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	ANNUAL REPORT
	OF
DIS	STRICT WATER SYSTEM OPERATIONS
Dic	
	OF
	Golden State Water Company
	(NAME OF CORPORATION)
Name of Distr	ict: Wrightwood Location: Wrightwood San Bernardino

TO THE PUBLIC UTILITIES COMMISSION STATE OF CALIFORNIA FOR THE YEAR ENDED DECEMBER 31, 2005

(TOWN OR CITY)

(COUNTY)

REPORT MUST BE FILED NOT LATER THAN MARCH 31, 2006 (FILE TWO COPIES IF THREE RECEIVED)

SCHEDULE A-1a Utility Plant in Service

		· · · · · · · · · · · · · · · · · · ·	Balance	Additions	Retirements	Other Debits	Balance
Line	Acct	Title of Account	Beg of Year		During Year		End of Year
No.		(a)	(b)	(c)	(ď)	`(e)	(f)
1		I. INTANGIBLE PLANT					
2	301	Organization					0
3	302	Franchises and consents (Schedule A-1b)					0
4	303	Other intangible plant	87,033	312,372			399,406
5		Total intangible plant	87,033	312,372	0	0	399,406
6							
7		II. LANDED CAPITAL					
8	306	Land and land rights	269,799	130,810			400,609
9							
10		III. SOURCE OF SUPPLY PLANT					
11	311	Structures and improvements	667				667
12	312	Collecting and impounding reservoirs	3,258				3,258
13	313	Lake, river and other intakes					0
14	314	Springs and tunnels					0
15	315	Wells	335,453	2,281,698	(40,000)		2,577,151
16	316	Supply mains	5,111				5,111
17	317	Other source of supply plant			ļ		0
18		Total source of supply plant	344,489	2,281,698	(40,000)	0	2,586,187
19							
20		IV. PUMPING PLANT					
21	321	Structures and improvements	91,297		(3,598)		87,699
22	322	Boiler plant equipment					0
23	323	Other power production equipment					0
24	324	Pumping equipment	848,261	188,447	(79,730)		956,977
25	325	Other pumping plant	7,449	3,227			10,676
26		Total pumping plant	947,007	191,673	(83,328)	0	1,055,352
27							
28		V. WATER TREATMENT PLANT					
29	331_	Structures and improvements	108,288				108,288
30	332	Water treatment equipment	106,018	2,717	(1,644)		107,091
31		Total water treatment plant	214,306	2,717	(1,644)	0	215,379

SCHEDULE A-1a Utility Plant in Service (Concluded)

			Balance	Additions	Retirements	Other Debits	Balance
Line	Acct	Title of Account	Beg of Year	During Year		or (Credits)	End of Year
No.	7.001	(a)	(b)	(c)	(d)	(e)	(f)
1		VI. TRANSMISSION AND DIST. PLANT		\-/			
2	341	Structures and improvements					0
3	342	Reservoirs and tanks	813,462				813,462
4	343	Transmission and distribution mains	3,239,175	126,459	(4,446)		3,361,188
5	344	Fire mains					0
6	345	Services	1,067,518	22,379	(2,142)		1,087,756
7	346	Meters	295,152	3,983			299,135
8	347	Meter installations					0
9	348	Hydrants	335,877	31,509	(3,688)		363,697
10	349	Other transmission and distribution plant					0
11		Total transmission and distribution plant	5,751,183	184,330	(10,277)	0	5,925,237
12							
13		VII. GENERAL PLANT					
14	371	Structures and improvements	3,815	22,653			26,468
15	372	Office furniture and equipment	34,477	212			34,689
16	373	Transportation equipment	231,854	4,577			236,432
17	374	Stores equipment					0
18	375	Laboratory equipment	944				944
19	376	Communication equipment	11,951	1,929			13,880
20	377	Power operated equipment	109,175				109,175
21	378	Tools, shop and garage equipment	20,497	876			21,373
22	379	Other general plant	5,702				5,702
23		Total general plant	418,416	30,248	0	0	448,663
24							
25		VIII. UNDISTRIBUTED ITEMS					
26	390	Other tangible property	660			<u> </u>	660
27	391	Utility plant purchased					0
28	392	Utility plant sold					0
29		Total undistributed items	660	0	0	0	660
30	i	Total utility plant in service	8,032,893	3,133,849	(135,249)	0	11,031,493

SCHEDULE A-1d DISTRICT RATE BASE

			Schedule		Balance
Line		Title of Account		End-of-Year	* •
_	Acct.	(a)	(b)	(c)	(d)
1		DISTRICT RATE BASE			
2		Legg. Dr.			
3		Utility Plant			
4		Plant in Service		11,031,493	8,032,893
5		Construction Work in Progress		423,858	2,641,547
6 7		General Office Prorate		22 455 454	
8		Total Gross Plant (Line 4 + Line 5 + Line 6)		11,455,351	10,674,440
9		Long Assumulated Designation			
10		Less Accumulated Depreciation Plant in Service		0.005.400	0.000.745
11		General Office Prorate		2,665,423	2,602,745
12				0.005.400	0.000.745
13		Total Accumulated Depreciation (Line 10 + Line 11)		2,665,423	2,602,745
14		Less Other Reserves			
15		Deferred Income Taxes		500 105	570.044
16				599,165	573,341
17		Deferred Investment Tax Credit Other Reserves		35,983	37,531
				205 140	240.070
18 19		Total Other Reserves (Line 15 + Line 16 + Line 17)		635,148	610,872
20		Logo Adjustmonto			
		Less Adjustments Contributions in Aid of Construction		107.000	400.005
21 22				127,326	103,335
23		Advances for Construction		145,993	150,732
24		Other		070.040	054.007
25		Total Adjustments (Line 21 + Line 22 + Line 23)		273,319	254,067
26		Add Materials and Cupalian		50.000	FC 000
27		Add Materials and Supplies		52,868	56,999
28		Add Working Cash (From Schedule A-1d(2))		70 607	70 607
29		Add General office, Regions, District office, CSA allocation		79,607 228,390	79,607 181,425
30		TOTAL DISTRICT RATE BASE			
31		=Line 7 - Line 12 - Line 18 - Line 24 + Line 26 + Line 28 +		8,242,326	7,524,787
32		Line 29			
33		Lille 23			
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SCHEDULE A-1d (2) RATE BASE Working Cash Calculation

1 2 1		The of h	Schedule		Balance
Line		Title of Account	Page No.		
	Acct.	(a)	(b)	(c)	(d)
1		Working Cash	ļ		
2					
3		Determination of Operational Cash Requirement			
4		 Operating Expenses, Excl Taxes, Depr. & Uncoll. 	<u> </u>		
5		2.Purchased Power & Commodity for Resale*	1		
6		3.Meter Revenues: Bimonthly Billing			
7		4.Other Revenues: Flat Rate Monthly Billing			
8		5.Total Revenues (3 + 4)			
9		6.Ratio - Flat Rate to Total Revenues (4 / 5)			
10		7. 5/24 x Line 1 x (100% - Line 6)			
11		8. 1/24 x Line 1 x Line 6			
12		9. 1/12 x Line 2			
13		10.Operational Cash Requirement (7 + 8 - 9)	"See attac	hed schedule	
14					
15					
			Ì	-	·
		* Electtric power, gas or other fuel purchased for			
		pumping and/or purchased commodity for resale billed			
16		after receipt (metered).	<u> </u>		
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A. 02-11-607 11/4/02 SOUTHERN CALIFORNIA WATER COMPANY D. 04-03-039 3/17/04 **REGION 3 - WRIGHTWOOD**

DEVELOPMENT OF AVERAGE LAG IN PAYMENT OF EXPENSES AND TAXES AND ACCRUING DEPRECIATION

	CPUÇ	(a)		(b)	(c)	(d)
	WUDF			2003	AVERAGE	
	ACCOUNT	DESCRIPTION		PROPOSED	NUMBER OF	THOUSAND
				(\$000's)	DAYS LAG	DOLLAR-DAYS LAG
		OPERATION EXPENSES:		· · · · · · · · · · · · · · · · · · ·		
1	70400	PURCHASED WATER		0.0	0.0	0.0
2	72600	POWER FOR PUMPING		49.7	10.2	506.7
3	73500	PUMP TAXES		0.0	0.0	0.0
4	74400	CHEMICALS		3.3	26.5	87.4
5	77300	COMMON CUSTOMER ACCOUNT		18.4	0.0	0.0
6		POSTAGE		0.0	0.0	0.0
7		UNCOLLECTIBLES		3.7	0.0	0.0
8	78000	OPERATION LABOR		209.4	12.5	2,617.5
9	78100	OTHER OPERATION EXPENSES		60.4	22.9	1,383.2
10	. 78700	MAINTENANCE LABOR		37.6	12.5	470.2
11	78800	OTHER MAINTENANCE EXPENSES		98.2	50.6	4,970.6
12	79200	OFFICE SUPPLIES AND EXPENSES		18.6	19.2	357.7
13	79300	PROPERTY INSURANCE		2.1	(168.0)	
14	79400	INJURIES AND DAMAGES		21.5	(149.0)	
15	79500	PENSIONS AND BENEFITS		46,5	10.0	465.1
16	79600	BUSINESS MEALS		0.2	19.0	3.8
17	79700	REGULATORY COMMISSION EXPENSES		19.4	28.0	541,8
18	79800	OUTSIDE SERVICES		2.5	19.6	48.3
19	79900	MISCELLANEOUS		0.4	32.6	12.5
20	79910	ALLOCATEO GENERAL OFFICE		141.7	0.0	0.0
21	80500	OTHER MAINTENANCE - GENERAL PLANT		1.5	29.0	43.5
22	81100	RENT		10.1	2.0	20.2
23	81500	A&G LABOR		44.5	12.5	556.2
24	50300	DEPRECIATION AND AMORTIZATION		206.8	0.0	0.0
25	50710	PROPERTY TAXES		51.9	40.0	2.074.2
26	50720	PAYROLL TAXES		23.0	4.0	92.1
27	50730	LOCAL TAXES		17,5	263.0	4,606.4
28		STATE INCOME TAX		45.5	96.0	4,367.9
29		FEDERAL INCOME TAX		187.6	106.0	19.883.1
30		TOTAL OPERATING EXPENSES		1,321.9		39,557.2
31		CPUC FEE (1.4% OF REVENUE)		25 <u>.6</u>	90.0	2,306.4
32		TOTAL		1.347.5		41.863.5
33		AVERAGE LAG	>			<u> 29.9</u> (

AVERAGE AMOUNT of CASH REQUIRED AS A RESULT OF PAYING EXPENSES, TAXES AND ACCRUING DEPRECIATION IN ADVANCE of COLLECTING REVENUES (Dollars in Thousands)

34	(1)	Average Lag in Collection of Revenues	51.5 DAYS
35	(2)	Average Lag in Payment of Expenses, Taxes and Accruing Depreciation	29.9 DAYS
36	(3)	Excess of Collection Lag over Payment Lag	21.8 DAYS
37	(4)	Total of Expenses, Taxes and Depreciation	\$1,347.5
38	(5)	Daily Total of Expenses, Taxes and Depreciation	\$3.7
39 40	(6)	Average Amount of Working Cash Capital Required as a Result of Paying Expenses, Taxes and Depreciation in Advance of Collecting Revenues	\$79.6

NOTE: Schedule incorporates dollars (Accounts 793.00 Property Insurance, 794.00 Injuries and Damages, and 795.00 Pension & Benefits) for Working Cash calculation - Dollars are used expressly for working cash calculation.

SCHEDULE A-3 Depreciation and Amortization Reserves

		Account 250	Account 251	Account 252	Account 253
7		. 10000111 200	Limited-Term	Utility Plant	Account 250
		Utility	Utility	Acquisition	Other
Line	ltem	Plant	Investments	Adjustments	Property
No.	(a)	(b)	(c)	(d)	(e)
1	Balance in reserves at beginning of yea	2,586,450	16,295		
2	Add: Credits to reserves during year				
3	(a) Charged to Account 503, 504, 505	193,390	5,824		
4	(b) Charged to Account 265	1,909			
5	(c) Charged to Clearing Accounts	7,883			
6	(d) Salvage recovered				
7	(e) All other credits1/				
8	Total credits	203,182	5,824	9	0
9	Deduct: Debits to reserves during year	-			
10	(a) Book cost of property retired	135,248	·		
11	(b) Cost of removal	11,077			
12	(c) All other debits1/				
13	Total debits	146,325	0	""	0
14	Balance in reserve at end of year	2,643,307	22,119	0	0
15	State method of determining depreciation of	harges.	Composite Rate		
16					
17					
18	Report the depreciation claimed in your Fed	deral Income Tax Retu	irn for the year - \$	NOT AVAILABLE BY D	DISTRICT
19	1/ Indicate the nature of these items and sh	ow the accounts affect	ted by the contra entri	es.	
20					
21					

SCHEDULE A-3a

Analysis of Entries in Account 250-Reserve for Depreciation of Utility Plant

(This schedule is to be completed if records are maintained showing depreciation reserve by plant accounts)

			Balance	Credits to Reserve	Debits to Reserves During Year	Salvage and Cost of	
			Beginning	During Year	Excl. Cost	Removal Net	Balance
Line	Acct.	DEPRECIABLE PLANT	of Year	Excl. Salvage	Removal	(Dr.) or Cr.	End of Year
No.		(a)	(b)	(c)	(d)	(e)	(f)
1		I. SOURCE OF SUPPLY PLANT	(0)	(0)	\ \\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\		- 17
2	311	Structures and improvements	(590)	(4)		-	(594)
3	312	Collecting and impounding reservoirs	(2,171)	(48)		-	(2,219)
4	313	Lake, river and other intakes		, '			0
5	314	Springs and tunnels					0
6	315	Wells	(196,240)	(10,701)	40,000	11,077	(155,864)
7	316	Supply mains	(2,743)	(93)			(2,836)
8	317	Other source of supply plant					0
9		Total source of supply plant	(201,744)	(10,846)	40,000	11,077	(161,513)
10							
11		II. PUMPING PLANT	·				
12	321	Structures and improvements	(41,206)	(2,027)	3,598		(39,635)
13	322	Boiler plant equipment					0
14	323	Other power production equipment					0
15	324	Pumping equipment	(267,941)	(31,725)	79,730		(219,936)
16	325	Other pumping plant	(2,668)	(190)			(2,858)
17		Total pumping plant	(311,815)	(33,942)	83,328	0	(262,429)
18							
19		III. WATER TREATMENT PLANT					
20	331	Structures and improvements	(21,627)				(24,215)
21	332	Water treatment equipment	(37,033)		1,644		(41,209)
22		Total water treatment plant	(58,660)	(8,408)	1,644	0	(65,424)
23							L

SCHEDULE A-3a

Analysis of Entries in Account 250-Reserve for Depreciation of Utility Plant (continued)

(This schedule is to be completed if records are maintained showing depreciation reserve by plant accounts)

Γ					Debits to	<u> </u>	
]				Credits to	Reserves	Salvage and	
l .			Balance	Reserve	During Year	Cost of	
			Beginning	During Year	Excl. Cost	Removal Net	Balance
D I	Acct.	DEPRECIABLE PLANT	of Year	Excl. Salvage	Removal	(Dr.) or Cr.	End of Year
No.		(a)	(b)	(c)	(d)	(e)	<u>(f)</u>
1		IV. TRANS. AND DIST. PLANT					
2	341	Structures and improvements			<u></u>		. 0
3	342	Reservoirs and tanks	(215,505)	(21,150)			(236,655)
4	343	Transmission and distribution mains	(954,749)	(65,432)	4,446		(1,015,735)
5	344	Fire mains					0
6	345	Services	(412,572)	(32,346)	2,142		(442,776)
7	346	Meters	(110,368)	(14,787)			(125,155)
8	347	Meter installations					0
9	348	Hydrants	(94,195)	(5,811)	3,688		(96,318)
10	349	Other transmission and distribution plant					0
11		Total trans, and distrubtion plant	(1,787,389)	(139,526)	10,276	0	(1,916,639)
12							
13		V. GENERAL PLANT					
14	371	Structures and improvements	(1,828)	(86)			(1,914)
15	372	Office furniture and equipment	(17,423)	(2,417)			(19,840)
16	373	Transportation equipment	(126,741)	(1,971)			(128,712)
17	374	Stores equipment					0
18	375	Laboratory equipment	(332)	(39)			(371)
19	376	Communication equipment	(11,952)				(11,952)
20	377	Power operated equipment	(51,741)	(4,815)			(56,556)
21	378	Tools, shop and garage equipment	(11,010)	(1,097)			(12,107)
22	379	Other general plant	(5,701)				(5,701)
23	390	Other tangible property	(114)	(35)			(149)
24	391	Water plant purchased	1	1,557			(,40)
25		Total general plant	(226,842)	(10,460)	0	0	(237,302)
26	$\overline{}$	TOTAL	(2,586,450)	(203,182)	135,248	11,077	(2,643,307)

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SCHEDULE B-1 Operating Revenues

Line No.	Acct.	ACCOUNT (a)	Amount Current Year (b)	Amount Preceding Year (c)	Net Change During Year Show Decrease in (Brackets) (d)
1		I. WATER SERVICE REVENUES			
2	601	Metered sales to general customers			
3		601.1 Commercial sales	1,358,280	1,368,014	(9,734)
4		601.2 Industrial sales		, _	-
5		601.3 Sales to public authorities	5,582	6,085	(503)
6		Sub-total	1,363,862	1,374,099	(10,237)
7	602	Unmetered sales to general customers			
8		602.1 Commercial sales		(5):	5
9		602.2 Industrial sales			•
10		602.3 Sales to public authorities			-
11		Sub-total	-	(5)	5
12	603	Sales to irrigation customers			
13		603.1 Metered sales		236	(236)
14		603.2 Unmetered sales			-
15		Sub-total	-	236	(236)
16	604	Private fire protection service	15,828	15,152	676
17	605	Public fire protection service			
18	606	Sales to other water utilities for resale			
19	607	Sales to governmental agencies by contracts			
20	608	Interdepartmental sales			•
21	609	Other sales or service	149	179	(30)
22		Sub-total	15,977	15,331	646
23		Total water service revenues	1,379,839	1,389,661	(9,822)
24		II. OTHER WATER REVENUES	-		
25	611	Miscellaneous service revenues	2,080	1,250	830
26	612	Rent from water property			-
27	613	Interdepartmental rents			
28	614	Other water revenues	(7,376)	1,261	(8,637)
29		Total other water revenues	(5,296)	2,511	(7,807)
30	501	Total operating revenues	1,374,543	1,392,172	(17,629)

SCHEDULE B-2

Operating Expenses - Class A, B, and C Water Utilities (Respondent should use the group of accounts applicable to its class)

			C	Class		Class		Class		Amount	Amount	Net Change During Year Show Decrease
Line	Acct.	Account	l	l_		Current Year	Preceding Year	in [Brackets]				
No.		(a)	Α	₿	C	(b)	(c)	(d)				
. 1 .		I. SOURCE OF SUPPLY EXPENSE										
2		Operation										
3	701	Operation supervision and engineering	Α	В		(84,345)	18,219	(102,564)				
4	701	Operation supervision, labor and expenses		Γ	С		·					
5	702	Operation labor and expenses	Α	В		5,265	2,384	2,881				
6	703	Miscellaneous expenses	Α	Г	П	0	145	(145)				
7		Purchasad water	A	В	C	0	547,277	(547,277)				
8		Maintenance										
9	706	Maintenance suparvision and engineering	Α	В		0	0	0				
10	706	Maintenance of structures and facilities	Г		С							
11	707	Maintenance of structures and improvements	Α	В		0	0	0				
12	708	Maintenance of collect and impound reservoirs	Α			2,041	2,338	(297)				
13	708	Maintenance of source of supply facilities		В			·					
14	709	Maintenance of lake, river and other intakes	Α			0	0	0				
15	710	Maintenance of springs and tunnels	Α			0	0	0				
16		Maintenance of wells	Α		П	2,963	11,695	(8,732)				
17	712	Maintenance of supply mains	Α			220	193	27				
18	713	Maintenance of other source of supply plant	Α	В		0	0	0				
19		Total source of supply expense				(73,856)	582,251	(656, 107)				

SCHEDULE B-2

Operating Expenses - Class A, B, and C Water Utilities (continued) (Respondent should use the group of accounts applicable to its class)

			1					T
, I			١,					Net Change
i I	i		۱,	Clas	S	Amount	Amount	During Year Show Decrease
Line	Acct.	Account	⊩	Т	Н	Current Year	Preceding Year	in [Brackets]
No.	nc.	(a)	l۵	В	С	(b)	(c)	(d)
1		II. PUMPING EXPENSES	i	Ħ	Ť			(2)
2		Operation	┢	T	П			
3	721	Operation supervision and engineering	A	В		7,394	4,708	2,686
4	_		۳	Ť	С	7,001	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	
5		Power production labor and expense	IA	T	Ť		0	
6	$\overline{}$	Power production labor, expenses and fuel	Г	В	П	-		
7		Fuel for power production	IA	Ť	П	0	0	. 0
8		Pumping labor and expenses	A	В	П	79,688	92,279	(12,591)
9	725	Miscellaneous expenses	A	Γ		18,573	28,925	(10,352)
10	726	Fuel or power purchased for pumping	A	В	С	64,107	95,609	(31,502)
11		Maintenance	П					, , ,
12	729	Maintanance suparvision and engineering	A	В		62	0	62
13	729	Maintenance of structures and equipment	Γ		C			
14	730	Maintenance of structures and improvements	A	В		2,476	1,140	1,336
15	731	Maintenance of power production equipment	A	В		0	0	
16	732	Maintenance of pumping equipment	Α	В		15,019	17,094	(2,075)
17	733	Maintenance of other pumping plant	Α	В		0	0	o
18		Total pumping expenses	L			187,319	239,755	(52,436)
19		III. WATER TREATMENT EXPENSES				·		
20		Operation						
21	741	Operation supervision and engineering	A	В		7,394	4,708	2,686
22	741	Operation supervision, labor and expenses			С			
23	742	Operation labor and expenses	Α			32,218	31,947	271
24	743	Miscellaneous expenses	Α	₿		0	0	0
25	744	Chemicals and filtering materials	Α	В		5,065	5,003	62
26		Maintenance						
27	746	Maintenance supervision and engineering	Α	В		0	0	0
28	746	Maintenance of structures and equipment			c			
29		Maintenance of structures and improvements	Α	В	П	395	0.	395
30		Maintenance of water treatment equipment	Α	В	٦	3,697	5,958	(2,261)
31		Total water treatment expenses	r	П	П	48,769	47,616	1,153

SCHEDULED B-2 Operating Expenses - Class A, B, and C Water Utilities (continued) (Perported should use the group of accounts explosite in it class)

_	_		_	_	÷			Net Change
			Ľ	Clas	\$5	Amount	Amount	During Year Show Decrease
Line No.	Acct.	Account (a)	١.	l _B	اءا	Current Year (b)	Preceding Year (c)	in [Brackets] (d)
1	-	IV. TRANS, AND DIST, EXPENSES	Ŧ	۳	۲	(0)	(0)	(4)
2	_	Operation	+	┢	Н			
3	751	Operation supervision and engineering	╅	В	Н	7.394	4,708	2.686
14		Operation supervision, labor and expenses	۲	۲	c		4,7,54	2.000
5		Storage facilities axpenses	ĪĀ	۲	ř	161	546	(385)
6		Operation labor and expenses	Ť	В	Н			. (40,4)
7		Transmission and distribution lines expenses	ı۸	+-	Н	486	52	414
8		Meter expenses	TÃ.	-	Н	48	143	(95)
9		Customer installations expenses	Ā	Т	П	8,557	6,610	(59)
10		Miscellaneous expenses	T۸	r	П	16,893	22,346	(5,453)
11		Maintenance		Г	П			
12	758	Maintenance supervision and angineering		В	П	D	0	0
13	758	Maintenance of structures and plant		Τ	Ç			
14	759	Maintanance of structures and improvements	Ī	В	П	0	0	0
15	760	Maintenance of reservoirs and tanks	A	В	П	857	988	(131)
16	761	Maintenance of trans, and distribution mains	┰	Τ	П	41,933	39,374	2,559
17	761	Maintenance of mains	Т.	В				
18	762	Maintenance of fire mains	Α			0	0	. 0
19	763	Maintenance of services	A	Γ		22.008	22.987	(979)
20	763	Maintenance of other trans, and distribution plant	L	В				
21	764	Maintenance of meters	A	L	П	2,432	1,580	872
22	765	Maintenance of hydrants	JA	I		1,497	2,148	(651)
23	766	Maintenance of miscellaneous plant	^	L	Ц	0	0	0
24		Total transmission and distribution expenses	J	L		100,246	101,468	(1,222)

SCHEDULED B-2 Operating Expenses - Class A, B, and C Water Utilities (continued) (Responses wheel use are group of accounts appeals to its steel)

Line No.	Acct.	Aoceuni (x)	F	Ja:	П	Amount Current Year (b)	Amount Preceding Year (c)	Net Change During Year Show Decrease in (Brackete) (d)
-		V. CUSTOMER ACCOUNT EXPENSES	Γ					
2		Operation	I					
	790	Trasterred Customer Expenses	L			19,986	20,613	(027)
3	771	Supervision	۸	В	Ц	23,812	25,124	(1,312)
4	771	Superv., meter read., other customer acct expenses	L	L	c			
5	772	Meter reading expenses	Δ	В	Ш	44,047	63,757	(19.710)
6	773	Customer records and collection expenses	Δ	Ц		25,626	30,290	(4,664)
7	773	Customar records and accounts expenses	L	В	Ш			
8	774	Miscellaneous customer occounts exponses		L		0		0
9	775	Uncollectible accounts		В	C	1,059	122	937
10		Total customer account exponses				114,530	139,906	(25,376)
11		VL SALES EXPENSES	L					
12		Operation	L					
13	781	Supervision	A	θ		Ð	0	0
14	781	Sales expenses	L	Ш	C			
15	782	Demonstrating and selfing expenses	A	Ц		٥	1,039	(1,039)
16	783	Advertising expenses	Α			37	775	(738)
17	784	Miscellaneous sales expenses	Δ			0	0	0
18	785	Merchandising, jobbing and contract work	Α			0	٥	0
19		Total sates expenses	Ľ			37	1,814	(1,777)

SCHEDULED B-2 Operating Expenses - Class A, B, and C Water Utilities (concluded)

		•		≯a÷	35	Amount	Amount	Net Change Quring Year Show Decrease
Line No.	Acct.	Account (a)	Г.	В	,	Current Year (b)	Preceding Year	in (Brackets)
	_	VII. ADMIN. AND GENERAL EXPENSES	-47	۴	H	(0)	(0)	(d)
2	\vdash		┰	╁	Н			
-2		Operation 4.00 Seconds	+	╁	Н	800 C77		04 570
_		Allocation of A&G Expenses	+:	 -	Н	233,577	201.999	31,578
3	_	Administrative and general salaries		B		31,960	39,139	(7,179)
4		Office supplies and other expenses	—	8	н	38,388	39,054	(666)
5		Property insurance	- ^		닖		- 0	
8		Proporty insurance, injuries and damages	—⊩	B	뎩			
7		injurios and damages	^^	•	Ц	0	0	0
В	795	Employees' pensions and benefits		8		5,188	4,433	755
9	796	Franchise requirements		8		8,419	6,673	(254)
10	797	Regulatory commission expenses		B	¢	10,418	7,090	3,328
11	798	Outside services employed		L		13.284	31,002	(17,718)
12	798	Miscellaneous other general expenses		e	Ц			
13	798	Miscellaneous other general operation expenses			c			
14	799	Miscollaneous general expenses	Ţ,				263	(263)
15		Maintenance	Т	Γ	П			
16	805	Maintenance of general plant	Ā	В	a	5,536	958	4,580
17		Total administrative and general expenses	Т	1	П	344,770	330,609	14,161
18		VIII. MISCELLANEOUS	Т	ī	П			
19	811	Rents	7	В	c	10,500	10,375	125
20	812	Administrative expenses transferred - Cr.	ĪΑ		Ç	0	0	0
21	813	Duplicate charges - Cr.	Ī	a	C	0	0	0
22		Total miscellaneous	T	Г		10,500	10,375	125
23		Total operating expenses	7	Т	П	732,315	1,453,794	(721,479)

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SCHEDULE B-4 Taxes Charged During Year

		Total taxes				
	Kind of tax	charged	Water	Nonutility	Other	Capitalized
Line	(See system support for instructions)	during year	(Account 507)	(Account 321)	(Accounts)	·
No.	(a)	(b)	(c)	(d)	(e)	(f)
1_1_	Taxes on real and personal property	43,998	43,998			
2	State corporation franchise tax	5,233	5,233			
3	State unemployment insurance tax	824	824			
4	Other state and local taxes	9,853	9,853			
5	Federal unemployment insurance tax	238	238			
6	Federal insurance contributions act	20,814	20,814			
7	Other federal taxes	11,080	11,080			
8	Federal income tax	-				
9	Pump Tax	1,163	1,163			
10						
11						
12						
13						
14						
15						
16						
17	Totals	93,203	93,203	-	-	_

SCHEDULE D-1 Sources of Supply and Water Developed

Line No.	STF	REAMS		FLOW IN .			(Unit) ²	Annual Quantities	_
1	5 2 1	From Stream	Location of	Priority	Right	Dive	sions	Diverted	Remarks
2	Diverted Into 1	or Creek	Diversion		Δ. 11				
4		(Name)	Point	Claim	Capacity	Max	Min	(Unit) ²	#N #
5				-					"None"
6					-				
7						_			
8		WELL	2	L <u>.</u>		Pum	nina	Annual	
9		**					acity	Quantities	Remarks
10	At Plant				3 Depth	Cap	auity	Pumped	meiliains
11	(Name or Number)	Location	Number	Diversions	in Water	,	Unit) ²	(Unit) ²	
12	"Refer to Attached Sched		Number	Diversions	iii vvater		Offic	(Onit)	
13	TIO OF TO ATTACKED CONTO	Julio .							- · · · · · · · · · · · · · · · · · · ·
14									
15									
16									
17		<u> </u>			FLOW IN	T		Annual	
18	TUNNELS A	AND SPRINGS	1		(Unit			Quantities	Remarks
19					,			Used	
20	Designation	Location	Number	Maxin	num	Mini	mum	(Unit) ²	
21									
22									
23									
24									
25									
26									
27			Purcha	sed Wate	r for Re	sale			
28									
	Purchased from								
	Annual quantities purcha	sed			(Unit chos	sen) 2		"None"	
31									
32									

¹ State ditch, pipe line, reservoir, etc., with name, if any.

SCHEDULE D-2 Description of Storage Facilities

Line			Combined Capacity	<u> </u>
No.	Туре	Number	(Gallons or Acre Feet)	Remarks
33	A. Collecting Reservoirs			"Refer to Attached Schedule"
34	Concrete			
35	Earth			
36	Wood			
37	B. Distribution Reservoirs			
38	Concrete			
39	Earth			
40	Wood			
41	C. Tanks			
42	Concrete			
43	Earth			
44	Wood			
45	Steel			
	Tot <u>al</u>			

² The quantity unit in established use for expressing water stored and used in large amounts is the acre foot, which equals 43,560 cubic foot; in domestic use the thousand gallons or the hundred cubic feet. The rate of flow or discharge in larger amounts is expressed in cubic feet per second, in gallons per minute, in gallons per day, or in the miner's inch. Please be careful to state the unit used.

³ Average depth to water surface below ground surface.

Plant Facility Index

Region: III District: Mountain-Desert CSA: Wrightwood

SCHEDULE D-1 AND D-2

				2005		Wells				Pumps	,,			Tanks		
	Major	Year	Base	Prod	Depth		Column	Pump	Energy	Size	Design	Design	Volume			
Plant	Facility	Built	Elev.	(CCF)	(ft)	Diam (in)	Setting	Type	Type	HP.	Flow (gpm) Head (ft)	Head (ft)	(MG)	Type	Material	Remarks
	Reservoir	1986	1986 6676										0.083	0.083 Elev. Resv	B. Steel	Floats on Acorn Zone
	Well 1	1987	1987 6170	43,630	310	12	251	V.T.	Elec.	9	320	520				Well to Gov't Tank Zone
Buford Canyon	Well 2	1934 6301	6301	,	149	20	130	V.T.	Elec.	7.5	62	150				Well to Forebay
	Well 5	1976	1976 6290	48,249	700	14	220	V.T.	Elec.	40	150	900				Well to Gov't Tank Zone
	Forebay		6301										0.050	Forebay	W. Steel	
	Booster A		6301					H.S.C.	Elec.	4	425					Pumps from Forebay to Gov't Tank Zone
Cardinal	Booster A	1979						ËS	Elec.	8	9	390				Pumps from Town Zone
				İ											į	to Gov't Tank Zone
	Well 1		9092	23,922		8	8	V.T.	Elec.	ଞ	350	240				Well to Town Zone
Evergreen	Well 1	2004		26,632				Subm.	Elec.	20	250	510				Well to Town Zone
	Forebay		6321										0.022	Forebay	B. Steel	
	Booster A		6321					V.T.	Elec.	5	100	385				Pump from Forebay
	Booster B	1978 6321	6321					V.T.	Elec.	15	100	395	i			to Acorn Zone
Government Canyon Well 3	Well 3	1960	1960 6465	72,463	224	4	8	V.T.	Elec.	30	330	274				Well to Gov't Tank Zone
	North Reservoir		6540	•				,				_	0.156	Elev. Resv	0.156 Elev. Resv W. Steel	
	South Reservoir	1989 6540	6540	- · · · · · · · · · · · · · · · · · · ·								_	1.000	1.000 Elev. Resv	W. Steel	Floats on Gov't Tank Zone
Heath Creek	Well 4	1964 5990	2990	16,879	217	14	147	Subm.	Elec.	K	150	495				Well thru Mn Filter to
_	:								-							Town Zone
-	Well 6	1977	2980	'												Destroyed
	Well 7	2003		10,732				Subm.	Elec	30	100	290				Well thru Mn Filter to
																Town Zone
ē	Reservoir		6225									-	0.210	0.210 Elev. Resv	B. Steel	Floats on Town Zone
	Well 1	1988 6040	6040	66,563	900	12	200	V.T.	Elec.	40	325	300				Well to Town Zone
Sheep Creek Boost	Booster A	1993 6137	6137					Subm.	Elec	7.5	135	150				Pumps from Town Zone
																to Sheep Creek Zone
Sheep Creek Resv	Reservoir		6400										0.025	0.025 Elev. Resv	W. Steel	Floats on Sheep Creek
																Zone

SCHEDULE D-3 Description of Transmission and Distribution Facilities

				Description of	Transmission	and Distributio	n Facilities			
			A. Le	ngth of Ditches, Fl	umes and Lined Co	onduits in Miles fo	r Various Capacitie	8		
				Capacities in Cut	bic Feet Per Second	or Miner's Inches	(state which)			·
Line	· · ·				l			1		
No.	Disco		0 to 5	6 to 10	11 to 20	21 to 30	31 to 40	41 to 50	51 to 75	76 to 100
2	Ditch Flume									
3	Lined conduit									
4										
5		Totals								
-										
			A. Length o				us Capacities (Con	cluded)		
				Capacities in Cui	bic Feet Per Second	or Miner's Inches	(state which)			
Line										Total
No. 6	Ditch	-	101 to 200	201 to 300	301 to 400	401 to 500	501 to 750	751 to 1000	Over 1000	All Lengths
7	Flume									
8	Lines conduit						-			
9		$\neg \neg$								
10		Totals								
	 		8. Fa	otages of Pipe by	Inside Diameters II	inches - Not Inch	uding Service Pipin	9		
Line				- 1				1		
No.			1 [1 1/2	2	2 1/2	3	4	5	6
11	Cast Iron					2 112				21
12	Ductile Iron (cement fined)									111
13	Concrete									
14	Copper				80					
15	Riveted Steel									
16	Standard Steel Screw or Welded Casing			58,370	10		8,470	47,293	690	31,696
	Cement - Asbestos							3,353		20,758
19	Welded Steel							0,000		20,736
20	Polyvinylchloride				45			388		6,080
21	Other - Plastic				589			158		5,973
22		Totals		58,370	724	-	8,470	51,192	690	64,639
			P Contains	of Ring by Incide 5	Namatara in Incha	Not Including	ervice Piping - (Co	naturiari)		
lacksquare			p. rouages	or Fibe by miside t	vameters in inches	s - Not including S	ervice Piping - (Col	1010080)		
								Other	Sizes I	
Line		ŀ		ļ				(Specify		Total
No.		8	10	12	14	16	20		3/4	All Sizes
23	Cast Iron									21
24	Ductile iron (cament lined	4,758								4,869
25 26	Concrete Copper							··		80
27	Riveted Steel						 			- 80
28		10,660				14			1,270	158,473
29	Screw or Welded Cesing									•
30		31,592	1,800							57,503
31	Welded Steel	10 - 22								
	Polyvinylchloride	18,560								25,073
33	Other - Plastic Unclassified								(50,455)	6,720
33a 34	Totals	65,570	1,800			14	 		(49,185)	(50,455) 202,284
	i juliajej	00,010	1,000]	1	-	14	L		(49, 185)[242,284

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SCHEDULE D-4 Number of Active Service Connections

	Metered -	Dec 31	Flat Rate	- Dec 31
Classification	Prior Year	Current Year	Prior Year	Current Year
Commercial (including domestic)	2,669	2,679		
Industrial				
Public authorities	3	3		
Irrigation			-	
Other (specify)				
Subtotal	2,672	2,682	-	-
Private fire connections		Ĭ	4	5
Public fire hydrants				
Total	2,672	2,682	4	5

SCHEDULE D-5 Number of Meters and Services on Pipe Systems at End of Year

<u> </u>		
Size	Meters	Services
5/8 x 3/4 - in	2,148	2,160
3/4 - in	292	290
1 - in	273	279
1 1/2 - in	14	15
2 - in	7	7
3 - in	1	1
4 - in		
6 - in		
Other		
Flat Rate		
Total	2,735	2,752

SCHEDULE D-6 Meter Testing Data

Α.	Number of Meters Tested During Year as in Section VI of General Order No. 103: 1. New, after being received 2. Used, before repair	s Prescribed			
	3. Used, after repair				
	Found fast, requiring billing adjustment				
В.	Number of Meters in Service Since Last Test 1. Ten years or less				
	2. More than 10, but less				
	than 15 years				
	3. More than 15 years				

SCHEDULE D-7

Water delivered to Metered Customers by Months and Years in __CCF_____ (Unit Chosen)1

Classification								
of Service	January	February	March	April	May	June	July	Subtotal
Commercial	13,987	13,784	10,145	14,593	15,009	24,054	30,855	122,427
Industrial								
Public authorities	90	14	54	97	93	96	84	528
Irrigation								-
Other (specify)							12	12
Total	14,077	13,798	10,199	14,690	15,102	24,150	30,951	122,967
Olamaidian dia n								
Classification								Total
of Service	August	September	October	November	December	Subtotal	Total	Total Prior Year
'''	August 27,403	September 29,011	October 20,111	November 16,955	December 14,404	Subtotal 107,884	Total 230,311	
of Service								Prior Year
of Service Commercial								Prior Year
of Service Commercial Industrial	27,403	29,011	20,111	16,955	14,404	107,884	230,311	Prior Year 238,470
of Service Commercial Industrial Public authorities	27,403	29,011	20,111	16,955	14,404	107,884 - 871	230,311	238,470 1,679
of Service Commercial Industrial Public authorities Irrigation	27,403	29,011	20,111	16,955	14,404	107,884 - 871 -	230,311 - 1,399 -	238,470 1,679

¹ Quantity units to be in hundreds of cubic feet, thousands of gallons, acre-feet, or miner's inch-days.

Total acres irrigated Total population served 10,728

End of Year Balances in Selected Accounts

Indicate the end of year balances shown in the district's accounting records for the following accounts:

•		J	3
131	Materials and supplies on hand	s	52,868
100.3	- ·		423,858
241	Advances for construction	\$	145,993
265	Contributions in aid of construct	ion \$	127,326
	SIGNATUR	Ε	
	District Managem	ent	
Name of District Manage	er Perry Dahlstrom	Telephone: (760) 249) -3721
Addres	ss 1500 State Hwy #2, Wrightwoo	od, CA 92397	
perta	report sets forth book or allocated ining to the <u>Wrightwood</u> ct for the period from January 1, 20		5.
		Glady	Janow
		Centro	Janou nature
		5/2/	itle 06

INDEX

	PAGE
Acres Irrigated	12
Advances for construction	13
Balances in selected balance sheet accounts	13
Construction work in progress	13
Contributions in aid of construction	13
Depreciation and amortization reserves	3 - 4
Materials and supplies on hand	13
Meters and services on pipe system	11
Operating expenses	6 - 7
Operating revenues	5
Population served	12
Rate Base	2a & 2b
Service connections, active	11
Signature	13
Source of supply and water developed	9
Storage facilities	9
Taxes	8
Transmission and distribution facilities	10
Utility plant in service	1 & 2