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2007
ANNUAL REPORT
OF
DISTRICT WATER SYSTEM OPERATIONS
OF

Golden State Water Company

(NAME OF CORPORATION)

Name of District: Wrightwood Location: Wrightwood, San Bernardino
(TOWN OR CITY) (COUNTY)

TO THE
PUBLIC UTILITIES COMMISSION
STATE OF CALIFORNIA
FOR THE
YEAR ENDED DECEMBER 31, 2007

REPORT MUST BE FILED NOT LATER THAN MARCH 31, 2008
(FILE TWO COPIES IF THREE RECEIVED)

SCHEDULE A-1a
Utility Plant in Service

Line No.	Acct	Title of Account (a)	Balance Beg of Year (b)	Additions During Year (c)	Retirements During Year (d)	Other Debits or (Credits) (e)	Balance End of Year (f)
1		I. INTANGIBLE PLANT					
2	301	Organization	0	0	0	0	0
3	302	Franchises and consents (Schedule A-1b)	0	0	0	0	0
4	303	Other intangible plant	400,184	(1,690)	0	0	398,494
5		Total intangible plant	400,184	(1,690)	0	0	398,494
6							
7		II. LANDED CAPITAL					
8	306	Land and land rights	400,609	143,649	0	0	544,258
9							
10		III. SOURCE OF SUPPLY PLANT					
11	311	Structures and improvements	667	0	0	0	667
12	312	Collecting and impounding reservoirs	3,258	0	0	0	3,258
13	313	Lake, river and other intakes	0	0	0	0	0
14	314	Springs and tunnels	0	0	0	0	0
15	315	Wells	2,557,151	0	0	0	2,557,151
16	316	Supply mains	5,111	0	0	0	5,111
17	317	Other source of supply plant	0	0	0	0	0
18		Total source of supply plant	2,566,186	0	0	0	2,566,186
19							
20		IV. PUMPING PLANT					
21	321	Structures and improvements	125,582	118,262	0	0	243,844
22	322	Boiler plant equipment	0	0	0	0	0
23	323	Other power production equipment	0	0	0	0	0
24	324	Pumping equipment	963,475	19,045	(14,534)	0	967,986
25	325	Other pumping plant	10,676	0	0	0	10,676
26		Total pumping plant	1,099,732	137,307	(14,534)	0	1,222,506
27							
28		V. WATER TREATMENT PLANT					
29	331	Structures and improvements	116,295	0	0	0	116,295
30	332	Water treatment equipment	107,091	2,053	0	0	109,144
31		Total water treatment plant	223,386	2,053	0	0	225,439

SCHEDULE A-1a
Utility Plant in Service (Concluded)

Line No.	Acct	Title of Account (a)	Balance Beg of Year (b)	Additions During Year (c)	Retirements During Year (d)	Other Debits or (Credits) (e)	Balance End of Year (f)
1		VI. TRANSMISSION AND DIST. PLANT					
2	341	Structures and improvements	0	0	0	0	0
3	342	Reservoirs and tanks	813,462	0	0	0	813,462
4	343	Transmission and distribution mains	4,194,549	367,060	(13,306)	0	4,548,302
5	344	Fire mains	0	0	0	0	0
6	345	Services	1,241,403	109,317	(8,622)	0	1,342,099
7	346	Meters	305,970	9,118	0	0	315,089
8	347	Meter installations	0	0	0	0	0
9	348	Hydrants	397,335	35,679	(3,020)	0	429,995
10	349	Other transmission and distribution plant	0	0	0	0	0
11		Total transmission and distribution plant	6,952,719	521,175	(24,947)	0	7,448,946
12							
13		VII. GENERAL PLANT					
14	371	Structures and improvements	26,468	0	0	0	26,468
15	372	Office furniture and equipment	34,689	4,225	0	0	38,913
16	373	Transportation equipment	236,432	31,674	(26,822)	0	241,284
17	374	Stores equipment	0	0	0	0	0
18	375	Laboratory equipment	944	0	0	0	944
19	376	Communication equipment	13,880	0	0	0	13,880
20	377	Power operated equipment	109,175	0	0	0	109,175
21	378	Tools, shop and garage equipment	21,373	1,129	0	0	22,503
22	379	Other general plant	5,702	0	0	0	5,702
23		Total general plant	448,663	37,028	(26,822)	0	458,869
24							
25		VIII. UNDISTRIBUTED ITEMS					
26	390	Other tangible property	660	0	0	0	660
27	391	Utility plant purchased	0	0	0	0	0
28	392	Utility plant sold	0	0	0	0	0
29		Total undistributed items	660	0	0	0	660
30		Total utility plant in service	12,092,140	839,521	(66,303)	0	12,865,358

**SCHEDULE A-1d
DISTRICT RATE BASE**

Line No.	Acct.	Title of Account (a)	Schedule Page No. (b)	Balance End-of-Year (c)	Balance Beginning of Year (d)
1		DISTRICT RATE BASE			
2					
3		Utility Plant			
4		Plant in Service		12,865,358	12,092,140
5		Construction Work in Progress		1,919,530	867,291
6		General Office Prorate			
7		Total Gross Plant (Line 4 + Line 5 + Line 6)		14,784,888	12,959,431
8					
9		Less Accumulated Depreciation			
10		Plant in Service		3,180,229	2,922,050
11		General Office Prorate			
12		Total Accumulated Depreciation (Line 10 + Line 11)		3,180,229	2,922,050
13					
14		Less Other Reserves			
15		Deferred Income Taxes		611,529	611,895
16		Deferred Investment Tax Credit		32,887	34,435
17		Other Reserves			
18		Total Other Reserves (Line 15 + Line 16 + Line 17)		644,416	646,330
19					
20		Less Adjustments			
21		Contributions in Aid of Construction		125,116	127,518
22		Advances for Construction		275,245	171,584
23		Other			
24		Total Adjustments (Line 21 + Line 22 + Line 23)		400,361	299,102
25					
26		Add Materials and Supplies		28,278	43,831
27					
28		Add Working Cash (From Schedule A-1d(2))		65,800	79,607
29		Add General office, Regions, District office, CSA allocation		164,555	216,128
30		TOTAL DISTRICT RATE BASE		10,818,515	9,431,515
31		=Line 7 - Line 12 - Line 18 - Line 24 + Line 26 + Line 28 +			
32		Line 29			
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SCHEDULE A-1d (2)
RATE BASE
Working Cash Calculation

Line No.	Acct.	Title of Account (a)	Schedule Page No. (b)	Balance End-of-Year (c)	Balance Beginning of Year (d)
1		Working Cash			
2					
3		Determination of Operational Cash Requirement			
4		1. Operating Expenses, Excl Taxes, Depr. & Uncoll.			
5		2. Purchased Power & Commodity for Resale*			
6		3. Meter Revenues: Bimonthly Billing			
7		4. Other Revenues: Flat Rate Monthly Billing			
8		5. Total Revenues (3 + 4)			
9		6. Ratio - Flat Rate to Total Revenues (4 / 5)			
10		7. $5/24 \times \text{Line 1} \times (100\% - \text{Line 6})$			
11		8. $1/24 \times \text{Line 1} \times \text{Line 6}$			
12		9. $1/12 \times \text{Line 2}$			
13		10. Operational Cash Requirement (7 + 8 - 9)	*See attached schedule*		
14					
15					
16		* Electric power, gas or other fuel purchased for pumping and/or purchased commodity for resale billed after receipt (metered).			
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HBW
12-Feb-07

SOUTHERN CALIFORNIA WATER COMPANY
REGION 3 - WRIGHTWOOD

DEVELOPMENT OF AVERAGE LAG IN PAYMENT OF EXPENSES AND
TAXES AND ACCRUING DEPRECIATION

CPUC WJDF ACCOUNT	(a) DESCRIPTION	(b)	(c)	(d)	
		2006 PROPOSED (\$000's)	AVERAGE NUMBER OF DAYS LAG	THOUSAND DOLLAR-DAYS LAG	
OPERATION EXPENSES:					
1	70400	PURCHASED WATER	0.0	7.0	0.0
2	72600	POWER FOR PUMPING	111.1	13.0	1,444.6
3	73500	PUMP TAXES	0.0	0.0	0.0
4	74400	CHEMICALS	11.1	31.0	344.9
5	77300	COMMON CUSTOMER ACCOUNT	16.2	0.0	0.0
6	77325	POSTAGE	0.0	0.0	0.0
7	77500	UNCOLLECTIBLES	2.9	0.0	0.0
8	78000	OPERATION LABOR	266.8	12.5	3,334.7
9	78100	OTHER OPERATION EXPENSES	63.1	35.0	2,210.2
10	78700	MAINTENANCE LABOR	44.9	12.5	560.7
11	78800	OTHER MAINTENANCE EXPENSES	76.5	50.0	3,825.0
12	79200	OFFICE SUPPLIES AND EXPENSES	35.0	22.0	769.8
13	79300	PROPERTY INSURANCE	1.4	(168.0)	(242.4)
14	79400	INJURIES AND DAMAGES	11.7	(149.0)	(1,737.2)
15	79500	PENSIONS AND BENEFITS	50.9	23.0	1,170.8
16	79600	BUSINESS MEALS	0.1	15.0	2.0
17	79700	REGULATORY COMMISSION EXPENSES	18.0	18.0	324.5
18	79800	OUTSIDE SERVICES	8.7	19.0	166.2
19	79900	MISCELLANEOUS	0.1	7.0	0.4
20	79910	ALLOCATED GENERAL OFFICE	142.8	13.7	1,961.5
21	80500	OTHER MAINTENANCE - GENERAL PLANT	0.3	22.0	6.6
22	81100	RENT	10.1	3.0	30.3
23	81500	A&G LABOR	53.1	12.5	663.4
24	50300	DEPRECIATION AND AMORTIZATION	270.3	0.0	0.0
25	50710	PROPERTY TAXES	69.4	40.0	2,775.0
26	50720	PAYROLL TAXES	29.4	4.0	117.7
27	50730	LOCAL TAXES	14.2	263.0	3,736.4
28		STATE INCOME TAX	(16.8)	96.0	(1,612.9)
29		FEDERAL INCOME TAX	(35.8)	106.0	(3,799.4)
30		TOTAL OPERATING EXPENSES	1,255.6		16,053.0
31		CPUC FEE (1.4% OF REVENUE)	21.0	90.0	1,866.2
32		TOTAL	1,276.6		17,939.2
33		AVERAGE LAG ----->			12.8 DAYS

AVERAGE AMOUNT of CASH REQUIRED AS A RESULT of
PAYING EXPENSES, TAXES AND ACCRUING DEPRECIATION
IN ADVANCE of COLLECTING REVENUES
(Dollars in Thousands)

34	(1)	Average Lag in Collection of Revenues	31.6 DAYS
35	(2)	Average Lag in Payment of Expenses, Taxes and Accruing Depreciation	12.8 DAYS
36	(3)	Excess of Collection Lag over Payment Lag	18.8 DAYS
37	(4)	Total of Expenses, Taxes and Depreciation	\$1,276.6
38	(5)	Daily Total of Expenses, Taxes and Depreciation	\$3.5
39	(6)	Average Amount of Working Cash Capital Required as a Result of Paying Expenses, Taxes and Depreciation in Advance of Collecting Revenues	\$65.8

NOTE: Schedule incorporates dollars (Accounts 793.00 Property Insurance, 784.00 Injuries and Damages, and 795.00 Pension & Benefits) for Working Cash calculation - Dollars are used expressly for working cash calculation.

**SCHEDULE A-3
Depreciation and Amortization Reserves**

Line No.	Item (a)	Account 250 Utility Plant (b)	Account 251 Limited-Term Utility Investments (c)	Account 252 Utility Plant Acquisition Adjustments (d)	Account 253 Other Property (e)
1	Balance in reserves at beginning of year	2,880,605	41,450		
2	Add: Credits to reserves during year				
3	(a) Charged to Account 503, 504, 505	301,825	19,342		
4	(b) Charged to Account 265	2,402			
5	(c) Charged to Clearing Accounts	2,010			
6	(d) Salvage recovered	2,402			
7	(e) All other credits 1/				
8	Total credits	308,639	19,342	0	0
9	Deduct: Debits to reserves during year				
10	(a) Book cost of property retired	66,304			
11	(b) Cost of removal	3,500			
12	(c) All other debits 1/				
13	Total debits	69,804	0	0	0
14	Balance in reserve at end of year	3,119,440	60,792	0	0
15	State method of determining depreciation charges.	Composite Rate			
16					
17					
18	Report the depreciation claimed in your Federal Income Tax Return for the year - \$	NOT AVAILABLE BY DISTRICT			
19	1/ Indicate the nature of these items and show the accounts affected by the contra entries.				
20					
21					

SCHEDULE A-3a

Analysis of Entries in Account 250-Reserve for Depreciation of Utility Plant

(This schedule is to be completed if records are maintained showing depreciation reserve by plant accounts)

Line No.	Acct.	DEPRECIABLE PLANT (a)	Balance Beginning of Year (b)	Credits to Reserve During Year Excl. Salvage (c)	Debits to Reserves During Year Excl. Cost Removal (d)	Salvage and Cost of Removal Net (Dr.) or Cr. (e)	Balance End of Year (f)
1		I. SOURCE OF SUPPLY PLANT					
2	311	Structures and improvements	(598)	(4)			(602)
3	312	Collecting and impounding reservoirs	(2,267)	(48)			(2,315)
4	313	Lake, river and other intakes	0				0
5	314	Springs and tunnels	0				0
6	315	Wells	(218,075)	(81,573)			(299,648)
7	316	Supply mains	(2,929)	(93)			(3,022)
8	317	Other source of supply plant	0				0
9		Total source of supply plant	(223,869)	(81,718)	0	0	(305,587)
10							
11		II. PUMPING PLANT					
12	321	Structures and improvements	(41,582)	(2,788)			(44,370)
13	322	Boiler plant equipment	0				0
14	323	Other power production equipment	0				0
15	324	Pumping equipment	(234,812)	(36,034)	14,534		(256,312)
16	325	Other pumping plant	(3,130)	(272)			(3,402)
17		Total pumping plant	(279,524)	(39,094)	14,534	0	(304,084)
18							
19		III. WATER TREATMENT PLANT					
20	331	Structures and improvements	(26,803)	(2,779)			(29,582)
21	332	Water treatment equipment	(47,088)	(5,879)			(52,967)
22		Total water treatment plant	(73,891)	(8,658)	0	0	(82,549)
23							

SCHEDULE A-3a

Analysis of Entries in Account 250-Reserve for Depreciation of Utility Plant (continued)

(This schedule is to be completed if records are maintained showing depreciation reserve by plant accounts)

Line No.	Acct.	DEPRECIABLE PLANT (a)	Balance Beginning of Year (b)	Credits to Reserve During Year Excl. Salvage (c)	Debits to Reserves During Year Excl. Cost Removal (d)	Salvage and Cost of Removal Net (Dr.) or Cr. (e)	Balance End of Year (f)
1		IV. TRANS. AND DIST. PLANT					
2	341	Structures and improvements	0				0
3	342	Reservoirs and tanks	(257,805)	(21,150)			(278,955)
4	343	Transmission and distribution mains	(1,080,073)	(84,730)	13,306	3,500	(1,147,997)
5	344	Fire mains	0				0
6	345	Services	(475,235)	(37,614)	8,622		(504,227)
7	346	Meters	(140,142)	(15,329)		(1,719)	(157,190)
8	347	Meter installations	0				0
9	348	Hydrants	(101,694)	(6,874)	3,020		(105,548)
10	349	Other transmission and distribution plant	0				0
11		Total trans. and distribution plant	(2,054,949)	(165,697)	24,948	1,781	(2,193,917)
12							
13		V. GENERAL PLANT					
14	371	Structures and improvements	(2,510)	(596)			(3,106)
15	372	Office furniture and equipment	(22,272)	(2,432)			(24,704)
16	373	Transportation equipment	(130,722)	(2,010)	26,822	(683)	(106,593)
17	374	Stores equipment	0				0
18	375	Laboratory equipment	(410)	(39)			(449)
19	376	Communication equipment	(11,952)				(11,952)
20	377	Power operated equipment	(61,371)	(4,815)			(66,186)
21	378	Tools, shop and garage equipment	(13,250)	(1,143)			(14,393)
22	379	Other general plant	(5,701)				(5,701)
23	390	Other tangible property	(184)	(35)			(219)
24	391	Water plant purchased	0				0
25		Total general plant	(248,372)	(11,070)	26,822	(683)	(233,303)
26		TOTAL	(2,880,605)	(306,237)	66,304	1,098	(3,119,440)

SCHEDULE B-1
Operating Revenues

Line No.	Acct.	ACCOUNT (a)	Amount Current Year (b)	Amount Preceding Year (c)	Net Change During Year Show Decrease in (Brackets) (d)
1		I. WATER SERVICE REVENUES			
2	601	Metered sales to general customers			
3		601.1 Commercial sales	1,483,591	1,393,613	89,978
4		601.2 Industrial sales	-		-
5		601.3 Sales to public authorities	5,358	5,921	(563)
6		Sub-total	1,488,948	1,399,534	89,414
7	602	Unmetered sales to general customers			
8		602.1 Commercial sales	-		-
9		602.2 Industrial sales	-		-
10		602.3 Sales to public authorities	-		-
11		Sub-total	-	-	-
12	603	Sales to irrigation customers			
13		603.1 Metered sales	-		-
14		603.2 Unmetered sales	-		-
15		Sub-total	-	-	-
16	604	Private fire protection service	21,830	15,628	6,202
17	605	Public fire protection service	-		-
18	606	Sales to other water utilities for resale	-		-
19	607	Sales to governmental agencies by contracts	-		-
20	608	Interdepartmental sales	-		-
21	609	Other sales or service	-	510	(510)
22		Sub-total	21,830	16,138	5,692
23		Total water service revenues	1,510,778	1,415,672	95,106
24		II. OTHER WATER REVENUES			
25	611	Miscellaneous service revenues	2,313	2,960	(648)
26	612	Rent from water property	-		-
27	613	Interdepartmental rents	-		-
28	614	Other water revenues	(5,219)	15,618	(20,837)
29		Total other water revenues	(2,907)	18,578	(21,485)
30	501	Total operating revenues	1,507,871	1,434,250	73,621

SCHEDULE B-2
Operating Expenses - Class A, B, and C Water Utilities
 (Respondent should use the group of accounts applicable to its class)

Line No.	Acct.	Account (a)	Class			Amount Current Year (b)	Amount Preceding Year (c)	Net Change During Year Show Decrease in [Brackets] (d)
			A	B	C			
1		I. SOURCE OF SUPPLY EXPENSE						
2		Operation						
3	701	Operation supervision and engineering	A	B		(32,507)	31,202	(63,709)
4	701	Operation supervision, labor and expenses			C			
5	702	Operation labor and expenses	A	B		0	0	0
6	703	Miscellaneous expenses	A			0	0	0
7	704	Purchased water	A	B	C	0	0	0
8		Maintenance						
9	706	Maintenance supervision and engineering	A	B		0	0	0
10	706	Maintenance of structures and facilities			C	0		
11	707	Maintenance of structures and improvements	A	B		0	0	0
12	708	Maintenance of collect and impound reservoirs	A			644	275	369
13	708	Maintenance of source of supply facilities		B				
14	709	Maintenance of lake, river and other intakes	A			0	0	0
15	710	Maintenance of springs and tunnels	A			0	0	0
16	711	Maintenance of walls	A			427	186	241
17	712	Maintenance of supply mains	A			396	4	392
18	713	Maintenance of other source of supply plant	A	B		0	0	0
19		Total source of supply expense				(31,039)	31,667	(62,706)

SCHEDULE B-2
Operating Expenses - Class A, B, and C Water Utilities (continued)
 (Respondent should use the group of accounts applicable to its class)

Line No.	Acct.	Account (a)	Class			Amount Current Year (b)	Amount Preceding Year (c)	Net Change During Year Show Decrease in [Brackets] (d)
			A	B	C			
1		II. PUMPING EXPENSES						
2		Operation						
3	721	Operation supervision and engineering	A	B		8,176	8,449	(273)
4	721	Operation supervision labor and expense			C			
5	722	Power production labor and expense	A			0	0	0
6	722	Power production labor, expenses and fuel		B		0		
7	723	Fuel for power production	A			0	0	0
8	724	Pumping labor and expenses	A	B		90,272	80,420	9,852
9	725	Miscellaneous expenses	A			14,456	15,287	(831)
10	726	Fuel or power purchased for pumping	A	B	C	67,824	137,347	(69,523)
11		Maintenance						
12	729	Maintenance supervision and engineering	A	B		0	97	(97)
13	729	Maintenance of structures and equipment			C			
14	730	Maintenance of structures and improvements	A	B		3,083	0	3,083
15	731	Maintenance of power production equipment	A	B		0	0	0
16	732	Maintenance of pumping equipment	A	B		9,188	9,646	(458)
17	733	Maintenance of other pumping plant	A	B		0	0	0
18		Total pumping expenses				193,000	251,246	(58,246)
19		III. WATER TREATMENT EXPENSES						
20		Operation						
21	741	Operation supervision and engineering	A	B		8,176	8,449	(273)
22	741	Operation supervision, labor and expenses			C			
23	742	Operation labor and expenses	A			20,624	34,668	(14,045)
24	743	Miscellaneous expenses	A	B		0	0	0
25	744	Chemicals and filtering materials	A	B		9,132	7,772	1,360
26		Maintenance						
27	746	Maintenance supervision and engineering	A	B		0	128	(128)
28	746	Maintenance of structures and equipment			C			
29	747	Maintenance of structures and improvements	A	B		20,843	0	20,843
30	748	Maintenance of water treatment equipment	A	B		11,817	5,995	5,822
31		Total water treatment expenses				70,592	57,012	13,580

SCHEDULED B-2
Operating Expenses - Class A, B, and C Water Utilities (continued)
(Respondent should use the group of accounts applicable to its class)

Line No.	Acct.	Account (a)	Class			Amount Current Year (b)	Amount Preceding Year (c)	Net Change During Year Show Decrease in (Brackets) (d)
			A	B	C			
1		IV. TRANS. AND DIST. EXPENSES						
2		Operation						
3	751	Operation supervision and engineering	A	B		8,176	8,449	(273)
4	751	Operation supervision labor and expenses	A		C			
5	752	Storage facilities expenses	A			43	210	(167)
6	752	Operation labor and expenses		B				
7	753	Transmission and distribution lines expenses	A			43	118	(75)
8	754	Meter expenses	A			43	161	(108)
9	755	Customer installations expenses	A			170	1,384	(1,214)
10	756	Miscellaneous expenses	A			16,263	16,416	(153)
11		Maintenance						
12	758	Maintenance supervision and engineering	A	B		0	167	(167)
13	758	Maintenance of structures and plant			C			
14	759	Maintenance of structures and improvements	A	B		0	0	0
15	780	Maintenance of reservoirs and tanks	A	B		2,043	580	1,463
16	761	Maintenance of trans. and distribution mains	A			48,274	43,967	4,307
17	761	Maintenance of mains		B				
18	762	Maintenance of fire mains	A			0	0	0
19	763	Maintenance of services	A			71,792	40,367	31,425
20	763	Maintenance of other trans. and distribution plant		B				
21	764	Maintenance of meters	A			12,201	11,583	618
22	765	Maintenance of hydrants	A			2,782	8,733	(5,951)
23	766	Maintenance of miscellaneous plants	A			0	0	0
24		Total transmission and distribution expenses				161,832	132,125	29,707

SCHEDULED B-2
Operating Expenses - Class A, B, and C Water Utilities (continued)
(Respondent should use the group of accounts applicable to its class)

Line No.	Acct.	Account (a)	Class			Amount Current Year (b)	Amount Current Year (c)	Net Change During Year Show Decrease in (Brackets) (d)
			A	B	C			
1		V. CUSTOMER ACCOUNT EXPENSES						
2		Operation						
3	790	Transferred Customer Expenses				18,847	20,093	(1,148)
4	771	Supervision	A	B		20,857	22,890	(1,723)
5	772	Superv. meter read., other customer acct expenses			C			
6	772	Meter reading expenses	A	B		31,058	35,578	(4,520)
7	773	Customer records and collection expenses	A			32,224	25,730	6,494
8	773	Customer records and accounts expenses		B				
9	774	Miscellaneous customer accounts expenses	A				0	0
10	775	Uncollectible accounts	A	B	C	1,431	1,955	(524)
11		Total customer account expenses				104,518	105,938	(1,420)
12		VI. SALES EXPENSES						
13	781	Supervision	A	B			0	0
14	781	Sales expenses			C			
15	782	Demonstrating and selling expenses	A			0	524	(524)
16	783	Advertising expenses	A			210	0	210
17	784	Miscellaneous sales expenses	A			0	0	0
18	785	Merchandising, jobbing and contract work	A			0	0	0
19		Total sales expenses				210	524	(314)

SCHEDULED B-2
Operating Expenses - Class A, B, and C Water Utilities (concluded)
(Respondent should use the group of accounts applicable to its class)

Line No.	Acct.	Account (a)	Class			Amount Current Year (b)	Amount Current Year (c)	Net Change During Year Show Decrease in (Brackets) (d)
			A	B	C			
1		VII. ADMIN. AND GENERAL EXPENSES						
2		Operation						
3	790	Allocation of A&G Expenses				235,268	243,803	(8,535)
4	791	Administrative and general salaries	A	B	C	52,433	34,584	17,849
5	792	Office supplies and other expenses	A	B	C	41,431	49,984	(8,553)
6	793	Property insurance	A			0	0	0
7	793	Property insurance, injuries and damages		B	C			
8	794	Injuries and damages	A			41,390	0	41,390
9	795	Employees' pensions and benefits	A	B	C	133,585	4,625	128,960
10	796	Franchise requirements	A	B	C	9,966	7,034	2,932
11	797	Regulatory commission expenses	A	B	C	3,974	3,702	272
12	798	Outside services employed	A			11,613	7,861	3,752
13	798	Miscellaneous other general expenses		B				
14	798	Miscellaneous other general operation expenses			C			
15	799	Miscellaneous general expenses	A			0	105	(105)
16	805	Maintenance of general plant	A	B	C	6,232	5,795	437
17		Total administrative and general expenses				535,892	357,493	178,399
18		VIII. MISCELLANEOUS						
19	811	Rents	A	B	C	13,373	10,501	2,872
20	812	Administrative expenses transferred - Cr.	A	B	C	0	0	0
21	813	Duplicate charges - Cr.	A	B	C	0	0	0
22		Total miscellaneous				13,373	10,501	2,872
23		Total operating expenses				1,048,378	946,506	101,872

SCHEDULE B-4
Taxes Charged During Year

Line No.	Kind of tax (See system support for instructions) (a)	Total taxes charged during year (b)	Water (Account 507) (c)	Nonutility (Account 321) (d)	Other (Accounts) (e)	Capitalized (f)
1	Taxes on real and personal property	54,854	54,854			
2	State corporation franchise tax	3,469	3,469			
3	State unemployment insurance tax	1,293	1,293			
4	Other state and local taxes	9,210	9,210			
5	Federal unemployment insurance tax	381	381			
6	Federal insurance contributions act	22,325	22,325			
7	Other federal taxes	-	-			
8	Federal income tax	13,951	13,951			
9	Pump Tax	1,285	1,285			
10						
11						
12						
13						
14						
15						
16						
17	Totals	106,768	106,768	-	-	-

**SCHEDULE D-1
Sources of Supply and Water Developed**

Line No.	STREAMS			FLOW IN ... (Unit) ²				Annual Quantities Diverted (Unit) ²	Remarks
	Diverted Into ¹	From Stream or Creek (Name)	Location of Diversion Point	Priority Right		Diversions			
Claim				Capacity	Max	Min			
1									
2									
3									
4								"None"	
5									
6									
7									
8	WELLS						Pumping Capacity (Unit) ²	Annual Quantities Pumped (Unit) ²	Remarks
9	At Plant (Name or Number)	Location	Number	Diversions	³ Depth in Water				
10									
11									
12	"Refer to Attached Schedule"								
13									
14									
15									
16									
17	TUNNELS AND SPRINGS			FLOW IN (Unit) ²		Annual Quantities Used (Unit) ²	Remarks		
18	Designation	Location	Number	Maximum	Minimum				
19									
20									
21									
22									
23									
24									
25									
26	Purchased Water for Resale								
27									
28									
29	Purchased from								
30	Annual quantities purchased						(Unit chosen) ²	"None"	
31									
32									

¹ State ditch, pipe line, reservoir, etc., with name, if any.

² The quantity unit in established use for expressing water stored and used in large amounts is the acre foot, which equals 43,560 cubic feet; in domestic use the thousand gallons or the hundred cubic feet. The rate of flow or discharge in larger amounts is expressed in cubic feet per second, in gallons per minute, in gallons per day, or in the miner's inch. Please be careful to state the unit used.

³ Average depth to water surface below ground surface.

**SCHEDULE D-2
Description of Storage Facilities**

Line No.	Type	Number	Combined Capacity (Gallons or Acre Feet)	Remarks
33	A. Collecting Reservoirs			"Refer to Attached Schedule"
34	Concrete			
35	Earth			
36	Wood			
37	B. Distribution Reservoirs			
38	Concrete			
39	Earth			
40	Wood			
41	C. Tanks			
42	Concrete			
43	Earth			
44	Wood			
45	Steel			
	Total			

Plant Facility Index

Region: Ill
 District: Mountain-Desert
 CSA: Wrightwood
 System: Wrightwood

Plant	Major Facility	Year Built	Base Elev. (AF)	2007 Prod	Wells			Pumps			Tanks			Remarks		
					Well No.	Depth (ft)	Casing Diam (in)	Column Setting	Pump Type	Energy Type	Pump Size (HP)	Design Flow (gpm)	Design Head (ft)		Volume (MG)	Type
Acorn	Reservoir	1986	6676													
Bobolink	Well 1	1987	6170	113	310	12	251									Floats on Acorn Zone
Buford Canyon	Well 2	1934	6301	0	149	20	130									To be abandoned
	Well 5	1976	6290	131	700	14	250									Well to Gov't Tank Zone
	Forebay Booster A		6301									0.050	Forebay	W. Steel		
Cardinal	Booster A		6301													Pumps from Forebay to Gov't Tank Zone
	Booster A	1979	6153													Pumps from Town Zone to Gov't Tank Zone
Cedar	Well 1		6095	129												Well to Town Zone
Evergreen	Well 1	2004	5969	18				8	180							Well to Town Zone
	Forebay Booster B		6321													Well to Town Zone
Finch	Forebay Booster A		6321													Pump from Forebay to Acorn Zone
	Booster B	1978	6321													Well to Gov't Tank Zone
	Well 3	1960	6465	170	224	14	180									Floats on Gov't Tank Zone
Government Canyon	North Reservoir		6540													Floats on Gov't Tank Zone
	South Reservoir	1989	6540													Floats on Gov't Tank Zone
Heath Creek	Well 4	1964	5990	69	217	14	147									Well thru Mn Filter to Town Zone
	Well 7	2003	5969	9												Well thru Mn Filter to Town Zone
Lone Pine	Reservoir		6225													Floats on Town Zone
Orchard	Well 1	1988	6040	106	300	12	200									Well to Town Zone
	Booster A	1993	6137													Pumps from Town Zone to Sheep Creek Zone
Sheep Creek Boost	Reservoir		6400													Floats on Sheep Creek Zone

**SCHEDULE D-3
Description of Transmission and Distribution Facilities**

A. Length of Ditches, Flumes and Lined Conduits in Miles for Various Capacities

Capacities in Cubic Feet Per Second or Miner's Inches (state which)

Line No.		0 to 5	6 to 10	11 to 20	21 to 30	31 to 40	41 to 50	51 to 75	76 to 100
1	Ditch								
2	Flume								
3	Lined conduit								
4									
5	Totals								

A. Length of Ditches, Flumes and Lined Conduits in Miles for Various Capacities (Concluded)

Capacities in Cubic Feet Per Second or Miner's Inches (state which)

Line No.		101 to 200	201 to 300	301 to 400	401 to 500	501 to 750	751 to 1000	Over 1000	Total All Lengths
6	Ditch								
7	Flume								
8	Lined conduit								
9									
10	Totals								

B. Footages of Pipe by Inside Diameters in Inches - Not Including Service Piping

Line No.		1	1 1/2	2	2 1/2	3	4	5	6
11	Cast iron	-	-	-	-	-	-	-	21
12	Ductile iron (cement lined)	-	-	-	-	-	-	-	111
13	Concrete	-	-	-	-	-	-	-	-
14	Copper	-	-	80	-	-	-	-	-
15	Riveted Steel	-	-	-	-	-	-	-	-
16	Standard Steel	-	58,370	102	-	8,470	52,803	690	31,698
17	Screw or Welded Casing	-	-	-	-	-	-	-	-
18	Cement - Asbestos	-	-	-	-	-	3,353	-	20,758
19	Welded Steel	-	-	-	-	-	-	-	-
20	Polyvinylchloride	-	-	45	-	-	388	-	6,080
21	Other - Plastic	-	-	589	-	-	158	-	5,973
22	Totals	-	58,370	816	-	8,470	56,702	690	84,639

B. Footages of Pipe by Inside Diameters in Inches - Not Including Service Piping - (Concluded)

Line No.		8	10	12	14	16	20	Other Sizes (Specify Sizes)	Total All Sizes
23	Cast iron	-	-	-	-	-	-	15 3/4	21
24	Ductile iron (cement lined)	4,758	-	-	-	-	-	-	4,869
25	Concrete	-	-	-	-	-	-	-	-
26	Copper	-	-	-	-	-	-	-	80
27	Riveted Steel	-	-	-	-	-	-	-	-
28	Standard Steel	10,660	-	-	-	14	-	1,270	184,075
29	Screw or Welded Casing	-	-	-	-	-	-	-	-
30	Cement - Asbestos	31,592	1,800	-	-	-	-	-	57,503
31	Welded Steel	-	-	-	-	-	-	-	-
32	Polyvinylchloride	28,758	-	-	-	-	-	-	33,271
33	Other - Plastic	-	-	-	-	-	-	-	6,720
33a	Unclassified	-	-	-	-	-	-	(58,542)	(58,542)
34	Totals	73,768	1,800	-	-	14	-	(57,272)	207,997

**SCHEDULE D-4
Number of Active Service Connections**

Classification	Metered - Dec 31		Flat Rate - Dec 31	
	Prior Year	Current Year	Prior Year	Current Year
Commercial (including domestic)	2,701	2,690		-
Industrial		-		-
Public authorities	3	3		-
Irrigation		-		-
Other (specify)		-		-
Subtotal	2,704	2,693	-	-
Private fire connections		-	12	17
Public fire hydrants		-		-
Total	2,704	2,693	12	17

**SCHEDULE D-5
Number of Meters and Services on
Pipe Systems at End of Year**

Size	Meters	Services
5/8 x 3/4 - in	2,145	2,177
3/4 - in	292	285
1 - in	273	299
1 1/2 - in	14	15
2 - in	7	5
3 - in	1	7
4 - in	-	-
6 - in	-	-
Other	3	3
Total	2,735	2,791

**SCHEDULE D-6
Meter Testing Data**

A. Number of Meters Tested During Year as Prescribed in Section VI of General Order No. 103:	
1. New, after being received . . .	_____
2. Used, before repair	_____
3. Used, after repair	_____
4. Found fast, requiring billing adjustment	_____
B. Number of Meters in Service Since Last Test	
1. Ten years or less	_____
2. More than 10, but less than 15 years	_____
3. More than 15 years	_____

SCHEDULE D-7

Water delivered to Metered Customers by Months and Years in CCF (Unit Chosen):

Classification of Service	January	February	March	April	May	June	July	Subtotal
	Commercial	15,427	17,021	12,482	18,141	20,516	30,881	33,957
Industrial	-	-	-	-	-	-	-	-
Public authorities	71	48	40	65	116	132	67	539
Irrigation	-	-	-	-	-	-	-	-
Other (specify)	-	-	-	-	-	-	-	-
Total	15,498	17,069	12,522	18,206	20,632	31,013	34,024	148,964

Classification of Service	August	September	October	November	December	Subtotal	Total	Total Prior Year
	Commercial	33,507	30,020	19,647	20,081	16,200	119,455	267,880
Industrial	-	-	-	-	-	-	-	1,567
Public authorities	130	200	161	148	134	773	1,312	-
Irrigation	-	-	-	-	-	-	-	-
Other (specify)	-	-	-	-	-	-	-	-
Total	33,637	30,220	19,808	20,229	16,334	120,228	269,192	245,542

¹ Quantity units to be in hundreds of cubic feet, thousands of gallons, acre-feet, or miner's inch-days.

Total acres irrigated _____

Total population served 10,840

End of Year Balances in Selected Accounts

Indicate the end of year balances shown in the district's accounting records for the following accounts:

131	Materials and supplies on hand	\$	<u>28,278</u>
100.3	Construction work in progress	\$	<u>1,919,530</u>
241	Advances for construction	\$	<u>275,245</u>
265	Contributions in aid of construction	\$	<u>125,116</u>


SIGNATURE

District Management

Name of District Manager Perry Dahlstrom Telephone: (760) 249-3721

Address 1500 State Hwy #2, Wrightwood, CA 92397

This report sets forth book or allocated figures and other data pertaining to the Wrightwood district for the period from January 1, 2007, to December 31, 2007.



Signature

Assistant Controller
Title

5/23/08

Date

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