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# 2008 ANNUAL REPORT OF DISTRICT WATER SYSTEM OPERATIONS OF

Golden State Water Company

(NAME OF CORPORATION)

		·	ŕ	
Name of District:	Wrightwood	Location:	Wrightwood,	San Bernardino
			(TOWN OR CITY)	(COUNTY)

TO THE
PUBLIC UTILITIES COMMISSION
STATE OF CALIFORNIA
FOR THE
YEAR ENDED DECEMBER 31, 2008

REPORT MUST BE FILED NOT LATER THAN MARCH 31, 2009 (FILE TWO COPIES IF THREE RECEIVED)

## SCHEDULE A-1a Utility Plant in Service

			Balance	Additions	Potiromento	Other Debits	Balance
Line	Acct	Title of Account	61	During Year			End of Year
No.	, 1001	(a)	(b)	(c)	(d)	(e)	(f)
1		I. INTANGIBLE PLANT			, ,		
2	301	Organization	0	0	0	0	0
3	302	Franchises and consents (Schedule A-1b)	0	0	0	0	0
4	303	Other intangible plant	398,494	203,548	0	0	602,042
5		Total intangible plant	398,494	203,548	0	0	602,042
6							
7		II. LANDED CAPITAL					[
8	306	Land and land rights	544,258	0	0	0	544,258
9							
10		III. SOURCE OF SUPPLY PLANT					
11	311	Structures and improvements	667	0	0	0	667
12	312	Collecting and impounding reservoirs	3,258	0	0	0	3,258
13	313	Lake, river and other intakes	0	. 0	0	0	0
14	314	Springs and tunnels	0	0	0	0	0
15	315	Wells	2,557,151	0	0	0	2,557,151
16	316	Supply mains	5,111	0	0	0	5,111
17	317	Other source of supply plant	0	0	0	0	0
18		Total source of supply plant	2,566,186	0	0		2,566,186
19							
20		IV. PUMPING PLANT					
21	321	Structures and improvements	243,844	0	0	0	243,844
22	322	Boiler plant equipment	0	0	0	0	0
23	323	Other power production equipment	0	0	0	0	0
24	324	Pumping equipment	967,986	0	0	0	967,986
25	325	Other pumping plant	10,676	0	0	0	10,676
26	[	Total pumping plant	1,222,506	0	0	0	1,222,506
27							
28		V. WATER TREATMENT PLANT					II 
29	331	Structures and improvements	116,295	0	0	0	116,295
30	332	Water treatment equipment	109,144	0	0	0	109,144
31		Total water treatment plant	225,439	0	0	0	225,439

# SCHEDULE A-1a Utility Plant in Service (Concluded)

		T	Balance	Additions	Retirements	Other Debits	Balance
Line	Acct	Title of Account	Beg of Year	During Year	During Year	or (Credits)	End of Year
No.		(a)	(b)	(c)	(d)	(e)	(f)
1		VI. TRANSMISSION AND DIST. PLANT					
2	341	Structures and improvements	0	0	0	0	0
3	342	Reservoirs and tanks	813,462	0	0	0	813,462
4	343	Transmission and distribution mains	4,548,302	831,212	(4,458)	0	5,375,056
5	344	Fire mains	0	0	0	0	Ö
6	345	Services	1,342,099	129,038	(1,127)	0	1,470,011
7	346	Meters	315,089	4,645	0	0	319,734
8	347	Meter installations	0		0	0	0
9	348	Hydrants	429,995	39,062	(1,604)	0	467,453
10	349	Other transmission and distribution plant	0	0	0	0	0
11		Total transmission and distribution plant	7,448,946	1,003,957	(7,188)	0	8,445,715
12					[]		
13		VII. GENERAL PLANT					
_14	371	Structures and improvements	26,468	0	0	0	26,468
15	372	Office furniture and equipment	38,913	0	0	0	38,913
16	373	Transportation equipment	241,284	0	0	0	241,284
17	374	Stores equipment	0	0	0	0	0
18	375	Laboratory equipment	944	0	0	0	944
19	376	Communication equipment	13,880	0	. 0	0	13,880
20	377	Power operated equipment	109,175	0	0	0	109,175
21	378	Tools, shop and garage equipment	22,503	2,197	. 0	0	24,699
22	379	Other general plant	5,702	0	0	0	5,702
23		Total general plant	458,869	2,197	0	0	461,066
24							
25		VIII. UNDISTRIBUTED ITEMS					
26	390	Other tangible property	660	0	0	0	660
27	391	Utility plant purchased	0	0	0	0	0
28	392	Utility plant sold	0	0	0	0	0
29		Total undistributed items	660	0	0	0	660
30		Total utility plant in service	12,865,358	1,209,702	(7,188)	0	14,067,872

#### SCHEDULE A-1d DISTRICT RATE BASE

Line No.	Acct.	Title of Account (a)	Schedule Page No. (b)	Balance End-of-Year (c)	Balance Beginning of Yea (d)
1		DISTRICT RATE BASE		<del>*</del>	
2					
3		Utility Plant			
_4		Plant in Service		14,067,872	12,865,358
<u>5</u>		Construction Work in Progress General Office Prorate		1,775,026	1,919,530
7		Total Gross Plant (Line 4 + Line 5 + Line 6)	+	15,842,898	14,784,888
8		Total Groot Fall (Elilo V - Elilo O - Elilo O)	-	13,042,030	14,764,000
9		Less Accumulated Depreciation	1	<u> </u>	-
10		Plant in Service		3,512,535	3,180,229
11		General Office Prorate			
12		Total Accumulated Depreciation (Line 10 + Line 11)		3,512,535	3,180,229
13		Land Olba Bara			
14 15		Less Other Reserves  Deferred Income Taxes		000.000	245 442
16		Deferred Income Taxes  Deferred Investment Tax Credit	++	633,222 31,339	615,443
17		Other Reserves	<del>                                     </del>	(4,010)	32,887 (3,914)
18		Total Other Reserves (Line 15 + Line 16 + Line 17)	<del>-                                    </del>	660,551	644,416
19		——————————————————————————————————————		200,001	
20		Less Adjustments			<del></del>
21		Contributions in Aid of Construction		122,761	125,116
22		Advances for Construction	_ [	293,454	275,245
23		Other			
24 25		Total Adjustments (Line 21 + Line 22 + Line 23)		416,214	400,361
26		Add Materials and Supplies	+ +	30,480	00.070
27		And Materials and Supplies	<del>-  -</del>	30,460	28,278
28		Add Working Cash (From Schedule A-1d(2))	<del></del>	65,800	65,800
29		Add General Office, Rglons, District office, CSA allocation		186,834	164,555
30		TOTAL DISTRICT RATE BASE	1 1		7,5,1,000
31		=Line 7 - Line 12 - Line 18 - Line 24 + Line 26 + Line 28+ line 29		11,536,711	10,818,515
32					
33				****	-
34 35				<del></del> _	··
36		, , , , , , , , , , , , , , , , , , ,	<del></del>		
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## SCHEDULE A-1d (2) RATE BASE Working Cash Calculation

Line		Title of Account	Schedule Page No.	Balance End-of-Year	Balance Beginning of Year
No.	Acct.	(a)	(b)	(c)	(d)
1		Working Cash			
2					
3		Determination of Operational Cash Requirement			
4		<ol> <li>Operating Expenses, Excl Taxes, Depr. &amp; Uncoli.</li> </ol>			
5		2.Purchased Power & Commodity for Resale*			
6		3.Meter Revenues: Bimonthly Billing			
7		4.Other Revenues: Flat Rate Monthly Billing			1
8		5.Total Revenues (3 + 4)		"""	
9		6.Ratio - Flat Rate to Total Revenues (4 / 5)			
10	"	7. 5/24 x Line 1 x (100% - Line 6)			
<u>1</u> 1		8. 1/24 x Line 1 x Line 6			
12		9. 1/12 x Line 2			
13		10.Operational Cash Requirement (7 + 8 - 9)	"See attached sch	nedule"	1
14					
15			1		<del></del>
			1		
16		* Electtric power, gas or other fuel purchased for pumping and/or purchased commodity for resale billed after receipt (metered).			İ
17		arter receipt (metered).	<del></del>		
18			<del> </del>	<del></del>	<del> </del>
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HBW 12-Feb-07

# SOUTHERN CALIFORNIA WATER COMPANY REGION 3 - WRIGHTWOOD

# DEVELOPMENT OF AVERAGE LAG IN PAYMENT DF EXPENSES AND TAXES AND ACCRUING DEPRECIATION

	CPUC	(a)	(b)	(c)	(d)
	WUDF		2006	AVERAGE	
	ACCOUNT	DESCRIPTION	PROPOSED	NUMBER OF	THOUSAND
		]	(\$000's)	DAYS LAG	DOLLAR-DAYS LAG
		OPERATION EXPENSES:			······································
1	70400	PURCHASED WATER	0.0	7.0	0.0
2	72600	POWER FOR PUMPING	111,1	13.0	1,444.6
3	73500	PUMP TAXES	0.0	0.0	0.0
4	74400	CHEMICALS	11.1	31,0	344,9
5	77300	COMMON CUSTOMER ACCOUNT	16.2	0.0	0.0
6	77325	POSTAGE	0,0	0,0	0,0
7	77500	UNCOLLECTIBLES	2.9	0.0	0.0
8	78000	OPERATION LABOR	266.8	12.5	3,334.7
9	78100	OTHER OPERATION EXPENSES	63.1	35.0	2,210.2
10	78700	MAINTENANCE LABOR	44.9	12.5	560.7
11	78800	OTHER MAINTENANCE EXPENSES	76.5	50.0	3,825.0
12	79200	DFFICE SUPPLIES AND EXPENSES	35.0	22.0	769.8
13	79300	PROPERTY INSURANCE	1.4	(168.0)	(242.4)
14	79400	INJURIES AND DAMAGES	11.7	(149.0)	(1,737.2)
15	79500	PENSIONS AND BENEFITS	50.9	23.0	1,170.8
16	79600	BUSINESS MEALS	0.1	15.0	2.0
17	79700	REGULATORY COMMISSION EXPENSES	18.0	18.0	324.5
18	79800	OUTSIDE SERVICES	8.7	19.0	166,2
19	79900	MISCELLANEOUS	0.1	7.0	0.4
20	79910	ALLOCATED GENERAL OFFICE	142.8	13.7	1,961,5
21	80500	OTHER MAINTENANCE - GENERAL PLANT	0.3	22.0	6.6
22	81100	RENT	10.1	3.0	30.3
23	81500	A&G LABOR	53.1	12.5	663.4
24	50300	DEPRECIATION AND AMORTIZATION	270.3	0.0	0,0
25	50710	PROPERTY TAXES	69.4	40.0	2,775.0
26	50720	PAYROLL TAXES	29.4	4.0	117.7
27	50730	LOCAL TAXES	14.2	263.0	3,736.4
28		STATE INCOME TAX	(16.8)	96.0	(1,612.9)
29		FEDERAL INCOME TAX	<u>(35.8)</u>	106.0	(3,799,4)
30		TOTAL OPERATING EXPENSES	1,255,6		16,053.0
31		CPUC FEE ( 1.4% OF REVENUE)	<u>21.0</u>	90.0	1.886.2
32		TOTAL	1,276.6		17,939.2
33		AVERAGE LAG>			12.8 DAYS

# AVERAGE AMOUNT of CASH REQUIRED AS A RESULT of PAYING EXPENSES, TAXES AND ACCRUING DEPRECIATION IN ADVANCE of COLLECTING REVENUES (Dollars in Thousands)

34	(1)	Average Lag in Collection of Revenues	31.6 D	DAYS
35	(2)	Average Lag in Payment of Expenses, Taxes and Accruing Depreciation	12.8 D	PAYS
36	(3)	Excess of Collection Lag over Payment Lag	18.8 C	DAYS
37	(4)	Total of Expenses, Taxes and Depreciation	\$1,276.6	
38	(5)	Daily Total of Expenses, Taxes and Depreciation	\$3.5	
39 40	(6)	Average Amount of Working Cash Capital Required as a Result of Peying Expenses, Taxes and Depreciation in Advance of Collecting Revenues	<u>\$65.8</u>	

NOTE: Schedule incorporates dollars (Accounts 793.00 Property Insurance, 794.00 Injuries and Damages, and 795.00 Pension & Benefits) for Working Cash calculation - Dollars are used expressly for working cash calculation.

# SCHEDULE A-3 Depreciation and Amortization Reserves

1		Account 250	Account 251 Limited-Term	Account 252 Utility Plant	Account 253
ll J		Utility	Utility	Acquisition	Other
Line	ltem	Plant	Investments	Adjustments	Property
No.	(a)	(b)	(c)	(d)	(e)
1	Balance in reserves at beginning of year	3,119,440	60,792		
2	Add: Credits to reserves during year		·		
3	(a) Charged to Account 503, 504, 505	316,355	18,734		
4	(b) Charged to Account 265	2,356	-		
5	(c) Charged to Clearing Accounts	2,051	-		
6	(d) Salvage recovered	-	-		
7	(e) All other credits <sup>1/</sup>	-	-		
8	Total credits	320,761	18,734	-	_
9	Deduct: Debits to reserves during year				
10	(a) Book cost of property retired	7,188	-		
11	(b) Cost of removal	-	-		
12	(c) All other debits1'		-		
13	Total debits	7,188	-	-	-
14	Balance in reserve at end of year	3,433,013	79,526	-	-
15	State method of determining depreciation c	harges.	Composite Rate		
16					
17					
18	Report the depreciation claimed in your Fed	deral Income Tax Re	turn for the year - \$	NOT AVAILABLE B	Y DISTRICT
19	1/Indicate the nature of these items and sho	w the accounts affe	cted by the contra en	tries.	
20					
21					

#### **SCHEDULE A-3a**

#### Analysis of Entries in Account 250-Reserve for Depreciation of Utility Plant

(This schedule is to be completed if records are maintained showing depreciation reserve by plant accounts)

					Debits to		
1	ĺĺ		ii .	Credits to	Reserves	Salvage andi	
ļ			Balance	Reserve	During Year	Cost of	
			Beginning	During Year	Excl. Cost		Balance
Line	Acct.	DEPRECIABLE PLANT	of Year			Removal Net	
No.	700.		J	Excl. Salvage		(Dr.) or Cr.	End of Year
1		(a)	(b)	(c)	(d)	(e)	(f)
	244	I. SOURCE OF SUPPLY PLANT	1				
2	311	Structures and improvements	(602)	(4)	<u> </u>	0	(606)
3	312	Collecting and impounding reservoirs	(2,315)	(48)	0		(2,363)
4	313	Lake, river and other intakes	0	0	0	0	0
5	314	Springs and tunnels	0	0	0	0	0
6	315	Wells	(299,648)	(81,573)	0	0	(381,221)
7	316	Supply mains	(3,022)	(93)	0	0	(3,115)
8	317	Other source of supply plant	<u>                                     </u>	0	0	0	Ó
9		Total source of supply plant	(305,587)	(81,718)	0	0	(387,305)
10							
11	أ	II. PUMPING PLANT				_	
12	321	Structures and improvements	(44,370)	(5,413)	0	0	(49,783)
13	322	Boiler plant equipment	0	0.	0	0	0
14	323	Other power production equipment	0	0	Ŏ	0	0
15	324	Pumping equipment	(256,312)	(36,203)	0	0	(292,515)
16	325	Other pumping plant	(3,402)	(272)	0	0	(3,674)
17		Total pumping plant	(304,084)	(41,888)	0	Ö	(345,972)
18	$\neg$			, , , , , ,	—— <del>-</del> 1		111
19	$\neg$	III. WATER TREATMENT PLANT					
20	331	Structures and Improvements	(29,582)	(2,779)	0	0	(32,361)
21	332	Water treatment equipment	(52,967)	(5,992)	ö	-	(58,959)
22		Total water treatment plant	(82,549)	(8,772)	ō	0	(91,321)
23			1 - 1 - 1		<del></del> -		1,,

#### SCHEDULE A-3a

#### Analysis of Entries in Account 250-Reserve for Depreciation of Utility Plant (continued)

(This schedule is to be completed if records are maintained showing depreciation reserve by plant accounts)

<b>-</b>							
Line No.	Acct.	DEPRECIABLE PLANT (a)	Balance Beginning of Year (b)	Credits to Reserve During Year Excl. Salvage (c)	Debits to Reserves During Year Excl. Cost Removal (d)	Salvage and Cost of Removal Net (Dr.) or Cr. (e)	Balance End of Year (f)
1		IV. TRANS. AND DIST. PLANT			-		
2	341	Structures and improvements	0	0	0	0	0
3	342	Reservoirs and tanks	(278,955)	(21,150)	0	0	(300,105)
4	343	Transmission and distribution mains	(1,147,997)	(91,876)	4,458	0	(1,235,415)
5	344	Fire mains	0	0	0	0	0
6	345	Services	(504,227)	(40,666)	1,127	0	(543,766)
7	346	Meters	(157,190)	(15,786)	0	0	(172,976)
8	347	Meter installations	0	0	0	0	0
9	348	Hydrants	(105,548)	(7,439)	1,604	0	(111,383)
_10	349	Other transmission and distribution plant	0	0	0	0	0
11		Total trans, and distrubtion plant	(2,193,917)	(176,916)	7,188	0	(2,363,645)
12	I						
13		V. GENERAL PLANT					
14	371	Structures and improvements	(3,106)	(596)	0	0	(3,702)
15	372	Office furniture and equipment	(24,704)	(2,728)	0	0	(27,432)
16	373	Transportation equipment	(106,593)	(2,051)	0	0	(108,644)
17	374	Stores equipment	0	0	0	0	0
18	375	Laboratory equipment	(449)	(39)	0	0	(488)
19	376	Communication equipment	(11,952)	0	0		(11,952)
20	377	Power operated equipment	(66,186)	(4,815)	ō	0	(71,001)
21	378	Tools, shop and garage equipment	(14,393)	(1,204)	o	0	(15,597)
22	379	Other general plant	(5,701)	0	0	0	(5,701)
23	390	Other tangible property	(219)	(35)	0		(254)
4	391	Water plant purchased	0	0	Ö		0
5.5		Total general plant	(233,303)	(11,467)	0	0	(244,770)
26		TOTAL	(3,119,440)	(320,761)	7,188	0	(3,433,013)

# SCHEDULE B-1 Operating Revenues

<b>)</b> —	<del>-</del>	<u> </u>			
7					Net Change
1			Amount	Amount	During Year Show Decrease
Line	Acct.	ACCOUNT	Current Year	Preceding Year	in (Brackets)
No.		(a)	(b)	(c)	(d)
1_		I. WATER SERVICE REVENUES			
2	601	Metered sales to general customers			
3		601.1 Commercial sales	1,415,137	1,483,591	(68,454)
4		601.2 Industrial sales	-	-	-
5_		601.3 Sales to public authorities	5,245	5,358	(113)
6		Sub-total	1,420,382	1,488,948	(68,566)
7	602	Unmetered sales to general customers			
8		602.1 Commercial sales	-	- I	-
9		602.2 Industrial sales	-		-
10		602.3 Sales to public authorities	-	_	-
11		Sub-total	_		-
12	603	Sales to irrigation customers			
13		603.1 Metered sales		-	-
14		603.2 Unmetered sales	<u> </u>	-	-
15		Sub-total	•		
16	604	Private fire protection service	22,434	21,830	605
17	605	Public fire protection service	-	-	
18	606	Sales to other water utilities for resale		_	<u> </u>
19	607	Sales to governmental agencies by contracts		-	-
20	608	Interdepartmental sales	-	-	-
21	609	Other sales or service	30		30
22		Sub-total Sub-total	22,464	21,830	635
23		Total water service revenues	1,442,846	1,510,778	(67,932)
24		II. OTHER WATER REVENUES			
25	611	Miscellaneous service revenues	2,448	2,313	135
26		Rent from water property	-	-	-
27	613	Interdepartmental rents		-	
28	614	Other water revenues	2,247	(5,219)	7,466
29		Total other water revenues	4,694	(2,907)	7,601
30	501	Total operating revenues	1,447,540	1,507,871	(60,331)

## **SCHEDULE B-2**

# Operating Expenses - Class A, B, and C Water Utilities (Respondent should use the group of accounts applicable to its class)

	ine	Acct.	ct. Account				Amount	Amount	Net Change During Year Show Decrease
Ъ-	No.	Λου.		I ,	۱,	ارا	Current Year	Preceding Year	in [Brackets]
╟	4		(a)	⊮	В	Ľ	(b)	(c)	(d)
⊩	÷		I. SOURCE OF SUPPLY EXPENSE	<b>!</b> —	<u> </u>	Щ	ļi		
II—	2		Operation	╙	$oxed{oxed}$	Ш			
<b> </b>	3		Operation supervision and engineering	IΔ	В	Ш	(5,397)	(32,507)	27,109
닎	4		Operation supervision, labor and expenses	L		C			-
L	5		Operation labor and expenses	ľΑ	В		125	0	125
L	6	703	Miscellaneous expenses	A			0	0	-
Г	7	704	Purchased water	A	В	Ç	0	0	
C	8		Maintenance		П	П			-
	9	706	Maintenance supervision and engineering	Α	В	П	0	0	-
Ŀ	10	706	Maintenance of structures and facilities			C		0	-
Ŀ	11	707	Maintenance of structures and improvements	Ā	В		0	0	
Ľ	12	708	Maintenance of collect and impound reservoirs	A			1,486	644	842
Ľ	13	708	Maintenance of source of supply facilities	Г	В			0	
Ľ	14	709	Maintenance of lake, river and other intakes	A			Ō	0	-
	15		Maintenance of springs and tunnels	A		٦	0	0	<u> </u>
	16		Maintenance of wells	A		$\exists$	5,869	427	5,443
	17	712	Maintenance of supply mains	Ā	П		24	396	(372)
	18		Maintenance of other source of supply plant	Α	В	╗	0	0	- '0':-7
	19		Total source of supply expense	Г		ᅦ	2,108	(31,039)	33,147

## SCHEDULE B-2

# Operating Expenses - Class A, B, and C Water Utilities (continued)

(Respondent should use the group of accounts applicable to its class)

	T							
	1		1			1		Net Change
			(	Class	3			During Year
1			<u> </u>			Amount	Amount	Show Decrease
Line	Acct.	Account	H	l _	1	Current Year	Preceding Year	in [Brackets]
No.	<u> </u>	(a)	LA	В	C	(b)	(c)	(d)
1	ļ	II. PUMPING EXPENSES	↓		╙			
2	ļ	Operation	<u> </u>	<u> </u>	1_			
3		Operation supervision and engineering	A	В		9,489	8,176	1,313
4		Operation supervision labor and expense			C		0	
5		Power production labor and expense	]LA			0	0	<u>-</u>
6		Power production labor, expenses and fuel		В			0	-
7		Fuel for power production	A			0	0	-
8		Pumping labor and expenses	Α	В		101,173	90,272	10,900
9		Miscellaneous expenses	_A_	L		16,897	14,456	2,441
10	726	Fuel or power purchased for pumping	Α	В	O	76,127	67,824	8,302
11		Maintenance						-
12		Maintenance supervision and engineering	Α	В		0	0	-
13		Maintenance of structures and equipment			ा		0	
14	730	Maintenance of structures and improvements	Α	В	П	210	3,083	(2,873)
15		Maintenance of power production equipment	] A	В	П	0	0	
16		Maintenance of pumping equipment	A	В	П	5,636	9,188	(3,553)
17	733	Maintenance of other pumping plant	Α	В	П		0	-
18		Total pumping expenses			П	209,531	193,000	16,531
19		III. WATER TREATMENT EXPENSES			П			
20		Operation			П			
21	741	Operation supervision and engineering	A	В	П	9,489	8,176	1,313
22	741	Operation supervision, labor and expenses			С		0.	
23	742	Operation labor and expenses	Α		П	34,025	20,624	13,402
24	743	Miscellaneous expenses	Α	В	П	0	0	
25	744	Chemicals and filtering materials	Α	В	П	7,261	9,132	(1,871)
26		Maintenance			П			
27	746	Maintenance supervision and engineering	Α	В	П	0	0	
28		Maintenance of structures and equipment			C.		0	-
29		Maintenance of structures and improvements	Α	В	П	179	20,843	(20,664)
30		Maintenance of water treatment equipment	Α	В	М	9,452	11,817	(2,366)
31		Total water treatment expenses			П	60,406	70,592	(10,186)

## **SCHEDULED B-2**

# Operating Expenses - Class A, B, and C Water Utilities (continued) (Respondent should use the group of accounts applicable to its class)

	T		<del></del>		_			
			1 .	Clas				Net Change
			`	ناماد	55	Amount	Amount	During Year Show Decrease
Line	Acct.	Account	$\vdash$	Т	1	Current Year	Preceding Year	in [Brackets]
No.		(a)	ΠA	В	C	(b)	(c)	(d)
1		IV. TRANS. AND DIST. EXPENSES	╁	T		, ,		(-/
2		Operation						
3	751	Operation supervision and engineering	A	В		10,282	8,176	2,106
4	751	Operation supervision, labor and expenses			С		0	-
5	752	Storage facilities expenses	Α			(2)	43	(46)
6	752	Operation labor and expenses		В			0	-
7	753	Transmission and distribution lines expenses	Α			194	43	151
8	754	Meter expenses	Δ			(2)	43	(46)
9	755	Customer installations expenses	A			0	170	(170)
10	756	Miscellaneous expenses	Α			15,233	16,263	(1,030)
11		Maintenance						
12	758	Maintenance supervision and engineering	Α	В		0	0	
13	758	Maintenance of structures and plant	╙		С		0	
14	759	Maintenance of structures and improvements	Α	В		0	0	-
15	760	Maintenance of reservoirs and tanks	A	В		3,089	2,043	1,046
16	761	Maintenance of trans, and distribution mains	A	Ш		82,138	48,274	33,864
17	761	Maintenance of mains_	╙	В			0	<u>-</u>
18	762	Maintenance of fire mains	Α	Ш	_	0	0	<u>-</u>
19	763	Maintenance of services	Α	Ш	_]	52,974	71,792	(18,819)
20	763	Maintenance of other trans, and distribution plant	L	В	_		0	
21	764	Maintenance of meters	Α	Ш	_]	9,458	12,201	(2,743)
22	765	Maintenance of hydrants	Α			2,565	2,782	(217)
23	766	Maintenance of miscellaneous plant	Α	$\square$	_	0	0	<u>-</u>
24	<u>.</u>	Total transmission and distribution expenses				175,929	161,832	14,097

## **SCHEDULED B-2**

## Operating Expenses - Class A, B, and C Water Utilities (continued)

(Respondent should use the group of accounts applicable to its class)

				Clas	s	Amount	Amount	Net Change During Year Show Decrease
Line	Acct.	Account			[ ;	Current Year	Preceding Year	in [Brackets]
No.		(a)	_ A	В	С	(b)	(c)	(d)
		V. CUSTOMER ACCOUNT EXPENSES	┸					
2		Operation						
	790	Transferred Customer Expenses				22,578	18,947	3,631
3	771	Supervision	A	В		21,167	20,857	309
4	771	Superv., meter read., other customer acct expenses			O		0	-
5	772	Meter reading expenses	Α	В		35,466	31,058	4,408
6	773	Customer records and collection expenses	Α			32,115	32,224	(108)
7	773	Customer records and accounts expenses	1	В			0	-
8	_ 774	Miscellaneous customer accounts expenses	A			0	0	-
9	775	Uncollectible accounts	A	В	O	4,029	1,431	2,598
10		Total customer account expenses	7/			115,355	104,518	10,838
11		VI. SALES EXPENSES						
12		Operation	7					
13	781	Supervision	A	В		0	o	-
14	781	Sales expenses			ᄀ		0	-
15	782	Demonstrating and selling expenses	A		ヿ	93	0	93
16	783	Advertising expenses	A			250	210	40
17		Miscellaneous sales expenses	A			0	0	
18		Merchandising, jobbing and contract work	1 A		$\neg \neg$	0	0	
19		Total sales expenses	╫┈			343	210	133

## **SCHEDULED B-2**

## Operating Expenses - Class A, B, and C Water Utilities (concluded)

(Respondent should use the group of accounts applicable to its class)

				Class	S	Amount	Amount	Net Change During Year Show Decrease
Line	Acct.	Account				Current Year	Preceding Year	in [Brackets]
No.		(a)	A	В	C	(b)	(c)	(d)
1		VII. ADMIN. AND GENERAL EXPENSES			Ī			
2		Operation						
	790	Allocation of A&G Expenses				249,849	235,268	14,581
_ 3	791	Administrative and general salaries	A	В	C	56,983	52,433	4,550
4	792	Office supplies and other expenses	A	В	С	43,105	41,431	1,675
5	793	Property insurance	Α			0	0	-
6		Property insurance, injuries and damages		В	C		0	-
7	794	Injuries and damages	Α			40,718	41,390	(672)
8	795	Employees' pensions and benefits	Α	В	С	128,738	133,585	(4,847)
9	796	Franchise requirements	A	В	С	8,891	9,966	(1,075)
10	797	Regulatory commission expenses	A	В	C	3,905	3,974	(69)
11	798	Outside services employed	Α			15,795	11,613	4,182
12	798	Miscellaneous other general expenses		В			0	-
13	798	Miscellaneous other general operation expenses			С		0	-
14	799	Miscellaneous general expenses	Α			0	0	-
15		Maintenance					0	-
16	805	Maintenance of general plant	Α	В	С	1,417	6,232	(4,815)
17		Total administrative and general expenses				549,402	535,892	13,510
18		VIII. MISCELLANEOUS						
19		Rents	Α	В	С	18,250	13,373	4,877
20		Administrative expenses transferred - Cr.	Α	В	С	0	0	
21	813	Duplicate charges - Cr.	Α	В	С	0	0	-
22		Total miscellaneous				18,250	13,373	4,877
23		Total operating expenses				1,131,324	1,048,378	82,946

# SCHEDULE B-4 Taxes Charged During Year

		Total taxes				
1	Kind of tax	charged	Water	Nonutility	Other	Capitalized
Line	(See system support for instructions)		(Account 507)		(Accounts)	
No.	(a)	(b)	(c)	(d)	(e)	(f)
1	Taxes on real and personal property	60,935	60,935			
2	State corporation franchise tax	(50,741)	(50,741)			
3	State unemployment insurance tax	936	936	·		
4	Other state and local taxes	9,336	9,336	_		
5	Federal unemployment insurance tax	277	277			
6	Federal insurance contributions act	23,221	23,221			
7	Other federal taxes	-				
8	Federal income tax	(114,822)	(114,822)			
9	Pump Taxes	226	226	-		
10						
11			_			
12				-		
13						
14						
15						
16						
17	Totals	(70,632)	(70,632)			

# SCHEDULE D-1 Sources of Supply and Water Developed

Line No.	ST	TREAMS		FLOW IN	••		(Unit) <sup>2</sup>	Annual Quantities	
1 2	From Stream Location of Priority Right  Diverted Into 1 or Creek Diversion						rsions	Diverted	Remarks
3		(Name)	Point	Claim	Capacity	Max	Min	(Unit) <sup>2</sup>	
4		<u> </u>							"None"
5									
7				<u>.</u>					
8		WELL	9			Pum	pipa	Annual	
9		77022					acity	Quantities	Remarks
10	At Plant				<sup>3</sup> Depth	Oup	acity	Pumped	Tremains
11	(Name or Number)	Location	Number	Diversions		(	Unit) <sup>2</sup>	(Unit) <sup>2</sup>	
12	"REFER TO ATTACHE	D SCHEDULE"					<del></del>	(31%)	
13_									
14									
15 16		-							
17		<u></u>			51 0141 11				
18	THINNELS	AND SPRINGS			FLOW IN			Annual	D 4
19	TOMALLS	AND SEMINGS			(Unit)	)	- 1	Quantities Used	Remarks
20	Designation	Location	Number	Maxin	num 1	Mínir	num	(Unit) <sup>2</sup>	
21						7.1.1.1			
22									
23	· · · · · · · · · · · · · · · · · · ·								
24 25	<u> </u>	<del> </del>	. <u></u> .						
25 26	<u> </u>								
			D	1 186 4					
27 28			Purcha	sed Wate	r for Re	sale			
	Purchased from								
<del></del>	Annual quantities purch:	ocod			(1 l= it = l= -	on) 2		416.10	
31	Annual quantities purch	aseu			(Unit chos	en) -		"None"	
32			···· , <u>, , , , , , , , , , , , , , , , </u>		-		<del></del>		

<sup>1</sup> State ditch, pipe tine, reservoir, etc., with name, if any.

# SCHEDULE D-2 Description of Storage Facilities

Line			Combined Capacity	
No.	Туре	Number	(Gallons or Acre Feet)	Remarks
33	A. Collecting Reservoirs			"REFER TO ATTACHED SCHEDULE"
34	Concrete			
35	Earth			1
36	Wood			
37	B. Distribution Reservoirs			
38	Concrete			
39	Earth			
40	Wood		· · · · · · · · · · · · · · · · · · ·	*****
41	C. Tanks			
42	Concrete			
43	Earth			
44	Wood			
5	Steel			
	Total		·	1

<sup>&</sup>lt;sup>2</sup> The quantity unit in established use for expressing water stored and used in large amounts is the acre foot, which equals 43,560 cubic foot; in domestic use the thousand gallons or the hundred cubic feet. The rate of flow or discharge in larger amounts is expressed in cubic feet per second, in gallons per minute, in gallons per day, or in the miner's inch. Please be careful to state the unit used.

 $<sup>^{\</sup>rm 3}$  Average depth to water surface below ground surface.



Region: ttl District: Mountain-Desert CSA: Wrightwood System: Wrightwood

		Remarks	Floats on Acorn Zone	Well to Gov't Tank Zone	To be abandoned	Well to Gov't Tank Zone	Well to Gov't Tank Zone		Pumps from Forebay to	Gov't Tank Zone	Floats on Gov't Tarik Zone		Floats on Gov't Tank Zone	Pumps from Town Zone to	Gov't Tank Zone	Well to Town Zone	Well to Town Zone		Pump from Forebay	to Acorn Zone	Well thru Mn Filter to	Town Zone	Well thru Mn Filter to	Town Zone	Floats on Town Zone	Well to Town Zone	Pumps from Town Zone to	Sheep Creek Zone	0.025 Elev. Resv. W. Steel Floats on Sheep Creek
Tanks	<u> </u>	Type Material	Elev. Resvi B. Steel					Forebay 1 W. Steel	•		Elev. Resv W. Steel		Elev. Resv W. Steel					Forebay   B. Steel	_ •					•	Elev Resv, B Steel		1		lev. Resv. W. Steel
	Volume	(MG)	0.083 E		<u></u>	•		0.050			0.156 E		1.000	-			-	0.022					-		0,210 E				0.025 E
	_	Head (ft)	-	520	150	900	274							390		240	510		395	395	495		260			300	150		
	Design	Flow (gpm) Head (ft)		350	62	150	330		455					09		320.	250:		100	100	. 150		100	-		325	135		-
Pumps	Size	H-) iF		109	7.5	4	8		9		-	_		50	·	<u>က</u>	20}	.   	5	15	25.		99			40;	7.5		
	Energy	e X		Elec.	Elec	Elec	Elec		Elec.				_	Elec	_	: Elec.	Elec	-	Elec	Elec.	Elec		Elec.			Elec.	Elec.		!
	Pump	e X		DWT	DWT	PW0	TWO:		H.S.C.					E.S.		DWI	Subm	-	V.T.	V.T.	Subm,		Subm.		į	DWT	Subm.		
	Column	Setting		280	130	481	180									200	350			-	147		241			280			
	Depth Casing Column	Diam (In)		12.	20;	4	<u>4</u>									8		•	•		.41					12			
Wells	Depth	(II)		310	149	700	224									210:	200				212			_		300			
	Mari M.	vvell NO.																										;	
2008	Prod			80	0	98	66									55	172		_		111		-			89			
, .	Year Base Prod	Dulk ; Elev.	1986  6676	1987 6170	1934 6301	1976 6290	1960 6465	6301	-	6301	05.40	6540:	1989 5540;	1979 6153		6095	2004 5969	6321	6321	1978, 6321;	1964   5990		2003 5969		1961 6225	1988 6040	1993 6137		6400
		<u>_</u>	Reservoir	-	Buford Well 2	Buford Well 5	Gov't Cyn Well 3   1960   6465	Buford Forebay		Booster A	Tions Cook		South Reservoir	Booster A		Well 1	Well 1	Forebay	Booster A	Booster B	Well 4		Well 7		Prvoir	Well 1	Booster A		Reservoir
	ā	111811	Acorn	Bobolink	Buford / Gov't Cyn					-				Cardinal		Cedar	Evergreen	Finch			Heath Creek				ě	Orchard	Sheep Creek Boost   Booster A		Sheep Creek Resv Reservoir

# SCHEDULE D-3 Description of Transmission and Distribution Facilities

	-		De	escription of Tra	ensmission and	Distribution Fa	acilities			
			A. Length	of Ditches, Flume	s and Lined Condu	its in Miles for Va	rious Capacities			
_				apacities in Cubic F	est Per Second or I	Miner's inches (state	which)		•	
Line No.			24.5				I	T		
1	Ditch		0 to 5	6 to 10	11 to 20	21 to 30	31 to 40	41 to 50	51 to 75	76 to 100
2	Flume			<u>L</u> .		<del> </del>	<del> </del>	<del> </del>	<del> </del>	
m,	Lined conduit								<del> </del>	
5		<b>T</b> -4-1-	<u> </u>	<del> </del>						
	<u> </u>	Totals	<u>.                                    </u>	<u> </u>	<u> </u>	<u> </u>	<u> </u>			
			A. Length of Dite	hes. Flumes and I	Ined Conduits in N	Illes for Various C	anacities (Conclus	(ad)		
	<u></u>				eet Per Second or A			<del>, , , , , , , , , , , , , , , , , , , </del>		
Line			Τ	1	T	1	1	<del></del>	<del></del>	Total
No.			101 to 200	201 to 300	301 to 400	401 to 500	501 to 750	751 to 1000	Over 1000	All Lengths
6 7	Ditch		ļ <u> </u>							
8	Flume Lines conduit	<del></del>	<del> </del>		<del>                                     </del>		<u> </u>			
9	Circo Cortaci(									
10		Totals					<del> </del>	<del>                                       </del>	<del> </del>	
							<b>-</b>		<u> </u>	
_	· · · · · · · · · · · · · · · · · · ·	<del></del>	B. Footag	es of Pipe by Inside	e Diameters in Inch	es - Not Including	Service Piping			
Line					<u> </u>	-	<u> </u>	1	<del></del>	
No.			1	t 1/2	2	2 1/2	3	4	5	6
11	Cast Iron			-				-	<del>                                     </del>	<del></del>
12	Ductile iron (cement lined) Concrete	· · · · · · · · · · · · · · · · · · ·		<u> </u>						
	Copper		<u> </u>		<del></del>			<u> </u>	-	
	Riveted Steel			<u> </u>	-	•	<del>:</del>	<del>- :</del>		<u>-</u>
16	Standard Steel					· · · · · ·	<del></del>	<u> </u>		<del></del>
17	Screw or Welded Casing						<u> </u>	-	-	
18	Cement - Asbestos Welded Steel					-		1,771		28,48
	Polyvinyfchlaride			·	34.670	-	7,110	27,074	1,402	14,01
21	Other - Plastic		<del>-</del> :	<del></del>		<u>-</u>			<del></del>	9,702
_22		Totals			34,670		7,110	28,845	1,462	52,199
		<del></del>								32,100
_	<del></del>		B. Footages of Pi	e by Inside Diame	ters in inches - No	t Including Service	Piping - (Conclud	ed)		
		-	-					Other	Sizes	
Line		_							y Sizes)	Total
No. 23	Cast Iron	8	10	12	14	16	20	18 & 22	24 & 30	All Sizes
24	Ductile iron (cament lined	5,098		<del>  </del>		*		· .	:	
25	Concrete	3,696						· · ·		5,998
26	Copper		<u>-</u>							
27	Riveted Steel	<u> </u>								<del>:</del>
	Standard Steel Screw or Welded Casing									
	Cement - Asbestos	30,989	884	<del>- :  </del>	· · · · · · · · · · · · · · · · · · ·				· ·	
31	Welded Steel	9,546	804					•		62,107
	Polyvinylchloride	36,657						<del></del>		93,87 <u>6</u> 46,359
	Other - Plastic									-0,008
33a 34	Unclassified Totals	02.450				-			-	
J~,	rotais	83,169	884	<u></u> 1						208,339

# SCHEDULE D-4 Number of Active Service Connections

	Metered - D	Dec 31	Flat Rate - Dec 31				
Classification	Prior Year	Current Year	Prior Year	Current Year			
Commercial (including domestic)	2,690	2,670	-				
Industrial	-	-	- "-	-			
Public authorities	3	3	-				
Irrigation	-	-	-	-			
Other (specify)	-		-	•			
Subtotal	2,693	2,673	-	-			
Private fire connections	-	-	17	17			
Public fire hydrants	-	-	-	-			
Total	2,693	2,673	17	17			

## SCHEDULE D-5 Number of Meters and Services on Pipe Systems at End of Year

Size	Meters	Services
5/8 x 3/4 - in	2,145	2,184
3/4 - in	292	284
1 - in	273	297
1 1/2 - in	14	15
2 - in	7	5
3 - in	1	8
4 - in	<u> </u>	-
6 - in		-
8 - in	-	-
Other	3	3
Total	2,735	2,796

## SCHEDULE D-6 Meter Testing Data

A. Number of Meters Tested During Year as Proin Section VI of General Order No. 103:     1. New, after being received	escribed
2. Used, before repair	
Used, after repair     Found fast, requiring billing	
adjustment	
B. Number of Meters in Service Since Last	Test
Ten years or less	
<ol><li>More than 10, but less</li></ol>	
than 15 years	i
3. More than 15 years	

**SCHEDULE D-7** 

Water delivered to Metered Customers by Months and Years in \_\_\_\_\_CCF\_\_\_\_\_\_(Unit Chosen)1

Classification	<del>-  </del>			······································				
of Service	January	February	March	Aprii	May	June	July	Subtotal
Commercial	15,094	16,084	9,892	14,931	22,609	25,203	30,783	134,596
Industrial	-	-	_	-	-	- 1	-	-
Public authorities	120	66	81	124	128	112	152	783
Irrigation	-	-	-	-		-	-	-
Other (specify)	-	-	-	-	_	-	-	•
Total	15,214	16,150	9,973	15,055	22,737	25,315	30,935	135,379
Classification								Total
of Service	August	September	October	November	December	Subtotal	Total	Prior Year
Commercial	29,053	29,677	24,395	16,519	15,549	115,193	249,789	267,880
Industrial	-	-	-		-	- 1	-	-
Public authorities	80	141	121	78	60	480	1,263	1,312
Irrigation	-	-	-	-	-	- 1		<u> </u>
Other (specify)	<u> </u>	-	-	-		-	-	-
Total	29,133	29,818	24,516	16,597	15,609	115,673	251,052	269,192

<sup>1</sup> Quantity units to be in hundreds of cubic feet, thousands of gallons, acre-feet, or miner's inch-days.

Total acres irrigated	Total population served	10,868

#### **End of Year Balances in Selected Accounts**

Indicate the end of year balances shown in the district's accounting records for the following accounts:

131	Materials and supplies on hand \$	30,480
100.3	Construction work in progress \$	1,775,026
241	Advances for construction\$	293,454
265	Contributions in aid of construction \$	122,761

#### **SIGNATURE**

#### District Management

Name of District Manager:	Perry Dahlstrom	Telephone:	(760) 249-3721	 _
Address:	1500 State Hwy #2, Wrightwood,	CA 92397		

This report sets forth book or allocated figures and other data pertaining to the Wrightwood district for the period from January 1, 2008, to December 31, 2008.

/ Signature

Vice President - Finance, Treasurer and Assistant Secretary
/ Title

Date

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