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2010
ANNUAL REPORT
OF
DISTRICT WATER SYSTEM OPERATIONS
OF

Golden State Water Company

(NAME OF CORPORATION)

Name of District: Simi Valley Location: Simi Valley,
(TOWN OR CITY) (COUNTY)

TO THE
PUBLIC UTILITIES COMMISSION
STATE OF CALIFORNIA
FOR THE YEAR ENDED DECEMBER 31, 2010

REPORT MUST BE FILED NOT LATER THAN MARCH 31, 2011

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**SCHEDULE A-1a
Utility Plant in Service**

Line No.	Acct	Title of Account (a)	Balance Beginning of Year (b)	Additions During Year (c)	Retirements During Year (d)	Other Debits or (Credits) (e)	Balance End of Year (f)
I. INTANGIBLE PLANT							
1	301	Organization	-	-	-	-	-
2	302	Franchises and consents (Schedule A-1b)	96,097	-	-	-	96,097
3	303	Other intangible plant	688,267	-	-	-	688,267
4		Total intangible plant	784,364	-	-	-	784,364
II. LANDED CAPITAL							
5	306	Land and land rights	157,658	-	-	-	157,658
III. SOURCE OF SUPPLY PLANT							
6	311	Structures and improvements	-	-	-	-	-
7	312	Collecting and impounding reservoirs	-	-	-	-	-
8	313	Lake, river and other intakes	-	-	-	-	-
9	314	Springs and tunnels	-	-	-	-	-
10	315	Wells	394,762	-	(20,300)	-	374,462
11	316	Supply mains	503,107	-	-	-	503,107
12	317	Other source of supply plant	-	-	-	-	-
13		Total source of supply plant	897,870	-	(20,300)	-	877,570
IV. PUMPING PLANT							
14	321	Structures and improvements	283,787	-	(5,311)	-	278,475
15	322	Boiler plant equipment	-	-	-	-	-
16	323	Other power production equipment	-	-	-	-	-
17	324	Pumping equipment	3,899,849	7,507	(23,873)	(422,494)	3,460,988
18	325	Other pumping plant	471,332	1,966	-	-	473,299
19		Total pumping plant	4,654,968	9,473	(29,185)	(422,494)	4,212,762
V. WATER TREATMENT PLANT							
20	331	Structures and improvements	5,035	-	-	-	5,035
21	332	Water treatment equipment	19,961	903	-	-	20,864
		Total water treatment plant	24,996	903	-	-	25,899

SCHEDULE A-1a
Utility Plant in Service (Continued)

Line No.	Acct	Title of Account (a)	Balance Beginning of Year (b)	Additions During Year (c)	Retirements During Year (d)	Other Debits or (Credits) (e)	Balance End of Year (f)
VI. TRANSMISSION AND DIST. PLANT							
1	341	Structures and improvements	-	-	-	-	-
2	342	Reservoirs and tanks	1,624,365	-	(22,873)	-	1,601,492
3	343	Transmission and distribution mains	8,884,848	490,001	(449)	-	9,374,400
4	344	Fire mains	-	40,258	-	-	40,258
5	345	Services	2,901,030	166,068	(9,418)	-	3,057,680
6	346	Meters	1,528,827	108,339	(20,331)	-	1,616,836
7	347	Meter installations	-	-	-	-	-
8	348	Hydrants	1,478,129	333,068	(23,034)	-	1,788,164
9	349	Other transmission and distribution plant	152,766	-	-	-	152,766
10		Total transmission and distribution plant	16,569,966	1,137,735	(76,104)	-	17,631,596
VII. GENERAL PLANT							
11	371	Structures and improvements	89,336	-	-	-	89,336
12	372	Office furniture and equipment	139,292	5,426	(402)	-	144,316
13	373	Transportation equipment	338,263	56,746	(50,138)	-	344,871
14	374	Stores equipment	-	-	-	-	-
15	375	Laboratory equipment	819	-	-	-	819
16	376	Communication equipment	13,358	527	-	-	13,885
17	377	Power operated equipment	216,761	-	-	-	216,761
18	378	Tools, shop and garage equipment	35,938	-	-	-	35,938
19	379	Other general plant	-	-	-	-	-
20		Total general plant	833,768	62,699	(50,540)	-	845,926
VIII. UNDISTRIBUTED ITEMS							
21	390	Other tangible property	2,247	-	-	-	2,247
22	391	Utility plant purchased	-	-	-	-	-
23	392	Utility plant sold	-	-	-	-	-
24		Total undistributed items	2,247	-	-	-	2,247
25		Total utility plant in service	23,925,836	1,210,810	(176,129)	(422,494)	24,538,023

**SCHEDULE A-1d
DISTRICT RATE BASE AND WORKING CASH**

Line No.	Acct.	Title of Account (a)	Balance 12/31/2010 (c)	Balance 01/01/2010 (d)
		RATE BASE		
1		Utility Plant		
2		Plant in Service	24,960,514	23,925,833
3		Construction Work in Progress	360,981	442,300
4		General Office Prorate	-	-
5		Total Gross Plant (=Line 2 + Line 3 + Line 4)	25,321,495	24,368,133
6		Less Accumulated Depreciation		
7		Plant in Service	10,733,448	10,113,541
8		General Office Prorate		
9		Total Accumulated Depreciation (=Line 7 + Line 8)	10,733,448	10,113,541
10		Less Other Reserves		
11		Deferred Income Taxes	2,538,457	2,259,350
12		Deferred Investment Tax Credit	49,829	51,461
13		Other Reserves	(235)	(1,210)
14		Total Other Reserves (=Line 11 + Line 12 + Line 13)	2,588,051	2,309,601
15		Less Adjustments		
16		Contributions in Aid of Construction	1,516,519	1,428,778
17		Advances for Construction	3,741,773	3,883,472
18		Other		
19		Total Adjustments (=Line 16 + Line 17 + Line 18)	5,258,293	5,312,251
20		Add Materials and Supplies	48,188	35,437
21		Add Working Cash (=Line 34)	149,900	149,900
		Add General Office, Rglions, District office, CSA allocation	1,503,932	1,103,929
22		TOTAL DISTRICT RATE BASE		
23		(=Line 5 - Line 9 - Line 14 - Line 19 + Line 20 + Line 21)	8,443,724	7,922,007



Working Cash				
24		Determination of Operational Cash Requirement		
25		Operating Expenses, Excluding Taxes, Depreciation & Uncollectible		
26		Purchased Power & Commodity for Resale*		
27		Meter Revenues: Bimonthly Billing		
28		Other Revenues: Flat Rate Monthly Billing		
29		Total Revenues (=Line 27 + Line 28)		
30		Ratio - Flat Rate to Total Revenues (=Line 28 / Line 29)		
31		5/24 x Line 25 x (100% - Line 30)		
32		1/24 x Line 25 x Line 30		
33		1/12 x Line 26		
34		Operational Cash Requirement (=Line 31 + Line 32 - Line 33)	"See attached schedule"	

* Electric power, gas or other fuel purchased for pumping and/or purchased commodity for resale billed after receipt (metered).

ADR
08-May-08

GOLDEN STATE WATER COMPANY
Simi Valley Customer Service Area

DEVELOPMENT OF AVERAGE LAG IN PAYMENT OF EXPENSES AND
TAXES AND ACCRUING DEPRECIATION

CFUC WUDF ACCOUNT	DESCRIPTION	(a)		(b)	(c)	(d)
		2008 PROPOSED (\$000's)	AVG. NO. OF DAYS LAG	2008 PROPOSED (\$000's)	AVG. NO. OF DAYS LAG	THOUSAND DOLLAR-DAYS LAG
	OPERATING EXPENSES:					
1	70400			5,434.4	45.3	246,177.4
2	72800			263.1	47.5	12,494.9
3	73500			0.0	0.0	0.0
4	74400			5.7	63.1	360.4
5	77300			119.8	2.6	317.1
6	77325			0.0	0.0	0.0
7	77500			14.2	0.0	0.0
8	78000			320.4	12.5	4,005.1
9	78100			86.9	62.1	5,398.9
10	78700			72.7	12.5	908.5
11	78800			89.8	32.9	2,954.4
12	79200			34.3	14.2	488.4
13	79300			0.0	0.0	0.0
14	79400			0.0	0.0	0.0
15	79500			1.5	(168.0)	(257.9)
16	79600			0.8	(149.0)	(116.8)
17	79700			64.2	10.0	642.5
18	79800			11.5	38.1	438.2
19	79900			5.7	28.0	160.1
20	79910			1,325.7	2.6	3,508.2
21	80500			6.7	32.2	215.7
22	81100			42.8	(17.1)	(732.6)
23	81500			72.7	12.5	908.5
24	50300			695.6	0.0	0.0
25	50710			96.6	40.0	3,864.8
26	50720			37.5	4.0	150.1
27	50730			135.1	263.0	35,532.8
28				88.1	96.0	8,454.5
29				405.4	106.0	42,989.6
30				9,431.2		368,840.4
31				150.5	90.0	13,545.5
32				9,581.7		382,385.9
33						39.11

AVERAGE LAG ----->

AVERAGE AMOUNT OF CASH REQUIRED AS A RESULT OF
PAYING EXPENSES, TAXES AND ACCRUING DEPRECIATION
IN ADVANCE OF COLLECTING REVENUES
(\$ in Thousands)

34	(1) Average Lag in Collection of Revenues	44.82 days
35	(2) Average Lag in Payment of Expenses, Taxes and Accruing Depreciation	39.11 days
36	(3) Excess of Collection Lag over Payment Lag	5.71 days
37	(4) Total of Expenses, Taxes and Depreciation	\$9,581.7
38	(5) Daily Total of Expenses, Taxes and Depreciation	\$26.3
39	(6) Average Amount of Working Cash Capital Required as a Result of	
40	Paying Exp., Taxes and Depreciation in Advance of Collecting Revenues	\$149.9

NOTE: Schedule incorporates dollars (Accounts 793.00 Property Insurance, 794.00 Injuries and Damages, and 795.00 Pension & Benefits) for Working Cash calculation - Dollars were used expressly for working cash calculation.

SCHEDULE A-3
Depreciation and Amortization Reserves

Line No.	Item (a)	Account 250 Utility Plant (b)	Account 251 Limited-Term Utility Investments (c)	Account 252 Utility Plant Acquisition Adjustments (d)	Account 253 Other Property (e)
1	Balance in reserves at beginning of year	9,754,816	358,726		
2	Add: Credits to reserves during year				
3	(a) Charged to Account 503, 504, 505	661,345	35,995		
4	(b) Charged to Account 265	38,627	-		
5	(c) Charged to Clearing Accounts	66,773	-		
6	(d) Salvage recovered	3,596	-		
7	(e) All other credits ^{1/}	-	-		
8	Total credits	770,341	35,995		
9	Deduct: Debits to reserves during year				
10	(a) Book cost of property retired	176,129	-		
11	(b) Cost of removal	10,300	-		
12	(c) All other debits ^{1/}	155,037	-		
13	Total debits	341,466	-		
14	Balance in reserve at end of year	10,183,691	394,722		
15	State method of determining depreciation charges.	Composite Rate			
16					
17					
18	Report the depreciation claimed in your Federal Income Tax Return for the year - \$	NOT AVAILABLE BY DISTRICT			
19	^{1/} Indicate the nature of these items and show the accounts affected by the contra entries.				
20					
21					

SCHEDULE A-3a
Analysis of Entries in Account 250-Reserve for Depreciation of Utility Plant

(This schedule is to be completed if records are maintained showing depreciation reserve by plant accounts)

Line No.	Acct.	DEPRECIABLE PLANT (a)	Balance Beginning of Year (b)	Credits to Reserve During Year Excluding Salvage (c)	Debits to Reserves During Year Excluding Cost Removal (d)	Salvage and Cost of Removal Net (Dr.) or Cr. (e)	Balance End of Year (f)
I. SOURCE OF SUPPLY PLANT							
1	311	Structures and improvements	-	-	-	-	-
2	312	Collecting and impounding reservoirs	-	-	-	-	-
3	313	Lake, river and other intakes	-	-	-	-	-
4	314	Springs and tunnels	-	-	-	-	-
5	315	Wells	(150,502)	(13,185)	20,300	-	(143,387)
6	316	Supply mains	(144,663)	(8,660)	-	-	(154,323)
7	317	Other source of supply plant	-	-	-	-	-
8		Total source of supply plant	(295,166)	(22,845)	20,300	-	(297,710)
II. PUMPING PLANT							
9	321	Structures and Improvements	(99,245)	(5,591)	5,311	-	(99,525)
10	322	Boiler plant equipment	-	-	-	-	-
11	323	Other power production equipment	-	-	-	-	-
12	324	Pumping equipment	(1,282,806)	(76,827)	178,910	-	(1,180,722)
13	325	Other pumping plant	(95,697)	(20,126)	-	-	(115,823)
14		Total pumping plant	(1,477,748)	(102,543)	184,222	-	(1,396,070)
III. WATER TREATMENT PLANT							
15	331	Structures and improvements	(2,515)	(106)	-	-	(2,622)
16	332	Water treatment equipment	(16,269)	(555)	-	-	(16,824)
17		Total water treatment plant	(18,785)	(661)	-	-	(19,446)
IV. TRANSMISSION AND DISTRIBUTION PLANT							
18	341	Structures and Improvements	-	-	-	-	-
19	342	Reservoirs and tanks	(656,542)	(38,335)	22,873	-	(672,004)
20	343	Transmission and distribution mains	(3,432,917)	(171,478)	449	10,300	(3,593,646)
21	344	Fire mains	-	-	-	-	-
22	345	Services	(1,492,379)	(98,055)	9,418	-	(1,581,016)
23	346	Meters	(1,147,933)	(180,707)	20,331	-	(1,308,310)
24	347	Meter installations	-	-	-	-	-
25	348	Hydrants	(627,793)	(27,050)	23,034	-	(631,810)
26	349	Other transmission and distribution plant	(97,688)	(3,025)	-	-	(100,713)
27		Total trans. and distribution plant	(7,455,254)	(518,649)	76,104	10,300	(7,887,499)
V. GENERAL PLANT							
28	371	Structures and improvements	(40,383)	(2,323)	-	-	(42,706)
29	372	Office furniture and equipment	(118,619)	(20,671)	402	-	(138,888)
30	373	Transportation equipment	(181,322)	(66,773)	50,138	(3,596)	(201,553)
31	374	Stores equipment	-	-	-	-	-
32	375	Laboratory equipment	(741)	(47)	-	-	(788)
33	376	Communication equipment	(11,268)	(755)	-	-	(12,022)
34	377	Power operated equipment	(128,262)	(26,315)	-	-	(154,577)
35	378	Tools, shop and garage equipment	(26,148)	(5,064)	-	-	(31,212)
36	379	Other general plant	-	-	-	-	-
37	390	Other tangible property	(1,119)	(99)	-	-	(1,218)
38	391	Water plant purchased	-	-	-	-	-
39		Total general plant	(507,883)	(122,046)	50,540	(3,596)	(582,965)
40		TOTAL	(9,754,816)	(766,745)	331,166	6,704	(10,183,691)

**SCHEDULE B-1
Operating Revenues**

Line No.	Acct.	ACCOUNT (a)	Amount Current Year (b)	Amount Preceding Year (c)	Net Change During Year Show Decrease in (Parenthesis) (d)
1		I. WATER SERVICE REVENUES			
2	601	Metered sales to general customers			
3		601.1 Commercial sales	11,508,975	9,842,795	1,666,180
4		601.2 Industrial sales	56,525	64,505	(7,980)
5		601.3 Sales to public authorities	663,503	638,137	25,365
6		Sub-total	12,229,002	10,545,437	1,683,565
7	602	Unmetered sales to general customers			
8		602.1 Commercial sales	-	-	-
9		602.2 Industrial sales	-	-	-
10		602.3 Sales to public authorities	-	-	-
11		Sub-total	-	-	-
12	603	Sales to irrigation customers			
13		603.1 Metered sales	205,700	130,502	75,198
14		603.2 Unmetered sales	-	-	-
15		Sub-total	205,700	130,502	75,198
16	604	Private fire protection service	61,272	61,365	(93)
17	605	Public fire protection service	-	-	-
18	606	Sales to other water utilities for resale	-	-	-
19	607	Sales to governmental agencies by contracts	-	-	-
20	608	Interdepartmental sales	-	-	-
21	609	Other sales or service	4,317	6,206	(1,889)
22		Sub-total	65,588	67,571	(1,982)
23		Total water service revenues	12,500,291	10,743,510	1,756,781
24		II. OTHER WATER REVENUES			
25	611	Miscellaneous service revenues	5,013	7,695	(2,683)
26	612	Rent from water property	-	-	-
27	613	Interdepartmental rents	-	-	-
28	614	Other water revenues	14,609	(13,898)	28,508
29		Total other water revenues	19,622	(6,203)	25,825
30	501	Total operating revenues	12,519,913	10,737,307	1,782,606

SCHEDULE B-2
Operating Expenses - Class A, B, and C Water Utilities
 (Respondent should use the group of accounts applicable to its class)

Line No.	Acct.	Account (a)	Class			Amount Current Year (b)	Amount Preceding Year (c)	Net Change During Year Show Decrease in (Parenthesis) (d)
			A	B	C			
		I. SOURCE OF SUPPLY EXPENSE						
		Operation						
1	701	Operation supervision and engineering	A	B		12,117	10,228	1,890
2	701	Operation supervision, labor and expenses			C			
3	702	Operation labor and expenses	A	B		1,641	449	1,193
4	703	Miscellaneous expenses	A			719	448	271
5	704	Purchased water	A	B	C	7,345,859	5,313,612	2,032,247
		Maintenance						
6	706	Maintenance supervision and engineering	A	B		5,163	1,221	3,943
7	706	Maintenance of structures and facilities			C			
8	707	Maintenance of structures and improvements	A	B		1,486	465	1,021
9	708	Maintenance of collect and impound reservoirs	A			4,325	2,224	2,101
10	708	Maintenance of source of supply facilities		B				
11	709	Maintenance of lake, river and other intakes	A			-	-	-
12	710	Maintenance of springs and tunnels	A			-	-	-
13	711	Maintenance of wells	A			2,736	864	1,872
14	712	Maintenance of supply mains	A			-	213	(213)
15	713	Maintenance of other source of supply plant	A	B		-	-	-
16		Total source of supply expense				7,374,047	5,329,723	2,044,323

SCHEDULE B-2
Operating Expenses - Class A, B, and C Water Utilities (Continued)

(Respondent should use the group of accounts applicable to its class)

Line No.	Acct.	Account (a)	Class			Amount Current Year (b)	Amount Preceding Year (c)	Net Change During Year Show Decrease in (Parenthesis) (d)
			A	B	C			
		II. PUMPING EXPENSES						
		Operation						
17	721	Operation supervision and engineering	A	B		7,098	7,197	(99)
18	721	Operation supervision labor and expense			C			
19	722	Power production labor and expense	A			-	-	-
20	722	Power production labor, expenses and fuel		B				
21	723	Fuel for power production	A			-	-	-
		Pumping labor and expenses	A	B		55,988	49,131	6,857
22	725	Miscellaneous expenses	A			22,718	16,528	6,190
23	726	Fuel or power purchased for pumping	A	B	C	141,316	145,095	(3,779)
		Maintenance						
24	729	Maintenance supervision and engineering	A	B		830	102	728
25	729	Maintenance of structures and equipment			C			
26	730	Maintenance of structures and improvements	A	B		316	4,903	(4,587)
27	731	Maintenance of power production equipment	A	B		-	-	-
28	732	Maintenance of pumping equipment	A	B		25,222	21,407	3,814
29	733	Maintenance of other pumping plant	A	B		-	-	-
30		Total pumping expenses				253,487	244,363	9,125
		III. WATER TREATMENT EXPENSES						
		Operation						
31	741	Operation supervision and engineering	A	B		1,719	-	1,719
32	741	Operation supervision, labor and expenses			C			
33	742	Operation labor and expenses	A			38,474	38,816	(342)
34	743	Miscellaneous expenses	A	B		2,817	1,579	1,238
35	744	Chemicals and filtering materials	A	B		1,905	2,224	(319)
		Maintenance						
36	746	Maintenance supervision and engineering	A	B		1,577	115	1,462
37	746	Maintenance of structures and equipment			C			
38	747	Maintenance of structures and improvements	A	B		330	153	177
39	748	Maintenance of water treatment equipment	A	B		1,831	5,051	(3,219)
40		Total water treatment expenses				48,653	47,937	716

SCHEDULED B-2
Operating Expenses - Class A, B, and C Water Utilities (Continued)
 (Respondent should use the group of accounts applicable to its class)

Line No.	Acct.	Account (a)	Class			Amount Current Year (b)	Amount Preceding Year (c)	Net Change During Year Show Decrease in (Parenthesis) (d)
			A	B	C			
IV. TRANS. AND DIST. EXPENSES								
Operation								
41	751	Operation supervision and engineering	A	B		13,393	12,543	850
42	751	Operation supervision, labor and expenses			C			
43	752	Storage facilities expenses	A			740	1,164	(423)
44	752	Operation labor and expenses		B				
45	753	Transmission and distribution lines expenses	A			12,881	12,828	53
46	754	Meter expenses	A			190	131	59
47	755	Customer installations expenses	A			12,275	9,938	2,337
48	756	Miscellaneous expenses	A			30,469	22,933	7,536
Maintenance								
49	758	Maintenance supervision and engineering	A	B		8,564	7,356	1,208
50	758	Maintenance of structures and plant			C			
51	759	Maintenance of structures and improvements	A	B		-	-	-
52	760	Maintenance of reservoirs and tanks	A	B		1,274	2,425	(1,151)
53	761	Maintenance of trans. and distribution mains	A			21,857	8,164	13,693
54	761	Maintenance of mains		B				
55	762	Maintenance of fire mains	A			-	-	-
56	763	Maintenance of services	A			37,023	21,835	15,189
57	763	Maintenance of other trans. and distribution plant		B				
58	764	Maintenance of meters	A			22,136	22,184	(48)
59	765	Maintenance of hydrants	A			12,769	8,427	4,342
60	766	Maintenance of miscellaneous plant	A			-	-	-
61		Total transmission and distribution expenses				173,572	129,926	43,646

SCHEDULED B-2
Operating Expenses - Class A, B, and C Water Utilities (Continued)

(Respondent should use the group of accounts applicable to its class)

Line No.	Acct.	Account (a)	Class			Amount Current Year (b)	Amount Preceding Year (c)	Net Change During Year Show Decrease in (Parenthesis) (d)
			A	B	C			
V. CUSTOMER ACCOUNT EXPENSES								
Operation								
	790	Transferred Customer Expenses				111,083	152,897	(41,814)
62	771	Supervision	A	B		23,017	22,658	359
63	771	Superv., meter read., other customer acct expenses			C			
64	772	Meter reading expenses	A	B		42,024	45,013	(2,989)
65	773	Customer records and collection expenses	A			69,469	66,353	3,115
66	773	Customer records and accounts expenses		B				
67	774	Miscellaneous customer accounts expenses	A			31,441	34,405	(2,964)
68	775	Uncollectible accounts	A	B	C	22,455	20,916	1,539
69		Total customer account expenses				299,488	342,242	(42,754)
VI. SALES EXPENSES								
Operation								
70	781	Supervision	A	B		-	-	-
71	781	Sales expenses			C			
72	782	Demonstrating and selling expenses	A			31,191	533	30,659
73	783	Advertising expenses	A			427	-	427
74	784	Miscellaneous sales expenses	A			-	-	-
75	785	Merchandising, jobbing and contract work	A			(790)	(99)	(691)
76		Total sales expenses				30,829	434	30,395

SCHEDULED B-2
Operating Expenses - Class A, B, and C Water Utilities (Continued)
 (Respondent should use the group of accounts applicable to its class)

Line No.	Accl.	Account (a)	Class			Amount Current Year (b)	Amount Preceding Year (c)	Net Change During Year Show Decrease In (Parenthesis) (d)
			A	B	C			
		VII. ADMINISTRATIVE AND GENERAL EXPENSES						
		Operation						
	790	Allocation of A&G Expenses				1,558,540	1,691,564	(133,024)
77	791	Administrative and general salaries	A	B	C	51,460	48,937	2,524
78	792	Office supplies and other expenses	A	B	C	34,356	31,678	2,678
79	793	Property insurance	A			-	-	-
80	793	Property insurance, injuries and damages		B	C			
81	794	Injuries and damages	A			35,960	47,329	(11,369)
82	795	Employees' pensions and benefits	A	B	C	160,602	161,333	(731)
83	796	Franchise requirements	A	B	C	942	846	96
84	797	Regulatory commission expenses	A	B	C	40,973	29,990	10,983
85	798	Outside services employed	A			10,578	5,300	5,278
86	798	Miscellaneous other general expenses		B				
87	798	Miscellaneous other general operation expenses			C			
88	799	Miscellaneous general expenses	A			6,995	6,839	157
		Maintenance						
89	805	Maintenance of general plant	A	B	C	15,836	4,967	10,869
90		Total administrative and general expenses				1,916,243	2,028,783	(112,539)
		VIII. MISCELLANEOUS						
91	811	Rents	A	B	C	42,237	41,030	1,207
92	812	Administrative expenses transferred - Credit	A	B	C	-	-	-
93	813	Duplicate charges - Credit	A	B	C	-	-	-
94		Total miscellaneous				42,237	41,030	1,207
95		Total operating expenses				10,138,556	8,164,438	1,974,118

SCHEDULE B-4
Taxes Charged During Year

Line No.	Kind of Tax (See system support for instructions) (a)	Total Taxes Charged During Year (b)	Water (Account 507) (c)	Non-Utility (Account 321) (d)	Other (Accounts) (e)	Capitalized (f)
1	Taxes on real and personal property	113,275	113,275			
2	State corp. franchise tax	141,465	141,465			
3	Payroll taxes	31,881	31,881			
4	Other state and local taxes	160,103	160,103			
5	Other federal taxes	-				
6	Federal income tax	205,815	205,815			
7	Pump Taxes	50	50			
	Total	652,589	652,589			

SCHEDULE D-1 Sources of Supply and Water Developed									
Line No.	STREAMS			FLOW IN ... (Unit) ²				Annual Quantities Diverted (Unit) ²	Remarks
	Diverted Into ¹	From Stream or Creek (Name)	Location of Diversion Point	Priority Right		Diversions			
Claim				Capacity	Max	Min			
1									
2									
3									
4									
5									"None"
6									
7									
WELLS									
Line No.	At Plant (Name or Number)	Location	Number	Diversions	³ Depth in Water	Pumping Capacity (Unit) ²	Annual Quantities Pumped (Unit) ²	Remarks	
									"REFER TO ATTACHED SCHEDULE"
9									
10									
11									
12									
13									
14									
15									
16									
TUNNELS AND SPRINGS									
Line No.	Designation	Location	Number	FLOW IN (Unit) ²		Annual Quantities Used (Unit) ²	Remarks		
				Maximum	Minimum				
17									
18									
19									
20									
21									
22									
23									
24									
25									
Purchased Water for Resale									
26									
27									
28									
29	Purchased from								
30	Annual quantities purchased				(Unit chosen) ²			"REFER TO COMPANY SCHEDULE D-1"	
31									
32									

¹ State ditch, pipe line, reservoir, etc., with name, if any.

² The quantity unit in established use for expressing water stored and used in large amounts is the acre foot, which equals 43,560 cubic feet; in domestic use the thousand gallons or the hundred cubic feet. The rate of flow or discharge in larger amounts is expressed in cubic feet per second, in gallons per minute, in gallons per day, or in the miner's inch. Please be careful to state the unit used.

³ Average depth to water surface below ground surface.

SCHEDULE D-2 Description of Storage Facilities				
Line No.	Type	Number	Combined Capacity (Gallons or Acre Feet)	Remarks
1	A. Collecting Reservoirs			"REFER TO ATTACHED SCHEDULE"
2	Concrete			
3	Earth			
4	Wood			
5	B. Distribution Reservoirs			
6	Concrete			
7	Earth			
8	Wood			
9	C. Tanks			
10	Concrete			
11	Earth			
12	Wood			
13	Steel			
	Total			

Plant Facility Index

Region: 1
 District: Coastal
 CSA: Simi Valley
 System: 167 - Simi Valley

04/25/2011

Plant	Major Facility	Year Built	Base Elev.	2010 Prod Elev. (AF)	Wells			Pumps				Tanks			Remarks			
					Well No.	Depth (ft)	Casing Diam (in)	Column Setting	Pump Type	Energy Type	Size (HP)	Design Flow (gpm)	Design Head (ft)	Volume (MG)		Type	Material	
Alamo	Reservoir	1965	1100															
Appleton	Booster A									H.S.C.	Elec	20	500	120	1.50	Elev Resv	W. Steel	Floats on Alamo Zone w/ altitude valve
	Booster B									H.S.C.	Elec	40	900	120				Out of service
Fitzgerald	CMWD			201														CMWD connection to boosters or through PRV to Calleguas Zone
	Booster A	1987								H.S.C.	Elec	20	600	95				Boosts CMWD water to Alamo Zone
	Booster B	1987								H.S.C.	Elec	20	600	95				Boosts CMWD water to Alamo Zone
	Booster A	1983								E.S.	Elec	40	500	240				Boosts CMWD water to Alamo Zone
	Booster B	1983								E.S.	Elec	40	500	240				Boosts CMWD water to Alamo Zone
	Booster C	1983								E.S.	Elec	40	500	240				Boosts CMWD water to Alamo Zone
Katherine CMWD	CMWD			841														Boosts CMWD water to Katherine Zone
	Connection																	CMWD to Katherine Plant
Lautenschlager	Reservoir No. 1	1966	1248															Floats on Katherine Zone
	Reservoir No. 2	1990	1248															Floats on Katherine Zone
Niles	Well No. 1	1997	915	179	02N18W18H03S	550	16	420		VT	Elec	150	1,100	197	0.50	Elev Resv	W. Steel	Floats on Katherine Zone
	Booster A	1998	915							VT	Elec	60	700	213				Pumps to forebay
	Booster B	1998	915							VT	Elec	100	1,100	213				Boosts well water from Niles Tank
	Booster D	1998	915							VT	Elec	10	750	24				Boosts well water from Niles Tank, VFD
	Booster E	1998	915							VT	Elec	20	2,000	24				Boosts CMWD water to Alamo Zone
	Booster F	1998	915							VT	Elec	20	2,000	24				Boosts CMWD water to Alamo Zone, VFD
	Resv.	1998	917							VT	Elec	20	2,000	24				Boosts CMWD water to Alamo Zone, VFD
Pineview	Booster A	2000	1099.5							VT	Elec	50	1,000	144	0.04	Forebay	B. Steel	Pumps from Resv to Pineview Booster Zone, VFD
	Booster B	2000	1099.5							VT	Elec	25	500	157				Pumps from Resv to Pineview Booster Zone, VFD
	Booster C	2000	1099.5							VT	Elec	25	500	155				Pumps from Resv to Pineview Booster Zone, VFD
	Resv	2000	1099.5												2.00	Elev Resv	W. Steel	Pumps from Resv to Pineview Booster Zone, VFD
Rebecca	CMWD			237														Floats on Alamo Zone
	Connection																	
	Booster A	2008	978							VT	Elec	30	1,000	86				Boosts CMWD water to Alamo Zone.
	Booster B	2008	978							VT	Elec	30	1,000	86				Boosts CMWD water to Alamo Zone.
	Booster C	2008	978							VT	Elec	30	1,000	86				Boosts CMWD water to Alamo Zone.
Sycamore	CMWD			3607														CMWD to Niles Plant for blending
	Connection																	
	Well No 3	1962	920	652	02N18W-10A02S	534	12	210		VT	Elec	40	700	176				Pumps to Niles forebay
Tapo Boosters	CMWD			796														
	Connection																	
	Booster A	1994								H.S.C.	Elec	15	650	65				Boosts Tapo Reservoir water to Alamo Zone.
	Booster B	1994								H.S.C.	Elec	15	650	65				Boosts Tapo Reservoir water to Alamo Zone.
	Booster C									H.S.C.	Elec	50	1,100	145				Boosts Tapo Reservoir water to Alamo Zone.
	Booster D									H.S.C.	Elec	50	1,100	145				Boosts Tapo Reservoir water to Alamo Zone.
	Booster E									H.S.C.	Elec	50	1,100	145				Boosts Tapo Reservoir water to Alamo Zone.
	Resv	1963	1071												3.00	Weld	W. Steel	Gravity fill from CMWD

SCHEDULE D-3
Description of Transmission and Distribution Facilities

A. Length of Ditches, Flumes and Lined Conduits in Miles for Various Capacities									
Capacities in Cubic Feet Per Second or Miner's Inches (state which)									
Line No.		0 to 5	6 to 10	11 to 20	21 to 30	31 to 40	41 to 50	51 to 75	76 to 100
1	Ditch								
2	Flume								
3	Lined conduit								
4									
5	Total								

A. Length of Ditches, Flumes and Lined Conduits in Miles for Various Capacities (Continued)									
Capacities in Cubic Feet Per Second or Miner's Inches (state which)									
Line No.		101 to 200	201 to 300	301 to 400	401 to 500	501 to 750	751 to 1000	Over 1000	Total All Lengths
6	Ditch								
7	Flume								
8	Lined conduit								
9									
10	Total								

B. Footages of Pipe by Inside Diameters in Inches - Not Including Service Piping									
Line No.		1	1 1/2	2	2 1/2	3	4	5	6
11	Cast Iron								
12	Cast iron (cement lined)								
13	Concrete								
14	Copper								
15	Riveted Steel								
16	Standard Screw								
17	Screw or Welded Casing								"REFER TO ATTACHED SCHEDULE"
18	Cement - Asbestos								
19	Welded Steel								
20	Wood								
21	Other (specify)								
22	Total								

B. Footages of Pipe by Inside Diameters in Inches - Not Including Service Piping - (Continued)									
Line No.		8	10	12	14	16	20	Other Sizes (Specify Sizes)	Total All Sizes
23	Cast Iron								
24	Cast iron (cement lined)								
25	Concrete								
26	Copper								
27	Riveted Steel								
28	Standard Screw								
29	Screw or Welded Casing								"REFER TO ATTACHED SCHEDULE"
30	Cement - Asbestos								
31	Welded Steel								
32	Wood								
33	Other (specify)								
34	Total								

Simi Valley Pipe Lengths 2010

MATERIAL	DIAMETER (Inches)										18	Grand Total
	2	4	6	8	10	12	14	16	18	Grand Total		
Asbestos Cement	7580	24995	280733	171764	62938	27114	2157	11431	1270	589983		
Cast Iron	0	0	0	277	0	440	0	0	0	717		
Ductile Iron	0	0	7226	34949	0	14604	0	0	0	56780		
PVC	60	555	4105	3585	1066	8000	0	0	0	17371		
Steel	0	0	0	186	0	0	0	0	0	186		
Total	7640	25550	292064	210761	64004	50159	2157	11431	1270	665037		

SCHEDULE D-4				
Number of Active Service Connections				
Classification	Metered - Dec 31		Flat Rate - Dec 31	
	Prior Year	Current Year	Prior Year	Current Year
Residential	12,518	11,591	-	-
Commercial (including domestic)	453	518	-	-
Industrial	29	6	-	-
Public authorities	114	113	-	-
Irrigation	29	40	-	-
Other (specify)	5	-	-	-
Subtotal	13,148	12,268	-	-
Private fire connections	-	-	154	152
Public fire hydrants	-	-	-	-
Total	13,148	12,268	154	152

SCHEDULE D-5		
Number of Meters and Services on Pipe Systems at End of Year		
Size	Meters	Services
5/8 x 3/4 - in	12,603	-
3/4 - in	-	10,332
1 - in	207	936
1 1/2 - in	121	73
2 - in	478	352
3 - in	34	13
4 - in	9	25
6 - in	10	51
8 - in	2	53
Other	1	585
Total	13,465	12,420

SCHEDULE D-6	
Meter Testing Data	
A. Number of Meters Tested During Year as Prescribed in Section VI of General Order No. 103:	
1. New, after being received	_____
2. Used, before repair	_____
3. Used, after repair	_____
4. Found fast, requiring billing adjustment	_____
B. Number of Meters in Service Since Last Test	
1. Ten years or less	_____
2. More than 10, but less than 15 years	_____
3. More than 15 years	_____

SCHEDULE D-7

Water delivered to Metered Customers by Months and Years in _____ CCF _____ (Unit Chosen)¹

Classification of Service	January	February	March	April	May	June	July	Subtotal
	Commercial	192,659	133,435	132,712	150,324	208,367	205,572	
Industrial	746	555	656	735	718	934	949	5,293
Public authorities	9,201	4,485	4,751	9,493	11,551	16,585	22,296	78,362
Irrigation	1,565	958	1,064	2,506	3,155	4,379	6,870	20,497
Other (specify)	109	-	-	-	-	-	11	121
Contract								
Total	204,280	139,433	139,183	163,058	223,791	227,481	301,450	1,398,676

Classification of Service	August	September	October	November	December	Subtotal	Total Current Year	Total Prior Year
	Commercial	247,817	286,564	225,710	314,179			
Industrial	1,101	1,070	1,157	780	713	4,821	10,114	15,127
Public authorities	24,727	29,368	23,459	15,028	10,108	102,690	181,052	216,292
Irrigation	7,484	8,416	7,614	4,497	4,393	32,404	52,901	42,254
Other (specify)	64	16	2	-	-	82	203	223
Contract								
Total	281,193	325,434	257,942	334,484	72,862	1,271,915	2,670,591	3,060,147

¹ Quantity units to be in hundreds of cubic feet, thousands of gallons, acre-feet, or miner's inch-days.

Total acres irrigated _____ Total population served _____ 51,389

End of Year Balances in Selected Accounts

Indicate the end of year balances shown in the district's accounting records for the following accounts:

131	Materials and Supplies on hand	\$	<u>48,188</u>
100.3	Construction Work in Progress	\$	<u>360,981</u>
241	Advances for Construction	\$	<u>3,741,773</u>
265	Contributions in Aid of Construction	\$	<u>1,516,519</u>

DECLARATION

(PLEASE VERIFY THAT ALL SCHEDULES ARE ACCURATE AND COMPLETE BEFORE SIGNING)

I, the undersigned Gladys Farrow
Name of District Manager or Equivalent (Please Print)

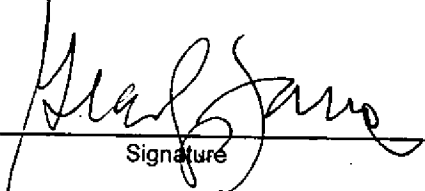
on behalf of Simi Valley District
Name of District

of Golden State Water Company
Name of Utility

at 4680 E. Los Angeles Avenue, Unit H, Simi Valley, CA 93063
Address of District Office

under penalty of perjury do declare that this report has been prepared by me, or under my direction, from the books, papers and records of the respondent; that I have carefully examined the same, and declare the same to be a complete and correct statement of the business and affairs of the above-named respondent and the operations of its property for the period of January 1, 2010, through December 31, 2010.

Vice President - Finance, Treasurer and Assistant Secretary
Title (Please Print)


Signature

909 394-3600
Telephone Number

April 29, 2011
Date

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