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		COMPLIANCE BRANCH WATER DIVIO
		BRANCH WINCE
	2006	ATER ON SION

# ANNUAL REPORT OF DISTRICT WATER SYSTEM OPERATIONS OF

Golden State Water Company

Name of District:	Simi Valley	_Location:	Simi Valley,	Ventura
		_	(TOWN OR CITY)	(COUNTY)

(NAME OF CORPORATION)

TO THE
PUBLIC UTILITIES COMMISSION
STATE OF CALIFORNIA
FOR THE
YEAR ENDED DECEMBER 31, 2006

REPORT MUST BE FILED NOT LATER THAN MARCH 31, 2007 (FILE TWO COPIES IF THREE RECEIVED)

# SCHEDULE A-1a Utility Plant in Service

		· · · · · · · · · · · · · · · · · · ·	Balance	Additions	Retirements		Balance
Line	Acct	Title of Account		During Year		or (Credits)	End of Year
No.		(a)	(b)	(c)	(d)	(e)	(f)
		I. INTANGIBLE PLANT					
2	301	Organization					0
3	302	Franchises and consents (Schedule A-1b)	96,097				96,097
4	303	Other intangible plant	276,426	124195.62			400,621
5		Total intangible plant	372,523	124,196	0	0	496,718
6							
7		II. LANDED CAPITAL					
8	306	Land and land rights	157,655			3	157,658
9							
10		III. SOURCE OF SUPPLY PLANT					
11	311	Structures and improvements					0
12	312	Collecting and impounding reservoirs					0
13	313	Lake, river and other intakes					0
14	314	Springs and tunnels					0
15	315	Wells	394,762				394,762
16	316	Supply mains	503,107				503,107
17	317	Other source of supply plant					0
18		Total source of supply plant	897,870	0	. 0	0	897,870
19							
20		IV. PUMPING PLANT					
21	321	Structures and improvements	168,297				168,297
22	322	Boiler plant equipment					0
23	323	Other power production equipment					0
24	324	Pumping equipment	3,165,520	126,912	(35,564)		3,256,868
25	325	Other pumping plant	398,310	64,290			462,600
26		Total pumping plant	3,732,127	191,202	(35,564)	0	3,887,765
27							
28		V. WATER TREATMENT PLANT					
29	331	Structures and improvements	5,035	l V			5,035
30	332	Water treatment equipment	18,621				18,621
31		Total water treatment plant	23,656	. 0	0	0	23,656

# SCHEDULE A-1a Utility Plant in Service (Concluded)

			Balance	Additions	Retirements	Other Debits	Balance
Line	Acct	Title of Account	Beg of Year	During Year	During Year	or (Credits)	End of Year
No.		(a)	(b)	(c)	(ď)	`(e)	(f)
1		VI. TRANSMISSION AND DIST. PLANT					
2	341	Structures and improvements					0
3	342	Reservoirs and tanks	1,636,282				1,636,282
4	343	Transmission and distribution mains	8,301,683				8,301,683
5	344	Fire mains	0				0
6	345	Services	2,429,969	310,820	(6,240)	12,163	2,746,711
7	346	Meters	1,447,284	138,972	(4,282)	(158,167)	1,423,808
8	347	Meter installations	0				0
9	348	Hydrants	1,368,911	11,664	(5,200)		1,375,375
10	349	Other transmission and distribution plant	137,599	15,168			152,766
11		Total transmission and distribution plant	15,321,728	476,623	(15,722)	(146,004)	15,636,624
12							
13		VII. GENERAL PLANT					
14	371	Structures and improvements	3,312	64,881			68,193
15	372	Office furniture and equipment	111,302	11,393		(1,016)	121,679
16	373	Transportation equipment	277,281	38,832	(37,207)	3,708	282,613
17	374	Stores equipment	0				0
18	375	Laboratory equipment	819				819
19	376	Communication equipment	11,000			1,016	12,015
20	377	Power operated equipment	151,931	57,084			209,015
21	378	Tools, shop and garage equipment	25,950	2,358	l		28,307
22	379	Other general plant					0
23		Total general plant	581,593	174,548	(37,207)	3,708	722,642
24							
25		VIII. UNDISTRIBUTED ITEMS	:				
26	390	Other tangible property	2,247				2,247
27	391	Utility plant purchased					0
28	392	Utility plant sold					0
29		Total undistributed items	2,247	0	0	0	2,247
30		Total utility plant in service	21,089,397	966,568	(88,492)	(142,293)	21,825,180

#### SCHEDULE A-1d DISTRICT RATE BASE

			Schedule	Balance	Balance
Line		Title of Account			Beginning of Year
No.	Acct.	(a)	(b)	(c)	(d)
1		DISTRICT RATE BASE	` '	/	
2					
3		Utility Plant			
4		Plant in Service		21,825,177	21,089,397
5		Construction Work in Progress		248,724	318,673
6		General Office Prorate			
7		Total Gross Plant (Line 4 + Line 5 + Line 6)		22,073,901	21,408,070
8					
9		Less Accumulated Depreciation			
10		Plant in Service		8,081,151	7,533,456
11		General Office Prorate			
12		Total Accumulated Depreciation (Line 10 + Line 11)		8,081,151	7,533,456
13					<u> </u>
14		Less Other Reserves			
15		Deferred Income Taxes	ļ. <b>_</b>	1,501,932	1,415,090
16		Deferred Investment Tax Credit		56,357	57,989
17		Other Reserves		4	4 454 454
18		Total Other Reserves (Line 15 + Line 16 + Line 17)		1,558,289	1,473,079
19 20		Loop Adjustments			
21		Less Adjustments Contributions in Aid of Construction		1,269,063	1,217,286
22		Advances for Construction	<del> </del>	3,948,747	4,104,793
23		Other		3,940,747	4,104,793
24		Total Adjustments (Line 21 + Line 22 + Line 23)	<u> </u>	5,217,810	5,322,079
25		Total Adjustificitis (Life 21 + Life 22 + Life 20)	<u> </u>	3,217,010	5,522,079
26		Add Materials and Supplies		36,921	40,169
27				50,521	10,100
28		Add Working Cash (From Schedule A-1d(2))		515,400	515,400
29		Add General office, Regions, District office, CSA allocation		1,454,952	1,670,653
30		TOTAL DISTRICT RATE BASE		9,223,924	9,305,678
31		=Line 7 - Line 12 - Line 18 - Line 24 + Line 26 + Line 28 + Line			
32		29			
33					
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# SCHEDULE A-1d (2) RATE BASE Working Cash Calculation

Т			Schedule	Balance	Balance
Line		Title of Account			
	A		Page No.		Beginning of Year
	Acct.	(a)	(b)	(c)	(d)
_1_		Working Cash			
2					
3		Determination of Operational Cash Requirement			
4		1. Operating Expenses, Excl Taxes, Depr. & Uncoll.			
5		2.Purchased Power & Commodity for Resale*			
6		3.Meter Revenues: Bimonthly Billing	1		
7		4.Other Revenues: Flat Rate Monthly Billing			
8		5.Total Revenues (3 + 4)	<u> </u>		
9		6.Ratio - Flat Rate to Total Revenues (4 / 5)	<del> </del>		
10		7. 5/24 x Line 1 x (100% - Line 6)	<del>                                     </del>		
11		8. 1/24 x Line 1 x Line 6	-		
12		9. 1/12 x Line 2			
13		10.Operational Cash Requirement (7 + 8 - 9)	"See attac	hed schedule	··
14					
15					
		* Flankija nama, one avakkas (majorikas ad fas			
		* Electtric power, gas or other fuel purchased for	1	!	
_		pumping and/or purchased commodity for resale billed			
16		after receipt (metered).	ļ		
17					·
18			1		
19					
20			]		
21					
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23		15 CO. 170	1		
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52 53 54			<u> </u>		

# SOUTHERN CALIFORNIA WATER COMPANY SIMI VALLEY CUSTOMER SERVICE AREA

# DEVELOPMENT OF AVERAGE LAG IN PAYMENT DF EXPENSES AND TAXES AND ACCRUING DEPRECIATION ( Dollars in Thousands )

CPUC	1"7	(b)	(c)	(d)
WUDF			AVERAGE	
ACCOU	NT DESCRIPTION	2001	NUMBER OF	THOUSAND
		PROPOSED	DAYS LAG	DOLLAR-DAYS LAG
	OPERATING EXPENSES:		<u> </u>	DOCCAR-DATA DAG
70400	PURCHASED WATER	3,752.7	14.3	
72600	POWER FOR PUMPING	188.9	14.7	53,683.4
73500	PUMP TAXES	0.0	0.0	2,454.0
74400	CHEMICALS	4.0	47.4	0.0
77300	COMMON CUSTOMER ACCOUNT	117.8	10.7	189.2
77325	POSTAGE	0.0	0.0	1,253.2
77500	UNCOLLECTIBLES	36.8	0.0	0.0
78000	OPERATION LABOR	208.8	12.5	0.0
78100	OTHER OPERATION EXPENSES	85.6	20.3	2,585.0
78700	MAINTENANCE LABOR	63.8	12.5	1,737.6
78800	OTHER MAINTENANCE EXPENSES	83.8	37.7	798.1
79200	OFFICE SUPPLIES AND EXPENSES	105.0	19.4	3,159.3
79300	PROPERTY INSURANCE	0.0	(168.0)	2,037.0
79400	INJURIES AND DAMAGES	0.0	(149.0)	0.0
79500	PENSIONS AND BENEFITS	16.2	10.0	0.0
79800	BUSINESS MEALS	4.3	23.4	162.5
79700	REGULATORY COMMISSION	39.7	28.0	100.7 1,112.7
79800	OUTSIDE SERVICES	3.4	0.0	1,112.7
79900	MISCELLANEOUS	8.0	32.2	25 <b>9.</b> 0
79910	ALLOCATED GENERAL OFFICE	667.3	10.7	7,109.0
80500	OTHER MAINTENANCE - GENERAL PLANT	8.5	23.3	
81100	RENT	39.9	7.2	180.4 287.6
81500	A&G LABOR	188.5	12.5	287.6 2.358.2
50300	DEPRECIATION AND AMORTIZATION	522.1	0.0	2,356.2 0.0
50710	PROPERTY TAXES	88.5	40.0	3,538.8
50720	PAYROLL TAXES	36.3	4.0	3,536.6 145.3
50730	LOCAL TAXES	101.7	263.0	28.747.6
	STATE INCOME TAX	69.1	91.0	8,104,4
	FEDERAL INCOME TAX	353.4	143.0	50, <u>530,5</u>
	TOTAL OPERATING EXPENSES	6,798.1		168,481.9
	CPUC FEE ( 1.4% OF REVENUE)	108.2	90.0	9.737.2
	•		VV.9	0,131.2
	TOTAL	6,896.3		178,218.5
	AVERAGE LAG	.>		24.82

# AVERAGE AMOUNT of CASH REQUIRED AS A RESULT of PAYING EXPENSES, TAXES AND ACCRUING DEPRECIATION IN ADVANCE of COLLECTING REVENUES ( Dollers in Thousands )

(1)	Average Lag In Collection of Revenues	52.10 days
(2)	Average Lag in Payment of Expenses, Taxes and Accruing Depreciation	24.82 days
(3)	Excess of Collection Lag over Payment Lag	27.28 days
(4)	Total of Expenses, Taxes and Depreciation	\$6,896.3
(5)	Daily Total of Expenses, Taxes and Depreciation	\$18.9
(6)	Average Amount of Working Cash Capital Required as a Result of Paying Expenses, Taxes and Depreciation in Advance of Collecting Revenues	\$515.4

Schedule incorporate dollars (Accounts 793.00 Property Insurance, 784.00 Injuries and Damages, and 795.00 Pension & Benefits) for Working Cash calculation - Dollars were used expressly for working cash calculation.

# SCHEDULE A-3 Depreciation and Amortization Reserves

		Account 250	Account 251	Account 252	Account 253
		Utility	Limited-Term	Utility Plant	Oth an
Line	Item	Otility I Plant	Utility Investments	Acquisition	Other
No.	(a)	(b)	(c)	Adjustments (d)	Property (e)
1	Balance in reserves at beginning of year	7,317,780	215,677	(0)	(0)
2	Add: Credits to reserves during year				
3	(a) Charged to Account 503, 504, 505	543,635	27,664		
4	(b) Charged to Account 265	27,780			
5	(c) Charged to Clearing Accounts	34,317			
6	(d) Salvage recovered	4,479			
7	(e) All other credits1/				
8	Total credits	610,211	27,664	0	0
9	Deduct: Debits to reserves during year				
10	(a) Book cost of property retired	88,493			
11	(b) Cost of removal	1,688			
12	(c) All other debits1/				
13	Total debits	90,181	0	0	0
14	Balance in reserve at end of year	7,837,810	243,341	0	0
15	State method of determining depreciation of	harges.	Composite Rate		
16					
17					<u></u>
18	Report the depreciation claimed in your Fed	deral Income Tax Retu	ırn for the year - \$	NOT AVAILABLE BY	DISTRICT
19	1/ Indicate the nature of these items and sh	now the accounts affect	ted by the contra entr	ies.	
20					<u> </u>
21					

#### SCHEDULE A-3a

#### Analysis of Entries in Account 250-Reserve for Depreciation of Utility Plant

(This schedule is to be completed if records are maintained showing depreciation reserve by plant eccounts)

1					Debits to		
<b> </b>			ļ	Credits to	Reserves	Salvage and	
1			Balance	Reserve	During Year	Cost of	
1		·	Beginning	During Year	Excl. Cost	Removal Net	Balance
Line	Acct.	DEPRECIABLE PLANT	of Year	Excl. Salvage	Removal	(Dr.) or Cr.	End of Year
No.		(a)	(b)	(c)	(d)	(e)	(f)
1		I. SOURCE OF SUPPLY PLANT					· · · · ·
2	311	Structures and improvements					
3	312	Collecting and impounding reservoirs					
4	313	Lake, river and other intakes					<u> </u>
5	314	Springs and tunnels			·		0
6	315	Wells	(97,210)	(13,461)			(110,671)
7	316	Supply mains	(104,918)	(10,213)			(115,131)
8	317	Other source of supply plant					Ö
9		Total source of supply plant	(202,128)	(23,674)	0	0	(225,802)
10					[		
11		II. PUMPING PLANT					
12	321	Structures and improvements	(84,033)	(3,568)			(87,601)
13	322	Boiler plant equipment	0				0
14	323	Other power production equipment	0				0
15	324	Pumping equipment	(1,014,618)	(123,138)	35,564		(1,102,192)
16	325	Other pumping plant	(45,168)	(10,635)			(55,803)
17		Total pumping plant	(1,143,819)	(137,341)	35,564	0	(1,245,596)
18							
19		III. WATER TREATMENT PLANT					
20	331	Structures and improvements	(2,019)				(2,161)
21	332	Water treatment equipment	(13,290)				(14,262)
22		Total water treatment plant	(15,309)	(1,114)	0	0	(16,423)
23							

#### SCHEDULE A-3a

#### Analysis of Entries in Account 250-Reserve for Depreciation of Utility Plant (continued)

(This schedule is to be completed if records are maintained showing depreciation reserve by plant accounts)

_	<del></del>						
			Dalamas	Credits to	Debits to Reserves	Salvage and	
l i			Balance	Reserve During Year	During Year Excl. Cost	Cost of Removal Net	Balance
Line	Acct	DEPRECIABLE PLANT	Beginning of Year	Excl. Salvage	Removal	(Dr.) or Cr.	End of Year
No.	,	(a)	(b)	(c)	(d)	(e)	(f)
1		IV. TRANS, AND DIST, PLANT		```	, í		17
2	341	Structures and improvements					0
3	342	Reservoirs and tanks	(581,172)	-42379			(623,551)
4	343	Transmission and distribution mains	(2,754,094)	-173506			(2,927,600)
5	344	Fire mains	0				0
6	345	Services	(1,150,706)	-74114	6240		(1,218,580)
7	346	Meters	(642,092)	-77141	4282	-4479	(719,430)
8	347	Meter installations	0				0
9	348	Hydrants	(526,924)	-27652	5200	1688	(547,688)
10	349	Other transmission and distribution plant	(81,622)	-4747			(86,369)
11		Total trans. and distrubtion plant	(5,736,610)	(399,539)	15,722	(2,791)	(6,123,218)
12							
13		V. GENERAL PLANT					
14	371	Structures and improvements	751	(1,690)			(939)
15	372	Office furniture and equipment	(47,493)	(7,880)			(55,373)
16	373	Transportation equipment	(80,559)	(24,955)	37,207		(68,307)
17	374	Stores equipment	0				0
18	375	Laboratory equipment	(507)	(70)			(577)
19	376	Communication equipment	(9,910)				(9,910)
20	377	Power operated equipment	(66,902)	(8,007)			(74,909)
21	378	Tools, shop and garage equipment	(14,587)	(1,355)		·	(15,942)
22	379	Other general plant	0				0
23	390	Other tangible property	(707)	(107)			(814)
24	391	Water plant purchased	0				0
25		Total general plant	(219,914)	(44,064)	37,207	0	(226,771)
26		TOTAL	(7,317,780)	(605,732)	88,493	(2,791)	(7,837,810)

# SCHEDULE B-1 Operating Revenues

			······································		Not Change
					Net Change During Year
			Amount	Amount	Show Decrease
Line	Acct.	ACCOUNT	Current Year	Preceding Year	in (Brackets)
No.		(a)	(b)	(c)	` (d) ´
1		I. WATER SERVICE REVENUES			
2	601	Metered sales to general customers			
3		601.1 Commercial sales	8,320,103	7,874,737	445,366
4		601.2 Industrial sales	46,064	43,685	2,379
5		601.3 Sales to public authorities	552,688	489,522	63,166
6		Sub-total	8,918,855	8,407,944	510,911
7	602	Unmetered sales to general customers			
8		602.1 Commercial sales			-
9		602.2 Industrial sales	_		
10		602.3 Sales to public authorities			-
11		Sub-total	-	-	
12	603	Sales to irrigation customers			
13		603.1 Metered sales	51,355	·	51,355
14		603.2 Unmetered sales		44,785	(44,785)
15		Sub-total	51,355	44,785	6,570
16	604	Private fire protection service	57,727	56,082	1,645
17	605	Public fire protection service			
18	606	Sales to other water utilities for resale			•
19	607	Sales to governmental agencies by contracts			-
20	608	Interdepartmental sales			<u> </u>
21	609	Other sales or service	6,620	2,914	3,706
22		Sub-total	64,347	58,996	5,351
23		Total water service revenues	9,034,557	8,511,725	522,832
24		II. OTHER WATER REVENUES	- *		
25	611	Miscellaneous service revenues	3,930	3,575	355
26		Rent from water property			-
27	613	Interdepartmental rents	-		-
28	614	Other water revenues	39,852	93,316	(53,464)
29		Total other water revenues	43,782	96,891	(53,109)
30	501	Total operating revenues	9,078,339	8,608,616	469,723

#### **SCHEDULE B-2**

### Operating Expenses - Class A, B, and C Water Utilities (Respondent should use the group of accounts applicable to its class)

				0	las	ss	Amount	Amount	Net Change During Year Show Decrease
H	Line	Acct.	Account	١.	l_		Current Year	Preceding Year	in (Brackets)
II.	No.		(a)	Α	В	Ç	(b)	(c)	(d)
1	1		I. SOURCE OF SUPPLY EXPENSE	╙	ᆫ				
i.	2		Operation						
IL	3	701	Operation supervision and engineering	Α	В		(811,936)	(267,657)	(544,279)
1	4		Operation supervision, labor and expenses			C			
IL	5	702	Operation labor and expenses	Α	В		0	492	(492)
	6	703	Miscellaneous expenses	Α			246	2,444	(2,198)
	7	704	Purchased water	Α	В	C	4,800,943	4,492,751	308,192
	8		Maintenance			П			
	9	706	Maintenance supervision and engineering	Α	В		0	0	0
П	10	706	Maintenance of structures and facilities			Ĉ			
Ш	11	707	Maintenance of structures and improvements	Α	В	П	0	0	0
1	12	708	Maintenance of collect and impound reservoirs	Α			15,293	10,815	4,478
I	13	708	Maintenance of source of supply facilities		В				
I	14	709	Maintenance of lake, river and other intakes	Α		П	0	0	0
I	15	710	Maintenance of springs and tunnels	Α		П	0	0	0
1[	16	711	Maintenance of wells	Α			20,936	1,428	19,508
	17	712	Maintenance of supply mains	Α			341	162	179
	18	713	Maintenance of other source of supply plant	Α	В		0	0	0
	19		Total source of supply expense				4,025,823	4,240,435	(214,612)

#### **SCHEDULE B-2**

# Operating Expenses - Class A, B, and C Water Utilities (continued) (Respondent should use the group of accounts applicable to its class)

	<del>, .,</del>		_		_			
			11 ,	<b>.</b>		]		Net Change
			۱,	las	s			During Year
Line	Acct.	Account	┡		Н	Amount Current Year	Amount Preceding Year	Show Decreese in [Brackets]
No.	1 7001.	(a)	Α	В	С	(b)	(c)	(d)
1		II. PUMPING EXPENSES	Ë	Ë	Ĭ	<u> </u>	(0)	10/
2		Operation Care In the Care In	╟	-	_	<u> </u>		
3	721	Operation Supervision and engineering	┟	В	_	6,219	4 574	1.645
4			₽	P	С	- 6,219	4,574	1,645
5		Operation supervision labor and expense	╟	-	×	<del>-</del>		
6		Power production labor and expense	Α	Ļ	_	$\vdash$	0	0
<u> </u>		Power production labor, expenses and fuel	╟	В		<del> </del>		<del></del>
7	1	Fuel for power production	Α	L	_		0	0
8		Pumping labor and expenses	Α	В		39,113	36,969	2,144
9		Miscellaneous axpenses	Α	Ц		21,544	15,472	6,072
10	726	Fuel or power purchased for pumping	Α	В	С	249,052	225,192	23,860
11		Maintenance	1	L				
12	729	Maintenance supervision and engineering	Δ	В		311	4,646	(4,335)
13	729	Maintenance of structures and equipment	L		С			
14	730	Maintenance of structures and improvements	Α	В		617	1,300	(683)
15	731	Maintenance of power production equipment	A	В		0	0	0
16	732	Maintenance of pumping equipment	Α	В		16,600	24,322	(7,722)
17	733	Maintenance of other pumping plant	Α	В		0	0	0
18		Total pumping expenses	Г	Г		333,456	312,475	20,981
19		III. WATER TREATMENT EXPENSES	Г	Г				
20		Operation	┰	Г				
21	741	Operation supervision and engineering	A	В		363	883	(520)
22	741	Operation supervision, labor and expenses	Γ		С			, , , , ,
23		Operation labor and expenses	A	Г		36,108	35,402	706
24	-	Miscellaneous expenses	I	В	Г	0	0	0
25		Chemicals and filtering materials	ĪĀ	•	П	3,176	2,197	979
26		Maintenance	T		Т		,	
27	746	Maintenance supervision and engineering	╽	В		720	2,283	(1,563)
28		Maintenance of structures and equipment	⇈	Ĺ	С			(.,555)
29		Maintenance of structures and improvements	╽	В	Ť	575	350	225
30	•	Maintenance of water treatment equipment	₩	В	Н	1,575	2,246	(671)
31		Total water treatment expenses	⇈	۲Ť	-	42,517	43,361	(844)
	1	resultation troutiness expenses	1	<u> </u>		72,317	40,001	(044)

# SCHEDULED B-2 Operating Expenses - Class A, B, and C Water Utilities (continued) (Perpodent should use the group of accounts applicable to its class)

			Т					Net Change
4	l		19	las	33			During Year
line	Aoct.	Account	Н	_	Н	Amount Current Year	Amount Preceding Year	Show Decrease
No.	~~`	(a)	L	В	닎	(b)	(c)	in [Brackets] (d)
1	$\vdash$	IV. TRANS, AND DIST, EXPENSES	۳	۳	Ť	- 1-1	101	(C)
2	$\vdash$	Operation	1	r	Н			
3	751	Operation supervision and engineering	1	В	Н	7,085	4.287	2,798
4	751	Operation supervision, labor and expenses	Т	Г	c			
5	752	Storage facilities expenses	Ā	Г	П	1,632	5,284	(3,652)
8	752	Operation labor and expenses	Т	В	П			
7	753	Transmission and distribution lines expenses	Ā		П	23.353	6.838	16,515
6	754	Meter expenses	Α	Г		742	1,272	(530)
9	755	Customer Installations expenses	Ā		П	6,567	7,019	(432)
10	758	Miscollaneous exponses	A	Γ	П	20,320	18,773	1,547
11		Maintenance	1					
12	758	Maintenance supervision and engineering	A	8		7,160	3,950	3,210
13	756	Maintenance of structures and plant	L		c			
14	759	Maintenance of structures and improvements	A	В		0	0	0
15	760	Maintenance of reservoirs and tanks	A	В		3,940	10,614	(6,674)
16	761	Maintenance of trans, and distribution mains	A			5,424	20,253	(14.829)
17	761	Maintenance of mains	Т	В	П			
18	762	Maintenance of fire mains	Α			0	0	0
19	763	Maintenance of services	A		Π	22,671	25,060	(2.989)
20	763	Maintenance of other trans, and distribution plant	Т	В				
21	784	Maintenance of meters	Α			20,164	21,583	(1,419)
22	765	Maintenance of hydrants	Α			11,227	10,424	803
23	766	Maintenance of miscellaneous plant	A			0	0	0
24		Total transmission and distribution expenses	J			130,305	135,957	(5,652)

# SCHEDULED B-2 Operating Expenses - Class A, B, and C Water Utilities (continued) [Percenter should use the group of accounts applicable to the class)

			١	Ans	**	Amount	Amount	Net Change During Year Show Decrease
Line No.	Acct.	Account (a)	Ā	8	С	Current Year (b)	Preceding Year (c)	in [Brackets] (d)
1		V. CUSTOMER ACCOUNT EXPENSES	Ϊ					
2		Operation						
	790	Trasterred Customer Expenses	L			121,724	122,940	(1,216)
3	771	Supervision	Α	В		45,168	44,501	667
4	771	Superv., meler read., other customer acct exponses	L		O			
5	772	Mater reading expanses	L	В		84,320	74,382	9,939
6	773	Customer records and collection expenses	Δ			35,709	30,344	5,365
7	773	Customer records and accounts expenses	L	₿				
6	774	Miscellaneous customer accounts expenses	Δ			0	0	0
₽	775	Uncollectible accounts	Δ	₿	С	30,871	28,580	2,291
10		Total customer account expenses	L			317,792	300,747	17,045
11		VL SALES EXPENSES	L					
12		Operation	L					
13	761	Supervision	Α	Β		0	0	٥
14	781	Salos exponses	L		О			
15	792	Demonstrating and selling expenses	Α	L		0	0	0
16	783	Advertising expenses	Α			750	2,000	(1,250)
17	784	Miscellaneous sales expenses	Α			0	0	0
18	785	Merchandising, jobbing and contract work	A			(1,440)	(438)	(1,004)
19	L	Total sales expenses	Ľ			(690)	1,564	(2,254)

# SCHEDULED B-2 Operating Expenses - Class A, B, and C Water Utilities (concluded) [Phylodetex should use the group of accounts applicable to on class)

			ľ	las	35	Amount	Amount	Net Change Ouring Year Show Decrease
Line No.	Apct.	Account (a)	L	A	c	Current Year (b)	Preceding Year (c)	in (Brackets) (d)
1		VII. ADMIN, AND GENERAL EXPENSES	۳	Ť	H		- 1-1	, U,
2		Operation	T	П	П			
	790	Allocation of A&G Expenses	T	Г	П	1,496,138	1,506,031	(9,893)
3	791	Administrative and general salaries	A	В	c	45,047	37,551	7,496
4	792	Office supplies and other expenses			c	39,685	29,358	10,327
5	793	Property Insurance	A	П	П	0	٥	0
8	793	Property insurance, injuries and damages	Ι	₿,	Ç			
7	794	injuries and damages	A	П	П	41	٥	41
В	795	Employees' ponsions and bonelits	IA	В	С	9,521	15,993	(8,472)
9	796	Franchise requirements	A	В	c	4,301	6,017	(1,716)
10	797	Regulatory commission expenses	A	В	¢	25,963	9,240	18,743
11	798	Outside services employed	IA	П		160	(88,494)	88,654
12	798	Miscellaneous other general expenses	Т	В				
13	798	Miscellaneous other general operation expenses			Ç			
14	799	Miscellaneous general expenses	A			1,553	4,762	(3,209)
15		Maintenance	Г					
16	805	Maintenance of general plant	Α	В	С	2,442	19,854	(17,412)
17		Total administrative and general expenses	Г		П	1,624,871	1,540,312	84,559
18		VIIL MISCELLANEOUS	L					
18	811	Rents	Ā	В	c	38,790	30,585	8,195
20	B12	Administrative expenses transferred - Cr.	A	В	С	0		٥
21	813	Duplicate charges - Cr.	A	В	¢	D	0	o
22		Total miscellaneous	Т		Π	38,760	30,585	9,195
23		Total operating expenses	L			6,512,854	6,605,436	(92,582)

# SCHEDULE B-4 Taxes Charged During Year

Line No.	Kind of tax (See system support for instructions) (a)	Total taxes charged during year (b)	Water (Account 507) (c)	Nonutility (Account 321) (d)	Other (Accounts) (e)	Capitalized
1	Taxes on real and personal property	100,244	100,244			
2	State corporation franchise tax	107,866	107,866			
3	State unemployment insurance tax	1,034	1,034			
4	Other state and local taxes	121,026	121,026			
5	Federal unemployment insurance tax	312	312			
6	Federal insurance contributions act	25,652	25,652			
7	Other federal taxes	_	-			
8	Federal income tax	240,604	240,604			
9	Pump taxes	-	-			
10					,	
11						
12						
13						
14						
15						
16						
17	Totals	596,738	596,738	-	-	-

#### **SCHEDULE D-1** Sources of Supply and Water Developed

Line No.	STI	REAMS		FLOW IN .			(Unit) <sup>2</sup>	Annual Quantities	
1 2	Diverted Into <sup>1</sup>	From Stream or Creek	Diversion	Priority			rsions	Diverted	Remarks
3		(Name)	Point	Claim	Capacity	Max	Min	(Unit) <sup>2</sup>	
4	<u> </u>								"None"
5	نيسوس								
6									
7									
8		WELL	S			Pum		Annual	
9						Cap	acity	Quantities	Remarks
10	At Plant				3 Depth			Pumped	
11	(Name or Number)	Location	Number	Diversions	In Water	(	Unit) <sup>2</sup>	_CCF_ (Unit) <sup>2</sup>	
12	"Refer to Attached sche	dule"							
13									
14									
15									
16									
17	<del>.</del>				FLOW IN	1		Annual	
18	TUNNELS	AND SPRINGS			(Unit	) <sup>2</sup>		Quantities	Remarks
19		i !						Uşed	
20	Designation	Location	Number	Maxin	num	Minl	mum	(Unit) <sup>2</sup>	
21		\							
22									
23									•
24									
25									
26									
27		Purcha	sed Wate	r for Re	sale				
28									
29	Purchased from		•						
30	Annual quantities purcha	ased		· · · · · · · · · · · · · · · · · · ·	(Unit cho	sen) 2		"Refer to C	ompany Schedule
31	ramour quantitico puroni				/ STITE CHO	July		D-1"	ompany concodic
32				-				<u> </u>	

<sup>1</sup> State ditch, pipe line, reservoir, etc., with name, if any.

#### **SCHEDULE D-2 Description of Storage Facilities**

Line			Combined Capacity	
No.	Туре	Number	(Gallons or Acre Feet)	Remarks
33	A. Collecting Reservoirs			"Refer to Attached Schedule"
34	Concrete			
35	Earth			
36	Wood			
37	B. Distribution Reservoirs			
38	Concrete			
39	Earth			
40	Wood			
41	C. Tanks			
42	Concrete	Ì		
43	Earth			
44	Wood			<u> </u>
45	Steel			
	Total			

 $<sup>^{2}</sup>$  The quantity unit in established use for expressing water stored and used in large amounts is the acre foot, which equals 43,560 cubic foot; In domestic use the thousand gallons or the hundred cubic feet. The rate of flow or discharge in larger amounts is expressed in cubic feet per second, in gallons per minute, in gallons per day, or in the miner's inch. Please be careful to state the unit used. 

Average depth to water surface below ground surface.

SCHEDULE D-1 \_ WELLS

# GOLDEN STATE WATER COMPANY Region | Plant Facility Index February 23, 2006 Wells

		Ĺ						Wells					Pumps			
System	Major	Year	Year Base	ž	Status	sn;	Depth	Depth Casing Pump	Pump		dwnd	Energy	Size	Design Design	Design	Remarks
	Facility	Built	Elev.	No.	Inactive	Active	⊕	Diam (in) Setting	Setting	2006 (CCF)	Туре	Туре	(HP)	Flow (gpm) Head (ft)	Head (ft)	
SIMI																
! !	Niles No. 1 02N18W18H03S		915.0	1997 915.0 Well No. 1		Active	550	16	420	554,187	DWT	Elec	150	1,100	170	170 Pumps to forebay
	Sycamore No. 3 02N/18W-10A02S		920.0	1962 920.0 Well No 3		Active	534	12	210	0	DWT	Elec	40	700	176	176 Pumps to forebay
				2	0	2				554,187	subtotal	2	wells	1,800		

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	1		L,	L		1		L			
			G	<b>OLDE</b>	Ν ΟΤΔ	TF W	<u> TEF</u>	COM	DAN'		
				CLDL	Posts	n I Plant Fa				<u> </u>	······································
					IV6AII	February 23	Chity illus	47			
	<del>,</del>	,				Booste	rs				
	<u> </u>	<u> </u>									
	<u> </u>							j	1		<u> </u>
						1		Pumps			
System	Major	Year	Base	Unit	Status	Pump	Energy	Size	Design	Design	Remarks
	1					1					1
	Facility	Built	Elev.	No.		Type	Туре	(HP)	Flow (gpm)	Head (ft)	
CHAI	~ ~								<del> </del>		<u> </u>
SIMI	A = 1 = 1 = 1					.					
	Appleton	<del> </del>		Danatas A	I	S-III O		<u> </u>			
	<del>-</del>	-	-	Booster A Booster B	Inactive	Split Case	Elec	20	was 500	120	
	Crater	┼──	<del>                                     </del>	DUUSIUI B	inactive	Split Case	Elec	40	was 900	120	
	- atol	1.	[								Ground storage bonstor to Alexan
		1960	930.0	Booster A	Active	Split Case	Elec	60	1,000	172	Ground storage booster to Alamo Zone.
	Fitzgerald	<u> </u>				<del>                                     </del>	····		+		Zulle.
	-1-1-3-3-1-1-1	1.225				1		i	<del> </del>		Boosts CMWD water to the Callegua
		1987		Booster A	Active	Split Case	Elec	20	600	95	Zone (peak only)
		1987		aposter B	Active	Split Case	Elec	20	600	95	Land (pour dray)
	Katherine			,							
	i "	4000							<del></del>		Calleguas M.W.D. to boosters.
		1983		Booster A	Active	End Suction	Elec	40	500	240	Boosters to Katherine Zone,
		1983		Booster B	A -41	Ford Constant		40	500	0.40	
		1903		Poosier B	Active	End Suction	Elec	40	500	240	
		1983		Booster C	Active	End Suction	Elec	40	500	040	
· · · · · · · · · · · · · · · · · · ·		1900		DOUSIEI C	Active	Elio Suction	Elec	40	500	240	
	Lautenschlager										None
	Niles Plant	<u> </u>				.]			1		
		1998	915.0	Booster A	Active	VT	Elec	60	700	213	Boosts well water from Niles Tank
		1998	915.0	Booster B	Active	VTAFD	Elec	100	1,100	213	Boosts well water from Niles Tank
	ļ <u>.</u>	1998	915.0	Booster C	Future	Can Dnly					
	<u> </u>	1998	915.0	Booster D_	Active	VT	Elec	10	750	24	Boosts CMWD water from
	-	1998	915.0	Booster_E	Active	VTAFD	Elec	20	2,000	24	Sycamore connection to
	Circulation .	1998	915.0	Booster F	Active	VT/VFD	Elec	20	2,000	24	Alamo & Calleguas Zones
	Pineview	2000	1099.5	Dander	6 - 11 - 4	155,555					
	<del> </del>	2000		Booster A	Active	VT/VFD VT/VFD	Elec	50	1,000	157	Variable speed
	<del>                                     </del>	2000	1099.5	Booster B Booster C	Active	VT/VFD	Elec Elec	25	500	157	Veriable speed
	Rebecca	2000	1099.5	Booster C	Active	V I/VED	FIEC	25	500	157	Variable speed
	17000CCS	<del> </del>	ļ			<del>  </del>		Į	<del> </del>		Daniel Callania II W D
		1960		Booster A	Active	Split Case	Elec	20 -	300	180	Boosts Calleguas M.W.D. pressure Alamo Zone.
		1984		Booster B	Active	Split Case	Elec	40	1,100	100	Alamo Zone,
	<del></del>	1980		Booster C	Active	Split Case	Elec	40	700	148	
	Tapo	<u></u>		20000010	Aviisa	Opin Case	LICC	***	- <del></del>	140	
		1				1	- ren-				Boosts Tapo Reservoir water to Ale
		1994		Booster A	Active	Split Case	Elec	15	650	65	Zone.
		1994		Booster B	Active	Spilt Case	Elec	15	650	65	LOTIO.
	† ·	1		Booster C	Active	Split Case	Élec	50	1,100	145	
	1			Booster D	Active	Split Case	Elec	50	1,100	145	<del></del>
				Booster E	Active	Split Case	Elec	50	1,100	145	
		1				aubtotal	24		18,950		
	"							<del>.</del>	<del> </del>		

		1		1	· · · · · · · · · · · · · · · · · · ·	í			- · · · · · · · · · · · · · · · · · · ·
		col	DEN	CTAT	E WAT	ED CC	NAD	ANIV	
		GUL	.DEIA	SIAI	EVVAI	EV C	<u> </u>	<u>AIN I</u>	
					l Plant Facilit				
				Fé	bruary 23, 200	<u> </u>			
					Reservoirs				
						l			
·									
							Tanks		1
System	Major	Year	Base	Unit	Status	Volume			Remarks
	Facility	Built	Elev.	No.		(MG)	Туре	Material	
SIMI						111111	17-		<u> </u>
•	Alamo	1965	1100.0		Active	1.50	Bott	Steel	Floats on Alamo Zone w/ altitude valve
*****	Crater				7.19.7.5				Trade dil ricalio Edito il dilitado fallo
		1960	930.0	No. 1	Active	0,21	Bott	Steel	
		1964	930.0	No. 2	Active	0.50	Bolt	Steel	
	Leutenschlager	Ī							
		1966	1248.0	No. 1	Active	0.50	Bott	Steel	Floats on Katherine Zone
		1990	1248.0	No. 2	Active	0.50	Bolt	Steel	Floats on Katherine Zone
	Niles				<u> </u>			<u> </u>	
		1998	917.0	-	Active	0.04	Bolt	Steel	Treatment/ Blanding Tank
	Pineview				·				
		2000	1099.5		Active	2.00	Weld	Steel	Floats on Alamo Zone; Boosters to
	Tapo								Pineview Booster Zone
	Tapo				<del>                                     </del>	<del></del>			Gravity fill from CMWD; Boosters to
	+	1963	1071.0		Active	3.00	Weld	Steel	Alamo Zone
·					subtotal	8.25			

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#### SCHEDULE D-3 Description of Transmission and Distribution Facilities

					mansmission					
			A. Lei	ngth of Ditches, Fi	umes and Lined Co	onduits in Miles fo	r Various Capacitie	18		
				Capacities in Cut	oic Feet Per Second	or Miner's Inches	(state which)			
Line							I			<u> </u>
No.			0 to 5	6 to 10	11 to 20	21 to 30	31 to 40	41 to 50	51 to 75	76 to 100
	Ditch									
2	Flume									
3	Lined condult									
4										
5		Totals		<u></u>					1	1
			A Length of	Ditchee Elumes	and Linad Conduits	in Miles for Verle	ous Capacities (Cor	aludad)		
_			A. Conguito					iciduea)		<del></del>
				Capacities in Cut	oic Feet Per Second	or Miner's Inches	(state which)			
Line										Total
No.			101 to 200	201 to 300	301 to 400	401 to 500	501 to 750	751 to 1000	Over 1000	All Lengths
6.	Ditch									1
7 1	Flume						ļ			
8	Lines conduit			-					<del>                                     </del>	<del>                                     </del>
10		Totais					<del>                                     </del>			
10	<del></del>	i otais		l.					1	<del></del>
			B. Fo	otages of Pine by	Inside Diametere is	Inches - Not Inch	uding Service Pipin			
_	·				Prantotoro i		ering vertice i (pil)	A		
Line				-	1		· · · · · · · · · · · · · · · · · · ·	<del>-</del>	1	
No.			1	1 1/2	2	2 1/2	3	4	5	6
	Cast Iron	T	•					25		123
	Ductile Iron (cement lined)		i		40			1		8,491
	Concrete		j					<u></u>		1
14	Copper	ĵ							İ	
	Riveted Steel									
	Standard Steel						240	1,090		3,011
	Screw or Welded Casing									
	Cement - Asbestos							25,564	ļ	202,351
	Welded Steel Potyvinylchloride							4 500	· · · · · · · · · · · · · · · · · · ·	
	Other - Plastic				28			1,538		0.710
22	Other • F Rasilic	Totals		_	68		240	893 29,111		2,712 216,688
		10(415)			00		1 2401	20,111	<u></u>	1 210,000
		-	B. Footages	of Pipe by Inside I	Diameters in Inches	s - Not Including S	ervice Piping - (Co	ncluded)		<del></del>
		···								<del></del>
	1	I	I		1	1.1.1	J	Othe	Sizes	· ·
Line			İ					(Specil	y Sizes)	Total
No.		В	10	12	14	16	20			All Sizes
	Cast iron	815	108	487		635				2,193
24	Ductile iron (cement lined	37,190	472	11,857		1,029			ļ	59,080
	Concrete								<del></del>	·
	Copper Physical Steps								<del> </del>	•
	Riveted Steel Standard Steel	283	35	829						5 400
	Screw or Welded Casing	رده ۽	35	529						5,488
	Cement - Asbestos	115,257	51,317	22,624	2.644	10,931			<del>                                     </del>	430,688
	Welded Steel	110,201	JIGHT	22,024	2,044	10,531	<del></del>		1	~3U,000
	Polyvinylchloride	1,745	489	6,224			· · · · · · · · · · · · · · · · · · ·		<b>+</b>	9,996
	Other - Plastic	3,775		0,227			· · · · · · · · · · · · · · · · · · ·		1	7,408
	Unclassified	-,					<del> </del>	(150)		(150
34		159,065	52,421	42,021	2,644	12,595	-	(150)		514,703

# SCHEDULE D-4 Number of Active Service Connections

	Metered ·	- Dec 31	Flat Rate - Dec 31		
Classification	Prior Year	Current Year	Prior Year	Current Year	
Commercial (including domestic)	13,021	13,015			
Industrial	27	26			
Public authorities	115	115		<u> </u>	
Irrigation	13	14			
Other (specify)	6	9			
Subtotal	13,182	13,179	-	-	
Private fire connections			138	142	
Public fire hydrants					
Total	13,182	13,179	138	142	

#### SCHEDULE D-5 Number of Meters and Services on Pipe Systems at End of Year

		T
Size	Meters	Services
5/8 x 3/4 - in	12,603	12,615
3/4 - in		
1 - in	207	210
1 1/2 - in	121	130
2 - in	458	437
3 - in	34	37
4 - in	9	7
6 - in	10	5
8 - in	2	2
Other	2	2
Total	13,446	13,445

#### SCHEDULE D-6 Meter Testing Data

B. Number of Meters in Service Since Last Test  1. Ten years or less	Ten years or less	Α.	Number of Meters Tested During Year as in Section VI of General Order No. 103:  1. New, after being received  2. Used, before repair	Prescribed
•	than 15 years	B.	1. Ten years or less	ast Test
	3. More than 15 years		·	

**SCHEDULE D-7** 

Water delivered to Metered Customers by Months and Years in \_\_CCF\_\_\_\_\_(Unit Chosen)1

Classification								
of Service	January	February	March	April	May	June	July	Subtotal
Commercial	244,797	199,744	209,342	163,582	206,157	249,279	369,898	1,642,799
Industrial	965	1,223	703	808	782	1,487	1,422	7,390
Public authorities	13,158	12,400	8,693	5,824	9,483	22,858	31,322	103,738
Irrigation	1,295	1,402	1,032	771	1,208	1,655	1,949	9,312
Other (specify)		·	121		_		19	140
								•
Total	260,215	214,769	219,891	170,985	217,630	275,279	404,610	1,763,379
Classification								Total
of Service	August	September	October	November	December	Subtotal	Total	Prior Year
Commercial	326,471	383,784	299,989	307,120	243,710	1,561,074	3,203,873	3,123,791
Industrial	1,197	1,276	1,006	988	758	5,225	12,615	13,474
Public authorities	29,366	33,965	26,950	23,622	20,816	134,719	238,457	212,034
Irrigation	2,409	3,012	1,973	2,393	1,831	11,618	20,930	17,361
Other (specify)	39	40	17	57	40	193	333	353
Total	359,482	422,077	329,935	334,180	267,155	1,712,829	3,476,208	3,367,013

<sup>1</sup> Quantity units to be in hundreds of cubic feet, thousands of gallons, acre-feet, or miner's inch-days.

_		
Total acres irrigated	Total population served	53.284
Total dol oo iiiigataa	Total population served	30,207

#### **End of Year Balances in Selected Accounts**

Indicate the end of year balances shown in the district's accounting records for the following accounts:

131	Materials and supplies on hand \$	 36,921
100.3	Construction work in progress \$	248,724
241	Advances for construction\$	3,948,747
265	Contributions in aid of construction \$	1,269,063

#### **SIGNATURE**

District Management

Name of District Manager Skip Faria	Telephone: (805) 520-2394
Address 4680 E. Los Angeles Ave	enue, Unit H, Simi Valley, CA 93063
This report sets forth book or allo pertaining to the Simi Valley district for the period from Janua	ry 1, 2005, to December 31, 2005.    Controller   Title

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