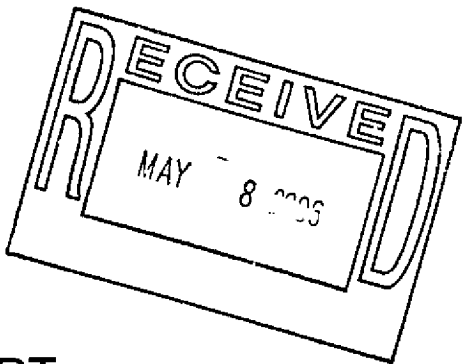


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2005
 ANNUAL REPORT
 OF
 DISTRICT WATER SYSTEM OPERATIONS
 OF

Golden State Water Company

(NAME OF CORPORATION)

Name of District: Simi Valley Location: Simi Valley, Ventura
 (TOWN OR CITY) (COUNTY)

TO THE
 PUBLIC UTILITIES COMMISSION
 STATE OF CALIFORNIA
 FOR THE
 YEAR ENDED DECEMBER 31, 2005

REPORT MUST BE FILED NOT LATER THAN MARCH 31, 2006
 (FILE TWO COPIES IF THREE RECEIVED)

SCHEDULE A-1a
Utility Plant in Service

Line No.	Acct	Title of Account (a)	Balance Beg of Year (b)	Additions During Year (c)	Retirements During Year (d)	Other Debits or (Credits) (e)	Balance End of Year (f)
1		I. INTANGIBLE PLANT					
2	301	Organization					0
3	302	Franchises and consents (Schedule A-1b)	96,097				96,097
4	303	Other intangible plant	276,426				276,426
5		Total intangible plant	372,523	0	0	0	372,523
6							
7		II. LANDED CAPITAL					
8	306	Land and land rights	157,655				157,655
9							
10		III. SOURCE OF SUPPLY PLANT					
11	311	Structures and improvements					0
12	312	Collecting and impounding reservoirs					0
13	313	Lake, river and other intakes					0
14	314	Springs and tunnels					0
15	315	Wells	394,762				394,762
16	316	Supply mains	503,107				503,107
17	317	Other source of supply plant					0
18		Total source of supply plant	897,870	0	0	0	897,870
19							
20		IV. PUMPING PLANT					
21	321	Structures and improvements	168,297				168,297
22	322	Boiler plant equipment					0
23	323	Other power production equipment					0
24	324	Pumping equipment	3,164,162	1,358			3,165,520
25	325	Other pumping plant	398,310				398,310
26		Total pumping plant	3,730,768	1,358	0	0	3,732,127
27							
28		V. WATER TREATMENT PLANT					
29	331	Structures and improvements	5,035				5,035
30	332	Water treatment equipment	18,621				18,621
31		Total water treatment plant	23,656	0	0	0	23,656

SCHEDULE A-1a
Utility Plant in Service (Concluded)

Line No.	Acct	Title of Account (a)	Balance Beg of Year (b)	Additions During Year (c)	Retirements During Year (d)	Other Debits or (Credits) (e)	Balance End of Year (f)
1		VI. TRANSMISSION AND DIST. PLANT					
2	341	Structures and improvements					0
3	342	Reservoirs and tanks	1,626,922	9,360			1,636,282
4	343	Transmission and distribution mains	8,311,441	(9,056)	(703)		8,301,683
5	344	Fire mains					0
6	345	Services	2,392,506	37,462			2,429,969
7	346	Meters	1,392,114	78,686	(23,516)		1,447,284
8	347	Meter installations					0
9	348	Hydrants	1,343,581	25,330			1,368,911
10	349	Other transmission and distribution plant	137,599				137,599
11		Total transmission and distribution plant	15,204,163	141,783	(24,218)	0	15,321,728
12							
13		VII. GENERAL PLANT					
14	371	Structures and improvements	3,312				3,312
15	372	Office furniture and equipment	109,403	1,899			111,302
16	373	Transportation equipment	257,958	58,864	(35,833)	(3,708)	277,281
17	374	Stores equipment					0
18	375	Laboratory equipment	819				819
19	376	Communication equipment	11,000				11,000
20	377	Power operated equipment	151,931				151,931
21	378	Tools, shop and garage equipment	25,950				25,950
22	379	Other general plant					0
23		Total general plant	560,372	60,763	(35,833)	(3,708)	581,593
24							
25		VIII. UNDISTRIBUTED ITEMS					
26	390	Other tangible property	2,247				2,247
27	391	Utility plant purchased					0
28	392	Utility plant sold					0
29		Total undistributed items	2,247	0	0	0	2,247
30		Total utility plant in service	20,949,252	203,905	(60,052)	(3,708)	21,089,397

**SCHEDULE A-1d
DISTRICT RATE BASE**

Line No.	Acct.	Title of Account (a)	Schedule Page No. (b)	Balance End-of-Year (c)	Balance Beginning of Year (d)
1		DISTRICT RATE BASE			
2					
3		Utility Plant			
4		Plant in Service		21,089,397	20,949,252
5		Construction Work in Progress		318,673	281,003
6		General Office Prorate			
7		Total Gross Plant (Line 4 + Line 5 + Line 6)		21,408,070	21,230,255
8					
9		Less Accumulated Depreciation			
10		Plant in Service		7,533,456	6,962,675
11		General Office Prorate			
12		Total Accumulated Depreciation (Line 10 + Line 11)		7,533,456	6,962,675
13					
14		Less Other Reserves			
15		Deferred Income Taxes		1,415,090	1,247,260
16		Deferred Investment Tax Credit		57,989	59,621
17		Other Reserves			
18		Total Other Reserves (Line 15 + Line 16 + Line 17)		1,473,079	1,306,881
19					
20		Less Adjustments			
21		Contributions in Aid of Construction		1,217,286	1,082,346
22		Advances for Construction		4,104,793	4,408,570
23		Other			
24		Total Adjustments (Line 21 + Line 22 + Line 23)		5,322,079	5,490,916
25					
26		Add Materials and Supplies		40,169	41,048
27					
28		Add Working Cash (From Schedule A-1d(2))		515,400	515,400
29		Add General office, Regions, District office, CSA allocation		1,670,653	1,247,425
30		TOTAL DISTRICT RATE BASE		9,305,678	9,273,656
31		=Line 7 - Line 12 - Line 18 - Line 24 + Line 26 + Line 28 +			
32		Line 29			
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SCHEDULE A-1d (2)
RATE BASE
Working Cash Calculation

Line No.	Acct.	Title of Account (a)	Schedule Page No. (b)	Balance End-of-Year (c)	Balance Beginning of Year (d)
1		Working Cash			
2					
3		Determination of Operational Cash Requirement			
4		1. Operating Expenses, Excl Taxes, Depr. & Uncoll.			
5		2. Purchased Power & Commodity for Resale*			
6		3. Meter Revenues: Bimonthly Billing			
7		4. Other Revenues: Flat Rate Monthly Billing			
8		5. Total Revenues (3 + 4)			
9		6. Ratio - Flat Rate to Total Revenues (4 / 5)			
10		7. $5/24 \times \text{Line 1} \times (100\% - \text{Line 6})$			
11		8. $1/24 \times \text{Line 1} \times \text{Line 6}$			
12		9. $1/12 \times \text{Line 2}$			
13		10. Operational Cash Requirement (7 + 8 - 9)	"See attached schedule"		
14					
15					
16		* Electric power, gas or other fuel purchased for pumping and/or purchased commodity for resale billed after receipt (metered).			
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**SOUTHERN CALIFORNIA WATER COMPANY
SIMI VALLEY CUSTOMER SERVICE AREA**

**DEVELOPMENT OF AVERAGE LAG IN PAYMENT OF EXPENSES AND
TAXES AND ACCRUING DEPRECIATION
(Dollars in Thousands)**

CPUC WUDF ACCOUNT	(a) DESCRIPTION	(b) 2001 PROPOSED	(c) AVERAGE NUMBER OF DAYS LAG	(d) THOUSAND DOLLAR-DAYS LAG
	OPERATING EXPENSES:			
70400	PURCHASED WATER	3,752.7	14.3	53,683.4
72600	POWER FOR PUMPING	186.9	14.7	2,464.0
73500	PUMP TAXES	0.0	0.0	0.0
74400	CHEMICALS	4.0	47.4	189.2
77300	COMMON CUSTOMER ACCOUNT	117.6	10.7	1,253.2
77325	POSTAGE	0.0	0.0	0.0
77500	UNCOLLECTIBLES	36.8	0.0	0.0
78000	OPERATION LABOR	206.8	12.5	2,585.0
78100	OTHER OPERATION EXPENSES	85.6	20.3	1,737.6
78700	MAINTENANCE LABOR	63.8	12.5	798.1
78800	OTHER MAINTENANCE EXPENSES	83.8	37.7	3,159.3
79200	OFFICE SUPPLIES AND EXPENSES	105.0	19.4	2,037.0
79300	PROPERTY INSURANCE	0.0	(168.0)	0.0
79400	INJURIES AND DAMAGES	0.0	(149.0)	0.0
79500	PENSIONS AND BENEFITS	16.2	10.0	162.5
79800	BUSINESS MEALS	4.3	23.4	100.7
79700	REGULATORY COMMISSION	39.7	28.0	1,112.7
79800	OUTSIDE SERVICES	3.4	0.0	0.0
79900	MISCELLANEOUS	8.0	32.2	259.0
79910	ALLOCATED GENERAL OFFICE	667.3	10.7	7,109.0
80500	OTHER MAINTENANCE - GENERAL PLANT	6.5	23.3	150.4
81100	RENT	39.9	7.2	287.6
81500	A&G LABOR	188.5	12.5	2,358.2
50300	DEPRECIATION AND AMORTIZATION	522.1	0.0	0.0
50710	PROPERTY TAXES	88.5	40.0	3,538.8
80720	PAYROLL TAXES	36.3	4.0	145.3
50730	LOCAL TAXES	101.7	263.0	26,747.6
	STATE INCOME TAX	89.1	91.0	8,104.4
	FEDERAL INCOME TAX	353.4	143.0	50,530.5
	TOTAL OPERATING EXPENSES	6,788.1		168,481.3
	CPUC FEE (1.4% OF REVENUE)	108.2	90.0	9,737.2
	TOTAL	8,896.3		178,218.5
	AVERAGE LAG ----->			24.82

**AVERAGE AMOUNT of CASH REQUIRED AS A RESULT of
PAYING EXPENSES, TAXES AND ACCRUING DEPRECIATION
IN ADVANCE of COLLECTING REVENUES
(Dollars in Thousands)**

(1)	Average Lag in Collection of Revenues	52.10 days
(2)	Average Lag in Payment of Expenses, Taxes and Accruing Depreciation	24.82 days
(3)	Excess of Collection Lag over Payment Lag	27.28 days
(4)	Total of Expenses, Taxes and Depreciation	\$8,896.3
(5)	Daily Total of Expenses, Taxes and Depreciation	\$18.9
(6)	Average Amount of Working Cash Capital Required as a Result of Paying Expenses, Taxes and Depreciation In Advance of Collecting Revenues	\$515.4

Schedule incorporate dollars (Accounts 793.00 Property Insurance, 794.00 Injuries and Damages, and 795.00 Pension & Benefits) for Working Cash calculation - Dollars were used expressly for working cash calculation.

**SCHEDULE A-3
Depreciation and Amortization Reserves**

Line No.	Item (a)	Account 250 Utility Plant (b)	Account 251 Limited-Term Utility Investments (c)	Account 252 Utility Plant Acquisition Adjustments (d)	Account 253 Other Property (e)
1	Balance in reserves at beginning of year	6,775,320	187,355		
2	Add: Credits to reserves during year				
3	(a) Charged to Account 503, 504, 505	541,598	28,322		
4	(b) Charged to Account 265	24,997			
5	(c) Charged to Clearing Accounts	32,578			
6	(d) Salvage recovered	3,339			
7	(e) All other credits1/				
8	Total credits	602,512	28,322	0	0
9	Deduct: Debits to reserves during year				
10	(a) Book cost of property retired	60,052			
11	(b) Cost of removal				
12	(c) All other debits1/				
13	Total debits	60,052	0	0	0
14	Balance in reserve at end of year	7,317,780	215,677	0	0
15	State method of determining depreciation charges.	Composite Rate			
16					
17					
18	Report the depreciation claimed in your Federal Income Tax Return for the year - \$	NOT AVAILABLE BY DISTRICT			
19	1/ Indicate the nature of these items and show the accounts affected by the contra entries.				
20					
21					

SCHEDULE A-3a

Analysis of Entries in Account 250-Reserve for Depreciation of Utility Plant

(This schedule is to be completed if records are maintained showing depreciation reserve by plant accounts)

Line No.	Acct.	DEPRECIABLE PLANT (a)	Balance Beginning of Year (b)	Credits to Reserve During Year Excl. Salvage (c)	Debits to Reserves During Year Excl. Cost Removal (d)	Salvage and Cost of Removal Net (Dr.) or Cr. (e)	Balance End of Year (f)
1		I. SOURCE OF SUPPLY PLANT					
2	311	Structures and improvements					0
3	312	Collecting and impounding reservoirs					0
4	313	Lake, river and other intakes					0
5	314	Springs and tunnels					0
6	315	Wells	(83,749)	(13,461)			(97,210)
7	316	Supply mains	(94,705)	(10,213)			(104,918)
8	317	Other source of supply plant					0
9		Total source of supply plant	(178,454)	(23,674)	0	0	(202,128)
10							
11		II. PUMPING PLANT					
12	321	Structures and improvements	(80,465)	(3,568)			(84,033)
13	322	Boiler plant equipment					0
14	323	Other power production equipment					0
15	324	Pumping equipment	(891,532)	(123,086)			(1,014,618)
16	325	Other pumping plant	(34,533)	(10,635)			(45,168)
17		Total pumping plant	(1,006,530)	(137,289)	0	0	(1,143,819)
18							
19		III. WATER TREATMENT PLANT					
20	331	Structures and improvements	(1,877)	(142)			(2,019)
21	332	Water treatment equipment	(12,318)	(972)			(13,290)
22		Total water treatment plant	(14,195)	(1,114)	0	0	(15,309)
23							

SCHEDULE A-3a

Analysis of Entries in Account 250-Reserve for Depreciation of Utility Plant (continued)

(This schedule is to be completed if records are maintained showing depreciation reserve by plant accounts)

Line No.	Acct.	DEPRECIABLE PLANT (a)	Balance Beginning of Year (b)	Credits to Reserve During Year Excl. Salvage (c)	Debits to Reserves During Year Excl. Cost Removal (d)	Salvage and Cost of Removal Net (Dr.) or Cr. (e)	Balance End of Year (f)
1		IV. TRANS. AND DIST. PLANT					
2	341	Structures and improvements					0
3	342	Reservoirs and tanks	(539,034)	(42,138)			(581,172)
4	343	Transmission and distribution mains	(2,581,087)	(173,710)	703		(2,754,094)
5	344	Fire mains					0
6	345	Services	(1,077,735)	(72,971)			(1,150,706)
7	346	Meters	(588,070)	(74,199)	23,516	(3,339)	(642,092)
8	347	Meter installations					0
9	348	Hydrants	(499,784)	(27,140)			(526,924)
10	349	Other transmission and distribution plant	(76,875)	(4,747)			(81,622)
11		Total trans. and distribution plant	(5,362,585)	(394,905)	24,219	(3,339)	(5,736,610)
12							
13		V. GENERAL PLANT					
14	371	Structures and improvements	2,441	(1,690)			751
15	372	Office furniture and equipment	(39,747)	(7,746)			(47,493)
16	373	Transportation equipment	(93,176)	(23,216)	35,833		(80,559)
17	374	Stores equipment					0
18	375	Laboratory equipment	(437)	(70)			(507)
19	376	Communication equipment	(9,910)				(9,910)
20	377	Power operated equipment	(58,895)	(8,007)			(66,902)
21	378	Tools, shop and garage equipment	(13,232)	(1,355)			(14,587)
22	379	Other general plant					0
23	390	Other tangible property	(600)	(107)			(707)
24	391	Water plant purchased					0
25		Total general plant	(213,556)	(42,191)	35,833	0	(219,914)
26		TOTAL	(6,775,320)	(599,173)	60,052	(3,339)	(7,317,780)

SCHEDULE B-1
Operating Revenues

Line No.	Acct.	ACCOUNT (a)	Amount Current Year (b)	Amount Preceding Year (c)	Net Change During Year Show Decrease in (Brackets) (d)
1		I. WATER SERVICE REVENUES			
2	601	Metered sales to general customers			
3		601.1 Commercial sales	7,874,737	7,930,283	(55,546)
4		601.2 Industrial sales	43,685	29,082	14,603
5		601.3 Sales to public authorities	489,522	573,148	(83,626)
6		Sub-total	8,407,944	8,532,513	(124,569)
7	602	Unmetered sales to general customers			
8		602.1 Commercial sales			-
9		602.2 Industrial sales			-
10		602.3 Sales to public authorities			-
11		Sub-total	-	-	-
12	603	Sales to irrigation customers			
13		603.1 Metered sales			-
14		603.2 Unmetered sales	44,785	44,444	341
15		Sub-total	44,785	44,444	341
16	604	Private fire protection service	56,082	57,895	(1,813)
17	605	Public fire protection service			-
18	606	Sales to other water utilities for resale			-
19	607	Sales to governmental agencies by contracts			-
20	608	Interdepartmental sales			-
21	609	Other sales or service	2,914	7,064	(4,150)
22		Sub-total	58,996	64,959	(5,963)
23		Total water service revenues	8,511,725	8,641,916	(130,191)
24		II. OTHER WATER REVENUES			
25	611	Miscellaneous service revenues	3,575	2,695	880
26	612	Rent from water property			-
27	613	Interdepartmental rents			-
28	614	Other water revenues	93,316	(52,477)	145,793
29		Total other water revenues	96,891	(49,782)	146,673
30	501	Total operating revenues	8,608,616	8,592,134	16,482

SCHEDULE B-2
Operating Expenses - Class A, B, and C Water Utilities
(Respondent should use the group of accounts applicable to its class)

Line No.	Acct.	Account (a)	Class			Amount Current Year (b)	Amount Preceding Year (c)	Net Change During Year Show Decrease in [Brackets] (d)
			A	B	C			
1		I. SOURCE OF SUPPLY EXPENSE						
2		Operation						
3	701	Operation supervision and engineering	A	B	(267,657)	(482,758)	215,101	
4	701	Operation supervision, labor and expenses						
5	702	Operation labor and expenses	A	B	492	1,253	(761)	
6	703	Miscellaneous expenses	A		2,444	12,184	(9,740)	
7	704	Purchased water	A	B	4,492,751	4,635,686	(142,935)	
8		Maintenance						
9	706	Maintenance supervision and engineering	A	B	0	0	0	
10	706	Maintenance of structures and facilities						
11	707	Maintenance of structures and improvements	A	B	0	0	0	
12	708	Maintenance of collect and impound reservoirs	A		10,815	69,641	(58,826)	
13	708	Maintenance of source of supply facilities		B				
14	709	Maintenance of lake, river and other intakes	A		0	70	(70)	
15	710	Maintenance of springs and tunnels	A		0	0	0	
16	711	Maintenance of wells	A		1,428	2,019	(591)	
17	712	Maintenance of supply mains	A		162	269	(107)	
18	713	Maintenance of other source of supply plant	A	B	0	0	0	
19		Total source of supply expense			4,240,435	4,238,364	2,071	

SCHEDULE B-2
Operating Expenses - Class A, B, and C Water Utilities (continued)
(Respondent should use the group of accounts applicable to its class)

Line No.	Acct.	Account (a)	Class			Amount Current Year (b)	Amount Preceding Year (c)	Net Change During Year Show Decrease in [Brackets] (d)
			A	B	C			
1		II. PUMPING EXPENSES						
2		Operation						
3	721	Operation supervision and engineering	A	B	4,574	1,775	2,799	
4	721	Operation supervision labor and expense						
5	722	Power production labor and expense	A		0	0	0	
6	722	Power production labor, expenses and fuel		B				
7	723	Fuel for power production	A		0	0	0	
8	724	Pumping labor and expenses	A	B	36,969	41,901	(4,932)	
9	725	Miscellaneous expenses	A		15,472	19,889	(4,417)	
10	726	Fuel or power purchased for pumping	A	B	225,192	231,466	(6,274)	
11		Maintenance						
12	729	Maintenance supervision and engineering	A	B	4,646	4,577	69	
13	729	Maintenance of structures and equipment						
14	730	Maintenance of structures and improvements	A	B	1,300	753	547	
15	731	Maintenance of power production equipment	A	B	0	0	0	
16	732	Maintenance of pumping equipment	A	B	24,322	21,057	3,265	
17	733	Maintenance of other pumping plant	A	B	0	0	0	
18		Total pumping expenses			312,475	321,418	(8,943)	
19		III. WATER TREATMENT EXPENSES						
20		Operation						
21	741	Operation supervision and engineering	A	B	883	618	265	
22	741	Operation supervision, labor and expenses						
23	742	Operation labor and expenses	A		35,402	24,792	10,610	
24	743	Miscellaneous expenses	A	B	0	0	0	
25	744	Chemicals and filtering materials	A	B	2,197	4,621	(2,424)	
26		Maintenance						
27	746	Maintenance supervision and engineering	A	B	2,283	1,951	332	
28	746	Maintenance of structures and equipment						
29	747	Maintenance of structures and improvements	A	B	350	577	(227)	
30	748	Maintenance of water treatment equipment	A	B	2,246	2,005	241	
31		Total water treatment expenses			43,361	34,564	8,797	

SCHEDULED B-2
Operating Expenses - Class A, B, and C Water Utilities (continued)
(Respondent should use the group of accounts applicable to its class)

Line No.	Acct.	Account (a)	Class			Amount Current Year (b)	Amount Preceding Year (c)	Net Change During Year Show Decrease in (Brackets) (d)
			A	B	C			
1		IV. TRANS. AND DIST. EXPENSES						
2		Operation						
3	751	Operation supervision and engineering	A	B	4,287	2,923	1,364	
4	751	Operation supervision, labor and expenses						
5	752	Storage facilities expenses	A		5,204	1,639	3,565	
6	752	Operation labor and expenses	A	B				
7	753	Transmission and distribution lines expenses	A		6,838	11,852	(5,014)	
8	754	Meter expenses	A		1,272	907	365	
9	755	Customer installations expenses	A		7,018	6,556	463	
10	756	Miscellaneous expenses	A		18,773	21,697	(2,914)	
11		Maintenance						
12	758	Maintenance supervision and engineering	A	B	3,950	2,883	1,067	
13	756	Maintenance of structures and plant						
14	759	Maintenance of structures and improvements	A	B	0	0	0	
15	760	Maintenance of reservoirs and tanks	A	B	10,614	24,589	(13,985)	
16	761	Maintenance of trans. and distribution mains	A		20,253	12,407	7,846	
17	761	Maintenance of mains		B				
18	762	Maintenance of fire mains	A		0	0	0	
19	763	Maintenance of services	A		25,660	36,042	(10,382)	
20	763	Maintenance of other trans. and distribution plant	A	B				
21	764	Maintenance of meters	A		21,583	20,530	1,053	
22	765	Maintenance of hydronics	A		10,424	5,812	4,612	
23	766	Maintenance of miscellaneous plant	A		0	0	0	
24		Total transmission and distribution expenses			135,957	147,937	(11,980)	

SCHEDULED B-2
Operating Expenses - Class A, B, and C Water Utilities (continued)
(Respondent should use the group of accounts applicable to its class)

Line No.	Acct.	Account (a)	Class			Amount Current Year (b)	Amount Preceding Year (c)	Net Change During Year Show Decrease in (Brackets) (d)
			A	B	C			
1		V. CUSTOMER ACCOUNT EXPENSES						
2		Operation						
3	790	Transferred Customer Expenses			122,940	130,961	(8,021)	
4	771	Supervision	A	B	44,501	45,078	(577)	
5	771	Superv. meter read., other customer acct expenses		C				
6	772	Meter reading expenses	A	B	74,382	70,357	4,025	
7	773	Customer records and collection expenses	A		30,344	31,356	(1,012)	
8	773	Customer records and accounts expenses		B				
9	774	Miscellaneous customer accounts expenses	A		0	0	0	
10	775	Uncollectible accounts	A	B	26,500	18,800	7,700	
10		Total customer account expenses			300,747	296,556	4,192	
11		VI. SALES EXPENSES						
12		Operation						
13	781	Supervision	A	B	0	0	0	
14	781	Sales expense		C				
15	782	Demonstrating and selling expenses	A		0	0	0	
16	783	Advertising expenses	A		2,000	1,275	725	
17	784	Miscellaneous sales expenses	A		0	0	0	
18	785	Merchandising, jobbing and contract work	A		(436)	0	(436)	
19		Total sales expenses			1,564	1,275	289	

SCHEDULED B-2
Operating Expenses - Class A, B, and C Water Utilities (concluded)
(Respondent should use the group of accounts applicable to its class)

Line No.	Acct.	Account (a)	Class			Amount Current Year (b)	Amount Preceding Year (c)	Net Change During Year Show Decrease in (Brackets) (d)
			A	B	C			
1		VII. ADMIN. AND GENERAL EXPENSES						
2		Operation						
3	790	Allocation of A&G Expenses			1,506,031	1,340,388	165,643	
4	791	Administrative and general salaries	A	B	37,551	37,610	(59)	
5	792	Office supplies and other expenses	A	B	29,358	27,451	1,907	
6	793	Property insurance	A		0	0	0	
7	793	Property insurance, injuries and damages		B				
8	794	Injuries and damages	A		0	0	0	
9	795	Employees' pensions and benefits	A	B	15,993	11,547	4,446	
10	796	Franchise requirements	A	B	6,017	4,853	1,164	
11	797	Regulatory commission expenses	A	B	9,240	75,781	(66,541)	
12	798	Outside services employed	A		(88,494)	1,862	(90,356)	
13	799	Miscellaneous other general expenses		B				
14	799	Miscellaneous other general operation expenses		C				
15	799	Miscellaneous general expenses	A		4,762	6,278	(3,516)	
16	805	Maintenance of general plant	A	B	19,854	5,266	14,588	
17		Total administrative and general expenses			1,540,312	1,513,134	27,178	
18		VIII. MISCELLANEOUS						
19	811	Rents	A	B	30,585	18,193	14,392	
20	812	Administrative expenses transferred - Cr.	A	B	0	0	0	
21	813	Duplicate charges - Cr.	A	B	0	0	0	
22		Total miscellaneous			30,585	18,193	14,392	
23		Total operating expenses			6,605,436	6,569,440	35,996	

**SCHEDULE B-4
Taxes Charged During Year**

Line No.	Kind of tax (See system support for instructions) (a)	Total taxes charged during year (b)	Water (Account 507) (c)	Nonutility (Account 321) (d)	Other (Accounts) (e)	Capitalized (f)
1	Taxes on real and personal property	89,841	89,841			
2	State corporation franchise tax	55,017	55,017			
3	State unemployment insurance tax	1,061	1,061			
4	Other state and local taxes	113,537	113,537			
5	Federal unemployment insurance tax	306	306			
6	Federal insurance contributions act	25,449	25,449			
7	Other federal taxes	-	-			
8	Federal income tax	116,496	116,496			
9	Pump taxes	-	-			
10						
11						
12						
13						
14						
15						
16						
17	Totals	401,707	401,707	-	-	-

**SCHEDULE D-1
Sources of Supply and Water Developed**

Line No.	STREAMS			FLOW IN ... (Unit) ²				Annual Quantities Diverted (Unit) ²	Remarks
	Diverted Into ¹	From Stream or Creek (Name)	Location of Diversion Point	Priority Right		Diversions			
				Claim	Capacity	Max	Min		
1									
2									
3									
4									"None"
5									
6									
7									
8	WELLS					Pumping Capacity (Unit) ²	Annual Quantities Pumped CCF (Unit) ²	Remarks	
9	At Plant (Name or Number)	Location	Number	Diversions	³ Depth in Water				
10									
11									
12	"Refer to Attached schedule"								
13									
14									
15									
16									
17	TUNNELS AND SPRINGS			FLOW IN ____ (Unit) ²		Annual Quantities Used ____ (Unit) ²	Remarks		
18	Designation	Location	Number	Maximum	Minimum				
19									
20									
21									
22									
23									
24									
25									
26	Purchased Water for Resale								
27									
28									
29	Purchased from								
30	Annual quantities purchased			(Unit chosen) ²			"Refer to Company Schedule D-1"		
31									
32									

¹ State ditch, pipe line, reservoir, etc., with name, if any.

² The quantity unit in established use for expressing water stored and used in large amounts is the acre foot, which equals 43,560 cubic foot; in domestic use the thousand gallons or the hundred cubic feet. The rate of flow or discharge in larger amounts is expressed in cubic feet per second, in gallons per minute, in gallons per day, or in the miner's inch. Please be careful to state the unit used.

³ Average depth to water surface below ground surface.

**SCHEDULE D-2
Description of Storage Facilities**

Line No.	Type	Number	Combined Capacity (Gallons or Acre Feet)	Remarks
33	A. Collecting Reservoirs			"Refer to Attached Schedule"
34	Concrete			
35	Earth			
36	Wood			
37	B. Distribution Reservoirs			
38	Concrete			
39	Earth			
40	Wood			
41	C. Tanks			
42	Concrete			
43	Earth			
44	Wood			
45	Steel			
	Total			

GOLDEN STATE WATER COMPANY
 Region I Plant Facility Index
 Wells

System	Major Facility	Year Built	Base Elev.	Unit No.	Status		Wells			Production 2005 (CCF)	Pumps				Remarks	
					Inactive	Active	Depth (ft)	Casing Diam (in)	Pump Setting		Pump Type	Energy Type	Size (HP)	Design Flow (gpm)		Design Head (ft)
SIMI	Niles No. 1 02N18W18H03S	1997	915.0	Well No. 1		Active	550	16	420	429,232	DWT	Elec	150	1,100	170	Pumps to forebay
	Sycamore No. 3 02N18W-10A02S	1962	920.0	Well No. 3		Active	534	12	210	0	DWT	Elec	40	700	176	Pumps to forebay

GOLDEN STATE WATER COMPANY

Region I Plant Facility Index

February 26, 2006

Boosters

System	Major Facility	Year Built	Base Elev.	Unit No.	Status	Pump Type	Energy Type	Pumps Size (HP)	Design Flow (gpm)	Design Head (ft)	Remarks
SIMI	Appleton			Booster A	Inactive	Split Case	Elec	20	was 500	120	
				Booster B	Inactive	Split Case	Elec	40	was 900	120	
	Crater	1980	830.0	Booster A	Active	Split Case	Elec	60	1,000	172	Ground storage booster to Alamo Zone
	Fitzgerald	1987		Booster A	Active	Split Case	Elec	20	600	95	Boosts CMWD water to the Calleguas Zone (peak only)
		1987		Booster B	Active	Split Case	Elec	20	600	95	
	Katherine	1983		Booster A	Active	End Suction	Elec	40	500	240	Calleguas M.W.D. to boosters. Boosters to Katherine Zone.
		1983		Booster B	Active	End Suction	Elec	40	500	240	
		1983		Booster C	Active	End Suction	Elec	40	500	240	
	Lautenschlager Niles Plant										None
		1998	915.0	Booster A	Active	VT	Elec	60	700	213	Boosts well water from Niles Tank
		1998	915.0	Booster B	Active	VT/VFD	Elec	100	1,100	213	Boosts well water from Niles Tank
		1998	915.0	Booster C	Future	Can Only					
		1998	915.0	Booster D	Active	VT	Elec	10	750	24	Boosts CMWD water from
		1998	915.0	Booster E	Active	VT/VFD	Elec	20	2,000	24	Sycamore connection to
		1998	915.0	Booster F	Active	VT/VFD	Elec	20	2,000	24	Alamo & Calleguas Zones
	Pineview	2000	1099.5	Booster A	Active	VT/VFD	Elec	50	1,000	157	Variable speed
		2000	1099.5	Booster B	Active	VT/VFD	Elec	25	500	157	Variable speed
		2000	1099.5	Booster C	Active	VT/VFD	Elec	25	500	157	Variable speed
	Rebecca	1980		Booster A	Active	Split Case	Elec	20	300	180	Boosts Calleguas M.W.D. pressure to Alamo Zone.
		1984		Booster B	Active	Split Case	Elec	40	1,100	100	
		1980		Booster C	Active	Split Case	Elec	40	700	148	
	Tapo	1994		Booster A	Active	Split Case	Elec	15	650	65	Boosts Tapo Reservoir water to Alamo Zone.
		1994		Booster B	Active	Split Case	Elec	15	650	65	
				Booster C	Active	Split Case	Elec	50	1,100	145	
				Booster D	Active	Split Case	Elec	50	1,100	145	
				Booster E	Active	Split Case	Elec	50	1,100	145	

GOLDEN STATE WATER COMPANY										
Region I Plant Facility Index										
February 26, 2006										
Reservoirs										
System	Major Facility	Year Built	Base Elev.	Unit No.	Status	Volume (MG)	Tanks Type	Material	Remarks	
SIMI	Alamo Crater	1965	1100.0		Active	1.50	Bot	Steel	Floats on Alamo Zone w/ altitude valve	
		1960	930.0	No. 1	Active	0.21	Bot	Steel		
		1964	930.0	No. 2	Active	0.50	Bot	Steel		
	Lautenschlager	1966	1248.0	No. 1	Active	0.50	Bot	Steel	Floats on Katherine Zone	
		1990	1248.0	No. 2	Active	0.50	Bot	Steel	Floats on Katherine Zone	
	Niles									
		1998	917.0			Active	0.04	Bot	Steel	Treatment/ Blending Tank
	Pineview									
			2000	1099.5		Active	2.00	Weld	Steel	Floats on Alamo Zone; Boosters to Pineview Booster Zone
	Tapo									
		1963	1071.0		Active	3.00	Weld	Steel	Gravity fill from CMWD; Boosters to Alamo Zone	

**SCHEDULE D-3
Description of Transmission and Distribution Facilities**

A. Length of Ditches, Flumes and Lined Conduits in Miles for Various Capacities

Capacities in Cubic Feet Per Second or Miner's Inches (state which)

Line No.		0 to 5	6 to 10	11 to 20	21 to 30	31 to 40	41 to 50	51 to 75	76 to 100
1	Ditch								
2	Flume								
3	Lined conduit								
4									
5	Totals								

A. Length of Ditches, Flumes and Lined Conduits in Miles for Various Capacities (Concluded)

Capacities in Cubic Feet Per Second or Miner's Inches (state which)

Line No.		101 to 200	201 to 300	301 to 400	401 to 500	501 to 750	751 to 1000	Over 1000	Total All Lengths
6	Ditch								
7	Flume								
8	Lined conduit								
9									
10	Totals								

B. Footages of Pipe by Inside Diameters in Inches - Not Including Service Piping

Line No.		1	1 1/2	2	2 1/2	3	4	5	6
11	Cast Iron						25		123
12	Ductile iron (cement lined)			40			1		8,491
13	Concrete								
14	Copper								
15	Riveted Steel								
16	Standard Steel					240	1,090		3,011
17	Screw or Welded Casing								
18	Cement - Asbestos						25,564		202,351
19	Welded Steel								
20	Polyvinylchloride						1,538		
21	Other - Plastic			28			893		2,712
22	Totals			68		240	29,111		216,688

B. Footages of Pipe by Inside Diameters in Inches - Not Including Service Piping - (Concluded)

Line No.		8	10	12	14	16	20	Other Sizes (Specify Sizes)	Total All Sizes
23	Cast Iron	815	108	487		635			2,193
24	Ductile iron (cement lined)	34,942	472	11,857		1,029			56,832
25	Concrete								-
26	Copper								-
27	Riveted Steel								-
28	Standard Steel	283	35	829					5,488
29	Screw or Welded Casing								-
30	Cement - Asbestos	115,257	51,317	22,624	2,644	10,931			430,688
31	Welded Steel								-
32	Polyvinylchloride	1,745	489	6,224					9,996
33	Other - Plastic	3,775							7,408
33a	Unclassified							364	364
34	Totals	156,817	52,421	42,021	2,644	12,595		364	512,969

**SCHEDULE D-4
Number of Active Service Connections**

Classification	Metered - Dec 31		Flat Rate - Dec 31	
	Prior Year	Current Year	Prior Year	Current Year
Commercial (including domestic)	13,017	13,021		
Industrial	17	27		
Public authorities	115	115		
Irrigation	12	13		
Other (specify)	6	6		
Subtotal	13,167	13,182	-	-
Private fire connections			134	138
Public fire hydrants				
Total	13,167	13,182	134	138

**SCHEDULE D-5
Number of Meters and Services on
Pipe Systems at End of Year**

Size	Meters	Services
5/8 x 3/4 - in	12,602	12,613
3/4 - in		
1 - in	207	210
1 1/2 - in	121	129
2 - in	454	436
3 - in	34	34
4 - in	9	7
6 - in	10	5
Other	4	4
Total	13,441	13,438

**SCHEDULE D-6
Meter Testing Data**

A. Number of Meters Tested During Year as Prescribed in Section VI of General Order No. 103:	
1. New, after being received . . .	_____
2. Used, before repair	_____
3. Used, after repair	_____
4. Found fast, requiring billing adjustment	_____
B. Number of Meters in Service Since Last Test	
1. Ten years or less	_____
2. More than 10, but less than 15 years	_____
3. More than 15 years	_____

SCHEDULE D-7

Water delivered to Metered Customers by Months and Years in CCF (Unit Chosen):

Classification of Service	January	February	March	April	May	June	July	Subtotal
	Commercial	214,700	167,154	164,566	174,763	261,340	270,441	359,248
Industrial	639	749	534	900	705	1,312	1,233	6,072
Public authorities	9,235	8,965	6,000	11,154	19,253	22,723	25,712	103,042
Irrigation	653	674	288	668	1,457	1,636	2,347	7,723
Other (specify)	77	22			72	163	19	353
Total	225,304	177,564	171,388	187,485	282,827	296,275	388,559	1,729,402

Classification of Service	August	September	October	November	December	Subtotal	Total	Total Prior Year
	Commercial	321,588	382,081	306,130	283,085	218,695	1,511,579	3,123,791
Industrial	1,763	1,804	1,430	1,204	1,201	7,402	13,474	10,002
Public authorities	22,422	29,686	25,520	17,192	14,172	108,992	212,034	269,902
Irrigation	2,358	2,575	1,893	1,463	1,349	9,638	17,361	19,293
Other (specify)						-	353	1,785
Total	348,131	416,146	334,973	302,944	235,417	1,637,611	3,367,013	3,656,798

¹ Quantity units to be in hundreds of cubic feet, thousands of gallons, acre-feet, or miner's inch-days.

Total acres irrigated _____

Total population served _____ 52,728

End of Year Balances in Selected Accounts

Indicate the end of year balances shown in the district's accounting records for the following accounts:

131	Materials and supplies on hand	\$	<u>40,169</u>
100.3	Construction work in progress	\$	<u>318,673</u>
241	Advances for construction	\$	<u>4,104,794</u>
265	Contributions in aid of construction	\$	<u>1,217,286</u>

SIGNATURE

District Management

Name of District Manager Warren Morgan Telephone: (805) 520-2394

Address 4680 E. Los Angeles Avenue, Unit H, Simi Valley, CA 93063

This report sets forth book or allocated figures and other data pertaining to the Simi Valley district for the period from January 1, 2005, to December 31, 2005.

Gladys Funes
Signature

Controller
Title

5/3/06
Date

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