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2010
ANNUAL REPORT
OF
DISTRICT WATER SYSTEM OPERATIONS
OF

Golden State Water Company

(NAME OF CORPORATION)

Name of District: Wrightwood Location: Wrightwood,
(TOWN OR CITY) (COUNTY)

TO THE
PUBLIC UTILITIES COMMISSION
STATE OF CALIFORNIA
FOR THE YEAR ENDED DECEMBER 31, 2010

REPORT MUST BE FILED NOT LATER THAN MARCH 31, 2011

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**SCHEDULE A-1a
Utility Plant in Service**

Line No.	Acct	Title of Account (a)	Balance Beginning of Year (b)	Additions During Year (c)	Retirements During Year (d)	Other Debits or (Credits) (e)	Balance End of Year (f)
I. INTANGIBLE PLANT							
1	301	Organization	-	-	-	-	-
2	302	Franchises and consents (Schedule A-1b)	-	-	-	-	-
3	303	Other intangible plant	644,054	4,351	-	-	648,405
4		Total intangible plant	644,054	4,351	-	-	648,405
II. LANDED CAPITAL							
5	306	Land and land rights	544,258	-	-	-	544,258
III. SOURCE OF SUPPLY PLANT							
6	311	Structures and improvements	667	-	-	-	667
7	312	Collecting and impounding reservoirs	3,258	-	-	-	3,258
8	313	Lake, river and other intakes	-	-	-	-	-
9	314	Springs and tunnels	-	-	-	-	-
10	315	Wells	2,564,031	-	-	-	2,564,031
11	316	Supply mains	5,111	-	-	-	5,111
12	317	Other source of supply plant	-	-	-	-	-
13		Total source of supply plant	2,573,066	-	-	-	2,573,066
IV. PUMPING PLANT							
14	321	Structures and improvements	243,882	-	-	-	243,882
15	322	Boiler plant equipment	-	-	-	-	-
16	323	Other power production equipment	-	-	-	-	-
17	324	Pumping equipment	972,267	66,572	(167,551)	(1,839)	869,448
18	325	Other pumping plant	10,678	-	-	-	10,678
19		Total pumping plant	1,226,828	66,572	(167,551)	(1,839)	1,124,009
V. WATER TREATMENT PLANT							
20	331	Structures and improvements	116,295	-	-	-	116,295
21	332	Water treatment equipment	111,379	-	(649)	-	110,730
		Total water treatment plant	227,674	-	(649)	-	227,025

SCHEDULE A-1a
Utility Plant in Service (Continued)

Line No.	Acct	Title of Account (a)	Balance Beginning of Year (b)	Additions During Year (c)	Retirements During Year (d)	Other Debits or (Credits) (e)	Balance End of Year (f)
		VI. TRANSMISSION AND DIST. PLANT					
1	341	Structures and improvements	-	-	-	-	-
2	342	Reservoirs and tanks	1,018,605	-	-	-	1,018,605
3	343	Transmission and distribution mains	5,801,874	433,170	(5,600)	-	6,229,444
4	344	Fire mains	-	-	-	-	-
5	345	Services	1,603,394	113,557	(13,620)	-	1,703,331
6	346	Meters	339,060	8,393	(1,260)	-	346,194
7	347	Meter installations	-	-	-	-	-
8	348	Hydrants	504,985	33,474	(561)	-	537,898
9	349	Other transmission and distribution plant	-	-	-	-	-
10		Total transmission and distribution plant	9,267,918	588,595	(21,042)	-	9,835,472
		VII. GENERAL PLANT					
11	371	Structures and improvements	26,468	-	-	-	26,468
12	372	Office furniture and equipment	45,317	7,064	-	-	52,381
13	373	Transportation equipment	252,785	95,227	(56,816)	-	291,196
14	374	Stores equipment	-	-	-	-	-
15	375	Laboratory equipment	944	-	-	-	944
16	376	Communication equipment	15,370	-	(1,246)	-	14,125
17	377	Power operated equipment	109,175	-	-	(11,667)	97,508
18	378	Tools, shop and garage equipment	25,736	-	-	10,998	36,734
19	379	Other general plant	5,702	-	-	-	5,702
20		Total general plant	481,497	102,291	(58,062)	(668)	525,058
		VIII. UNDISTRIBUTED ITEMS					
21	390	Other tangible property	660	-	-	-	660
22	391	Utility plant purchased	-	-	-	-	-
23	392	Utility plant sold	-	-	-	-	-
24		Total undistributed items	660	-	-	-	660
25		Total utility plant in service	14,965,955	761,809	(247,304)	(2,507)	15,477,953

**SCHEDULE A-1d
DISTRICT RATE BASE AND WORKING CASH**

Line No.	Acct.	Title of Account (a)	Balance 12/31/2010 (c)	Balance 01/01/2010 (d)
RATE BASE				
1		Utility Plant		
2		Plant in Service	15,477,954	14,965,955
3		Construction Work in Progress	1,124,861	1,910,834
4		General Office Prorate	-	-
5		Total Gross Plant (=Line 2 + Line 3 + Line 4)	16,602,815	16,876,789
6		Less Accumulated Depreciation		
7		Plant in Service	4,140,587	3,800,798
8		General Office Prorate		
9		Total Accumulated Depreciation (=Line 7 + Line 8)	4,140,587	3,800,798
10		Less Other Reserves		
11		Deferred Income Taxes	769,175	728,259
12		Deferred Investment Tax Credit	28,243	29,791
13		Other Reserves	(4,130)	(4,082)
14		Total Other Reserves (=Line 11 + Line 12 + Line 13)	793,288	753,968
15		Less Adjustments		
16		Contributions in Aid of Construction	120,365	123,450
17		Advances for Construction	275,912	284,683
18		Other		
19		Total Adjustments (=Line 16 + Line 17 + Line 18)	396,276	408,133
20		Add Materials and Supplies	31,296	31,977
21		Add Working Cash (=Line 34)	12,794	65,800
		Add General Office, Regions, District office, CSA allocation	266,936	225,554
22		TOTAL DISTRICT RATE BASE		
23		(=Line 5 - Line 9 - Line 14 - Line 19 + Line 20 + Line 21)	11,583,690	12,237,221



Working Cash				
24		Determination of Operational Cash Requirement		
25		Operating Expenses, Excluding Taxes, Depreciation & Uncollectible		
26		Purchased Power & Commodity for Resale*		
27		Meter Revenues: Bimonthly Billing		
28		Other Revenues: Flat Rate Monthly Billing		
29		Total Revenues (=Line 27 + Line 28)		
30		Ratio - Flat Rate to Total Revenues (=Line 28 / Line 29)		
31		$5/24 \times \text{Line 25} \times (100\% - \text{Line 30})$		
32		$1/24 \times \text{Line 25} \times \text{Line 30}$		
33		$1/12 \times \text{Line 26}$		
34		Operational Cash Requirement (=Line 31 + Line 32 - Line 33)		"See attached schedule"

* Electric power, gas or other fuel purchased for pumping and/or purchased commodity for resale billed after receipt (metered).

GOLDEN STATE WATER COMPANY
Region III Customer Service Areas

DEVELOPMENT OF AVERAGE LAG IN PAYMENT OF EXPENSES AND
TAXES AND ACCRUING DEPRECIATION

CPUC WUDF ACCOUNT	(a) DESCRIPTION	(b)		(c)	(d)
		2010 PROPOSED (\$000's)	AVG. NO. OF DAYS LAG	THOUSAND DOLLAR-DAYS LAG	
1	70400				
		OPERATING EXPENSES:			
2	72600	20,300.7	55.0		1,116,537.7
3	73500	4,808.9	43.1		207,262.5
4	74400	6,753.6	1.7		11,481.1
5	77300	1,465.5	38.6		58,569.0
6	77325	1,123.6	19.4		21,802.3
7	77500	0.0	0.0		0.0
8	78000	155.2	0.0		0.0
9	78100	4,275.7	12.5		53,446.0
10	78700	3,438.6	63.6		218,695.0
11	78800	1,074.1	12.5		20,926.1
12	79200	8,126.2	62.8		383,500.1
13	79300	639.5	24.5		15,668.2
14	79400	0.0	0.0		0.0
15	79500	377.3	(152.2)		(57,426.4)
16	79600	1,880.7	30.4		57,174.6
17	79700	7.4	20.5		151.4
18	79800	321.0	60.1		19,295.0
19	79900	343.9	38.2		13,136.0
20	79910	11.5	(31.2)		(358.0)
21	80500	8,789.9	13.6		119,313.9
22	81100	57.4	14.7		844.1
23	81500	192.6	(16.8)		(3,235.6)
24	50300	1,045.2	12.5		13,064.7
25	50710	13,896.4	0.0		0.0
26	50720	2,417.4	40.0		96,694.9
27	50730	565.1	4.0		2,260.3
28		1,135.9	263.0		296,746.7
29		2,246.2	96.0		215,638.6
		9,276.1	106.0		863,268.7
30					
31		93,325.5			3,864,456.9
		1,662.3	90.0		149,604.2
32	TOTAL	94,987.8			4,014,061.0
33	AVERAGE LAG ----->				41.41

AVERAGE AMOUNT OF CASH REQUIRED AS A RESULT OF
PAYING EXPENSES, TAXES AND ACCRUING DEPRECIATION
IN ADVANCE OF COLLECTING REVENUES
(\$ in Thousands)

34	(1) Average Lag in Collection of Revenues	44.62 days
35	(2) Average Lag in Payment of Expenses, Taxes and Accruing Depreciation	41.41 days
36	(3) Excess of Collection Lag over Payment Lag	3.21 days
37	(4) Total of Expenses, Taxes and Depreciation	\$94,987.8
38	(5) Daily Total of Expenses, Taxes and Depreciation	\$260.2
39	(6) Average Amount of Working Cash Capital Required as a Result of Paying Exp., Taxes and Depreciation in Advance of Collecting Revenues	\$836.2

NOTE: Schedule incorporates dollars (Accounts 793.00 Property Insurance, 794.00 Injuries and Damages, and 795.00 Pension & Benefits) for Working Cash calculation - Dollars were used expressly for working cash calculation.

DISTRICT ALLOCATION

Orange County	Claremont	San Dimas	San Gabriel Valley	Barstow	Calipatria	Morongo	Wrightwood	Total Region III
367,510	121,667	143,659	85,546	74,756	9,365	20,905	12,794	836,202

SCHEDULE A-3
Depreciation and Amortization Reserves

Line No.	Item (a)	Account 250 Utility Plant (b)	Account 251 Limited-Term Utility Investments (c)	Account 252 Utility Plant Acquisition Adjustments (d)	Account 253 Other Property (e)
1	Balance in reserves at beginning of year	3,699,549	101,252		
2	Add: Credits to reserves during year				
3	(a) Charged to Account 503, 504, 505	422,848	63,885		
4	(b) Charged to Account 265	3,085	-		
5	(c) Charged to Clearing Accounts	91,635	-		
6	(d) Salvage recovered	7,050	-		
7	(e) All other credits ^{1/}	-	-		
8	Total credits	524,618	63,885		
9	Deduct: Debits to reserves during year				
10	(a) Book cost of property retired	247,304	-		
11	(b) Cost of removal	1,410	-		
12	(c) All other debits ^{1/}	-	-		
13	Total debits	248,714	-		
14	Balance in reserve at end of year	3,975,454	165,137		
15	State method of determining depreciation charges.	Composite Rate			
16					
17					
18	Report the depreciation claimed in your Federal Income Tax Return for the year - \$	NOT AVAILABLE BY DISTRICT			
19	^{1/} Indicate the nature of these items and show the accounts affected by the contra entries.				
20					
21					

SCHEDULE A-3a
Analysis of Entries in Account 250-Reserve for Depreciation of Utility Plant

(This schedule is to be completed if records are maintained showing depreciation reserve by plant accounts)

Line No.	Acct.	DEPRECIABLE PLANT (a)	Balance Beginning of Year (b)	Credits to Reserve During Year Excluding Salvage (c)	Debits to Reserves During Year Excluding Cost Removal (d)	Salvage and Cost of Removal Net (Dr.) or Cr. (e)	Balance End of Year (f)
I. SOURCE OF SUPPLY PLANT							
1	311	Structures and Improvements	(610)	(16)	-	-	(626)
2	312	Collecting and impounding reservoirs	(2,411)	(38)	-	-	(2,449)
3	313	Lake, river and other intakes	-	-	-	-	-
4	314	Springs and tunnels	-	-	-	-	-
5	315	Wells	(462,794)	(94,100)	-	-	(556,894)
6	316	Supply mains	(3,208)	(99)	-	-	(3,307)
7	317	Other source of supply plant	-	-	-	-	-
8		Total source of supply plant	(469,023)	(94,252)	-	-	(563,275)
II. PUMPING PLANT							
9	321	Structures and improvements	(55,197)	(6,243)	-	-	(61,440)
10	322	Boiler plant equipment	-	-	-	-	-
11	323	Other power production equipment	-	-	-	-	-
12	324	Pumping equipment	(328,717)	(40,835)	167,551	-	(202,001)
13	325	Other pumping plant	(3,947)	(470)	-	-	(4,416)
14		Total pumping plant	(387,861)	(47,548)	167,551	-	(267,857)
III. WATER TREATMENT PLANT							
15	331	Structures and Improvements	(35,141)	(2,838)	-	-	(37,979)
16	332	Water treatment equipment	(64,951)	(4,210)	649	-	(68,512)
17		Total water treatment plant	(100,092)	(7,048)	649	-	(108,491)
IV. TRANSMISSION AND DISTRIBUTION PLANT							
18	341	Structures and Improvements	-	-	-	-	-
19	342	Reservoirs and tanks	(321,255)	(24,345)	-	-	(345,600)
20	343	Transmission and distribution mains	(1,330,125)	(117,778)	5,600	850	(1,441,452)
21	344	Fire mains	-	-	-	-	-
22	345	Services	(573,322)	(56,279)	13,620	560	(615,421)
23	346	Meters	(170,966)	(36,720)	1,260	-	(206,427)
24	347	Meter installations	-	-	-	-	-
25	348	Hydrants	(118,870)	(10,150)	561	-	(128,459)
26	349	Other transmission and distribution plant	-	-	-	-	-
27		Total trans. and distribution plant	(2,514,538)	(245,272)	21,042	1,410	(2,737,358)
V. GENERAL PLANT							
28	371	Structures and Improvements	(4,297)	(611)	-	-	(4,909)
29	372	Office furniture and equipment	(30,160)	(14,234)	-	-	(44,394)
30	373	Transportation equipment	(82,376)	(91,635)	58,062	(7,050)	(122,999)
31	374	Stores equipment	-	-	-	-	-
32	375	Laboratory equipment	(527)	(178)	-	-	(706)
33	376	Communication equipment	(11,952)	(3,419)	-	-	(15,371)
34	377	Power operated equipment	(75,815)	(10,383)	-	-	(86,198)
35	378	Tools, shop and garage equipment	(16,918)	(2,975)	-	-	(19,893)
36	379	Other general plant	(5,701)	-	-	-	(5,701)
37	390	Other tangible property	(289)	(13)	-	-	(302)
38	391	Water plant purchased	-	-	-	-	-
39		Total general plant	(228,036)	(123,448)	58,062	(7,050)	(300,472)
40		TOTAL	(3,699,549)	(517,568)	247,304	(5,640)	(3,975,454)

**SCHEDULE B-1
Operating Revenues**

Line No.	Acct.	ACCOUNT (a)	Amount Current Year (b)	Amount Preceding Year (c)	Net Change During Year Show Decrease in (Parenthesis) (d)
1		I. WATER SERVICE REVENUES			
2	601	Metered sales to general customers			
3		601.1 Commercial sales	1,342,966	1,383,234	(40,268)
4		601.2 Industrial sales	-	-	-
5		601.3 Sales to public authorities	2,809	4,967	(2,158)
6		Sub-total	1,345,775	1,388,201	(42,426)
7	602	Unmetered sales to general customers			
8		602.1 Commercial sales	-	-	-
9		602.2 Industrial sales	-	-	-
10		602.3 Sales to public authorities	-	-	-
11		Sub-total	-	-	-
12	603	Sales to irrigation customers			
13		603.1 Metered sales	-	-	-
14		603.2 Unmetered sales	-	-	-
15		Sub-total	-	-	-
16	604	Private fire protection service	15,475	16,807	(1,331)
17	605	Public fire protection service	-	-	-
18	606	Sales to other water utilities for resale	-	-	-
19	607	Sales to governmental agencies by contracts	-	-	-
20	608	Interdepartmental sales	-	-	-
21	609	Other sales or service	-	-	-
22		Sub-total	15,475	16,807	(1,331)
23		Total water service revenues	1,361,250	1,405,007	(43,758)
24		II. OTHER WATER REVENUES			
25	611	Miscellaneous service revenues	2,113	2,893	(780)
26	612	Rent from water property	-	-	-
27	613	Interdepartmental rents	-	-	-
28	614	Other water revenues	19,731	(21,425)	41,156
29		Total other water revenues	21,844	(18,532)	40,376
30	501	Total operating revenues	1,383,094	1,386,475	(3,382)

SCHEDULE B-2
Operating Expenses - Class A, B, and C Water Utilities
 (Respondent should use the group of accounts applicable to its class)

Line No.	Acct.	Account (a)	Class			Amount Current Year (b)	Amount Preceding Year (c)	Net Change During Year Show Decrease in (Parenthesis) (d)
			A	B	C			
I. SOURCE OF SUPPLY EXPENSE								
Operation								
1	701	Operation supervision and engineering	A	B		10,999	10,235	765
2	701	Operation supervision, labor and expenses			C			
3	702	Operation labor and expenses	A	B		-	-	-
4	703	Miscellaneous expenses	A			-	-	-
5	704	Purchased water	A	B	C	15,392	49,100	(33,708)
Maintenance								
6	706	Maintenance supervision and engineering	A	B		183	87	96
7	706	Maintenance of structures and facilities			C			
8	707	Maintenance of structures and improvements	A	B		-	299	(299)
9	708	Maintenance of collect and impound reservoirs	A			1,141	1,857	(716)
10	708	Maintenance of source of supply facilities		B				
11	709	Maintenance of lake, river and other intakes	A			-	-	-
12	710	Maintenance of springs and tunnels	A			-	-	-
13	711	Maintenance of wells	A			10,223	41,769	(31,547)
14	712	Maintenance of supply mains	A			-	-	-
15	713	Maintenance of other source of supply plant	A	B		621	181	440
16		Total source of supply expense				38,559	103,528	(64,969)

SCHEDULE B-2
Operating Expenses - Class A, B, and C Water Utilities (Continued)
 (Respondent should use the group of accounts applicable to its class)

Line No.	Accl.	Account (a)	Class			Amount Current Year (b)	Amount Preceding Year (c)	Net Change During Year Show Decrease in (Parenthesis) (d)
			A	B	C			
II. PUMPING EXPENSES								
Operation								
17	721	Operation supervision and engineering	A	B		9,733	10,008	(276)
18	721	Operation supervision labor and expense			C			
19	722	Power production labor and expense	A			-	-	-
20	722	Power production labor, expenses and fuel		B				
21	723	Fuel for power production	A			-	-	-
	724	Pumping labor and expenses	A	B		101,529	101,050	479
22	725	Miscellaneous expenses	A			18,014	17,771	243
23	726	Fuel or power purchased for pumping	A	B	C	27,335	99,929	(72,595)
Maintenance								
24	729	Maintenance supervision and engineering	A	B		-	-	-
25	729	Maintenance of structures and equipment			C			
26	730	Maintenance of structures and improvements	A	B		2,540	404	2,136
27	731	Maintenance of power production equipment	A	B		-	-	-
28	732	Maintenance of pumping equipment	A	B		7,282	14,748	(7,466)
29	733	Maintenance of other pumping plant	A	B		-	-	-
30		Total pumping expenses				166,432	243,910	(77,478)
III. WATER TREATMENT EXPENSES								
Operation								
31	741	Operation supervision and engineering	A	B		9,628	10,008	(380)
32	741	Operation supervision, labor and expenses			C			
33	742	Operation labor and expenses	A			27,797	36,632	(8,835)
34	743	Miscellaneous expenses	A	B		505	691	(187)
35	744	Chemicals and filtering materials	A	B		7,634	6,695	939
Maintenance								
36	746	Maintenance supervision and engineering	A	B		-	-	-
37	746	Maintenance of structures and equipment			C			
38	747	Maintenance of structures and improvements	A	B		19	46	(27)
39	748	Maintenance of water treatment equipment	A	B		10,771	11,039	(268)
40		Total water treatment expenses				56,354	65,112	(8,758)

SCHEDULED B-2
Operating Expenses - Class A, B, and C Water Utilities (Continued)
 (Respondent should use the group of accounts applicable to its class)

Line No.	Acct.	Account (a)	Class			Amount Current Year (b)	Amount Preceding Year (c)	Net Change During Year Show Decrease in (Parenthesis) (d)
			A	B	C			
IV. TRANS. AND DIST. EXPENSES								
Operation								
41	751	Operation supervision and engineering	A	B		13,940	15,657	(1,717)
42	751	Operation supervision, labor and expenses			C			
43	752	Storage facilities expenses	A			-	-	-
44	752	Operation labor and expenses		B				
45	753	Transmission and distribution lines expenses	A			421	173	248
46	754	Meter expenses	A			-	-	-
47	755	Customer installations expenses	A			311	-	311
48	756	Miscellaneous expenses	A			14,740	14,509	231
Maintenance								
49	758	Maintenance supervision and engineering	A	B		-	141	(141)
50	758	Maintenance of structures and plant			C			
51	759	Maintenance of structures and improvements	A	B		-	-	-
52	760	Maintenance of reservoirs and tanks	A	B		7,594	3,970	3,624
53	761	Maintenance of trans. and distribution mains	A			82,840	88,681	(5,841)
54	761	Maintenance of mains		B				
55	762	Maintenance of fire mains	A			-	-	-
56	763	Maintenance of services	A			38,346	48,923	(10,576)
57	763	Maintenance of other trans. and distribution plant		B				
58	764	Maintenance of meters	A			8,571	8,926	(356)
59	765	Maintenance of hydrants	A			3,463	5,173	(1,710)
60	766	Maintenance of miscellaneous plant	A			-	-	-
61		Total transmission and distribution expenses				170,227	186,154	(15,928)

SCHEDULED B-2
Operating Expenses - Class A, B, and C Water Utilities (Continued)
 (Respondent should use the group of accounts applicable to its class)

Line No.	Acct.	Account (a)	Class			Amount Current Year (b)	Amount Preceding Year (c)	Net Change During Year Show Decrease in (Parenthesis) (d)
			A	B	C			
		V. CUSTOMER ACCOUNT EXPENSES						
		Operation						
	790	Transferred Customer Expenses			19,184	22,751	(3,567)	
62	771	Supervision	A	B	-	-	-	
63	771	Superv., meter read., other customer acct expenses						
64	772	Meter reading expenses	A	B	24,373	23,960	413	
65	773	Customer records and collection expenses	A		64,572	50,539	14,033	
66	773	Customer records and accounts expenses		B				
67	774	Miscellaneous customer accounts expenses	A		45,541	45,820	(279)	
68	775	Uncollectible accounts	A	B	3,452	4,093	(641)	
69		Total customer account expenses			157,122	147,163	9,959	
		VI. SALES EXPENSES						
		Operation						
70	781	Supervision	A	B	-	-	-	
71	781	Sales expenses						
72	782	Demonstrating and selling expenses	A		47	290	(243)	
73	783	Advertising expenses	A		396	203	193	
74	784	Miscellaneous sales expenses	A		-	-	-	
75	785	Merchandising, jobbing and contract work	A		-	-	-	
76		Total sales expenses			443	493	(50)	

SCHEDULED B-2
Operating Expenses - Class A, B, and C Water Utilities (Continued)

(Respondent should use the group of accounts applicable to its class)

Line No.	Acct.	Account (a)	Class			Amount Current Year (b)	Amount Preceding Year (c)	Net Change During Year Show Decrease in (Parenthesis) (d)
			A	B	C			
		VII. ADMINISTRATIVE AND GENERAL EXPENSES						
		Operation						
	790	Allocation of A&G Expenses				280,819	269,093	11,726
77	791	Administrative and general salaries	A	B	C	35,214	45,185	(9,971)
78	792	Office supplies and other expenses	A	B	C	35,808	56,656	(20,848)
79	793	Property insurance	A			-	-	-
80	793	Property insurance, injuries and damages		B	C			
81	794	Injuries and damages	A			31,255	43,509	(12,254)
82	795	Employees' pensions and benefits	A	B	C	156,645	181,308	(24,663)
83	796	Franchise requirements	A	B	C	224	134	90
84	797	Regulatory commission expenses	A	B	C	-	-	-
85	798	Outside services employed	A			12,667	27,702	(15,035)
86	798	Miscellaneous other general expenses		B				
87	798	Miscellaneous other general operation expenses			C			
88	799	Miscellaneous general expenses	A			-	-	-
		Maintenance						
89	805	Maintenance of general plant	A	B	C	679	3,346	(2,667)
90		Total administrative and general expenses				553,310	626,933	(73,622)
		VIII. MISCELLANEOUS						
91	811	Rents	A	B	C	18,001	18,830	(829)
92	812	Administrative expenses transferred - Credit	A	B	C	-	-	-
93	813	Duplicate charges - Credit	A	B	C	-	-	-
94		Total miscellaneous				18,001	18,830	(829)
95		Total operating expenses				1,160,448	1,392,123	(231,675)

SCHEDULE B-4
Taxes Charged During Year

Line No.	Kind of Tax (See system support for instructions) (a)	Total Taxes Charged During Year (b)	Water (Account 507) (c)	Non-Utility (Account 321) (d)	Other (Accounts) (e)	Capitalized (f)
1	Taxes on real and personal property	70,828	70,828			
2	State corp. franchise tax	(104,843)	(104,843)			
3	Payroll taxes	27,692	27,692			
4	Other state and local taxes	10,184	10,184			
5	Other federal taxes	-				
6	Federal income tax	(152,535)	(152,535)			
7	Pump Taxes	226	226			
	Total	(148,447)	(148,447)			

SCHEDULE D-1 Sources of Supply and Water Developed									
Line No.	STREAMS			FLOW IN ... (Unit) ²				Annual Quantities Diverted (Unit) ²	Remarks
	Diverted Into ¹	From Stream or Creek (Name)	Location of Diversion Point	Priority Right		Diversions			
Claim				Capacity	Max	Min			
1									
2									
3									
4									"None"
5									
6									
7									
8	WELLS					Pumping Capacity (Unit) ²	Annual Quantities Pumped (Unit) ²	Remarks	
9	At Plant (Name or Number)	Location	Number	Diversions	³ Depth in Water				
10									
11									
12	"REFER TO ATTACHED SCHEDULE"								
13									
14									
15									
16									
17	TUNNELS AND SPRINGS			FLOW IN (Unit) ²		Annual Quantities Used (Unit) ²	Remarks		
18	Designation	Location	Number	Maximum	Minimum				
19									
20									
21									
22									
23									
24									
25									
26	Purchased Water for Resale								
27									
28									
29	Purchased from								
30	Annual quantities purchased				(Unit chosen) ²				"REFER TO COMPANY SCHEDULE D-1"
31									
32									

¹ State ditch, pipe line, reservoir, etc., with name, if any.

² The quantity unit in established use for expressing water stored and used in large amounts is the acre foot, which equals 43,560 cubic feet; in domestic use the thousand gallons or the hundred cubic feet. The rate of flow or discharge in larger amounts is expressed in cubic feet per second, in gallons per minute, in gallons per day, or in the miner's inch. Please be careful to state the unit used.

³ Average depth to water surface below ground surface.

SCHEDULE D-2 Description of Storage Facilities				
Line No.	Type	Number	Combined Capacity (Gallons or Acre Feet)	Remarks
1	A. Collecting Reservoirs			"REFER TO ATTACHED SCHEDULE"
2	Concrete			
3	Earth			
4	Wood			
5	B. Distribution Reservoirs			
6	Concrete			
7	Earth			
8	Wood			
9	C. Tanks			
10	Concrete			
11	Earth			
12	Wood			
13	Steel			
	Total			

Plant Facility Index

Region: III
 District: Mountain-Desert
 CSA: Wrightwood
 System: 372 - Wrightwood

Plant	Major Facility	Year Built	Base Elev. (AF)	2010 Prod	Wells			Pumps				Tanks			Remarks		
					Well No.	Depth (ft)	Casing Diam (in)	Column Setting	Pump Type	Energy Type	Size (HP)	Design Flow (gpm)	Design Head (ft)	Volume (MG)		Type	Material
Acorn	Reservoir	1986	6676														
Bobolink	Well 1	1987	6170	96		310	12	280	DWT	Elec.	60	350	520	0.083	Elev. Resv.	B. Steel	Floats on Acorn Zone
Buford / Gov't Cyn	Buford Well 2	1934	6301	0		149	20	130	DWT	Elec.	7.5	62	150				Well to Gov't Tank Zone
	Buford Well 5	1976	6290	55		700	14	481	DWT	Elec.	40	150	600				Out of Service
	Gov't Cyn Well 3	1960	6465	108		224	14	180	DWT	Elec.	30	330	274				Well to Gov't Tank Zone
	Buford Forebay		6301											0.050	Forebay	W. Steel	Well to Gov't Tank Zone
Cardinal	Booster A		6301						H.S.C.	Elec.	40	425					Pumps from Forebay to Gov't Tank Zone
	North Reservoir		6540											0.156	Elev. Resv.	W. Steel	Floats on Gov't Tank Zone
	South Reservoir	1989	6540											1.000	Elev. Resv.	W. Steel	Floats on Gov't Tank Zone
Cedar	Booster A	1979	6153						E.S.	Elec.	20	60	390				Pumps from Town Zone to Gov't Tank Zone
	Well 1		6095	133		210	8	200	DWT	Elec.	30	350	240				Well to Town Zone
Evergreen	Well 1	2004	5969	88		500		350	Subm.	Elec.	50	250	510				Well to Town Zone
	Forebay		6321											0.022	Forebay	B. Steel	Well to Town Zone
Heath Creek	Booster A		6321						V.T.	Elec.	15	100	395				Pump from Forebay to Acorn Zone
	Booster B		6321						V.T.	Elec.	15	100	395				Well thru Mn Filter to Town Zone
	Well 4	1964	5990	67		217	14	147	Subm.	Elec.	25	150	495				Well thru Mn Filter to Town Zone
	Mn Filter Backwash Tank Well 7	2003	5969	47				241	Subm.	Elec.	30	100	560				Well thru Mn Filter to Town Zone
Lone Pine	Mn Filter Backwash Tank																
	Reservoir	1961	6225											0.210	Elev. Resv.	B. Steel	Floats on Town Zone
Orchard	Well 1	1988	6040	56		300	12	280	DWT	Elec.	40	325	300				Well to Town Zone
	Booster A	1993	6137						Subm.	Elec.	7.5	135	150				Pumps from Town Zone to Sheep Creek Zone
Sheep Creek Resv	Reservoir		6400											0.025	Elev. Resv.	W. Steel	Floats on Sheep Creek Zone

SCHEDULE D-3
Description of Transmission and Distribution Facilities

A. Length of Ditches, Flumes and Lined Conduits in Miles for Various Capacities									
Capacities in Cubic Feet Per Second or Miner's Inches (state which)									
Line No.		0 to 5	6 to 10	11 to 20	21 to 30	31 to 40	41 to 50	51 to 75	76 to 100
1	Ditch								
2	Flume								
3	Lined conduit								
4									
5	Total								

A. Length of Ditches, Flumes and Lined Conduits in Miles for Various Capacities (Continued)									
Capacities in Cubic Feet Per Second or Miner's Inches (state which)									
Line No.		101 to 200	201 to 300	301 to 400	401 to 500	501 to 750	751 to 1000	Over 1000	Total All Lengths
6	Ditch								
7	Flume								
8	Lined conduit								
9									
10	Total								

B. Footages of Pipe by Inside Diameters in Inches - Not Including Service Piping									
Line No.		1	1 1/2	2	2 1/2	3	4	5	6
11	Cast Iron								
12	Cast iron (cement lined)								
13	Concrete								
14	Copper								
15	Riveted Steel								
16	Standard Screw								
17	Screw or Welded Casing								
18	Cement - Asbestos								
19	Welded Steel								
20	Wood								
21	Other (specify)								
22	Total								

B. Footages of Pipe by Inside Diameters in Inches - Not Including Service Piping - (Continued)									
Line No.		8	10	12	14	16	20	Other Sizes (Specify Sizes)	Total All Sizes
23	Cast Iron								
24	Cast iron (cement lined)								
25	Concrete								
26	Copper								
27	Riveted Steel								
28	Standard Screw								
29	Screw or Welded Casing								
30	Cement - Asbestos								
31	Welded Steel								
32	Wood								
33	Other (specify)								
34	Total								

Wrightwood Pipe Lengths 2010

MATERIAL	DIAMETER (Inches)										Grand Total
	1	1.5	2	3	4	5	6	8	10		
Asbestos Cement	0	0	0	0	2595	0	25169	26120	760		54644
Ductile Iron	0	0	0	0	0	0	0	5159	0		5159
PVC	0	0	0	0	453	27	11304	41697	0		53482
Steel	970	400	37585	6119	17648	1258	10084	9644	0		83708
Total	970	400	37585	6119	20697	1285	46558	82619	760		196992

SCHEDULE D-4				
Number of Active Service Connections				
Classification	Metered - Dec 31		Flat Rate - Dec 31	
	Prior Year	Current Year	Prior Year	Current Year
Residential	2,598	2,399	-	-
Commercial (including domestic)	77	73	-	-
Industrial	-	-	-	-
Public authorities	3	2	-	-
Irrigation	-	-	-	-
Other (specify)	-	-	-	-
Subtotal	2,678	2,474	-	-
Private fire connections	-	-	3	3
Public fire hydrants	-	-	-	-
Total	2,678	2,474	3	3

SCHEDULE D-5		
Number of Meters and Services on Pipe Systems at End of Year		
Size	Meters	Services
5/8 x 3/4 - in	2,145	-
3/4 - in	292	1,853
1 - in	273	600
1 1/2 - in	14	16
2 - in	7	4
3 - in	1	1
4 - in	-	3
6 - in	-	-
8 - in	-	-
Other	3	-
Total	2,735	2,477

SCHEDULE D-6	
Meter Testing Data	
A. Number of Meters Tested During Year as Prescribed in Section VI of General Order No. 103:	
1. New, after being received	_____
2. Used, before repair	_____
3. Used, after repair	_____
4. Found fast, requiring billing adjustment	_____
B. Number of Meters in Service Since Last Test	
1. Ten years or less	_____
2. More than 10, but less than 15 years	_____
3. More than 15 years	_____

SCHEDULE D-7

Water delivered to Metered Customers by Months and Years In _____ CCF _____ (Unit Chosen)¹

Classification of Service	January	February	March	April	May	June	July	Subtotal
	Commercial	15,347	20,977	2,815	13,665	16,597	23,327	28,931
Industrial	-	-	-	-	-	-	-	-
Public authorities	236	90	-	60	71	21	21	499
Irrigation	-	-	-	-	-	-	-	-
Other (specify)	-	-	-	-	-	-	-	-
Contract	-	-	-	-	-	-	-	-
Total	15,583	21,067	2,815	13,725	16,668	23,348	28,952	122,158

Classification of Service	August	September	October	November	December	Subtotal	Total Current Year	Total Prior Year
	Commercial	29,229	38,228	12,047	14,723	12,915	107,142	228,801
Industrial	-	-	-	-	-	-	-	-
Public authorities	15	14	12	13	13	67	566	1,142
Irrigation	-	-	-	-	-	-	-	-
Other (specify)	-	-	-	-	-	-	-	-
Contract	-	-	-	-	-	-	-	-
Total	29,244	38,242	12,059	14,736	12,928	107,209	229,367	242,347

¹ Quantity units to be in hundreds of cubic feet, thousands of gallons, acre-feet, or miner's inch-days.

Total acres irrigated _____ Total population served _____ 10,249

End of Year Balances in Selected Accounts

Indicate the end of year balances shown in the district's accounting records for the following accounts:

131	Materials and Supplies on hand	\$	<u>31,296</u>
100.3	Construction Work in Progress	\$	<u>1,124,861</u>
241	Advances for Construction	\$	<u>275,912</u>
265	Contributions in Aid of Construction	\$	<u>120,365</u>

DECLARATION

(PLEASE VERIFY THAT ALL SCHEDULES ARE ACCURATE AND COMPLETE BEFORE SIGNING)

I, the undersigned Gladys Farrow
Name of District Manager or Equivalent (Please Print)

on behalf of Wrightwood District
Name of District

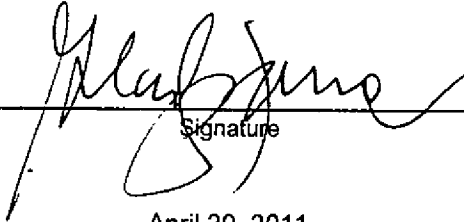
of Golden State Water Company
Name of Utility

at 1500 State Hwy #2, Wrightwood, CA 92397
Address of District Office

under penalty of perjury do declare that this report has been prepared by me, or under my direction, from the books, papers and records of the respondent; that I have carefully examined the same, and declare the same to be a complete and correct statement of the business and affairs of the above-named respondent and the operations of its property for the period of January 1, 2010, through December 31, 2010.

Vice President - Finance, Treasurer and
Assistant Secretary
Title (Please Print)

909 394-3600
Telephone Number


Signature
April 29, 2011
Date

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