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DIS	STRICT WAT		EM OPERATIO	ONS
		OF		
	Golde	en State Wate	er Company	
		(NAME OF CORPO	RATION)	
Name of District:	Simi Valley	Location:	Simi Valley, (TOWN OR CITY)	Ventura (COUNTY)
		TO TH	<b>-</b>	
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## SCHEDULE A-1a Utility Plant in Service

			Balance	Additions	Retirements	Other Debits	Balance
Line	Acct	Title of Account	Beg of Year	During Year	During Year	or (Credits)	End of Year
No.		(a)	(b)	(c)	(d)	(e)	(f)
1		I. INTANGIBLE PLANT					
2	301	Organization	0	0	0	0	0
3	302	Franchises and consents (Schedule A-1b)	96,097	0	0	0	96,097
4	303	Other intangible plant	400,621	208,923	0	0	609,544
5		Total intangible plant	496,718	208,923	0	0	705,641
6							
7		II. LANDED CAPITAL					
8	306	Land and land rights	157,658	0	0	0	157,658
9	[					_	
10		III. SOURCE OF SUPPLY PLANT					
11	311	Structures and improvements	0	0	0	0	0
12	312	Collecting and impounding reservoirs	0	0	0	0	0
13	313	Lake, river and other intakes	0	0	0	0	0
14	314	Springs and tunnels	0	0	0	0	0
15	315	Wells	394,762	0	0	0	394,762
16	316	Supply mains	503,107	0	0	0	503,107
17	317	Other source of supply plant	o.	0	0	0	0
18		Total source of supply plant	897,870	0	0	0	897,870
19							
20		IV. PUMPING PLANT					
21	321	Structures and improvements	168,297	74,189	0	0	242,486
22	322	Boiler plant equipment	0	0	0	0	0
23	323	Other power production equipment	0	0	0	0	0
24	324	Pumping equipment	3,418,043	38,399	(10,455)	0	3,445,986
25	325	Other pumping plant	462,600	10,732	0	0	473,332
26		Total pumping plant	4,048,940	123,321	(10,455)	0	4,161,805
27							
28		V. WATER TREATMENT PLANT					
29	331	Structures and improvements	5,035	0	0	0	5,035
30	332	Water treatment equipment	18,621	0	0	0	18,621
31		Total water treatment plant	23,656	0	0	0	23,656

#### SCHEDULE A-1a Utility Plant in Service (Concluded)

			Balance	Additions	Retirements	Other Debits	Balance
Line	Acct	Title of Account	Beg of Year	During Year	During Year	or (Credits)	End of Year
No.		(a)	(b)	(c)	(d)	(e)	(f)
1		VI. TRANSMISSION AND DIST. PLANT					
2	<u>341</u>	Structures and improvements	0	0	0	0	0
3	342	Reservoirs and tanks	1,636,282	0	0	0	1,636,282
4	343	Transmission and distribution mains	8,585,914	20,462	0	0	8,606,376
5	344	Fire mains	0	0	0	0	0
6	345	Services	2,831,480	35,849	0	0	2,867,329
7	346	Meters	1,451,350	46,006	0	0	1,497,356
8	347	Meter installations	0	0	0	0	0
9	348	Hydrants	1,465,165	7,437	0	0	1,472,602
10	349	Other transmission and distribution plant	152,766	0	0	0	152,766
11		Total transmission and distribution plant	16,122,958	109,753	0	0	16,232,711
12							
13		VII. GENERAL PLANT					
14	371	Structures and improvements	89,336	0.	0	0	89,336
15	372	Office furniture and equipment	132,087	0	0	0	132,087
16	373	Transportation equipment	282,613	51,346	(29,381)	0	304,578
17	374	Stores equipment	0	0	0	0	0
18	375	Laboratory equipment	819	0	0	0	819
19	376	Communication equipment	12,015	0	0	0	12,015
20	377	Power operated equipment	209,015	17,097	(9,351)	0	216,761
21	378	Tools, shop and garage equipment	29,361	3,224	0	0	32,585
22	379	Other general plant	0	0	0	0	0
23		Total general plant	755,247	71,668	(38,733)	0	788,182
24							
25		VIII. UNDISTRIBUTED ITEMS					
26	390	Other tangible property	2,247	0	0	0	2,247
27	391	Utility plant purchased	0	0	0	0	0
28	392	Utility plant sold	0	0	0	0	0
29		Total undistributed items	2,247	0	0	0	2,247
_ 30 [		Total utility plant in service	22,505,293	513,664	(49,188)	0	22,969,769

#### SCHEDULE A-1d DISTRICT RATE BASE

Line		Title of Account	Schedule Page No.	Balance End-of-Year	Balance Beginning of Yea
No.	Acct.	(a)	(b)	(c)	(b)
1		DISTRICT RATE BASE			
2					
3		Utility Plant			
4		Plant in Service		22,969,769	22,505,29
5		Construction Work in Progress		410,643	384,24
6		General Office Prorate		···· · · ·	-
7		Total Gross Plant (Line 4 + Line 5 + Line 6)		23,380,412	22,889,54
8			1	· · · · · · · · · · · · · · · · · · ·	
9		Less Accumulated Depreciation			
10	_	Plant in Service		9,488,502	8,782,804
11		General Office Prorate			
12		Total Accumulated Depreciation (Line 10 + Line 11)	+ +	9,488,502	8,782,80
13					0,102,00
14		Less Other Reserves			
15		Deferred income Taxes		1,629,585	1,511,579
16		Deferred Investment Tax Credit		53,093	54,72
17		Other Reserves		(970)	(6,16)
18		Total Other Reserves (Line 15 + Line 16 + Line 17)	┼───┼	1,681,708	1,560,142
19				1,001,700	1,300,144
20		Less Adjustments			
20		Contributions in Aid of Construction		1,295,795	1 000 450
22					1,288,459
23		Advances for Construction		3,995,692	4,125,995
24		Total Adjustments (Line 21 + Line 22 + Line 23)		5,291,487	5,414,454
25					
26		Add Materials and Supplies		39,378	39,621
27					
28		Add Working Cash (From Schedule A-1d(2))		149,900	515,400
29		Add General Office, Rgions, District office, CSA allocation		857,006	1,169,273
30		TOTAL DISTRICT RATE BASE			
31		=Line 7 - Line 12 - Line 18 - Line 24 + Line 26 + Line 28+ line 29		7,965,000	8,856,436
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#### SCHEDULE A-1d (2) RATE BASE Working Cash Calculation

Line		Title of Account	Schedule Page No.	Balance End-of-Year	Balance Beginning of Year
	Acct.	(a)	(b)	(c)	(d)
1	_	Working Cash			
2					
3	_	Determination of Operational Cash Requirement			
4		1.Operating Expenses, Excl Taxes, Depr. & Uncoll.			
5		2.Purchased Power & Commodity for Resale*			
_6		3.Meter Revenues: Bimonthly Billing			
7		4.Other Revenues: Flat Rate Monthly Billing			
8		5. Total Revenues (3 + 4)			
9		6. Ratio - Flat Rate to Total Revenues (4 / 5)			
10	_	7. 5/24 x Line 1 x (100% - Line 6)			
11		8. 1/24 x Line 1 x Line 6			
12		9. 1/12 x Line 2			
13		10.Operational Cash Requirement (7 + 8 - 9)	*See attached scl	nedule"	· · · · · · · · · · · · · · · · · · ·
14					
15			····		
16		* Electtric power, gas or other fuel purchased for pumping and/or purchased commodity for resale billed after receipt (metered).			
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#### GOLDEN STATE WATER COMPANY Simi Valley Customer Service Area

#### DEVELOPMENT OF AVERAGE LAG IN PAYMENT OF EXPENSES AND TAXES AND ACCRUING DEPRECIATION

		(a)	(b)	(c)	(d)
	CPUC WUDF			AVG, NO,	1
	ACCOUNT	DESCRIPTION	PROPOSED	OF	THOUSAND
			(\$000°s) [	DAYSLAG	DOLLAR-DAYS LAG
		OPERATING EXPENSES:			
1	70400	PURCHASED WATER	5,434.4	45.3	246,177.4
2	72600	POWER FOR PUMPING	263.1	47.5	12,494.9
3	73500	PUMP TAXES	0.0	0.0	0.0
4	74400	CHEMICALS	5.7	63.1	360.4
5	77300	COMMON CUSTOMER ACCOUNT	119.8	2.6	317.1
6	77325	POSTAGE	0.0	0.0	0.0
7	77500	UNCOLLECTIBLES	14.2	0.0	0.0
8	78000	OPERATION LABOR	320.4	12.5	4,005.1
9	78100	ALL OTHER OPERATION EXPENSES	86.9	62.1	5,398,9
10	78700	MAINTENANCE LABOR	72.7	12.5	908,5
11	78800	ALL OTHER MAINTENANCE EXPENSES	89.8	32.9	2,954.4
12	79200	OFFICE SUPPLIES AND EXPENSE	34.3	14.2	486.4
13	79300	PROPERTY INSURANCE	0.0	0.0	0.0
14	79400	INJURIES AND DAMAGES	0.0	0.0	0.0
15	79500	PENSIONS AND BENEFITS	1.5	(168.0)	(257.9)
18	79600	BUSINESS MEALS	0.8	(149.0)	(116.8)
17	79700	REGULATORY COMMISSION	64.2	10.0	642.5
18	79800	OUTSIDE SERVICES	11.5	38.1	438.2
19	79900	MISCELLANEOUS	5.7	28.0	160.1
20	79910	ALLOCATED GENERAL OFFICE	1.325.7	2.6	3,508,2
21	80500	ALL OTHER MAINTENANCE GENERAL PLANT	6,7	32.2	215,7
22	81100	RENT	42.8	(17.1)	(732.6)
23	81500	A&GLABOR	72.7	12.5	908.5
24	50300	DEPRECIATION AND AMORTIZATION	695.6	0.0	0.0
25	50710	PROPERTY TAXES	96.6	40.0	3,864.8
26	50720	PAYROLL TAXES	37.5	4.0	150.1
27	50730	LOCAL TAXES	135.1	263.0	35,532.8
28	50750	STATE INCOME TAX	88.1	96.0	8,454,5
29		FEDERAL INCOME TAX	405.4	106.0	42,969,6
		1 Eberove income from	400,4	100.0	42,000,0
30		TOTAL OPERATING EXPENSES	9,431.2		368,840,4
31		CPUC FEE ( 1.4% OF REVENUE)	150.5	90.0	13,545.5
<b>.</b>					
32		TOTAL	9,581.7		382,385.9
					39.11

AVERAGE LAG ------>

#### AVERAGE AMOUNT OF CASH REQUIRED AS A RESULT OF PAYING EXPENSES, TAXES AND ACCRUING DEPRECIATION IN ADVANCE OF COLLECTING REVENUES (\$ in Thousands )

34	(1) Average Lag in Collection of Revenues	44.82 days
35	(2) Average Lag in Payment of Expenses, Taxes and Accruing Depreciation	39.11 days
36	(3) Excess of Collection Lag over Payment Lag	5.71 days
37	(4) Total of Expenses, Taxes and Depreciation	\$9,581.7
38	(5) Daily Total of Expenses, Taxes and Depreciation	\$26.3
39 40	(6) Average Amount of Working Cash Capital Required as a Result of Paying Exp., Taxes and Deprciation in Advance of Collecting Revenues	\$149.9

NOTE: Schedule incorporate dollars (Accounts 793.00 Property Insurance, 794.00 Injuries and Damages, and 795.00 Pension & Benefits) for Working Cash calculation - Dollars were used expressly for working cash calculation.





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#### SCHEDULE A-3 Depreciation and Amortization Reserves

		Account 250	Account 251 Limited-Term	Account 252 Utility Plant	Account 253
		Utility	Utility	Acquisition	Other
Line	ltem	Plant	Investments	Adjustments	Property
No.	(a)	(b)	(c)	(d)	(e)
1	Balance in reserves at beginning of year	8,497,108	285,697		
2	Add: Credits to reserves during year				
3	(a) Charged to Account 503, 504, 505	637,745	35,800		
4	(b) Charged to Account 265	36,839	-		
5	(c) Charged to Clearing Accounts	56,467	-		
6	(d) Salvage recovered	1,050	-		
7	(e) All other credits <sup>1/</sup>	-	-		
8	Total credits	732,101	35,800	-	-
9	Deduct: Debits to reserves during year				
10	(a) Book cost of property retired	49,188	-		
11	(b) Cost of removal	13,015	-		
12	(c) All other debits <sup>1/</sup>	-	-		
13	Total debits	62,203	-	-	-
14	Balance in reserve at end of year	9,167,005	321,497		-
15	State method of determining depreciation of	harges.	Composite Rate		
16					
17					
18	Report the depreciation claimed in your Fe	deral Income Tax Re	turn for the year - \$	NOT AVAILABLE B	
19	<sup>1/</sup> Indicate the nature of these items and she				
20					
21					

#### SCHEDULE A-3a

Analysis of Entries in Account 250-Reserve for Depreciation of Utility Plant

(This schedule is to be completed if records are maintained showing depreciation reserve by plant accounts)

·							
					Debits to		
1			ſ	Credits to	Reserves	Salvage and	í I
			Balance	Reserve	During Year		
			Beginning	During Year		Removal Net	
Line	Acct.	DEPRECIABLE PLANT	of Year	Excl. Salvage	Removal	(Dr.) or Cr.	End of Year
No.		(a)	(b)	(c)	(d)	(e)	(f)
1		I. SOURCE OF SUPPLY PLANT					1
2	311	Structures and improvements	0	0	0	0	0
3	312	Collecting and impounding reservoirs	0	0	0	0	0
4	313	Lake, river and other intakes	0	0	0	0	0
5	314	Springs and tunnels	0	0	0	0	0
6	315	Wells	(124,132)	(13,185)	0	0	(137,317)
7	316	Supply mains	(125,344)	(9,660)	0	0	(135,004)
8	317	Other source of supply plant	0	0	0	0	0
9		Total source of supply plant	(249,476)	(22,845)	0	0	(272,321)
10							
11		II. PUMPING PLANT					
12	321	Structures and improvements	(91,169)	(3,315)	0	0	(94,484)
13	322	Boiler plant equipment	0	0	0	0	0
14	323	Other power production equipment	0	0	0	0	0
15	324	Pumping equipment	(1,226,585)	(67,335)	10,455	0	(1,283,465)
16	325	Other pumping plant	(68,154)	(19,753)	0	10,421	(77,486)
17		Total pumping plant	(1,385,908)	(90,404)	10,455	10,421	(1,455,436)
18							
19		III. WATER TREATMENT PLANT					
20	331	Structures and improvements	(2,303)	(106)	0	0	(2,409)
21	332	Water treatment equipment	(15,234)	(518)	0	0	(15,752)
22		Total water treatment plant	(17,537)	(624)	0	0	(18,161)
23							
				· · · · · · · · · · · · · · · · · · ·			

#### SCHEDULE A-3a

Analysis of Entries in Account 250-Reserve for Depreciation of Utility Plant (continued)

(This schedule is to be completed if records are maintained showing depreciation reserve by plant accounts)

Line No.	Acct.	DEPRECIABLE PLANT (a)	Balance Beginning of Year (b)	Credits to Reserve During Year Excl. Salvage (c)	Debits to Reserves During Year Excl. Cost Removal (d)	Salvage and Cost of Removal Net (Dr.) or Cr. (e)	
1		IV. TRANS. AND DIST. PLANT				l	
2	341	Structures and improvements	0	0	0	0	0
3	342	Reservoirs and tanks	(665,931)	(38,616)	0	0	(704,547)
4	343	Transmission and distribution mains	(3,101,106)	(165,708)	0	0	(3,266,814)
5	344	Fire mains	0	0	0	0	0
6	345	Services	(1,302,354)	(95,704)	0	2,594	(1,395,464)
7	346	Meters	(799,396)	(171,550)	0	0	(970,946)
8	347	Meter installations	0	0	0	0	0
9	348	Hydrants	(575,471)	(26,812)	0	0	(602,283)
10	349	Other transmission and distribution plant	(91,639)	(3,025)	0	0	(94.664)
11		Total trans, and distrubtion plant	(6,535,897)	(501,415)	0	2,594	(7,034,718)
12							
13		V. GENERAL PLANT					
_14	371	Structures and improvements	(35,738)	(2,323)	0	0	(38,061)
15	372	Office furniture and equipment	(63,988)	(27,316)	0	0	(91,304)
16	373	Transportation equipment	(93,742)	(55,788)	29,381	(1,050)	(121,199)
17	374	Stores equipment	0	0	0	0	0
18	375	Laboratory equipment	(647)	(47)	0	0	(694)
19	376	Communication equipment	(9,910)	(679)	0	0	(10.589)
20	377	Power operated equipment	(85,924)	(25,374)	9,351	0	(101,947)
21	378	Tools, shop and garage equipment	(17,420)	(4,137)	0	0	(21,557)
22	379	Other general plant	0	0	0	0	0
3	390	Other tangible property	(921)	(99)	0	0	(1,020)
24	391	Water plant purchased	0	0	0	0	0
25		Total general plant	(308,290)	(115,763)	38,733	(1,050)	(386,370)
26		TOTAL	(8,497,108)	(731,051)	49,188	11,965	(9,167,005)

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## SCHEDULE B-1 Operating Revenues

Line No.	Acct.	ACCOUNT (a)	Amount Current Year (b)	Amount Preceding Year (c)	Net Change During Year Show Decrease in (Brackets) (d)
1		I. WATER SERVICE REVENUES			
2	601	Metered sales to general customers		· · · · · · · · · · · · · · · · · · ·	
3		601.1 Commercial sales	9,895,738	9,600,335	295,404
4		601.2 Industrial sales	61,365	47,217	14,148
5		601.3 Sales to public authorities	816,143	760,750	55,393
6		Sub-total	10,773,247	10,408,302	364,945
7	602	Unmetered sales to general customers			
8		602.1 Commercial sales	-		
9		602.2 Industrial sales	-	_	
10		602.3 Sales to public authorities	-		-
11		Sub-total		-	-
12	603	Sales to irrigation customers			
13		603.1 Metered sales	100,527	59,258	41,269
14		603.2 Unmetered sales	-		-
15		Sub-total	100,527	59,258	41,269
16	604	Private fire protection service	59,796	58,129	1,667
17	605	Public fire protection service	-	-	-
18	606	Sales to other water utilities for resale	-	-	-
19	607	Sales to governmental agencies by contracts	<u> </u>	-	-
20	608	Interdepartmental sales	-	-	-
21	609	Other sales or service	8,755	9,405	(650)
22		Sub-total	68,551	67,534	1,017
23		Total water service revenues	10,942,324	10,535,094	407,230
24		II. OTHER WATER REVENUES			
25	611	Miscellaneous service revenues	9,755	7,698	2,058
26	612	Rent from water property	-	-	-
27	613	Interdepartmental rents	-	-	-
28	614	Other water revenues	54,297	38,473	15.824
29		Total other water revenues	64,052	46,171	17,882
30	501	Total operating revenues	11,006,376	10,581,265	425,112

# SCHEDULE B-2 Operating Expenses - Class A, B, and C Water Utilities (Respondent should use the group of accounts applicable to its class)

			C	Clas	ss	Amount	Amount	Net Change During Year Show Decrease
Line	Acct.	Account	ł	ľ		Current Year	Preceding Year	in [Brackets]
No.		(a)	A	в	С	(b)	(C)	(d)
1		I. SOURCE OF SUPPLY EXPENSE		Ι				
2		Operation						
3	701	Operation supervision and engineering	A	В		3,264	173,663	(170,399)
4	701	Operation supervision, labor and expenses	Ì		С			-
5	702	Operation labor and expenses	A	В		1,477	99	1,379
6	703	Miscellaneous expenses	Α			293	304	(10)
7	704	Purchased water	Α	В	С	5,539,406	5,275,406	264,000
8		Maintenance	}					-
9	706	Maintenance supervision and engineering	Α	В		0	0	
10	706	Maintenance of structures and facilities			С		0	-
11	707	Maintenance of structures and improvements	A	В		0	0	-
12	708	Maintenance of collect and impound reservoirs	Α			7,569	6,522	1,047
13	708	Maintenance of source of supply facilities		В			0	-
14		Maintenance of lake, river and other intakes	Α			0	0	_
15	710	Maintenance of springs and tunnels	Α			0	0	-
16		Maintenance of wells	Α			1,312	1,367	(55)
17		Maintenance of supply mains	А			512	41	471
18	713	Maintenance of other source of supply plant	Α	В		0	0	-
19		Total source of supply expense				5,553,833	5,457,401	96,432

## SCHEDULE B-2 Operating Expenses - Class A, B, and C Water Utilities (continued)

(Respondent should use the group of accounts applicable to its class)

				Class		Amount	Amount	Net Change During Year Show Decrease
Line	Acct.	Account		1		Current Year	Preceding Year	in [Brackets]
No.		(a)	A	В	C	(b)	(c)	(d)
1		II. PUMPING EXPENSES				1		
2		Operation	1					
3	721	Operation supervision and engineering	A	В		4,593	9,148	(4,555)
4		Operation supervision labor and expense	1	1	С		0	
5	722	Power production labor and expense	A	<u> </u>		0	0	-
6	722	Power production labor, expenses and fuel		В			0	-
7	723	Fuel for power production	A	1	П	0	0	-
8	724	Pumping labor and expenses	A	В	Π	46,234	56,857	(10,623)
9	725	Miscellaneous expenses	A			15,865	15,871	(6)
10	726	Fuel or power purchased for pumping	A	В	С	210,670	203,976	6,694
11		Maintenance			П			-
12	729	Maintenance supervision and engineering	A	В		454	50	404
13	729	Maintenance of structures and equipment			С		0	
14	730	Maintenance of structures and improvements	A	В	П	769	938	(170)
15	731	Maintenance of power production equipment	A	В	Π	0	0	-
16	732	Maintenance of pumping equipment	A	В	Π	26,244	21,647	4,597
17	733	Maintenance of other pumping plant	A	В	$\Box$		0	-
18		Total pumping expenses				304,828	308,488	(3,660)
19		III. WATER TREATMENT EXPENSES						f
20		Operation						
21	741	Operation supervision and engineering	A	В	$\Box$	398	0	398
22	741	Operation supervision, labor and expenses			C		0	
23	742	Operation labor and expenses	A		$\square$	40,920	41,295	(375)
24	743	Miscellaneous expenses	A	В	$\square$	0	0	-
25	744	Chemicals and filtering materials	Ā	В	$\square$	2,391	1,975	416
26		Maintenance		-	П			-
27	746	Maintenance supervision and engineering	Α	В		528	0	528
28		Maintenance of structures and equipment			С		0	-
29		Maintenance of structures and improvements	A	В		16	208	(192)
30		Maintenance of water treatment equipment	A	В		1,642	2,237	(595)
31		Total water treatment expenses				45,895	45,714	181

## **SCHEDULED B-2**

# Operating Expenses - Class A, B, and C Water Utilities (continued) (Respondent should use the group of accounts applicable to its class)

				Clas	is	Amount	Amount	Net Change During Year Show Decrease
Line No.	Acct.	Account (a)		в	~	Current Year	Preceding Year	in (Brackets)
1		IV. TRANS. AND DIST. EXPENSES	┢			(b)	(c)	(d)
2		Operation	╢┈	┥┤	_			
3	751	Operation supervision and engineering	┢	в	$\neg$	5,517	9,424	(2.000)
4		Operation supervision and engineering Operation supervision, labor and expenses	┢	P	С	5,517	9,424	(3,908)
5		Storage facilities expenses		┢╌┦	ᅴ	931	895	
6		Operation labor and expenses	╠	в			0	36
7		Transmission and distribution lines expenses		H	_	18,534	14,464	4,070
8		Meter expenses	Â	┝╌╂	-	46	279	
9		Customer installations expenses	Â		╡	19,275	11,219	(234) 8,055
10		Miscellaneous expenses	A	$\vdash$		24,172	22,123	2,049
11	-00	Maintenance	┢	$\vdash$		24,172		2,049
12	758	Maintenance supervision and engineering		B	-	4,742	9,148	(4,406)
13	1	Maintenance of structures and plant	Ë		c	,,,	0	(4,400)
14		Maintenance of structures and improvements	A	в	Ť	0	0	
15		Maintenance of reservoirs and tanks	A	в		2,332	3,015	(683)
16	761	Maintenance of trans. and distribution mains	A			41,115	6,615	34,500
17	761	Maintenance of mains		в			0	-
18	762	Maintenance of fire mains	A			0	0	-
19	763	Maintenance of services	A	T		16,833	24,551	(7,718)
20	763	Maintenance of other trans. and distribution plant		в			0	-
21		Maintenance of meters	A	$\square$		15,298	20,737	(5.439)
22	765	Maintenance of hydrants	A			7,903	11,112	(3,209)
23	766	Maintenance of miscellaneous plant	A			0	0	-
24		Total transmission and distribution expenses				156,698	133,583	23,114

## SCHEDULED B-2

# Operating Expenses - Class A, B, and C Water Utilities (continued)

(Respondent should use the group of accounts applicable to its class)

				Clas	s	Amount	Amount	Net Change During Year Show Decrease
Line	Acct.	Account				Current Year	Preceding Year	in (Brackets)
No.		(a)	A	В	С	(b)	(C)	(d)
		V. CUSTOMER ACCOUNT EXPENSES						
2		Operation						
	790	Transferred Customer Expenses				142,033	117,613	24,420
3	771	Supervision	A	В		46,741	45,917	824
4	771	Superv., meter read., other customer acct expenses			С		0	-
5	772	Meter reading expenses	A	В		76,595	92,274	(15,679)
6	773	Customer records and collection expenses	Α			33,123	36,828	(3,705)
7	773	Customer records and accounts expenses		B			0	
8	774	Miscellaneous customer accounts expenses	A			0	0	-
9	775	Uncollectible accounts	Α	В	С	20,633	25,529	(4,895)
_10		Total customer account expenses				319,126	318,161	965
11		VI. SALES EXPENSES						
12		Operation						
13	781	Supervision	A	В		0	0	-
14	<u>_781</u>	Sales expenses			С		0	-
15	782	Demonstrating and selling expenses	<b>A</b>			0	0	-
16	783	Advertising expenses	A			100	0	100
17	784	Miscellaneous sales expenses	Α			0	0	-
18	785	Merchandising, jobbing and contract work	Α			0	7,562	(7,562)
19		Total sales expenses				100	7,562	(7,462)

## SCHEDULED B-2

#### **Operating Expenses - Class A, B, and C Water Utilities (concluded)**

(Respondent should use the group of accounts applicable to its class)

				Class	5	Amount	Amount	Net Change During Year Show Decrease
Line	Acct.	Account				Current Year	Preceding Year	in [Brackets]
No.		(a)	A	в	С	(b)	(c)	(d)
1		VII. ADMIN. AND GENERAL EXPENSES		Γ				
2		Operation	1					
	790	Allocation of A&G Expenses				1,481,137	1,358,503	122,634
3	791	Administrative and general salaries	A	В	С	37,054	47,080	(10,026)
4	792	Office supplies and other expenses	A	В	С	27,685	30,623	(2,938)
5	793	Property insurance	A			0	0	- 1
6	793	Property insurance, injuries and damages		В	С		0	-
7	794	Injuries and damages	A			44,217	53,657	(9,440)
8	795	Employees' pensions and benefits	A	В	С	114,327	134,302	(19,976)
9	796	Franchise requirements	A	В	С	3,839	3,078	761
10	797	Regulatory commission expenses	A	В	С	29,989	23,027	6,962
11	798	Outside services employed	A			1,063	3,461	(2,398)
12	798	Miscellaneous other general expenses		В			0 Ö	•
13	798	Miscellaneous other general operation expenses			С		0	-
14	799	Miscellaneous general expenses	Α			7,565	5,867	1,698
15		Maintenance					0	-
16	805	Maintenance of general plant	Α	В	С	5,228	13,507	(8,279)
17		Total administrative and general expenses				1,752,103	1,673,105	78,998
18		VIII. MISCELLANEOUS						
19	811	Rents	A	В	С	42,209	40,841	1,368
20	812	Administrative expenses transferred - Cr.	Α	В	С	0	0	
21	813	Duplicate charges - Cr.	Α	В	C	0	0	-
22		Total miscellaneous				42,209	40,841	1,368
23		Total operating expenses				8,174,793	7,984,857	189,936

## SCHEDULE B-4 Taxes Charged During Year

1		Total taxes				
	Kind of tax	charged	Water	Nonutility	Other	Capitalized
Line	(See system support for instructions)	during year		(Account 321)	(Accounts)	
No.	(a)	(b)	(c)	(d)	(e)	(f)
1	Taxes on real and personal property	106,933	106,933			
2	State corporation franchise tax	145,649	145,649			
3	State unemployment insurance tax	1,018	1,018			
4	Other state and local taxes	144,429	144,429			
5	Federal unemployment insurance tax	302	302			
6	Federal insurance contributions act	25,260	25,260			
7	Other federal taxes					
8	Federal income tax	329,587	329,587			
9	Pump Taxes	230	230			
10						
11						
12						]
13						
14						
15						
16						
17	Totals	753,408	753,408			

#### SCHEDULE D-1 Sources of Supply and Water Developed

Line No.	STF	REAMS		FLOW IN .			(Unit) <sup>2</sup>	Annual Quantities	
1	Diverted Into 1	From Stream or Creek	Location of Diversion	Priority	Right	Dive	rsions	Diverted	Remarks
3		(Name)	Point	Claim	Capacity	Max	Min	(Unit) <sup>2</sup>	
4				[					"None"
5									· · · · ·
7									
8		WELL	S			Pum	ping	Annual	
9						Сар	acity	Quantities	Remarks
10	At Plant		<b>.</b>	<b>C</b> <sup>1</sup>	<sup>3</sup> Depth			Pumped	
11	(Name or Number) "REFER TO ATTACHE	Location	Number	Diversions	in Water	(	Unit) <sup>2</sup>	(Unit) <sup>2</sup>	
13		JOCHEDULE							
14	· · · ·								
15									
16							_		
17 18		AND SPRINGS			FLOW IN			Annual	Remarks
19	TOMINELS	AND SERINGS			<u></u> (Uni	.)		Quantities Used	Remarks
20	Designation	Location	Number	Maxin	num	Mini	mum	(Unit) <sup>2</sup>	
21									
22									
23									·· ··
25									
26									· · · · · · · · · · · · · · · · · ·
27			Purcha	sed Wate	r for Re	sale			
28									
29	Purchased from				<u> </u>	. 2			
30 31	Annual quantities purcha	sed			(Unit cho:	sen) -		SCHEDUL	D COMPANY
32									
	<sup>1</sup> State ditch, pipe line, reservoi								
	<sup>2</sup> The quantity unit in establishe								
	equals 43,560 cubic foot; in d discharge in larger amounts is								
	or in the miner's inch. Please	•	•			34			
	<sup>3</sup> Average depth to water surface and the surface of the surfa	ice below ground s	urface.						
					•				
ľ		-		HEDULE					
lí –		D	escription	or Stora	ge racil	ities			
Line		I		Combined C	apacity				
No.	Туре		Number	(Gallons or Ac	re Feet)			Remar	
	A. Collecting Reservoirs					REFE	:R TO /	ATTACHED S	SCHEDULE"
34 35	Concrete Earth								
36	Wood								-
_37	B. Distribution Reservoir	rs							
38	Concrete								
39 40	Earth		<del> </del>						
	Wood C. Tanks		ł						
42	Concrete								
43	Earth								
4	Wood					_			
45	Steel	Tetal							
		Total			1				







E			•	2		Vells					Pumps	03			Tanks		
E	Major	Year	Base	Prod		Depth		_			Size	Design	Design	Volume			
	Facility	Built	Élev.	(AF)	Well No.	Ð	ő		Type	Type	(H)	Flow (gpm)		_	Type	Material	Remarks
		1965	1100											1.50	Elev Resv	W. Steel	Floats on Alamo Zone w/ attitude valve
	Booster A								US.H		29	500	120				Inactive
									1.0.5	-	2		721			Ī	Inacuve
	Connection			640													CMWD connection to boosters or through PRV to Calleouas Zone
<u></u>	Booster A	1987							H.S.C.		20	600	95				Boosts CMWD water to Alamo Zone
	Booster B	1987							H.S.C.		20	600	95			1	
Katherine B	Booster A	1983							ŝ	ы Ш	40	500	240				Boosts CMWD water to Katherine Zone
<u>ند</u>	Booster B	1983							с; Ш	Шec	40	500	240				
	Booster C	1983				ŀ			E.S.	Elec	40	500	240				
Katherine CMWD	CMWD			1103							_						CMWD to Katherine Plant
	Connection	-	;													,	
Lautenschlager R	Reservoir No. 1 Reservoir No. 2	1966 1940	1248 1248											0.50	Elev Resv Flav Resv	W. Steel	Floats on Katherine Zone Electe on Matherine Zone
Nies	Well No. 1	1997	915	667	667 02N18W18H03S	550	16	420	5	Elec Elec	150	1.100	197	2		· ·	Pumos to forebav
	Booster A	1998	915						5	Elec	60	200	213				Boosts well water from Niles Tank
<u> </u>	Ronster B	1998	915						5		9	100	513				Boosts well water from Niles Tank VED
. 00	Booster D	1998	915						: 5		; <del>;</del>	750	24				Boosts were water Hold Third Talls, VI D Boosts CMMC water to Alamo Zone
	Booster F	1998	515	_					5		2	2000	2				Boosts CMMD water to Alamo Zone, VED
. 00	Booster F	1998	515						5		28	2000	77				Boosts CMWD water to Alamo Zone, VED
<u>. u</u>	Resv	1998	917										í	0.04	Forebay	B. Steel	Treatment Blending Tank
Pineview B	Booster A	2000	1099.5						5	Ш В	50	1.000	144				Pumps from Resv to Pineview Booster Zone,
									1	ī	;	-	!				VFD
<u>u</u>	dooster d	2000	2000 1099.5						5	<u>е</u> Ц	25	500	155				Pumps from Resv to Pineview Booster Zone, VED
<u></u>	Booster C	2000	2000 1099.5						5	Elec	25	500	155				Pumps from Resv to Pineview Booster Zone,
															1		VFD
	Resv	2000	2000 1099.51											2.0	2.00 Elev Resv	W. Steel	Floats on Alamo Zone
Rebecca	CMWD			537													
		0.00	010						( 		ę	000					
	BOOSIER A	706	2/0						י כ סיק בים		2 9	nn?	200				Boosts CMVVD water to Alamo zone.
	Booster C		0/c 8/6						D O O		99	2007	148			•	poosis CMYVD water to Alamo Zone. Boosts CMVVD water to Alamo Zone
Sycamore	DWWD			4075							2						CMWD to Nies Plant for blending
	Connection		•														
	Well No 3	1962	920	0	3 02N/18W-10A02S	534	12	210	5	Elec	40	700	176				Pumps to Niles forebay
Tapo Boosters C	CMWD			1107													
									0		Ļ	0.0	5				
<u> 0</u>	Booster A	4661							יי היי בים		<u>n</u> t	050	6 4				Boosts Tapo Reservoir water to Alamo Zone.
		400								_	2		B				boosts I apo Reservoir water to Atamo 2008.
lapo Keservoir B	Booster C										2	001	0 4 7 1				Boosts Tapo Reservoir water to Atamo Zone.
											2	001.1	14 14 14				Boosts Tapo Reservoir water to Atamo Zone.
		1063	1074	-					j n E		2		C 41	50.5	Male	W Crow	boosts Tapo Reservoir water to Atamo Zone.

#### SCHEDULE D-3 Description of Transmission and Distribution Facilities

			A. Length	of Ditches, Flumes	and Lined Condu	its in Miles for Vari	ious Capacities			
				epacities in Cubic Fe						
Line								1	1	
No.	D. I		0 to 5	6 to <u>1</u> 0	11 to 20	21 to 30	31 to 40	41 to 50	51 to 75	76 to 100
1 2	Ditch Flume					· · · · · · · · · · · · · · · · · · ·				· · · · · · · · · · · · · · · · · · ·
3	Lined conduit					·			<b></b>	
4									[	
5	L	Totals								
			A Length of Dite	hes, Flumes and L	ined Conduite in N	liae for Various Co	anadites (Conclud	ed)		
L		<u> </u>		apacities in Cubic Fe						
Line								r	[ · · · · · ]	Total
No.			101 to 200	201 to 300	301 to 400	401 to 500	501 to 750	751 to 1000	Over 1000	All Lengths
6	Ditch Flume						1			
8	Lines conduit					· · · · · · · · · · · · · · · · · · ·		<b>—</b> -		
9						-				· · · · · · · · · · · · · · · · · · ·
10		Totals								
			B. Footage	s of Pipe by Inside	Diameters in Inch	es - Not Including	Service Piping		· · ·	
	·	· · · · · · · · · · · · · · · · · · ·								· · · ·
Line No.			1	1 1/2	2	2 1/2	3	4	5	6
11	Cast Iron		-	-	-				· · ·	
12	Ductile iron (cement lined)		•		-	-	-			42
	Concrete			•			-		<u> </u>	
	Riveted Steel		<u> </u>			<u> </u>		· · · ·	<u> </u>	<u>·</u>
	Standard Steel		-			-	-		•	;
	Screw or Welded Casing		-			-	-	-	•	
18	Cement - Asbestos Welded Steel				· · ·		-	6,976	627	222.549
	Polyvinylchloride				·					2,675
21	Other - Plastic					-				
22		Totals	-	•	-		-	6,976	627	225,266
			B. Footages of Plu	e by Inside Diame	ters in loches - No	t Including Service	Piping - (Conclud	aci)		
	· · · · · · · · · · · · · · · · · · ·									
Line								Other		Tatal
No.		8	10	12	14	16	20	(Specif) 18 & 22	24 & 30	Total Ali Sizes
23	Cast Iron							· ·		*********
24	Ductile iron (cement lined	13,858	· ·	0,†08		·		·		23,008
	Concrete Copper		·					-		
	Riveted Steel					·	-			
28	Standard Steel	-	· ·	-			-			
	Screw or Welded Casing		-	•	·	-		-		-
	Cement - Asbestos Welded Steel	157,209	56,085	25,447	1,730	9,058	<u> </u>		1,122	480,801
	Polyvinylchloride	2,322	503	6,092						11,592
33	Other - Plastic	-	•				•			-
	Unclassified			-						-
34	Totals	173,389	56,588	40,646	1,730	9,056			1,122	515,401

#### SCHEDULE D-4 Number of Active Service Connections

	Metered - [	Dec 31	Flat Rate	e - Dec 31
Classification	P <del>r</del> ior Year	Current Year	Prior Year	Current Year
Commercial (including domestic)	12,981	12,945	-	-
Industrial	26	29	-	
Public authorities	115	115	-	-
Irrigation	16	29	-	-
Other (specify)	9	2		-
Subtotal	13,147	13,120	-	
Private fire connections	-		142	151
Public fire hydrants	-	- 1	-	-
Total	13,147	13,120	142	151

## SCHEDULE D-5 Number of Meters and Services on Pipe Systems at End of Year

Size	Meters	Services
5/8 x 3/4 - in	12,603	12,612
3/4 - in		-
1 - in	207	217
1 1/2 - in	121	131
2 - in	462	442
3 - in	34	47
4 - in	9	7
6 - in	10	5
8 - in	2	2
Other	2	2
Total	13,450	13,465

## SCHEDULE D-6 Meter Testing Data

Prescribed
est Test

# SCHEDULE D-7

	livered to Metere	d Customers b	y Months an	d Years in	CCF	(L	Init Chosen)ı	
Classification of Service	January	February	March	April	Мау	June	July	Subtotal
Commercial	215,900	163,393	198,408	210,801	293,477	286,131	349,977	1,718,08
Industrial	690	612	683	998	1,092	1,485	1,858	7,41
Public authorities	12,846	11,444	14,007	22,394	29,264	30,644	32,407	153,00
Irrigation	1,100	1,035	1,251	2,055	2,301	2,464	2,864	13,07
Other (specify)	343	8	47	55	39	4	181	67
Total	230,879	176,492	214,396	236,303	326,173	320,728	387,287	1,892,25
Classification								Total
of Service	August	September	October	November	December	Subtotal	Total	Prior Year
Commercial	310,552	339,131	272,253	300,887	210,613	1,433,436	3,151,523	3,331,23
Industrial	1,766	1,775	1,634	1,633	946	7,754	15,172	11,21
Public authorities	31,310	33,877	26,514	29,786	16,858	138,345	291,351	296,48
Irrigation	2,858	5,479	4,732	4,523	3,395	20,987	34,057	21,12
Other (specify)	116	4	•	-	-	120	797	1,36
Total	346,602	380,266	305,133	336,829	231,812	1,600,642	3,492,900	3,661,41

.

<sup>1</sup> Quantity units to be in hundreds of cubic feet, thousands of gations, acre-feet, or miner's inch-days.

Total acres irrigated\_\_\_\_\_

Total population served

\_\_\_\_53,615

#### End of Year Balances in Selected Accounts

Indicate the end of year balances shown in the district's accounting records for the following accounts:

131	Materials and supplies on hand\$	39,378
100.3	Construction work in progress	410,643
241	Advances for construction \$	3,995,692
265	Contributions in aid of construction \$	1,295,795

#### SIGNATURE

**District Management** 

Name of District Manager: Skip Faria Telephone: (805	5) 520-2394
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Address: 4680 E. Los Angeles Avenue, Unit H, Simi Valley, CA 93063

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Utility plant in service 1-2	Transmission and distribution facilities	15
	Utility plant in service	1-2

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