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COMOUTILITY 1 2007
COMPLIANCE TOUR
2006 ANNUAL REPORT
2000 WATER DIVIDIO
ANNUAL REPORT
OF
DISTRICT WATER SYSTEM OPERATIONS
_
OF
Golden State Water Company
(NAME OF CORPORATION)

TO THE
PUBLIC UTILITIES COMMISSION
STATE OF CALIFORNIA
FOR THE
YEAR ENDED DECEMBER 31, 2006

Location: Wrightwood,

(TOWN OR CITY)

San Bernardino

(COUNTY)

Name of District:

Wrightwood

REPORT MUST BE FILED NOT LATER THAN MARCH 31, 2007 (FILE TWO COPIES IF THREE RECEIVED)

SCHEDULE A-1a Utility Plant in Service

_					<u> </u>		
Line	Acct	Title of Account	Balance	Additions		Other Debits	
No.	ACCI	(a)	Beg of Year (b)	During Year (c)	During Year (d)	or (Credits) (e)	End of Year
1		I. INTANGIBLE PLANT	(0)	(0)	(0)	(e)	(f)
2	301	Organization	1				0
3	302	Franchises and consents (Schedule A-1b)	 				0
4	303	Other intangible plant	399,406	778			400,184
5	303	Total intangible plant	399,406	778			
6		Total Intangible plant	399,400	776		0	400,184
7		II. LANDED CAPITAL					
8	306	Land and land rights	400,609				400,609
9	000	cand and land rights	400,003				400,009
10		III. SOURCE OF SUPPLY PLANT			-		
11	311	Structures and improvements	667				667
12	312	Collecting and impounding reservoirs	3,258		-		3,258
13	313	Lake, river and other intakes					0
14	314	Springs and tunnels	1				0
15	315	Wells	2,577,151		(20,000)		2,557,151
16	316	Supply mains	5,111		, , , , , , ,		5,111
17	317	Other source of supply plant					0
18		Total source of supply plant	2,586,186	0	(20,000)	0	2,566,186
19							
20		IV. PUMPING PLANT					
21	321	Structures and improvements	87,699	37,883			125,582
22	322	Boiler plant equipment	0				0
23	323	Other power production equipment	0				0
24	324	Pumping equipment	956,977	27,412	(20,915)		963,475
25	325	Other pumping plant	10,676				10,676
26		Total pumping plant	1,055,352	65,295	(20,915)	0	1,099,732
27							
28		V. WATER TREATMENT PLANT					
29	331	Structures and improvements	108,288	8,007			116,295
30	332	Water treatment equipment	107,091				107,091
31		Total water treatment plant	215,379	8,007	0	0	223,386

SCHEDULE A-1a Utility Plant in Service (Concluded)

	T		Delege	A statistics	[B-0]	D. D. H	
Line	Acct	Title of Account	Balance Beg of Year	Additions During Year	Retirements		Balance
No.	7001	(a)	(b)	(c)	During Year (d)	or (Credits) (e)	End of Year (f)
1		VI. TRANSMISSION AND DIST. PLANT	(0)		\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\	(0)	\\\\\\\
2	341	Structures and improvements		-			0
3	342	Reservoirs and tanks	813,462				813,462
4	343	Transmission and distribution mains	3,361,188	836,919	(3,558)		4,194,549
5	344	Fire mains	0		(5,744)		0
6	345	Services	1,087,756	154,148	(500)		1,241,403
7	346	Meters	299,135	6,835	1 (333)		305,970
8	347	Meter installations	0	5,551		-	0
9	348	Hydrants	363,697	33,838	(200)		397,335
10	349	Other transmission and distribution plant	0				0
11		Total transmission and distribution plant	5,925,237	1,031,741	(4,259)	0	6,952,719
12							
13		VII. GENERAL PLANT					
14	371	Structures and improvements	26,468				26,468
15	372	Office furniture and equipment	34,689				34,689
16	373	Transportation equipment	236,432				236,432
17	374	Stores equipment	0				0
18	375	Laboratory equipment	944				944
19	376	Communication equipment	13,880				13,880
20	377	Power operated equipment	109,175	"			109,175
21	378	Tools, shop and garage equipment	21,373				21,373
22	379	Other general plant	5,702				5,702
23		Total general plant	448,663	0	0	0	448,663
24							
25		VIII. UNDISTRIBUTED ITEMS					
26	390	Other tangible property	660				660
27	391	Utility plant purchased					0
28	392	Utility plant sold					0
29		Total undistributed items	660	0	0	0	660
30		Total utility plant in service	11,031,493	1,105,821	(45,174)	0	12,092,140

SCHEDULE A-1d DISTRICT RATE BASE

		T11	Schedule	Balance	Balance
Line	A	Title of Account	Page No.	End-of-Year	Beginning of Year
	Acct.	(a)	(b)	(c)	(d)
1		DISTRICT RATE BASE			
3		I kility Floor] 		
4	· · · · ·	Utility Plant Plant in Service	 	10 000 110	44 004 400
_ 4		Construction Work in Progress	<u> </u>	12,092,140 867,291	11,031,493
6		General Office Prorate	+	007,291	423,858
7		Total Gross Plant (Line 4 + Line 5 + Line 6)	 	12,959,431	11,455,351
8		Total Gross Flam (Ellie 4 + Ellie 5 + Ellie 5)	 	12,505,401	11,455,551
9		Less Accumulated Depreciation	 		
10		Plant in Service	 	2,922,050	2,665,423
11		General Office Prorate	<u> </u>	E (OEE) (OO	2,000,120
12		Total Accumulated Depreciation (Line 10 + Line 11)	†	2,922,050	2,665,423
13					
14		Less Other Reserves			
15		Deferred Income Taxes		611,895	599,165
16		Deferred Investment Tax Credit		34,435	35,983
17		Other Reserves			
18		Total Other Reserves (Line 15 + Line 16 + Line 17)		646,330	635,148
19					
20		Less Adjustments			
21		Contributions in Aid of Construction		127,518	127,326
22		Advances for Construction		171,584	145,993
23		Other	<u> </u>		
24		Total Adjustments (Line 21 + Line 22 + Line 23)	ļļ.	299,102	273,319
25			 		
26		Add Materials and Supplies	ļ	43,831	52,868
27 28		Add Mosting Cook (From Cabadula A 4d/0))		70.007	70.007
29		Add Working Cash (From Schedule A-1d(2)) Add General office, Regions, District office, CSA allocation	+	79,607 216,128	79,607 228,390
30		TOTAL DISTRICT RATE BASE	+	9,431,515	8,242,326
31		=Line 7 - Line 12 - Line 18 - Line 24 + Line 26 + Line 28 +	 	9,401,010	0,242,320
32		Line 29	 		
33		EIIIO 23	 	·	
34		. <u></u>	 		
35			 		
36			† †		
37			 		
38			 		
39			 -		
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SCHEDULE A-1d (2) RATE BASE Working Cash Calculation

Acct.	Title of Account (a)	Page No. (b)	End-of-Year (c)	Beginning of Year (d)
Acct.		(b)	(c) i	(4)
			(5)	
	Working Cash			
		ļ		
	Determination of Operational Cash Requirement			
	1.Operating Expenses, Excl Taxes, Depr. & Uncoll.	ļ		
	2.Purchased Power & Commodity for Resale*			
	3.Meter Revenues: Bimonthly Billing			
		ļ		
	5.Total Revenues (3 + 4)			
		<u> </u>		
	10.Operational Cash Requirement (7 + 8 - 9)	"See attac	<u>hed schedule</u>	ri .
	* Floativia naviar and an other final annahased for			
	alter receipt (metered).	 		
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		4. Other Revenues: Flat Rate Monthly Billing 5. Total Revenues (3 + 4) 6. Ratio - Flat Rate to Total Revenues (4 / 5) 7. 5/24 x Line 1 x (100% - Line 6) 8. 1/24 x Line 1 x Line 6 9. 1/12 x Line 2 10. Operational Cash Requirement (7 + 8 - 9) * Electtric power, gas or other fuel purchased for pumping and/or purchased commodity for resale billed after receipt (metered).	4.Other Revenues: Flat Rate Monthly Billing 5.Total Revenues (3 + 4) 6.Ratio - Flat Rate to Total Revenues (4 / 5) 7. 5/24 x Line 1 x (100% - Line 6) 8. 1/24 x Line 1 x Line 6 9. 1/12 x Line 2 10.Operational Cash Requirement (7 + 8 - 9) "See attac" * Electtric power, gas or other fuel purchased for pumping and/or purchased commodity for resale billed	4.Other Revenues: Flat Rate Monthly Billing 5.Total Revenues (3 + 4) 6.Ratio - Flat Rate to Total Revenues (4 / 5) 7. 5/24 x Line 1 x (100% - Line 6) 8. 1/24 x Line 1 x Line 6 9. 1/12 x Line 2 10.Operational Cash Requirement (7 + 8 - 9) "See attached schedule" * Electtric power, gas or other fuel purchased for pumping and/or purchased commodity for resale billed

HBW 12-Feb-07

SOUTHERN CALIFORNIA WATER COMPANY REGION 3 - WRIGHTWOOD

DEVELOPMENT OF AVERAGE LAG IN PAYMENT OF EXPENSES AND TAXES AND ACCRUING DEPRECIATION

	CPUC	(a)	(b)	(c)	(đ)
	WUDF		2006	AVERAGE	
	ACCOUNT	DESCRIPTION	PROPOSED	NUMBER OF	THOUSAND
			(\$000's)	DAYS LAG	DOLLAR-DAYS LAG
		OPERATION EXPENSES:	· · · · · · · · · · · · · · · · · · ·		
1	70400	PURCHASED WATER	0.0	7.0	0.0
2	72600	POWER FOR PUMPING	111.1	13.0	1,444.6
3	73500	PUMP TAXES	0.0	0.0	0.0
4	74400	CHEMICALS	11.1	31.0	344.9
5	77300	COMMON CUSTOMER ACCOUNT	16.2	0.0	0.0
6	77325	POSTAGE	0.0	0.0	0.0
7	77500	UNCOLLECTIBLES	2.9	0.0	0.0
8	78000	OPERATION LABOR	266.8	12.5	3,334.7
9	78100	OTHER OPERATION EXPENSES	63.1	35.0	2,210.2
10	78700	MAINTENANCE LABOR	44,9	12.5	560.7
11	78800	OTHER MAINTENANCE EXPENSES	76.5	50,0	3,825.0
12	79200	OFFICE SUPPLIES AND EXPENSES	35.0	22.0	769.8
13	79300	PROPERTY INSURANCE	1.4	(168.0)	(242.4)
14	79400	INJURIES AND DAMAGES	11,7	(149.0)	(1,737.2)
15	79500	PENSIONS AND BENEFITS	50.9	23.0	1,170.8
16	79600	BUSINESS MEALS	0.1	15.0	2.0
17	79700	REGULATORY COMMISSION EXPENSES	18.0	18.0	324.5
18	79800	OUTSIDE SERVICES	8.7	19.0	166.2
19	79900	MISCELLANEOUS	0,1	7.0	0.4
20	79910	ALLOCATED GENERAL OFFICE	142.8	13.7	1,961.5
21	80500	OTHER MAINTENANCE - GENERAL PLANT	0.3	22.0	6.6
22	81100	RENT	10.1	3.0	30.3
23	81500	A&G LABOR	53.1	12.5	663.4
24	50300	DEPRECIATION AND AMORTIZATION	270.3	0,0	0.0
25	50710	PROPERTY TAXES	69.4	40.0	2,775.0
26	50720	PAYROLL TAXES	29,4	4.0	117.7
27	50730	LOCAL TAXES	14.2	263.0	3,736.4
28		STATE INCOME TAX	(16.8)	96.0	(1,612.9)
29		FEDERAL INCOME TAX	(35.8)	106.0	(3.799.4)
30		TOTAL OPERATING EXPENSES	1,255.6		16,053.0
31		CPUC FEE (1.4% OF REVENUE)	21.0	90.0	<u>1,886.2</u>
32		TOTAL	1,276.6		17,939,2
33		AVERAGE LAG>			12.8 DA

AVERAGE AMOUNT of CASH REQUIRED AS A RESULT of PAYING EXPENSES, TAXES AND ACCRUING DEPRECIATION IN ADVANCE of COLLECTING REVENUES (Dollars in Thousands)

34	(1)	Average Lag in Collection of Revenues	31.6	DAYS
35	(2)	Average Lag in Payment of Expenses, Taxas and Accruing Depreciation	12.8	DAYS
36	(3)	Excess of Collection Lag over Payment Lag	18.8	DAYS
37	(4)	Total of Expenses, Taxes and Depreciation	\$1,276.6	
38	(5)	Daily Total of Expenses, Taxes and Depreciation	\$3.5	
39 40	(6)	Avarage Amount of Working Cash Capital Required as a Result of Paying Expenses, Taxes and Depreciation in Advance of Collecting Revenues	<u>\$65.8</u>	

SCHEDULE A-3 Depreciation and Amortization Reserves

		Account 250	Account 251	Account 252	Account 253
1			Limited-Term	Utility Plant	
		Utility	Utility	Acquisition	Other
Line	ltem	Plant	Investments	Adjustments	Property
No.	(a)	(b)	(c)	(d)	(e)
1	Balance in reserves at beginning of yea	2,643,307	22,119		
2	Add: Credits to reserves during year				
3	(a) Charged to Account 503, 504, 505	272,824	19,331		
4	(b) Charged to Account 265	2,395			
5	(c) Charged to Clearing Accounts	7,968			
6	(d) Salvage recovered	0			
7	(e) All other credits1/				
8	Total credits	283,187	19,331	0	0
9	Deduct: Debits to reserves during year				
10	(a) Book cost of property retired	45,173			
11	(b) Cost of removal	716			
12	(c) All other debits1/				
13	Total debits	45,889	O	O	0
14	Balance in reserve at end of year	2,880,605	41,450)O	· 0
15	State method of determining depreciation of	harges.	Composite Rate		
16					
17					
18	Report the depreciation claimed in your Fe	deral Income Tax Retu	ırn for the year - \$	NOT AVAILABLE BY D	DISTRICT
19	1/ Indicate the nature of these items and sh	now the accounts affect	cted by the contra entr	les.	
20					
21					

SCHEDULE A-3a

Analysis of Entries in Account 250-Reserve for Depreciation of Utility Plant

(This schedule is to be completed if records are maintained showing depreciation reserve by plant accounts)

Line No.	Acct.	DEPRECIABLE PLANT (a)	Balance Beginning of Year (b)	Credits to Reserve During Year Excl. Salvage (c)	Debits to Reserves During Year Excl. Cost Removal (d)	Salvage and Cost of Removal Net (Dr.) or Cr. (e)	Balance End of Year (f)
1		I. SOURCE OF SUPPLY PLANT					
2	311	Structures and improvements	(594)	(4)			(598)
3	312	Collecting and impounding reservoirs	(2,219)	(48)			(2,267)
4	313	Lake, river and other intakes	0				0
5	314	Springs and tunnels	0				0
6	315	Wells	(155,864)	(82,211)	20,000		(218,075)
7	316	Supply mains	(2,836)	(93)	"		(2,929)
8	317	Other source of supply plant	0				0
9		Total source of supply plant	(161,513)	(82,356)	20,000	0	(223,869)
10							
11		II. PUMPING PLANT					
12	321	Structures and improvements	(39,635)	(1,947)			(41,582)
13	322	Boiler plant equipment	0				0
14	323	Other power production equipment	0				0
15	324	Pumping equipment	(219,936)	(35,791)	20,915		(234,812)
16	325	Other pumping plant	(2,858)	(272)			(3,130)
17		Total pumping plant	(262,429)	(38,010)	20,915	0	(279,524)
18							
19		III. WATER TREATMENT PLANT					
20	331	Structures and improvements	(24,215)	(2,588)			(26,803)
21	332	Water treatment equipment	(41,209)	(5,879)			(47,088)
22		Total water treatment plant	(65,424)	(8,467)	0	0	(73,891)
23							1

SCHEDULE A-3a

Analysis of Entries in Account 250-Reserve for Depreciation of Utility Plant (continued)

(This schedule is to be completed if records are maintained showing depreciation reserve by plant accounts)

•							
Line No.	Acct.	DEPRECIABLE PLANT (a) IV. TRANS. AND DIST. PLANT	Balance Beginning of Year (b)	Credits to Reserve During Year Excl. Salvage (c)	Debits to Reserves During Year Excl. Cost Removal (d)	Salvage and Cost of Removal Net (Dr.) or Cr. (e)	Balance End of Year (f)
1 2	341						
		Structures and improvements	(000.055)	(04.450)		ļ	(257.225)
3	342	Reservoirs and tanks	(236,655)	(21,150)	0.555	<u> </u>	(257,805)
4	343	Transmission and distribution mains	(1,015,735)	(67,896)	3,558		(1,080,073)
5	344	Fire mains	(110 ===0)	(00.050)			0
6	345	Services	(442,776)	(32,959)	500		(475,235)
7	346	Meters	(125,155)	(14,987)			(140,142)
8	347	Meter installations	0				0
9	348	Hydrants	(96,318)	(6,292)	200	716	(101,694)
10	349	Other transmission and distribution plant	0	1110 000			0
11	 	Total trans. and distrubtion plant	(1,916,639)	(143,284)	4,258	716	(2,054,949)
12	\vdash	,					
13	.	V. GENERAL PLANT				ļ	
14	371	Structures and improvements	(1,914)				(2,510)
15	372	Office furniture and equipment	(19,840)	(2,432)			(22,272)
16	373	Transportation equipment	(128,712)	(2,010)			(130,722)
17	374	Stores equipment	0				0
18	375	Laboratory equipment	(371)	(39)			(410)
19	376	Communication equipment	(11,952)				(11,952)
20	377	Power operated equipment	(56,556)	(4,815)			(61,371)
21	378	Tools, shop and garage equipment	(12,107)	(1,143)			(13,250)
22	379	Other general plant	(5,701)				(5,701)
23	390	Other tangible property	(149)	(35)			(184)
24	391	Water plant purchased	0				0
25		Total general plant	(237,302)	(11,070)	0	0	(248,372)
26		TOTAL	(2,643,307)	(283,187)	45,173	716	(2,880,605)

SCHEDULE B-1 Operating Revenues

)					
Line No.	Acct.	ACCOUNT (a)	Amount Current Year (b)	Amount Preceding Year (c)	Net Change During Year Show Decrease in (Brackets) (d)
1		I. WATER SERVICE REVENUES			
2	601	Metered sales to general customers			
3		601.1 Commercial sales	1,393,613	1,358,280	35,333
4		601.2 Industrial sales			
5		601.3 Sales to public authorities	5,921	5,582	339
6		Sub-total	1,399,534	1,363,862	35,672
7	602	Unmetered sales to general customers			
8		602.1 Commercial sales			
9		602.2 Industrial sales			-
10		602.3 Sales to public authorities			-
11		Sub-total	•	٠	-
12	603	Sales to irrigation customers			
13		603.1 Metered sales			•
14		603.2 Unmetered sales			-
15		Sub-total	•	•	-
16	604	Private fire protection service	15,628	15,828	(200)
17	605	Public fire protection service			•
18	606	Sales to other water utilities for resale			<u>-</u>
19	607	Sales to governmental agencies by contracts			-
20	608	Interdepartmental sales			<u>-</u>
21	609	Other sales or service	510	149	361
22		Sub-total	16,138	15,977	161
23		Total water service revenues	1,415,672	1,379,839	35,833
24		II. OTHER WATER REVENUES			
25	611	Miscellaneous service revenues	2,960	2,080	880
26	612	Rent from water property			-
27	613	Interdepartmental rents			-
28	614	Other water revenues	15,618	(7,376)	22,994
29		Total other water revenues	18,578	(5,296)	23,874
30	501	Total operating revenues	1,434,250	1,374,543	59,707

SCHEDULE B-2

Operating Expenses - Class A, B, and C Water Utilities (Respondent should use the group of accounts applicable to its class)

			٥	las	s	Amount	Amount	Net Change During Year Show Decrease
Line	Acct.	Account		П		Current Year	Preceding Year	In [Brackets]
No.	<u>l i</u>	(a)	Α	₿	C	(b)	(c)	(d)
1		I. SOURCE OF SUPPLY EXPENSE						
2		Operation						
3	701	Operation supervision and engineering	Α	В		31,202	(84,345)	115,547
4	701	Operation supervision, labor and expenses			С			
5	702	Operation labor and expenses	Α	В		ö)	5,265	(5,265)
6	703	Miscellaneous expenses	Α			. 0	0	0
7	704	Purchased water	Α	В	C	0	0	0
8		Maintenance				[
9	706	Maintenance supervision and engineering	A	В		0	Ó	0.
10	706	Maintenance of structures and facilities			С			
11	707	Maintenance of structures and improvements	Α	В		0	0	0
12	708	Maintenance of collect and impound reservoirs	Α			275	2,041	(1,766)
13	708	Maintenance of source of supply facilities		В				
14	709	Maintenance of lake, river and other Intakes	Α			0	0	0
15	710	Maintenance of springs and tunnels	Α			0	0	0
16	711	Maintenance of wells	Α			186	2,963	(2,777)
17	712	Maintenance of supply mains	Α			4	220	(216)
18	713	Maintenance of other source of supply plant	A	В		. 0	0	0
19		Total source of supply expense				31,667	(73,856)	105,523

SCHEDULE B-2

Operating Expenses - Class A, B, and C Water Utilities (continued) (Respondent should use the group of accounts applicable to its class)

1			í –		-			
1			؍ ا	· I				Net Change
			۱ ر	Class		Amount	Amount	During Year Show Decrease
Line	Acct.	Account	⊩		H	Current Year	Preceding Year	in [Brackets]
No.	AUU.	(a)	A	8	c	(b)	(c)	(d)
1	i	II. PUMPING EXPENSES	T				```	
2		Operation	┢	Г				· · · · · · · · · · · · · · · · · · ·
3	721	Operation supervision and engineering	A	В	П	8,449	7.394	1,055
4		Operation supervision labor and expense	Г	Ī	С			-,
5		Power production labor and expense	A		Ť	0	0	0
6	722	Power production labor, expenses and fuel	Г	В				
7	723	Fuel for power production	Α			0	0	0
8	724	Pumping labor and expenses	Α	В		80,420	79,688	732
9	725	Miscellaneous expenses	Α	Г		15,287	18,573	(3,286)
10	726	Fuel or power purchased for pumping	Α	В	С	137,347	64,107	73,240
11		Maintenance	Г					
12	729	Maintenance supervision and engineering	Α	В		97	62	35
13		Maintenance of structures and equipment			C			
14	730	Maintenance of structures and improvements	Α	В		0	2,476	(2,476)
15	731	Maintenance of power production equipment	Α	В		0	0	0
16	732	Maintenance of pumping equipment	АВ			9,646	15,019	(5,373)
17	733	Maintenance of other pumping plant	АВ			0	0	0
18		Total pumping expenses				251,246	187,319	63,927
19		III. WATER TREATMENT EXPENSES						
20		Operation	1 + +					
21	741	Operation supervision and engineering	A	В		8,449	7,394	1,055
22	741	Operation supervision, labor and expenses			С	:		
23	742	Operation labor and expenses	A	╣╸┤╶┩ ╣		34,668	32,218	2,450
24	743	Miscellaneous expenses	A	В		. 0	0	0
25	744	Chemicals and filtering materials	A	В		7,772	5,065	2,707
26		Maintenance		Ĺ				
27	746	Maintenance supervision and engineering	Α	В		128	0	128
28		Maintenance of structures and equipment			С			
29		Maintenance of structures and improvements	A	В		0	395	(395)
30	748	Maintenance of weter treatment equipment	IA	В	П	5,995	3,697	2,298
31		Total water treatment expenses				57,012	48,769	8,243

SCMEDULED B-2 Operating Expenses - Class A, B, and C Water Utilities (continued) (Texpendent stood use the group of accounts opticable to in class)

		·	T,	Clas				Net Change During Year
			Η,	J101	30	Amount	Amount	Show Decrease
Line	Acct.	Account	т	Г	П	Current Year	Preceding Year	in (Brackets)
No.		(n)	1	В	c	(b)	(c)	(d)
1		IV. TRANS. AND DIST. EXPENSES	r	Γ	П			
2		Operation	Т	Γ				
Э	751	Operation supervision and engineering	A	8	П	8,449	7,394	1,055
4	751	Operation supervision, labor and expenses	1	L	c			
5	752	Storage (acilities expenses	Α		П	210	161	49
6	752	Operation labor and expenses	Т	В	П			
7	753	Transmission and distribution lines expenses	A	П	П	118	466	(348)
8	754	Meter expenses	A	Г	П	151	48	103
8	755	Customer installations expenses	A		П	1,384	6,557	(5,173)
10	758	Miscollaneous expenses	٨	Γ		16,416	16,893	(477)
11		Maintenance	Τ					
12	758	aintenance supervision and engineering		В	П	167	٥	167
13	758	Maintenance of structures and plant			c			
14	759	Maintenance of structures and improvements	Α		П	0	0	0
15	760	Maintenance of reservoirs and tanks	Α	8		580	857	(277)
16	761	Maintenance of trans, and distribution mains	A			43.967	41,933	2,034
17	761	Maintenance of mains		В				
1B	762	Maintenance of fire mains	A			0	٥	0
19	763	Maintenance of services	Â		П	40,367	22,008	1B,359
20	763	Maintenance of other trans, and distribution plant	Т	В	П			
21	764	Maintenance of meters	A	L	П	11.583	2,432	9,151
22	765	Maintenance of hydrants	A		П	8,733	1,497	7,236
23	766	Maintenance of miscellaneous plant	A			0	0	0
24		Total transmission and distribution expenses	Ľ		Ⅱ	132,125	100,246	31,679

SCHEDULED B-2 Operating Expenses - Class A, B, and C Water Utilities (continued) (Percenters should use the group of accounts applicable to its class)

Line No.	Acct.	Account 6a)	ŀ	ilas e		Amount Current Year (b)	Amount Preceding Year (c)	Net Change During Year Show Decrease in [Brackete] (df)
1		V. CUSTOMER ACCOUNT EXPENSES	r		Ħ	\-,		1-7
2		Operation	Г		П			
	790	Trasterred Customer Expenses	Γ			20,095	19,986	109
3	771	Supervision	A	В		22.580	23,812	(1,232)
Ŀ	771	Suporv., meter read., other customer acct expenses	L		υ			
5	772	Moter reading expenses	A	B		35,578	44.047	(B,469)
В	773	Customer records and collection expenses	A			25,730	25,626	104
7	773	Customer records and accounts expenses	L	8				
6	774	Miscellaneous customer accounts expenses	A			0	0	0
9	775	Uncollectible accounts		В	Ċ	1,955	1,059	896
10		Total customer account exponses				105.938	114,530	(8,592)
11		VI. SALES EXPENSES						
12		Operation						
13	791	Supervision	A	В		. 0	0	0
14	781	Sales expenses	L		Ç			
15	782	Demonstrating and selling expenses	Δ			524	0	524
16	763	Advertising expenses	Α			.0	37	(37)
17	784	Miscolaneous sales expenses	A			0	0	0
16	785	Merchandising, jobbing and contract werk	A			0	0	0
19		Total sales expenses	L			524	37	487

SCHEDULED B-2 Operating Expenses - Class A, B, and C Water Utilities (concluded) (Pasperdent should use the group of accounts applicable to to class)

Lina	Acct.	Account	ľ	la	is.	Amount Current Year	Amount Preceding Year	Net Change During Year Show Decrease in (Breckets)
No.	ACC.	(a)		8	c	(b)	(c)	(d)
1		VII. ADMIN. AND GENERAL EXPENSES	Т	Г	П			
2	L.,	Operation	Т					
	790	Allocation of A&G Expenses			П	243,803	233,577	10,226
3	791	Administrative and general salaries	Α	В	c	34,584	31,960	2,624
4	792	Office supplies and other expenses	Α	В	c	49.984	38,389	11,596
5	793	Property insurance	Α	L			0	0
6	793	Property insurance, Injuries and damages	I	В	C			
7	794	injuries and damages	JA				0	0
8	795	Employees' pensions and benefits	Α	В	C	4,625	5,188	(563)
8	796	Franchise requirements	A	В	c	7,034	5,419	615
10	797	Regulatory commission expenses	Α	В	c	3,702	10,418	(6,716)
11	796	Outside services employed	ľΑ			7,861	13,264	(5,423)
12	798	Miscellaneous other general expenses	Т	В				
13	798	Miscellaneous other general operation expenses	L		C			_
14	799	Miscollaneous general expenses	A	L		105	0	105
15		Maintenance	1	L				
16	805	Maintenanco of general plant	J٨	В	c	5,795	5,536	259
17		Total administrative and general expenses				357,493	344,770	12,723
18		VIII. MISCELLANEOUS	JL					
19	811	Rents	A	В	С	10,501	10,500	1
20	812	Administrative expenses transferred - Cr.	Α	Β	C	D	0	0
21	813	Duplicate charges - Cr.	A	В	C	D	0	0
22		Tetal miscellaneous	JC			10,501	10,500	1
23		Total operating expenses	J		П	946,506	732,315	214,191

SCHEDULE B-4 Taxes Charged During Year

1		Total taxes				
Line No.	Kind of tax (See system support for instructions) (a)	charged	Water (Account 507) (c)	Nonutility (Account 321) (d)	Other (Accounts) (e)	Capitalized
1	Taxes on real and personal property	49,947	49,947		-	
2	State corporation franchise tax	(15,563)	(15,563)			
3	State unemployment insurance tax	844	844		_	
4	Other state and local taxes	5,908	5,908	-		
5	Federal unemployment insurance tax	255	255			
6	Federal insurance contributions act	21,471	21,471			
7	Other federal taxes	-				
8	Federal income tax	(34,714)	(34,714)			
9	Pump Tax	690	690			
_10						
11						
12						
13						
14						
15						
16						
17	Totals	28,838	28,838		-	-

SCHEDULE D-1 Sources of Supply and Water Developed

Line No.	STF	REAMS		FLOW IN .			(Unit)²	Annual Quantities	
1 2	Diverted Into ¹	From Stream or Creek	Location of Diversion	Priority	_		rsions	Diverted	Remarks
3		(Name)	Point	Claim	Capacity	Max	Min	(Unit) ²	
4									"None"
5									
6									
7				l					
8		WELL	S			Pum	ping	Annual	
9						Cap	acity	Quantities	Remarks
10	At Plant				³ Depth		·	Pumped	
11	(Name or Number)	Location	Number	Diversions	in Water		Unit) ²	(Unit) ²	
12	"Refer to Attached Sche	dule"							
13									
14									
15									
16				i					
17					FLOW IN	1		Annual	
18	TUNNELS A	AND SPRINGS			(Unit			Quantities	Remarks
19						7		Used	riomano
20	Designation	Location	Number	Maxin	num	Mini	mum	(Unit) ²	i '
21								(0*114)	
22									
23	, ,								
24									
25		-							
26			1						
27			Durcha	sed Wate	r for Po	eale			
28			Fulcila	iscu malt	i ivi ne	Sait			
	Purchased from								
30		and .			والمثقالة	2 2		00.1 H	
	Annual quantities purcha	ised			(Unit cho	sen) -		"None"	
31									
32									

¹ State ditch, pipe line, reservoir, etc., with name, if any.

SCHEDULE D-2 Description of Storage Facilities

Line			Combined Capacity	
No.	Туре	Number	(Gallons or Acre Feet)	Remarks
33	A. Collecting Reservoirs			"Refer to Attached Schedule"
34	Concrete			
35	Earth			
36	Wood			
37	B. Distribution Reservoirs			
38	Concrete			
39	Earth			
40	Wood			
41	C. Tanks			
42	Concrete			
43	Earth			
44	Wood			
45	Steel			
	Total			

² The quantity unit in established use for expressing water stored and used in large amounts is the acre foot, which equals 43,560 cubic foot; in domestic use the thousand gallons or the hundred cubic feet. The rate of flow or discharge in larger amounts is expressed in cubic feet per second, in gallons per minute, in gallons per day, or in the miner's inch. Please be careful to state the unit used.

 $^{^{\}rm 3}\,$ Average depth to water surface below ground surface.

Plant Facility Index

Region: III District: Mountain-Desert CSA: Wrightwood System: Wrightwood

SCHEDULE D-1 D-2

				2006		Wells				Pumps	en en			Tanks		
	Major	Year	Year Base	Prod	Depth	Depth Casing	Column	Pump	Energy	Size	Design	Design	Volume			
Plant	Facility	Built	Built Elev.	CCF	(Ħ)		Setting	Type	Type	(HP)	Flow (gpm)	-	(MG)	Туре	Material	Remarks
Acorn	Reservoir	1986	1986 6676										0.083	0.083 Elev. Resv	B. Steel	Floats on Acorn Zone
Bobolink	Well 1	1987	1987 6170	60,984	310	12	251	V.T.	Elec Se	9	350	520				Well to Gov't Tank Zone
Buford Canyon	Well 2	1934	1934 6301	ı	149	8	130	V.T.	Elec	7.5	62	35				Well to Forebay
	Well 5	1976	976 6290	66,211	200	4	250	V.T.	Elec.	4	150	909				Well to Gov't Tank Zone
	Forebay		6301		_								0.050	Forebay	W. Steel	
	Booster A		6301					H.S.C.	Elec.	4	425					Pumps from Forebay to
																Gov't Tank Zone
Cardinal	Booster A	1979						E.S.	Elec.	20	09	390				Pumps from Town Zone to
																Gov't Tank Zone
Cedar	Well 1		6095	16,117		8	180	V.T.	Elec.	30		240				Well to Town Zone
Evergreen	Well 1	2004		436				Subm.	Elec.	20	250	510				Well to Town Zone
Finch	Forebay		6321										0.022	Forebay	B. Steel	
	Booster A		6321					V.T.	Elec	15	100	395				Pump from Forebay
	Booster B	1978	1978 6321					V.T.	Elec.	15	100	395				to Acom Zone
Government Canyon Well 3	Well 3	1960	960 6465	77,537	224	14	180	V.T.	Elec.	30	330	274				Well to Gov't Tank Zone
	North Reservoir		6540										0.156	0.156 Elev. Resv		W. Steel Floats on Govt Tank Zone
	South Reservoir	1989	6540										1.000	1.000 Elev. Resv	W. Steel	Floats on Gov't Tank Zone
Heath Creek	Well 4	1964	1964 5990	34,412	217	4	147	Subm.	Elec.	22	150	495				Well thru Mn Filter to
																Town Zone
	Well 7	2003		'				Subm.	E C	8	<u>§</u>	260				Well thru Mn Filter to
					-											Town Zone
Lone Pine	Reservoir		6225							_			0.210	Elev. Resv	B. Steet	Floats on Town Zone
Orchard	Well 1	1988	1988 6040	42,253	300	12	200	V.T.	Elec.	40	325	300				Well to Town Zone
Sheep Creek Boost	Booster A	1993	1993 6137					Subm.	Elec.	7.5	135	150				Pumps from Town Zone to
	į															Sheep Creek Zone
Sheep Creek Resv	Reservoir	İ	6400										0.025	0.025 Elev. Resv		W. Steel Floats on Sheep Creek
			_													7000

SCHEDULE D-3 Description of Transmission and Distribution Facilities

				Description of	i ransmission	and Distribution	ii raciiiues			
			A. Le	ngth of Ditches, Flu	umes and Lined Co	onduits in Miles to	r Various Capacitie	8		
				Capacities in Cub	old Feet Per Second	or Miner's Inches ((state which)			
Line										
No.	Ol. 1		0 to 5	6 to 10	11 to 20	21 to 30	31 to 40	41 to 50	51 to 75	76 to 100
1 2	Ditch Flume									
3	Lined conduit	·	-							
4	Emod conduit									
5		Totals								
			4 1	Distance Character	and bland Count in	1-1411-4-17	0 10 10			
<u> </u>			A. Length o				us Capacities (Con	iciuaea)		
				Capacities in Cut	oic Feet Per Second	or Miner's Inches (state which)			
Line No.			101 1- 000	204 to 200	004 1- 400	404 += 500	5044- 750	754 + 4000		Total
6	Ditch		101 to 200	201 to 300	301 to 400	401 to 500	501 to 750	751 to 1000	Over 1000	All Lengths
7	Flume	-					+			
8	Lines conduit									
9				1			1			
10		Totals								
_			D Ca	atanaa of Dina bu	asida Pisa atau I	- Inches Atas Inch	odina Cambas Dinin			
		_	B. FU	diages of Pipe by i	nside Diametera il	Tinches - Not Incit	iding Service Pipin	9		
Line			· · · · · · · · · · · · · · · · · · ·	Ī			·		-	
No.			1	1 1/2	2	2 1/2	3	4	5	6
	Cast Iron									21
	Ductile iron (cement lined)									111
	Concrete									
	Copper				60					
	Riveted Steel Standard Steel			58,370	102		8,470	47,903	690	31,696
	Screw or Welded Casing			30,370	102		B,470	נטפקיד	090	31,080
	Cement - Asbestos							3,353		20,758
	Welded Steel							-,		
	Polyvinytchioride				45	·		388		6,080
21	Other - Plastic				589			158		5,973
22		Totals	<u> </u>	58,370	816	-	8,470	51,802	690	64,639
			B. Footages	of Pipe by Inside [Diametere in Inche	s - Not including S	ervice Piping - (Co	nciuded)		
					<u> </u>					
								Other		
Line	1	_	.					(Specify		Total
No. 23	Cast Iron	8	10	12	14	16	20	15	3/4	All Sizes
24	Ductile iron (cement lined	4,758								21 4,869
25	Concrete									-,009
26	Copper			<u> </u>						08
27	Riveted Steel									
	Standard Steel	10,660				14			1,270	159,175
29	Screw or Welded Casing									-
30	Cement - Asbestos	31,592	1,800							57,503
31	Welded Steet	04.570								-
32	Polyvinylchloride	21,573		· · · · · · · · · · · · · · · · · · ·						28,086
	Other - Plastic Unclassified								(53,235)	6,720 (53,235)
34	Totals	68,583	1,800			14	_	-	(51,965)	203,219
J+	TOTALS	س,س	1,000		•		· ·	-	(31,803)	200,218

SCHEDULE D-4 Number of Active Service Connections

	Metered -	- Dec 31	Flat Rate	- Dec 31
Classification	Prior Year	Current Year	Prior Year	Current Year
Commercial (including domestic)	2,679	2,701		
Industrial				
Public authorities	3	3		_
Irrigation				
Other (specify)				
Subtotal	2,682	2,704	-	
Private fire connections			5	12
Public fire hydrants		"		
Total	2,682	2,704	5	12

SCHEDULE D-5 Number of Meters and Services on Pipe Systems at End of Year

Size	Meters	Services
5/8 x 3/4 - in	2,145	2,166
3/4 - in	292	289
1 - in	273	291
1 1/2 - in	14	15
2 - in	7	9
3 - in	1	1
4 - in		
6 - in		
Other	3	3
Total	2,735	2,774

SCHEDULE D-6 Meter Testing Data

A	Number of Meters Tested During Year a in Section VI of General Order No. 103: New, after being received Used, before repair	
	adjustment	
B.	Number of Meters in Service Since I 1. Ten years or less	Last Test

SCHEDULE D-7

Water delivered to Metered Customers by Months and Years in __CCF_____ (Unit Chosen)1

Classification								
of Service	January	February	March	April	May	June	July	Subtotal
Commercial	14,466	12,070	12,835	13,859	16,295	27,162	30,047	126,734
Industrial	89	98	108	124	89	95	272	875
Public authorities		ĺ						-
Irrigation								
Other (specify)					Ţ			-
Total	14,555	12,168	12,943	13,983	16,384	27,257	30,319	127,609
Classification								Total
of Service	August	September	October	November	December	Subtotal	Total	Prior Year
Commercial	25,211	33,471	23,623	19,672	15,264	117,241	243,975	230,311
Industrial	117	151	107	158	159	692	1,567	-
Public authorities	T.		-			-	- 1	1,399
Irrigation					ĺ	-	-	-
Other (specify)						-	-	12
Total	25,328	33,622	23,730	19,830	15,423	117,933	245,542	231,722

Total acres irrigated_____ Total population served____ 10,864

End of Year Balances in Selected Accounts

Indicate the end of year balances shown in the district's accounting records for the following accounts:

	131	Materials and supplies on hand	\$ 43	3,831					
	100.3	Construction work in progress	\$867	7,291					
:	241	Advances for construction	\$17°	,584					
:	265	Contributions in aid of construction	\$ 127	7,518					
		CICNATURE							
SIGNATURE									
District Management									
Name of District Ma	anager	Perry Dahlstrom T	elephone: <u>(760) 249-3721</u>						
Address 1500 State Hwy #2, Wrightwood, CA 92397									
	pertain	port sets forth book or allocated figures ing to the <u>Wrightwood</u> for the period from January 1, 2005, to		_					

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	PAGE
Acres Irrigated	12
Advances for construction	4
Balances in selected balance sheet accounts	16
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Rate Base	4
Service connections, active	14
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