	192,726
13		Other Reserves	36,643	37,146
14		<b>Total Other Reserves (=Line 11 + Line 12 + Line 13)</b>	<b>4,195,787</b>	<b>3,287,076</b>
15		Less Adjustments		
16		Contributions in Aid of Construction	2,126,023	1,826,610
17		Advances for Construction	6,586,829	7,090,695
18		Other		-
19		<b>Total Adjustments (=Line 16 + Line 17 + Line 18)</b>	<b>8,712,852</b>	<b>8,917,306</b>
20		<b>Add Materials and Supplies</b>	<b>103,243</b>	<b>114,827</b>
21		<b>Add Working Cash (=Line 34)</b>	<b>(29,100)</b>	<b>53,700</b>
		<b>Add General Office, Rgions, District office, CSA allocation</b>	<b>1,309,637</b>	<b>1,277,322</b>
22		<b>TOTAL DISTRICT RATE BASE</b>		
23		<b>(=Line 5 - Line 9 - Line 14 - Line 19 + Line 20 + Line 21)</b>	<b>25,118,796</b>	<b>21,316,854</b>

<b>Working Cash</b>				
24		<b>Determination of Operational Cash Requirement</b>		
25		Operating Expenses, Excluding Taxes, Depreciation & Uncollectible		
26		Purchased Power & Commodity for Resale*		
27		Meter Revenues: Bimonthly Billing		
28		Other Revenues: Flat Rate Monthly Billing		
29		Total Revenues (=Line 27 + Line 28)		
30		Ratio - Flat Rate to Total Revenues (=Line 28 / Line 29)		
31		5/24 x Line 25 x (100% - Line 30)		
32		1/24 x Line 25 x Line 30		
33		1/12 x Line 26		
34		Operational Cash Requirement (=Line 31 + Line 32 - Line 33)		"See attached schedule"

\* Electric power, gas or other fuel purchased for pumping and/or purchased commodity for resale billed after receipt (metered).

GOLDEN STATE WATER COMPANY  
Santa Maria Customer Service Area

DEVELOPMENT OF AVERAGE LAG IN PAYMENT OF EXPENSES AND  
TAXES AND ACCRUING DEPRECIATION

CPUC WJDF ACCOUNT	DESCRIPTION	(b)		(c)	(d)
		2011 PROPOSED (\$000's)	AVG. NO. OF DAYS LAG	THOUSAND DOLLAR-DAYS LAG	THOUSAND DOLLAR-DAYS LAG
	OPERATING EXPENSES:				
1	70400	55.3	17.3		958.3
2	72600	1,676.2	59.3		99,355.5
3	73500	0.0	0.0		0.0
4	74400	53.7	34.5		1,854.0
5	77300	109.3	19.3		2,109.7
6	77325	0.0	0.0		0.0
7	77500	10.3	0.0		0.0
8	78000	587.9	12.5		7,348.9
9	78100	340.3	45.8		15,579.6
10	78700	160.4	12.5		2,004.4
11	78800	434.8	64.1		27,874.2
12	79200	112.8	58.0		6,537.0
13	79300	0.0	0.0		0.0
14	79400	52.4	(152.2)		(7,980.0)
15	79500	339.5	30.4		10,320.4
16	79600	1.8	(149.0)		(284.3)
17	79700	58.6	60.1		3,520.1
18	79800	8.3	47.0		390.3
19	79900	1.0	17.0		17.3
20	79910	873.2	13.7		11,962.9
21	80500	11.3	18.7		210.9
22	81100	94.5	(17.9)		(1,690.7)
23	81500	87.4	12.5		1,093.1
24	50300	1,407.4	0.0		0.0
25	50710	161.1	40.0		6,443.3
26	50720	67.4	4.0		289.7
27	50730	0.0	263.0		0.0
28		187.4	98.0		17,985.6
29		701.4	106.0		74,344.1
30	TOTAL OPERATING EXPENSES	7,583.2			280,244.4
31	CPUC FEE ( 1.4% OF REVENUE)	140.1	90.0		12,610.1
32	TOTAL	7,733.3			292,854.5
33	AVERAGE LAG ----->				36.91

AVERAGE AMOUNT OF CASH REQUIRED AS A RESULT OF  
PAYING EXPENSES, TAXES AND ACCRUING DEPRECIATION  
IN ADVANCE OF COLLECTING REVENUES  
( \$ in Thousands )

34	(1) Average Lag in Collection of Revenues	35.53 days
35	(2) Average Lag in Payment of Expenses, Taxes and Accruing Depreciation	36.91 days
36	(3) Excess of Collection Lag over Payment Lag	-1.38 days
37	(4) Total of Expenses, Taxes and Depreciation	\$7,733.3
38	(5) Daily Total of Expenses, Taxes and Depreciation	\$21.2
39	(6) Average Amount of Working Cash Capital Required as a Result of Paying Exp., Taxes and Depreciation in Advance of Collecting Revenues	<u>(\$29.1)</u>

NOTE: Schedule incorporate dollars (Accounts 793.00 Property Insurance, 794.00 Injuries and Damages, and 795.00 Pension & Benefits) for Working Cash calculation - Dollars were used expressly for working cash calculation.

**SCHEDULE A-3**  
**Depreciation and Amortization Reserves**

Line No.	Item (a)	Account 250 Utility Plant (b)	Account 251 Limited-Term Utility Investments (c)	Account 252 Utility Plant Acquisition Adjustments (d)	Account 253 Other Property (e)
1	Balance in reserves at beginning of year	15,135,797	245,454		
2	Add: Credits to reserves during year				
3	(a) Charged to Account 503, 504, 505	1,402,017	84,641		
4	(b) Charged to Account 265	50,896	-		
5	(c) Charged to Clearing Accounts	128,351	-		
6	(d) Salvage recovered	6,733	-		
7	(e) All other credits <sup>11</sup>	-	-		
8	Total credits	1,587,996	84,641	-	-
9	Deduct: Debits to reserves during year				
10	(a) Book cost of property retired	344,446	-		
11	(b) Cost of removal	69,708	-		
12	(c) All other debits <sup>11</sup>	34,260	-		
13	Total debits	448,415	-	-	-
14	Balance in reserve at end of year	16,275,378	330,095	-	-
15	State method of determining depreciation charges.	Composite Rate			
16					
17					
18	Report the depreciation claimed in your Federal Income Tax Return for the year - \$	NOT AVAILABLE BY DISTRICT			
19	<sup>11</sup> Indicate the nature of these items and show the accounts affected by the contra entries.				
20					
21					

**SCHEDULE A-3a**  
**Analysis of Entries in Account 250-Reserve for Depreciation of Utility Plant**

(This schedule is to be completed if records are maintained showing depreciation reserve by plant accounts)

Line No.	Acct.	DEPRECIABLE PLANT (a)	Balance Beginning of Year (b)	Credits to Reserve During Year Excluding Salvage (c)	Debits to Reserves During Year Excluding Cost Removal (d)	Salvage and Cost of Removal Net (Dr.) or Cr. (e)	Balance End of Year (f)
<b>I. SOURCE OF SUPPLY PLANT</b>							
1	311	Structures and improvements	(27,447)	(45)	-	-	(27,492)
2	312	Collecting and impounding reservoirs	(2,020)	(86)	-	-	(2,106)
3	313	Lake, river and other intakes	-	-	-	-	-
4	314	Springs and tunnels	-	-	-	-	-
5	315	Wells	(1,817,397)	(115,805)	-	-	(1,933,202)
6	316	Supply mains	(90,006)	(6,918)	-	-	(96,923)
7	317	Other source of supply plant	(5,512)	(1)	-	-	(5,512)
8		Total source of supply plant	<b>(1,942,381)</b>	<b>(122,854)</b>	-	-	<b>(2,065,235)</b>
<b>II. PUMPING PLANT</b>							
9	321	Structures and improvements	(287,728)	(17,566)	-	5,812	(299,482)
10	322	Boiler plant equipment	-	-	-	-	-
11	323	Other power production equipment	-	-	-	-	-
12	324	Pumping equipment	(2,813,629)	(324,480)	195,424	(2,548)	(2,945,232)
13	325	Other pumping plant	(19,929)	(15,024)	-	-	(34,953)
14		Total pumping plant	<b>(3,121,287)</b>	<b>(357,069)</b>	<b>195,424</b>	<b>3,264</b>	<b>(3,279,668)</b>
<b>III. WATER TREATMENT PLANT</b>							
15	331	Structures and improvements	(74,118)	(2,891)	-	-	(77,009)
16	332	Water treatment equipment	(566,781)	(40,662)	-	-	(607,443)
17		Total water treatment plant	<b>(640,899)</b>	<b>(43,552)</b>	-	-	<b>(684,451)</b>
<b>IV. TRANSMISSION AND DISTRIBUTION PLANT</b>							
18	341	Structures and improvements	(716)	(2)	-	-	(718)
19	342	Reservoirs and tanks	(368,767)	(41,356)	-	-	(410,122)
20	343	Transmission and distribution mains	(4,009,456)	(243,955)	41,545	42,341	(4,189,525)
21	344	Fire mains	-	-	-	-	-
22	345	Services	(1,941,233)	(226,885)	27,524	13,845	(2,126,749)
23	346	Meters	(1,319,358)	(321,508)	78,802	(3,597)	(1,565,660)
24	347	Meter installations	-	-	-	-	-
25	348	Hydrants	(694,872)	(37,050)	1,150	7,122	(723,650)
26	349	Other transmission and distribution plant	(37,914)	(2,528)	-	-	(40,442)
27		Total trans. and distribution plant	<b>(8,372,316)</b>	<b>(873,284)</b>	<b>149,022</b>	<b>59,712</b>	<b>(9,036,866)</b>
<b>V. GENERAL PLANT</b>							
28	371	Structures and improvements	(86,125)	(12,622)	-	-	(98,747)
29	372	Office furniture and equipment	(242,947)	(5,568)	-	-	(248,514)
30	373	Transportation equipment	(379,206)	(128,351)	34,260	-	(473,297)
31	374	Stores equipment	-	-	-	-	-
32	375	Laboratory equipment	(3,812)	(145)	-	-	(3,957)
33	376	Communication equipment	(21,422)	(140)	-	-	(21,562)
34	377	Power operated equipment	(184,610)	(18,105)	-	-	(202,715)
35	378	Tools, shop and garage equipment	(121,638)	(19,575)	-	-	(141,213)
36	379	Other general plant	(13,323)	-	-	-	(13,323)
37	390	Other tangible property	(5,831)	-	-	-	(5,831)
38	391	Water plant purchased	-	-	-	-	-
39		Total general plant	<b>(1,058,914)</b>	<b>(184,504)</b>	<b>34,260</b>	-	<b>(1,209,158)</b>
40		TOTAL	<b>(15,135,797)</b>	<b>(1,581,264)</b>	<b>378,706</b>	<b>62,976</b>	<b>(16,275,378)</b>



**SCHEDULE B-1  
Operating Revenues**

Line No.	Acct.	ACCOUNT (a)	Amount Current Year (b)	Amount Preceding Year (c)	Net Change During Year Show Decrease in (Parenthesis) (d)
1		<b>I. WATER SERVICE REVENUES</b>			
2	601	Metered sales to general customers			
3		601.1 Commercial sales	9,926,095	9,357,633	568,462
4		601.2 Industrial sales	2,136	1,928	208
5		601.3 Sales to public authorities	144,677	120,719	23,959
6		Sub-total	<b>10,072,908</b>	<b>9,480,280</b>	<b>592,628</b>
7	602	Unmetered sales to general customers			
8		602.1 Commercial sales	-	-	-
9		602.2 Industrial sales	-	-	-
10		602.3 Sales to public authorities	-	-	-
11		Sub-total	-	-	-
12	603	Sales to irrigation customers			
13		603.1 Metered sales	203,483	159,636	43,847
14		603.2 Unmetered sales	-	-	-
15		Sub-total	<b>203,483</b>	<b>159,636</b>	<b>43,847</b>
16	604	Private fire protection service	23,350	22,431	919
17	605	Public fire protection service	-	-	-
18	606	Sales to other water utilities for resale	-	-	-
19	607	Sales to governmental agencies by contracts	89	-	89
20	608	Interdepartmental sales	-	-	-
21	609	Other sales or service	18,052	20,465	(2,413)
22		Sub-total	<b>41,490</b>	<b>42,896</b>	<b>(1,405)</b>
23		Total water service revenues	<b>10,317,881</b>	<b>9,682,812</b>	<b>635,070</b>
24		<b>II. OTHER WATER REVENUES</b>			
25	611	Miscellaneous service revenues	12,590	13,613	(1,023)
26	612	Rent from water property	-	-	-
27	613	Interdepartmental rents	-	-	-
28	614	Other water revenues	156	204	(48)
29		Total other water revenues	<b>12,746</b>	<b>13,817</b>	<b>(1,071)</b>
30	501	Total operating revenues	<b>10,330,627</b>	<b>9,696,628</b>	<b>633,999</b>

**SCHEDULE B-2**  
**Operating Expenses - Class A, B, and C Water Utilities**  
 (Respondent should use the group of accounts applicable to its class)

Line No.	Acct.	Account (a)	Class			Amount Current Year (b)	Amount Preceding Year (c)	Net Change During Year Show Decrease in (Parenthesis) (d)
			A	B	C			
		<b>I. SOURCE OF SUPPLY EXPENSE</b>						
		<b>Operation</b>						
1	701	Operation supervision and engineering	A	B		602	-	602
2	701	Operation supervision, labor and expenses			C		-	-
3	702	Operation labor and expenses	A	B		220,714	275,540	(54,827)
4	703	Miscellaneous expenses	A			449	586	(137)
5	704	Purchased water	A	B	C	486,680	531,096	(44,416)
		<b>Maintenance</b>						
6	706	Maintenance supervision and engineering	A	B		-	108	(108)
7	706	Maintenance of structures and facilities			C		-	-
8	707	Maintenance of structures and improvements	A	B		-	-	-
9	708	Maintenance of collect and impound reservoirs	A			4,707	6,090	(1,383)
10	708	Maintenance of source of supply facilities		B			-	-
11	709	Maintenance of lake, river and other intakes	A			-	-	-
12	710	Maintenance of springs and tunnels	A			-	-	-
13	711	Maintenance of wells	A			33,145	109,969	(76,824)
14	712	Maintenance of supply mains	A			206	-	206
15	713	Maintenance of other source of supply plant	A	B		156	-	156
16		<b>Total source of supply expense</b>				<b>746,659</b>	<b>923,389</b>	<b>(176,730)</b>

**SCHEDULE B-2**  
**Operating Expenses - Class A, B, and C Water Utilities (Continued)**

(Respondent should use the group of accounts applicable to its class)

Line No.	Acct.	Account (a)	Class			Amount Current Year (b)	Amount Preceding Year (c)	Net Change During Year Show Decrease in (Parenthesis) (d)
			A	B	C			
		<b>II. PUMPING EXPENSES</b>						
		<b>Operation</b>						
17	721	Operation supervision and engineering	A	B	-	713	(713)	
18	721	Operation supervision labor and expense				-	-	
19	722	Power production labor and expense	A		-	-	-	
20	722	Power production labor, expenses and fuel		B		-	-	
21	723	Fuel for power production	A		-	-	-	
	724	<b>Pumping labor and expenses</b>	A	B	188,521	180,323	8,198	
22	725	Miscellaneous expenses	A		43,765	47,970	(4,204)	
23	726	Fuel or power purchased for pumping	A	B	1,331,027	1,311,633	19,394	
		<b>Maintenance</b>						
24	729	Maintenance supervision and engineering	A	B	-	625	(625)	
25	729	Maintenance of structures and equipment				-	-	
26	730	Maintenance of structures and improvements	A	B	5,806	10,666	(4,861)	
27	731	Maintenance of power production equipment	A	B	-	-	-	
28	732	Maintenance of pumping equipment	A	B	162,183	203,437	(41,253)	
29	733	Maintenance of other pumping plant	A	B	-	-	-	
30		<b>Total pumping expenses</b>			<b>1,731,302</b>	<b>1,755,367</b>	<b>(24,065)</b>	
		<b>III. WATER TREATMENT EXPENSES</b>						
		<b>Operation</b>						
31	741	Operation supervision and engineering	A	B	170	357	(187)	
32	741	Operation supervision, labor and expenses				-	-	
33	742	Operation labor and expenses	A		117,845	134,511	(16,666)	
34	743	Miscellaneous expenses	A	B	3,055	4,515	(1,459)	
35	744	Chemicals and filtering materials	A	B	52,857	50,842	2,015	
		<b>Maintenance</b>						
36	746	Maintenance supervision and engineering	A	B	-	96	(96)	
37	746	Maintenance of structures and equipment				-	-	
38	747	Maintenance of structures and improvements	A	B	3,236	6,212	(2,976)	
39	748	Maintenance of water treatment equipment	A	B	19,272	23,798	(4,526)	
40		<b>Total water treatment expenses</b>			<b>196,435</b>	<b>220,330</b>	<b>(23,895)</b>	

**SCHEDULED B-2**  
**Operating Expenses - Class A, B, and C Water Utilities (Continued)**  
 (Respondent should use the group of accounts applicable to its class)

Line No.	Acct.	Account (a)	Class			Amount Current Year (b)	Amount Preceding Year (c)	Net Change During Year Show Decrease in (Parenthesis) (d)
			A	B	C			
		<b>IV. TRANS. AND DIST. EXPENSES</b>						
		<b>Operation</b>						
41	751	Operation supervision and engineering	A	B	17,501	30,145	(12,643)	
42	751	Operation supervision, labor and expenses				-	-	
43	752	Storage facilities expenses	A		381	2,900	(2,520)	
44	752	Operation labor and expenses		B		-	-	
45	753	Transmission and distribution lines expenses	A		26,685	31,407	(4,722)	
46	754	Meter expenses	A		46,882	48,952	(2,070)	
47	755	Customer installations expenses	A		3,450	30,005	(26,555)	
48	756	Miscellaneous expenses	A		97,030	88,847	8,183	
		<b>Maintenance</b>						
49	758	Maintenance supervision and engineering	A	B	235	357	(122)	
50	758	Maintenance of structures and plant				-	-	
51	759	Maintenance of structures and improvements	A	B	-	-	-	
52	760	Maintenance of reservoirs and tanks	A	B	27,104	2,189	24,915	
53	761	Maintenance of trans. and distribution mains	A		46,600	45,888	712	
54	761	Maintenance of mains		B		-	-	
55	762	Maintenance of fire mains	A		-	-	-	
56	763	Maintenance of services	A		57,366	59,374	(2,008)	
57	763	Maintenance of other trans. and distribution plant		B		-	-	
58	764	Maintenance of meters	A		35,836	30,497	5,339	
59	765	Maintenance of hydrants	A		7,147	16,400	(9,253)	
60	766	Maintenance of miscellaneous plant	A		-	-	-	
61		<b>Total transmission and distribution expenses</b>			<b>366,218</b>	<b>386,960</b>	<b>(20,742)</b>	

**SCHEDULED B-2**  
**Operating Expenses - Class A, B, and C Water Utilities (Continued)**

(Respondent should use the group of accounts applicable to its class)

Line No.	Acct.	Account (a)	Class			Amount Current Year (b)	Amount Preceding Year (c)	Net Change During Year Show Decrease in (Parenthesis) (d)
			A	B	C			
		<b>V. CUSTOMER ACCOUNT EXPENSES</b>						
		<b>Operation</b>						
	790	Transferred Customer Expenses			107,097	103,037	4,061	
62	771	Supervision	A	B	153	713	(560)	
63	771	Superv., meter read., other customer acct expenses				-	-	
64	772	Meter reading expenses	A	B	94,488	96,882	(2,394)	
65	773	Customer records and collection expenses	A		46,710	55,496	(8,786)	
66	773	Customer records and accounts expenses		B		-	-	
67	774	Miscellaneous customer accounts expenses	A		62,729	51,973	10,756	
68	775	Uncollectible accounts	A	B	13,158	7,688	5,470	
69		<b>Total customer account expenses</b>			<b>324,336</b>	<b>315,789</b>	<b>8,547</b>	
		<b>VI. SALES EXPENSES</b>						
		<b>Operation</b>						
70	781	Supervision	A	B	-	-	-	
71	781	Sales expenses				-	-	
72	782	Demonstrating and selling expenses	A		33,162	46,558	(13,396)	
73	783	Advertising expenses	A		404	48	356	
74	784	Miscellaneous sales expenses	A		-	-	-	
75	785	Merchandising, jobbing and contract work	A		-	-	-	
76		<b>Total sales expenses</b>			<b>33,566</b>	<b>46,606</b>	<b>(13,040)</b>	

**SCHEDULED B-2**  
**Operating Expenses - Class A, B, and C Water Utilities (Continued)**  
(Respondent should use the group of accounts applicable to its class)

Line No.	Acct.	Account (a)	Class			Amount Current Year (b)	Amount Preceding Year (c)	Net Change During Year Show Decrease in (Parenthesis) (d)
			A	B	C			
		<b>VII. ADMINISTRATIVE AND GENERAL EXPENSES</b>						
		<b>Operation</b>						
	790	Allocation of A&G Expenses				1,595,523	1,428,269	167,254
77	791	Administrative and general salaries	A	B	C	38,193	20,798	17,395
78	792	Office supplies and other expenses	A	B	C	98,453	78,408	20,045
79	793	Property insurance	A			-	-	-
80	793	Property insurance, injuries and damages		B	C			
81	794	Injuries and damages	A			37,665	64,014	(26,349)
82	795	Employees' pensions and benefits	A	B	C	378,296	325,670	52,626
83	796	Franchise requirements	A	B	C	1,013	1,224	(211)
84	797	Regulatory commission expenses	A	B	C	58,565	34,736	23,829
85	798	Outside services employed	A			144,999	179,555	(34,556)
86	798	Miscellaneous other general expenses		B			-	-
87	798	Miscellaneous other general operation expenses			C		-	-
88	799	Miscellaneous general expenses	A			986	1,051	(65)
		<b>Maintenance</b>						
89	805	Maintenance of general plant	A	B	C	3,722	2,456	1,266
90		<b>Total administrative and general expenses</b>				<b>2,357,414</b>	<b>2,136,181</b>	<b>221,233</b>
		<b>VIII. MISCELLANEOUS</b>						
91	811	Rents	A	B	C	94,143	92,209	1,933
92	812	Administrative expenses transferred - Credit	A	B	C	-	-	-
93	813	Duplicate charges - Credit	A	B	C	-	-	-
94		<b>Total miscellaneous</b>				<b>94,143</b>	<b>92,209</b>	<b>1,933</b>
95		<b>Total operating expenses</b>				<b>5,850,073</b>	<b>5,876,832</b>	<b>(26,759)</b>

**SCHEDULE B-4**  
**Taxes Charged During Year**

Line No.	Kind of Tax (See system support for instructions) (a)	Total Taxes Charged During Year (b)	Water (Account 507) (c)	Non-Utility (Account 321) (d)	Other (Accounts) (e)	Capitalized (f)
1	Taxes on real and personal property	178,813	178,813			
2	State corp. franchise tax	227,902	227,902			
3	Payroll taxes	53,713	53,713			
4	Other state and local taxes	-	-			
5	Other federal taxes	-				
6	Federal income tax	180,956	180,956			
7	Pump Taxes	-	-			
8						
	Total	641,384	641,384	-	-	-

**SCHEDULE D-1  
Sources of Supply and Water Developed**

Line No.	STREAMS			FLOW IN ... (Unit) <sup>2</sup>				Annual Quantities Diverted (Unit) <sup>2</sup>	Remarks
	Diverted Into <sup>1</sup>	From Stream or Creek (Name)	Location of Diversion Point	Priority Right		Diversions			
Claim				Capacity	Max	Min			
1									
2									
3									
4								"None"	
5									
6									
7									
8	WELLS					Pumping Capacity (Unit) <sup>2</sup>	Annual Quantities Pumped (Unit) <sup>2</sup>	Remarks	
9	At Plant (Name or Number)	Location	Number	Diversions	<sup>3</sup> Depth in Water				
10									
11									
12	"REFER TO ATTACHED SCHEDULE"								
13									
14									
15									
16									
17	TUNNELS AND SPRINGS			FLOW IN (Unit) <sup>2</sup>		Annual Quantities Used (Unit) <sup>2</sup>	Remarks		
18	Designation	Location	Number	Maximum	Minimum				
19									
20									
21									
22									
23									
24									
25									
26	Purchased Water for Resale								
27									
28									
29	Purchased from								
30	Annual quantities purchased			(Unit chosen) <sup>2</sup>				"REFER TO COMPANY SCHEDULE D-1"	
31									
32									

<sup>1</sup> State ditch, pipe line, reservoir, etc., with name, if any.

<sup>2</sup> The quantity unit in established use for expressing water stored and used in large amounts is the acre foot, which equals 43,560 cubic foot; in domestic use the thousand gallons or the hundred cubic feet. The rate of flow or discharge in larger amounts is expressed in cubic feet per second, in gallons per minute, in gallons per day, or in the miner's inch. Please be careful to state the unit used.

<sup>3</sup> Average depth to water surface below ground surface.

**SCHEDULE D-2  
Description of Storage Facilities**

Line No.	Type	Number	Combined Capacity (Gallons or Acre Feet)	Remarks
1	A. Collecting Reservoirs			"REFER TO ATTACHED SCHEDULE"
2	Concrete			
3	Earth			
4	Wood			
5	B. Distribution Reservoirs			
6	Concrete			
7	Earth			
8	Wood			
9	C. Tanks			
10	Concrete			
11	Earth			
12	Wood			
13	Steel			
	Total			



Plant Facility Index

Region: I  
 District: Coastal  
 CSA: Santa Maria  
 System: 158 - Lake Marie

Plant	Major Facility	Year Built	Base Elev.	2011 Prod (AF)	Wells			Pumps				Tanks			Remarks	
					Well No.	Depth (ft)	Casing Diam (in)	Column Setting	Pump Type	Energy Type	Size (HP)	Design Flow (gpm)	Design Head (ft)	Volume (MG)		Type
Lake Marie	Well No. 3	1961	786	0	09N33W08L01S	1002	8	694	Subm.	Elec	60	160	740			Pumps to Lake Marie Reservoir Booster from resv to system. Booster from resv to system. Booster to system. Portable
	Booster A		786						VT	Elec	25	500	162			
	Booster B								VT	Elec	25	500	162			
	Booster C Reservoir	2000	786							Gasoline	35.8	625	115			
Vineyard	Well No. 4	1959	704	0	09N33W08K01S	1051	16	651	Subm.	Elec	20	60	740			Out of Service Well to Lake Marie storage. Well to Lake Marie storage.
	Well No. 5	1986	704	227	09N33W08K03S	1010	16" w/ 12" liner	663	DWT	Elec	150	400	730			
	Well No. 6	2011			Unk	1280	16	723		Elec				0.50	Ground	

Plant Facility Index

Region: 1  
 District: Coastal  
 CSA: Santa Maria  
 System: 159 - Orcutt

Plant	Major Facility Connection	Year Built	Base Elev.	2011 Prod (AF)	Wells			Pumps				Tanks		Remarks	
					Well No.	Depth (ft)	Casing Diam (in)	Column Setting	Pump Type	Energy Type	Size (HP)	Design Flow (gpm)	Design Head (ft)		Volume (MG)
Cal Blvd Connection	Connection		286	0											Emergency Connection with City of Santa Maria
Crescent	Well No. 1	1982	493	710	09N34W14G01	795	16	438		DWT	Elec	200	800	640	Pumps thru PRV to Orcutt Booster Zone.
Dartmouth	Booster		344							Vert. In-Line	Elec	20	400	115	Out of Service
Evergreen # 1	Well No. 1	pre-1960	324	0	10N34W35P01	400	10	320		Subm	Elec	60	550	320	Well off due to nitrates.
	Booster A		324							VT	Elec	40	675	185	Boosters to Evergreen Gradient.
	Booster B		324							VT	Elec	40	675	185	Boosters to Evergreen Gradient.
	Booster C		324							VT	Elec	40	675	185	Boosters to Evergreen Gradient.
	Reservoir		324												Fills off Altitude Valve
Evergreen # 2	Well No. 2	pre-1960	335	0	10N34W35P02	448	16	320		DWT	Elec	100	1,000	324	Well off due to nitrates.
Kenneth	Well No. 1	1981	483	1,372	09N34W12L01	875	16	500		DWT	Elec	200	1,000	617	To Patterson Zone through PRV
Mesa Verde	Booster A		585							H.E.S	Elec	5	135	75	Pump from Orcutt Hill Zone to Mesa Verde Zone. Emergency Generator
	Booster B									H.E.S	Elec	5	135	75	
	Booster C									H.E.S	Elec	75	1,250	140	
Miller St Connection			246	290											Connection with City of Santa Maria
Mira Flores No. 1	Well No. 1	1958	320	254	09N34W02E02	495	14	300		Subm	Elec	40	380	300	Pumps to Mira Flores #1 Reservoir
	Booster A		320							VT	Elec	40	550	175	Boosters to Evergreen Zone.
	Booster B		320							VT	Elec	30	550	175	Boosters to Evergreen Zone.
	Booster C		320							VT	Elec	40	407	200	Boosters to Evergreen Zone.
	Reservoir		320												
Mira Flores No. 2	Well No. 2	1958	523	505	09N34W12P03	780	16	540		DWT	Elec	250	850	744	Well to Orcutt Hill Zone.
Mira Flores No. 3	Well No. 3	1960	526	0	09N34W12Q01	788	14	550		Subm	Elec	150	500	752	Well to Orcutt Hill Zone. Inactive
Mira Flores No. 4 & 7	Well No. 4	1964	257	648	09N34W13B01	830	16	570		DWT	Elec	200	700	735	Well to Orcutt Hill Zone.
	Well No. 7	2004	259	948	09N34W13777	1000	18			DWT	Elec	200	900	700	Well to Orcutt Hill Zone. VFD. Backup Generator
Mira Flores No. 5 & 6	Olive Hill Well # 1	2008	493	0	Unk	905	18								Under Construction
	Mira Flores Well No. 5	1966	493	322	09N34W13F01	802	14	540		DWT	Elec	250	1,000	785	Pumps thru sand trap to Orcutt Hill Zone. A PRV can be used to operate under closed system.
	Mira Flores Well No. 6	1978	498	656	09N34W13F02	800	16	605		DWT	Elec	250	800	805	Well to Orcutt Hill Zone.
Oak	Well No. 1	1989	375	347	09N34W15A01	1000	16	390		DWT	Elec	200	1,000	471	Well thru PRV to Foxenwood Zone.
Orcutt	Well No. 1	1959	438	245	9N34W14C01S	790	10	460		Subm	Elec	100	600	430	Pumps into Orcutt Tank (forebay)
	Booster A		438							H.E.S	Elec	25	225	220	Boosts through hydropneumatic tank to Orcutt Zone
	Booster B		438							H.E.S	Elec	40	450	220	
	Booster C		438							H.E.S	Elec	40	450	220	
	Hydropneumatic Tank		438												
	Reservoir		438												
Orcutt Hill	Reservoir No. 1		712												Floats on Orcutt Hill Zone.
	Reservoir No. 2	2006	712												Floats on Orcutt Hill Zone.
Sunnise	Well No. 1	1987	263	0	10N34W35C01	463	16	362		DWT	Elec	125	600	440	Off due to nitrates.
	Booster A	2000	263							VT	Elec	40	1000	108	Pumps from City of SM connection to Evergreen zone.

Plant Facility Index

Region: I  
 District: Coastal  
 CSA: Santa Maria  
 System: 159 - Orcutt

Plant	Major Facility	Year Built	Base Elev.	2011 Prod (AF)	Wells			Pumps				Tanks			Remarks	
					Well No.	Depth (ft)	Casing Diam (in)	Column Setting	Pump Type	Energy Type	Size (HP)	Design Flow (gpm)	Design Head (ft)	Volume (MG)		Type
Woodmere	Well No. 1	1986	407	0	09N34W11B01 S	860	16	442	DWT	Elec	200	1,100	570			Well thru PRV to Patterson Zone.
	Well No. 2	1991	409	1,083	09N34W11B02 S	830	16	440	DWT	Elec	200	980	612			Well thru PRV to Patterson Zone.

Plant Facility Index

Region: I  
 District: Coastal  
 CSA: Santa Maria  
 System: 160 - Sisquoc

Plant	Major Facility	Year Built	Base Elev.	2011 Prod (AF)	Wells			Pumps				Tanks			Remarks		
					Well No.	Depth (ft)	Casing Diam (in)	Column Setting	Pump Type	Energy Type	Size (HP)	Design Flow (gpm)	Design Head (ft)	Volume (MG)		Type	Material
Foxen Canyon	Well No. 4	2000	442	50	Unk	580				Subm	Elec	15	100	315		Well pumps to system and elevated storage tanks.	
Sisquoc Tanks	Reservoir No. 1		506												0.01	Elev Resv	P.E.
	Reservoir No. 2		506												0.01	Elev Resv	P.E.

Plant Facility Index

Region: I  
 District: Coastal  
 CSA: Santa Maria  
 System: 161 - Tanglewood

Plant	Major Facility Connection	Year Built	Base Elev.	2011 Prod (AF)	Wells			Pumps				Tanks			Remarks	
					Well No.	Depth (ft)	Casing Diam (in)	Column Setting	Pump Type	Energy Type	Size (HP)	Design Flow (gpm)	Design Head (ft)	Volume (MG)		Type
Black Road				179												
Tanglewood #1	Well No. 1	1959	183	8	10N34W32L01 S	308	14	220		DWT	Elec	75	450	320		SWP water to system Well through PRV sand trap and pressure tank. Ion exchange unit to treat nitrates.
Tanglewood #2	Well No 2	1981	192	0	10N34W32Q01 S	327	14	180		DWT	Gas	100	800	330		Well thru sand trap to system. Inactive

Plant Facility Index

Region: I  
 District: Coastal  
 CSA: Santa Maria  
 System: 162 - Nipomo

Plant	Major Facility	Year Built	Base Elev.	2011 Prod (AF)	Wells			Pumps				Tanks			Remarks
					Well No.	Depth (ft)	Casing Diam (in)	Column Setting	Pump Type	Energy Type	Size (HP)	Design Flow (gpm)	Design Head (ft)	Volume (MG)	
Alta Mesa	Alta Mesa Well No. 2	1985	335	424	11N35W24L02	580	14	440	DWT	Elec	75	350	540		Well to main zone
		1976	308	0	11N35W24L01	600	8	420	Subm	Elec	40	175	565		Well off due to gravel pack production.
	Booster A Booster B Hydropneumatic Tank	1985							E.S.	Elec	5	80	116		Boosters thru pressure tank to Alta Mesa Zone
		1985							E.S.	Elec	5	80	116		Emergency Generator
Casa Real	Well No. 1	1991	323	149	11N35W24L03	530	14 1/2	400	DWT	Elec	75	250	675		Well to main zone
Eucalyptus	Well No. 2	2002	302	215	11N34W19E02	540	12	420	Subm	Elec	100	750	350		Pumps thru Mn filter to tank at La Serena
La Serena	Well No. 1	1980	310	165	11N35W24J01	615	14	350	Subm	Elec	75	385	357		Pumps through Mn filter to La Serena tanks
	Booster A	1982	308						VT	Elec	40	600	210		Boosters from tank to system. VFD
	Booster B	1982	308						VT	Elec	40	600	210		Boosters from tank to system. VFD
	Booster C	1987	309						E.S.	Gas	45	600	200		Boosters from tank to system.
	Booster D	2006	308						VT	Elec	50	600	210		Boosters from tank to system. VFD
Osage	Mn Filter Reservoir	1982	310												
	Well No. 1	1988	320	90	11N35W24A01	520	14	420	Subm	Elec	75	230	700		Well thru PRV and Mn filter.
Primavera	Mn Filter Connection		320	0											
	Booster A								E.S.	Elec	7.5				Emergency connection from NCSO
	Well No. 3	1967	300	0	11N34W19L03	521	12	294	Subm	Elec	15	80	520		Pumps from Main Zone to NCSO
Vista No. 3 & 5	Well No. 5	1982	308	0	11N34W19L04	435	14" w/ 12" liner	350	DWT	Elec	50	250	545		Standby due to surface water influence
	Mn Filter														Well pumps thru Mn filter to Vista tank. Out of Service
Vista Resv	Booster A		309						E.S.	Elec	20	300	150		All boosters pump from Vista Resv to system. Off due to resv condition
	Booster B		309						E.S.	Elec	20	300	150		
	Booster C		309						E.S.	Elec	20	300	150		
	Reservoir	1979	309										0.10	Ground	B. Steel

**SCHEDULE D-3**  
**Description of Transmission and Distribution Facilities**

<b>A. Length of Ditches, Flumes and Lined Conduits in Miles for Various Capacities</b>									
Capacities in Cubic Feet Per Second or Miner's Inches (state which)									
Line No.		0 to 5	6 to 10	11 to 20	21 to 30	31 to 40	41 to 50	51 to 75	76 to 100
1	Ditch								
2	Flume								
3	Lined conduit								
4									
5	Total								

<b>A. Length of Ditches, Flumes and Lined Conduits in Miles for Various Capacities (Continued)</b>									
Capacities in Cubic Feet Per Second or Miner's Inches (state which)									
Line No.		101 to 200	201 to 300	301 to 400	401 to 500	501 to 750	751 to 1000	Over 1000	Total All Lengths
6	Ditch								
7	Flume								
8	Lined conduit								
9									
10	Total								

<b>B. Footages of Pipe by Inside Diameters in Inches - Not Including Service Piping</b>									
Line No.		1	1 1/2	2	2 1/2	3	4	5	6
11	Cast Iron								
12	Cast iron (cement lined)								
13	Concrete								
14	Copper								
15	Riveted Steel								
16	Standard Screw	"REFER TO ATTACHED SCHEDULE"							
17	Screw or Welded Casing								
18	Cement - Asbestos								
19	Welded Steel								
20	Wood								
21	Other (specify)								
22	Total								

<b>B. Footages of Pipe by Inside Diameters in Inches - Not Including Service Piping - (Continued)</b>									
Line No.		8	10	12	14	16	20	Other Sizes (Specify Sizes)	Total All Sizes
23	Cast Iron								
24	Cast iron (cement lined)								
25	Concrete								
26	Copper								
27	Riveted Steel								
28	Standard Screw	"REFER TO ATTACHED SCHEDULE"							
29	Screw or Welded Casing								
30	Cement - Asbestos								
31	Welded Steel								
32	Wood								
33	Other (specify)								
34	Total								

DIAMETER (Inches)

MATERIAL	2	3	4	6	8	10	12	14	16	Grand Total
Asbestos Cement	383	1,390	48,767	307,558	230,726	79,319	8,942	0	2,705	679,790
Cast Iron	0	0	0	0	0	0	0	1,630	0	1,630
Ductile Iron	0	0	333	2,150	66,908	440	3,682	0	1,932	75,445
HDPE	482	0	0	0	0	0	0	0	0	482
PVC	798	0	7,566	32,839	97,211	2,629	662	0	0	141,705
Steel	699	13,828	4,343	7,875	8,543	1,840	0	0	0	37,128
Total	2,362	15,218	61,009	350,422	403,390	84,227	13,286	1,630	4,637	936,180

MATERIAL (Char)	3	4	6	8	10	Grand Total
Asbestos Cement	0	2911	5802	12501	3103	24317
Cast Iron	0	0	0	719	0	719
Ductile Iron	0	0	0	0	0	0
HDPE	0	0	2142	6540	311	8993
PVC	0	0	0	0	0	0
Steel	8465	0	0	0	0	8465

MATERIAL	2	3	4	6	8	10	12	14	16	Grand Total
Asbestos Cement	0	390	37,656	226,748	196,212	68,285	8,942	0	2,705	540,838
Cast Iron	0	0	0	0	0	0	0	1,630	0	1,630
Ductile Iron	0	0	0	1,552	51,905	325	2,563	0	1,932	58,277
HDPE	482	0	0	0	0	0	0	0	0	482
PVC	152	0	6,505	20,480	75,785	739	662	0	0	104,323
Steel	0	3,872	3,348	431	0	625	0	0	0	8,276
Grand Total	867	1491	783	147	4268					7557

MATERIAL (Char)	2	3	4	6	8	10	Grand Total
Asbestos Cement	383	1000	783	0	0	0	2166
Cast Iron	0	0	0	0	0	0	0
Ductile Iron	0	0	0	23	2088	0	2111
HDPE	0	0	0	0	0	0	0
PVC	0	0	0	0	0	2161	2161
Steel	484	491	0	124	0	0	1099
Grand Total	867	1491	783	147	4268		7557

MATERIAL (Char)	2	3	4	6	8	10	Grand Total
Asbestos Cement	0	0	1378	2104	1347	0	4819
Cast Iron	0	0	0	0	0	0	0
Ductile Iron	0	0	0	0	0	115	115
HDPE	0	0	0	0	0	0	0
PVC	367	0	0	0	0	0	367
Steel	0	0	995	7320	8543	1215	18073

MATERIAL (Char)	2	3	4	6	8	10	Grand Total
Asbestos Cement	0	0	6139	72814	20666	7930	107550
Cast Iron	0	0	0	0	0	0	0
Ductile Iron	0	0	333	574	12196	0	14222
HDPE	0	0	0	0	0	0	0
PVC	278	0	1061	10217	12705	1579	25841
Steel	215	0	0	0	0	0	215

MATERIAL	2	3	4	6	8	10	12	14	16	Grand Total
Asbestos Cement	383	1,390	48,767	307,558	230,726	79,319	8,942	0	2,705	679,790
Cast Iron	0	0	0	0	0	0	0	1,630	0	1,630
Ductile Iron	0	0	333	2,150	66,908	440	3,682	0	1,932	75,445
HDPE	482	0	0	0	0	0	0	0	0	482
PVC	798	0	7,566	32,839	97,211	2,629	662	0	0	141,705
Steel	699	13,828	4,343	7,875	8,543	1,840	0	0	0	37,128
Total	2,362	15,218	61,009	350,422	403,390	84,227	13,286	1,630	4,637	936,180



<b>SCHEDULE D-4</b>				
<b>Number of Active Service Connections</b>				
<b>Classification</b>	<b>Metered - Dec 31</b>		<b>Flat Rate - Dec 31</b>	
	<b>Prior Year</b>	<b>Current Year</b>	<b>Prior Year</b>	<b>Current Year</b>
Residential	12,447	12,709	-	-
Commercial (including domestic)	500	536	-	-
Industrial	5	5	-	-
Public authorities	13	14	-	-
Irrigation	47	64	-	-
Other (specify)	-	8	-	-
Contract	2	-	-	-
Subtotal	13,014	13,336	-	-
Private fire connections	-	-	61	67
Public fire hydrants	-	-	-	-
<b>Total</b>	<b>13,014</b>	<b>13,336</b>	<b>61</b>	<b>67</b>

<b>SCHEDULE D-5</b>		
<b>Number of Meters and Services on Pipe Systems at End of Year</b>		
<b>Size</b>	<b>Meters</b>	<b>Services</b>
5/8 x 3/4 - in	11,609	
3/4 - in	579	6,368
1 - in	1,010	6,706
1 1/2 - in	60	15
2 - in	164	228
3 - in	20	8
4 - in	3	24
6 - in	5	29
8 - in	4	16
Other	-	9
<b>Total</b>	<b>13,454</b>	<b>13,403</b>

<b>SCHEDULE D-6</b>	
<b>Meter Testing Data</b>	
<b>A. Number of Meters Tested During Year as Prescribed in Section VI of General Order No. 103:</b>	
1. New, after being received	0
2. Used, before repair	13
3. Used, after repair	5
4. Found fast, requiring billing adjustment	0
<b>B. Number of Meters in Service Since Last Test</b>	
1. Ten years or less	17
2. More than 10, but less than 15 years	0
3. More than 15 years	0

**SCHEDULE D-7**

Water delivered to Metered Customers by Months and Years in \_\_\_\_\_ CCF \_\_\_\_\_ (Unit Chosen)<sup>1</sup>

Classification of Service	January	February	March	April	May	June	July	Subtotal
	Commercial	157,903	200,241	158,579	200,624	309,189	342,409	395,558
Industrial	15	28	28	38	61	50	58	278
Public authorities	2,123	3,212	2,382	3,954	7,796	8,127	7,590	35,184
Irrigation	2,425	4,983	2,052	6,013	5,862	9,894	11,480	42,709
Other (specify)	-	17	3	174	239	345	95	873
Contract	422	400	590	791	1,297	1,269	-	4,769
<b>Total</b>	<b>162,888</b>	<b>208,881</b>	<b>163,634</b>	<b>211,594</b>	<b>324,444</b>	<b>362,094</b>	<b>414,781</b>	<b>1,848,316</b>

Classification of Service	August	September	October	November	December	Subtotal	Total Current Year	Total Prior Year
	Commercial	358,468	407,376	308,626	269,765	190,255	1,534,490	3,298,993
Industrial	45	47	42	28	29	191	469	456
Public authorities	7,933	11,297	8,095	5,533	2,329	35,187	70,371	64,900
Irrigation	10,269	12,440	9,934	8,076	2,680	43,399	86,108	72,161
Other (specify)	109	148	518	179	76	1,030	1,903	5,084
Contract	-	-	-	-	-	-	4,769	-
<b>Total</b>	<b>376,824</b>	<b>431,308</b>	<b>327,215</b>	<b>283,581</b>	<b>195,369</b>	<b>1,614,297</b>	<b>3,462,613</b>	<b>3,474,057</b>

<sup>1</sup> Quantity units to be in hundreds of cubic feet, thousands of gallons, acre-feet, or miner's inch-days.

Total acres irrigated \_\_\_\_\_

Total population served \_\_\_\_\_ 55,456

## End of Year Balances in Selected Accounts

Indicate the end of year balances shown in the district's accounting records for the following accounts:

131	Materials and Supplies on hand	\$	<u>103,243</u>
100.3	Construction Work in Progress	\$	<u>3,882,051</u>
241	Advances for Construction	\$	<u>6,586,829</u>
265	Contributions in Aid of Construction	\$	<u>2,126,023</u>

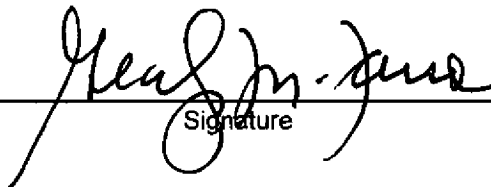
**DECLARATION**

**(PLEASE VERIFY THAT ALL SCHEDULES ARE ACCURATE AND COMPLETE BEFORE SIGNING)**

I, the undersigned Gladys Farrow  
Name of District Manager or Equivalent (Please Print)  
of Santa Maria District  
Name of District  
of Golden State Water Company  
Name of Utility  
at 2330 A Street, #A, Santa Maria, CA 93455  
Address of District Office

under penalty of perjury do declare that this report has been prepared by me, or under my direction, from the books, papers and records of the respondent; that I have carefully examined the same, and declare the same to be a complete and correct statement of the business and affairs of the above-named respondent and the operations of its property for the period of January 1, 2011, through December 31, 2011.

Vice President - Finance, Treasurer and  
Assistant Secretary  
Title (Please Print)

  
Signature

909 394-3600  
Telephone Number

April 30, 2012  
Date

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