Received		
Examined	CL/	ASS B and C
	WAT	ER UTILITIES
]	
U# <u>53W</u>		
	2008	
P	NNUAL REPORT	
	OF	
-		
	Water Company, Inc.	POINC BUCINESS
(NAME UNDER WHICH CORPORAT	ION, PARTNERSHIP, OR INDIVIDUAL IS	DOING BUSINESS)
	P. O. Box 310	
	Graeagle, CA.	96103
(OFFICIAL MAILING ADD		ZIP

TO THE
PUBLIC UTILITIES COMMISSION
STATE OF CALIFORNIA
FOR THE
YEAR ENDED DECEMBER 31, 2008

REPORT MUST BE FILED NOT LATER THAN MARCH 31, 2009 (FILE TWO COPIES IF THREE RECEIVED)

INSTRUCTIONS

1. One completed copy of this report (two copies if three received) must be filed NOT LATER THAN MARCH 31, following the year covered by the report, with:

CALIFORNIA PUBLIC UTILITIES COMMISSION WATER DIVISION ATTN: KAYODE KAJOPAIYE 505 VAN NESS AVENUE, ROOM 3105 SAN FRANCISCO. CALIFORNIA 94102-3298

kok@cpuc.ca.gov

- 2. Failure to file the report on time may subject a utility to the penalties and sanctions provided by the Public Utilities Code.
- 3. The Oath, on the last page, must be signed by an officer, partner or owner.
- 4. The report must be prepared in ink or by the use of a typewriter. Computer generated report forms may be substituted.
- 5. The report must be filled in, and every question answered. LEAVE NO SCHEDULE BLANK. Insert the words "none" or "not applicable" or "n/a" when appropriate.
- 6. Certain balance sheet and income statement accounts refer to supplemental schedules. The totals of the details in the latter must agree with the balances of the accounts to which they refer.
- 7. Some schedules provide for a "balance at beginning of year." The amount shown should agree with the "balance at end of year" as shown in the report for the previous year. If there is a difference it should be explained by footnote.
- 8. When there is insufficient space in a schedule to permit a complete statement of the requested information, insert sheets should be prepared and identified by the number of the schedule to which it refers. Be certain that the inserts are securely attached to the report.
- 9. This report must cover a calander year, from Janauary 1 through December 31. Fiscal year reports will not be accepted.

INSTRUCTIONS

FOR PREPARATION OF

SELECTED FINANCIAL DATA SHEET

FOR CLASS A, B, C AND D, WATER UTILITIES

To prepare the attahced data sheets, refer to the Balance Sheet, Income Statement and supporting detail schedules in the annual report for the required data.

Please follow the instruction below:

- 1. Common plant allocated to water should be indicated with water plant figures in Net Plant Investment.
- 2. The capitalization section for those reporting on both <u>California Only</u> and <u>Total</u> <u>System Forms</u> should be identical and completed with <u>Total Company Data</u>. Be sure that Advances for Construction include California water data only.
- 3. Complete the operation section with California water revenues and expenses, but if necessary, remove interdepartmental revenues and expenses.
- 4. All other utility and nonutility revenues and expenses are netted on Line No. 38.

GENERAL INFORMATION

1	Name under which utility is doing business:			
	Graeagle Water Com	pany, Inc.		
2	Official mailing address: P. O. Box 310			
	Graeagle, CA.	ZIP	96103	
3	Name and title of person to whom correspondence	should be addressed:		
	Daniel E. West, President		e: (530) 836-2612	
4	Address where accounting records are maintained:		nc.	
	2880 Gateway Oaks Drive, Suite 100, Sacramento,			
5	Service Area: (Refer to district reports if applicable.	.)		
	Graeagle & Vicinity - Graeagle, Plumas County			
6	Service Manager (if located in or near Service Area): (Refer to district rep	orts if applicable.)	
	Name: Harvey E. West, Jr.			
	Address: P. O. Box 310	Telephon	e: (530) 836-2612	
	Graeagle, CA. 956103			
7	OWNERSHIP. Check and fill in appropriate line:			
	` ,			
	Partnership (name of partner)			
	Partnership (name of partner)			
	Partnership (name of partner)			
	XX Corporation (corporate name)	_ Graeagle Water Con	npany, Inc.	
	Organized under laws of (state)			
	Principal Officers:			
	(Name) Daniel E. West	(Title)	President	
	(Name) James E. West	(Title)	Vice-President	
	(Name) Stephen O'Neill	(Title)	Sec./Treas.	
	(Name) Harvey E. West, Jr.	(Title)	Director	
8	Names of associated companies:			
	Graeagle Land & Water Company, Inc.			
9	Names of corporations, firms or individuals whose p		roperty have been	
	acquired during the year, together with date of each	•		
	Smith Creek Mutual Water Company	Date:	1/1/2008	
		Date:		
		Date:		
		Date:		
IU	Use the space below for supplementary information	or explanations conce	erning this report:	
	None			
11	List Name, Grade, and License Number of all Licen	sad Operators:		
٠,	Daniel E. West, Grade T2 & D1, License #2584			
	Stephen O'Neill, Grade T2 & D1, License #2582			
	Barry P. Buchholtz, Grade T3 & D3, License #3769			
	Dany 1 . Dubinione, Grade 10 & Do, Election #0703	, G // 12020		

NAME OF UTILITY _	Graeagle Water Co., Inc.	PHONE (530)836-26		
PERSON RESPONS	BLE FOR THIS REPORT	Stephen O'Ne	ill	

(Prepared from Information in the 2008 Annual Report)

		1/1/08	12/31/08	Average
ı	BALANCE SHEET DATA			
1	Intangible Plant	1,479	1,479	1479
2	Land and Land Rights	13,558	13,558	13558
3	Depreciable Plant	1,706,542	1,718,945	1712744
4	Gross Plant in Service	1,721,579	1,733,982	1727781
5	Less: Accumulated Depreciation	745,971	787,419	766695
6	Net Water Plant in Service	975,608	946,563	961085.5
7	Water Plant Held for Future Use	0	0	0
8	Construction Work in Progress	0	-48,711	-24355.5
9	Materials and Supplies	734	734	734
10	Less: Advances for Construction	0	0	0
11	Less: Contribution in Aid of Construction	-54,617	-52,045	-53331
12	Less: Accumulated Deferred Income and Investment Tax Credits	0	0	0
13	Net Plant Investment	921,725	846,541	884,133
	CAPITALIZATION Common Stools	160 700	160 700	160720
14	Common Stock Proprietory Copital (Individual or Portnership)	168,730	168,730	168730
15	Proprietary Capital (Individual or Partnership)	117 100	117.400	117488
16	Faid-III Capital	117,488	117,488	627813.5
17 18	Retained Earnings Common Stock and Equity (Lines 14 through 17)	611,535	644,092	914031.5
19	Common Stock and Equity (Lines 14 through 17) Preferred Stock	897,753	930,310	914031.5
		166,627		161173
20	Long-Term Debt		155,719	
21 22	Notes Payable Total Capitalization (Lines 18 through 21)	1,064,380	1,086,029	1075205

^{*} Paid in capital is the difference between CPUC and Tax reporting at date of incorporation

NAME OF UTILITY	Graeagle water Co. Inc.	PHONE	(530) 836-2612	
				

				Annual
I	NCOME STATEMENT			Amount
23	Unmetered Water Revenue			359,446
24	Fire Protection Revenue			12,107
25	Irrigation Revenue & Other Water Revenue			37,046
26	Metered Water Revenue			110,482
27	Total Operating Revenue			519,081
28	Operating Expenses			-373,009
29	Depreciation Expense (Composite Rate <u>2.42%</u>)			-38,876
30	Amortization and Property Losses			0
31	Property Taxes			-9,320
32	Taxes Other Than Income Taxes			-8,736
33	Total Operating Revenue Deduction Before Taxes			-429,941
34	California Corp. Franchise Tax			-800
35	Federal Corporate Income Tax			0
36	Total Operating Revenue Deduction After Taxes			-430,741
37	Net Operating Income (Loss) - California Water Operations			88,340
38	Other Operating and Nonoper. Income and Exp Net (Exclude In	nterest Expense)		1,343
39	Income Available for Fixed Charges			89,683
40	Interest Expense			-10,326
41	Net Income (Loss) Before Dividends			79,357
42	Preferred Stock Dividends			0
43	Net Income (Loss) Available for Common Stock			79,357
	OTHER DATA			
44	Refunds of Advances for Construction			0
45	Total Payroll Charged to Operating Expenses			0
46	Purchased Water			0
47	Power			7,338
				Annual
٨	ctive Service Connections (Exc. Fire Protect.) <u>86</u>	Jan. 1	Dec. 31	
<u> </u>	ctive Service Connections (Exc. Fire Protect.) <u>86</u>	Jan. i	Dec. 31	Average
48				
_	Metered Service Connections	194	244	219
49	Metered Service Connections Flat Rate Service Connections	194 708	244 684	219 696
49 50	Metered Service Connections Flat Rate Service Connections Total Active Service Connections	194 708 902	244 684 928	219 696 915

Excess Capacity and Non-Tariffed Services

N/A

NOTE: In D.00-07-018, D.03-04-028, and D. 04-12-023, the CPUC set forth rules and requirements regarding water utilities provision of non-tariffed services using excess capacity. These decisions require water utilities to: 1)file an advice letter requesting Commission approval of that service, 2) provide information regarding non-tariffed goods/services in each companies Annual Report to the Commission.

N/A

Based on the information and filings required in D.00-07-018, D.03-04-028, and D.04-12-023, provide the following information by each individual non-tariffed good and service provided in 200_:

Applies to All Non-Tariffed	Goods/Services that require	Approval by Advice Letter
Applies to All Ivon-Tariffed	1 Goods/Services that require a	Approval by Advice Letter

					Total Expenses		Advice Letter	Total Income Tax			
			Total Revenue		incurred to		and/or Resolution	Liability incurred		Gross Value of Regulated	
			derived from Non-		provide Non-		Number	because of non-	Income Tax	Assets used in the	Regulated
			Tariffed	Revenue	Tariffed	Expense	approving Non-	tariffed	Liability	provision of a Non-Tariffed	Asset
Row		Active or	Good/Service (by	Account	Good/Service	Account	Tariffed	Good/Service (by	Account	Good/Service (by	Account
Number	Description of Non-Tariffed Good/Service	Passive	account)	Number	(by Account)	Number	Good/Service	Account)	Number	account).	Number

CLASS A, B, C AND D WATER COMPANIES N/A SAFE DRINKING WATER BOND ACT/STATE REVOLVING FUND DATA

Please provide the following information relating to each Safe Drinking Water Bond Act (SDWBA) or Safe Drinking Water State Revloving Fund loan surcharge collection for the calendar year. Please use one page per loan.

Current Fiscal Agent:

,	Address:			
	Phone Number:			
	Account Number:			
	Date Hired:			
-	Total surcharge collected from customers during	the 12 month repo	rting period:	
	\$	Meter Size	No. of Metered Customers	Monthly Surcharge Per Custome
		3/4 inch		
		1 inch		
		1 1/2 inch		
		2 inch		
		3 inch		
		4 inch		
		6 inch		
		Flat Rate		
		Total		
;	Summary of the bank account activities showing:			
	Balance at beginning of year			\$
	Deposits during the year			
	Interest earned for calendar year			
	Withdrawals from this account			
	Balance at end of year			
	Reason or Purpose of Withdrawal from this	s bank account:		

CLASS A, B, C AND D WATER COMPANIES N/A SAFE DRINKING WATER BOND ACT/STATE REVOLVING FUND DATA (cont.)

5. Plant amounts included in Schedule A-1a, Account No. 101--Water Plant in Service which were funded using SDWBA or SRF funds:

			Balance	Plant	Plant		
			Beginning	Additions	Retirements	Other Debits*	Balance
Line	Acct.	Title of Account	of Year	During Year	During Year	or (Credits)	End of Year
No.	No.	(a)	(b)	(c)	(d)	(e)	(f)
1		NON-DEPRECIABLE PLANT		, , , , , , , , , , , , , , , , , , ,			
2	301	Intangible plant					
3	303	Land					
4		Total non-depreciable plant					
5		DEPRECIABLE PLANT					
6	304	Structures					
7	307	Wells					
8	317	Other water source plant					
9	311	Pumping equipment					
10	320	Water treatment plant					
11	330	Reservoirs, tanks and sandpipes					
12	331	Water mains					
13	333	Services and meter installations					
14	334	Meters					
15	335	Hydrants					
16	339	Other equipment					
17	340	Office furniture and equipment					
18	341	Transportation equipment					
19		Total depreciable plant					
20		Total water plant in service					

SCHEDULE A COMPARATIVE BALANCE SHEETS Assets and other Debits

			Schedule	Balance	Balance
Line	Acct.	Title of Account	No.		Beginning of Year
No.	No.	(a)	(b)	(c)	(d)
1		UTILITY PLANT	(6)	(3)	(4)
2	101	Water plant in service	A-1	1,733,982	1,721,579
3	103	Water plant held for future use	A-1 & A-1b	0	0
4	104	Water plant purchased or sold	A-1	0	0
5	105	Water plant construction work in progress	A-1	-48,711	0
6		Total utility plant		1,685,271	1,721,579
7	106	Accumulated depreciation of water plant	A-3	787,419	745,971
8	114	Water plant acquisition adjustments	A-1	0	0
9		Total amortization and adjustments		0	0
10		Net utility plant		897,852	975,608
		71		,	,
11		INVESTMENTS			
12	121	Non-utility property and other assets		1,937	1,937
13	122	Accumulated depreciation of non-utility property	A-3	-1,937	-1,937
14		Net non-utility property		0	0
15	123	Investments in associated companies		0	0
16	124	Other investments		0	0
17		Total investments		0	0
18		CURRENT AND ACCRUED ASSETS			
19	131	Cash		176,621	120,983
20	132	Special accounts Charles Schwab		49,663	0
21	141	Accounts receivable - customers		158	0
22	142	Receivables from associated companies		0	0
23	143	Accumulated provision for uncollectible accounts		0	0
24	151	Materials and supplies		734	734
25	174	Other current assets		11,020	19,654
26		Total current and accrued assets		238,196	141,371
27	180	Deferred charges	A-5	2,026	2,018
28		Total assets and deferred charges		1,138,074	1,118,997

SCHEDULE A COMPARATIVE BALANCE SHEETS Liabilities and Other Credits

			1	Dalamas	Delenes
	A1	Title of Assessed		Balance	Balance
Line	Acct.	Title of Account	Schedule No.	End-of-Year	Beginning of Year
No.	No.	(a)	(b)	(c)	(d)
1	004	CORPORATE CAPITAL AND SURPLUS	4.0	100 700	400 700
2	201	Common stock	A-6	168,730	168,730
3	204	Preferred stock	A-6	0	0
4	211	Other paid-in capital	A-8	117,488	117,488
5	215	Retained earnings	A-9	644,092	611,535
6		Total corporate capital and retained earnings	1	930,310	897,753
7		PROPRIETARY CAPITAL			
8	218	Proprietary capital	A-10	0	0
9	218.1	Proprietary drawings	A-10	0	0
10	210.1	Total proprietary capital		0	0
10		тотаї ргорпетату сарітаї		0	U
11		LONG TERM DEBT	+		
12	224	Long term debt	A-11	155,719	166,627
13	225	Advances from associated companies	A-12	155,719	100,027
13	223	Advances from associated companies	A-12		U
14		CURRENT AND ACCRUED LIABILITIES			
15	231	Accounts payable		0	0
16	232	Short term notes payable		0	0
17	233	Customer deposits		0	
18	235	Payables to associated companies	A-13	0	0
19	236	Accrued taxes		0	0
20	237	Accrued interest		0	0
21	241	Other current liabilities	A-14	0	0
22		Total current and accrued liabilities		0	0
23		DEFERRED CREDITS			
24	252	Advances for construction	A-15	0	0
25	253	Other credits		0	0
26	255	Accumulated deferred investment tax credits	A-16	0	0
27	282	Accumulated deferred income taxes - ACRS depreciation	A-16	0	0
28	283	Accumulated deferred income taxes - other	A-16	0	0
29		Total deferred credits		0	0
30		CONTRIBUTIONS IN AID OF CONSTRUCTION			
31	271	Contributions in aid of construction	A-17	106,273	106,273
32	272	Accumulated amortization of contributions		54,228	,
33		Net contributions in aid of construction		52,045	
34		Total liabilities and other credits		1,138,074	1,118,997

SCHEDULE A-1 UTILITY PLANT

			Balance	Plt Additions	Plt Retirements	Other Debits*	Balance
Line	Acct	Title of Account	Beg of Year	During year	During year	or (Credits)	End of year
No.	No.	(a)	(b)	(c)	(d)	(e)	(f)
1	101	Water plant in service	1,721,579	12,403	0	0	1,733,982
2	103	Water plant held for future use	0	0	0	0	0
3	104	Water plant purchased or sold	0	0	0	0	0
4	105	Construction work in progress - water plant	0	0	XXXXXXXXXXX	-48,711	-48,711
5	114	Water plant acquisition adjustments	0	0	XXXXXXXXXXX	0	0
6		Total utility plant	1,721,579	12,403	0	-48711	1,685,271

^{*} Debit or credit entries should be explained by footnotes or supplementary schedules

Charles Schwab acct. that will be used to pay Graeagle Land & Water Co. for installation of water meters at Goldridge Estates.

SCHEDULE A-1a Account No. 101 - Water Plant in Service

			Balance	Plt Additions	Plt Retirements	Other Debits*	Balance
Line	Acct	Title of Account	Beg of Year	During year	During year	or (Credits)	End of year
No.	No.	(a)	(b)	(c)	(d)	(e)	(f)
1		NON-DEPRECIABLE PLANT		,			()
2	301	Intangible plant	1,479				1,479
3	303	Land	13,558				13,558
4		Total non-depreciable plant	15,037				15,037
5		DEPRECIABLE PLANT					
6	304	Structures	32,834				32,834
7	307	Wells	96,516				96,516
8	317	Other water source plant	30,855				30,855
9	311	Pumping equipment	36,551	2,908			39,459
10	320	Water treatment plant	287,451	2,397			289,848
11	330	Reservoirs, tanks and sandpipes	362,717				362,717
12	331	Water mains	568,287				568,287
13	333	Services and meter installations	106,017	3,775			109,792
14	334	Meters	59,341	3,323			62,664
15	335	Hydrants	79,614				79,614
16	339	Other equipment	13,186				13,186
17	340	Office furniture and equipment	33,173				33,173
18	341	Transportation equipment	0				0
19		Total depreciable plant	1,706,542	12,403			1,718,945
20		Total water plant in service	1,721,579	12,403			1,733,982
					•		

^{*} Debit or credit entries should be explained by footnotes or supplementary schedules

SCHEDULE A-1b N/A
Account No. 103 - Water Plant Held for Future Use

Line No.	Description and Location of Property (a)	Date of Acquisition (b)	Approximate Date When Property will be placed in Service (c)	Balance End of Year (d)
1				
2				
3				
4				
5				
6				
7				
8				
9				
10	Total			

SCHEDULE A-2
Account No. 121 - Non-utility Property and Other Assets

Line No.	Name and Description of Property (a)	Book Value End of Year (b)
	Organization Expense - Other Assets	1,937
2	·	
3		
4		
5		
6		
7		
8		
9		
10	Total	1,937

SCHEDULE A-3 Account Nos. 108 and 122 - Depreciation and Amortization Reserves

		Account 106	Account 106.1	Account 122
Line	Item	Water Plant	SDWBA Loans	Non-utility Property
No.	(a)	(b)	(c)	(d)
1	Balance in reserves at beginning of year	745,971	0	1,937
2	Add: Credits to reserves during year			
3	(a) Charged to Account No. 403 (Footnote 1) *	38,876		
4	(b) Charged to Account No 272 *	2,572		
5	(c) Charged to clearing accounts			
6	(d) Salvage recovered			
7	(e) All other credits (Footnote 2)			
8	Total Credits	41,448		
9	Deduct: Debits to reserves during year			
10	(a) Book cost of property retired	0		
11	(b) Cost of removal	0		
12	(c) All other debits (Footnote 3)	0		
13	Total debits	0		
14	Balance in reserve at end of year	787,419	0	1,937
15	(1) COMPOSITE DEPRECIATION RATE USED FOR ST			2.42%
16	Depreciation claimed on "S" Corporation Shareholder Tax		\$ 46,556	
17	(2) EXPLANATION OF ALL OTHER CREDITS: N/A	1		
18				
19				
20				
21				
22				
23	(3) EXPLANATION OF ALL OTHER DEBITS: N/A	1		
24				
25				
26				
27				
28				
29	(4) METHOD USED TO COMPUTE INCOME TAX DEPR	ECIATION		
30	(a) Straight line XX			
31	(b) Liberalized []			
32	(1) Sum of the years digits []			
33	(2) Double declining balance []			
34	(3) Other []			
35	(c) Both straight line and liberalized []			

^{*} Footnote 1 - See attached Schedule for Accounts #403 & #272

SCHEDULE A-3a N/A
Account No. 108 - Analysis of Entries in Depreciation Reserve

				Credits to	Debits to	Salvage and	
			Balance	Reserve	Reserve During	Cost of	
			Beginning	During Year	Year Excl.	Removal Net	Balance
Line	Acct	Depreciable Plant	of Year	Excl. Salvage	Cost of Removal	(Dr.) or (Cr.)	End of Year
No.	No.	(a)	(b)	(c)	(d)	(e)	(f)
1	304	Structures					
2	307	Wells					
3	317	Other water source plant					
4	311	Pumping equipment					
5	320	Water treatment plant					
6	330	Reservoirs, tanks and sandpipes					
7	331	Water mains					
8	333	Services and meter installations					
9	334	Meters					
10	335	Hydrants					
11	339	Other equipment					
12	340	Office furniture and equipment					
13	341	Transportation equipment					
14		Total					

SCHEDULE A-4 Account No. 174 - Other Current Assets

Line No.	Item (a)	Amount (b)
1	Memorandum Account for Department of Health Services Surcharge	8,826
2	Memorandum Account for Dam Repair	2,194
3		
4		
5		
6		
7		
8		
9		
10	Total	11,020

SCHEDULE A-5

Accounts Nos. 180 and 253 - Unamortized debt discount and expense and unamortized premium on debt

- Report under separate subheadings for Unamortized
 Debt Discount and Expense and Unamortized Premium
 on Debt, particulars of discount and expense or premium
 applicable to each class and series of long-term debt.
- 2 Show premium amounts in red or by enclosure in parentheses.
- 3 In column (b) show the principal amount of bonds or other long-term debt originally issued.
- 4 In column (c) show the discount and expense or premium with respect to the amount of bonds or other long-term debt originally issued.
- 5 Furnish particulars regarding the treatment of debt discount and expense or premium, redemption premiums, and redemption expenses associated with issues redeemed during the year,

also, date of the Commmission's authorization of treatment other than as specified by the Uniform System of Accounts.

6 Set out separately and identify undisposed amounts applicable to issues which were redeemed in prior years.

Line Designation	n of long-term debt (a)	premium minus	Total discount and expense or net premium (c)	AMORTIZAT From (d)	ION PERIOD To (e)	Balance beginning of year (f)	Debits during year (g)	Credits during year (h)	Balance end of year (I)
1 Water Tank		200,000					278	286	2,026
2	•	200,000	2,075	5/21/2004	11/20/2019	2,010	210	200	2,026
3									
4									
5									
6									
7									
8									
9									
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28				_		_			

SCHEDULE A-6 Account Nos. 201 and 204 - Capital Stock

			Number of Shares				Dividen	ds Declared
		Date	Authorized by	Par or	Number of	Amount	Duri	ng Year
		of	Articles of	Stated	Shares	Outstanding		
Line	Class of Stock	Issue	Incorporation	Value	Outstanding	End of Year	Rate	Amount
No.	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)
1	Common	7/1/1988	100,000	\$5.00	33,746	33,746	*	46,800
2								
3								
4								
5								
6			_	•			Total	46,800

^{*} As an "S" Corporation, there are no dividends, only disbursements

SCHEDULE A-7 Record of Stockholders at End of Year

Line No.	COMMON STOCK Name (a)	Number of Shares (b)	COMMON STOCK Name (c)	Number of Shares (d)
1	Harvey E. West, Jr.	11,251	Marion L. West	468.5
2	Robert O. West	11,251	Nancy E. Herd	937
3	Daniel E. West	5,622	Janet A. Gillett	937
4	James E. West	937	Robert A. West	937
5	Marion L. West, Trustee of the Dovid O. West Trust	468.5	Cathy E. West	937
6				
7			Total number of shares	33,746

SCHEDULE A-8 Account No. 211 - Other Paid in Capital (Corporations only)

		Balance
Line	Type of Paid in Capital	End of Year
No	(a)	(b)
1	Difference between value of Corporation stock (tax basis) and total CPUC propriatory capital at	
2	time of transfer	117,488
3		
4	Total	117,488

SCHEDULE A-9 Account No. 215 - Retained Earnings (Corporations Only)

Line	Item	Amount
No	(a)	(b)
1	Balance beginning of year	611,535
2	CREDITS	
3	Net income	79,357
4	Prior period adjustments	0
5	Other credits (detail)	0
6	Total credits	79,357
7		
8	DEBITS	
9	Net losses	0
10	Prior period adjustments	0
11	Dividend appropriations - preferred stock	0
12	Disbursement appropriations - commmon stock	46,800
13	Other debits (detail)	0
14	Total debits	46800
15	Balance end of year	644,092

SCHEDULE A-10 Account No. 218 - Proprietary Capital (Sole Proprietor or Partnership)

N/A

Line No.	Item (a)	Amount (b)
1	Balance beginning of year	
2	CREDITS	
3	Net income	
4	Additional investments during year	
5	Other credits (detail)	
6	Total credits	
7	DEBITS	
8	Net losses	
9	Withdrawals during year	
10	Other debits (detail)	
11	Total debits	
12	Balance end of year	

SCHEDULE A-11 Account No. 224 - Long Term Debt

					Principal	Outstanding				
		Name of	Date of	Date of	Amount	Per Balance	Rate of	Interest Accrued	Sinking	Interest Paid
Line	Class	Issue	Issue	Maturity	Authorized	Sheet	Interest	During Year	Fund	During Year
No.	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(1)	(j)
1	Secured	Loan	5/21/2004	11/20/2019	200,000	155,719	6.77%	0	0	10,326
2										
3										
4										
5										
6										

SCHEDULE A-12 Account No. 225 - Advances from Associated Companies

N/A

Line No.	Nature of Obligation (a)	Amount of Obligation (b)	Interest Rate (c)	Interest Accrued During Year (d)	Interest Paid During Year (e)
1					
2					
3					
4	Totals				

Schedule A-13 Account No. 235 - Payables to Associated Companies

N/A

		Balance	Interest	Interest Accrued	Interest Paid
Line	Nature of Obligation	End of Year	Rate	During Year	During Year
No.	(a)	(b)	(c)	(d)	(e)
1					
2					
3					
4	Totals				

SCHEDULE A-14 Account No. 241 - Other Current Liabilities

N/A

Line No.	Description (a)	Balance End of Year (b)
1		
2		
3		
4		
5	als	

SCHEDULE A-15 Account No. 252 - Advances for Construction

N/A

Line No.	(a)	(b)	Amount (c)
1	Balance beginning of year	xxxxxxxxxxxxx	
2	Additions during year	xxxxxxxxxxxxx	
3	Subtotal - Beginning balance plus additons during year	xxxxxxxxxxxxx	
4	Charges during year:	xxxxxxxxxxxxx	XXXXXXXXXXXXX
5	Refunds	xxxxxxxxxxxxx	XXXXXXXXXXXXX
6	Percentage of revenue basis		XXXXXXXXXXXXX
7	Proportionate cost basis		XXXXXXXXXXXXX
8	Present worth basis		XXXXXXXXXXXXX
9	Total refunds		XXXXXXXXXXXXX
10	Transfers to Acct. 271, Contributions in aid of Construction	xxxxxxxxxxxxx	XXXXXXXXXXXXX
11	Due to expiration of contracts		XXXXXXXXXXXXX
12	Due to present worth discount		XXXXXXXXXXXXX
13	Total transfers to Acct. 271		XXXXXXXXXXXXX
14	Securities Exchanged for Contracts (Enter detail below)		XXXXXXXXXXXXX
15	Subtotal - charges during year		
16	Balance end of year	xxxxxxxxxxxxx	

SCHEDULE A-16 Account Nos. 255, 282, and 283 - Deferred Taxes

N/A

Line No	ltem (a)	Account 255 Investment Tax Credit (b)	Account 282 Income Tax - ACRS Depreciation (c)	Account 283 - Other (d)
1				
2				
3				
4				
5	Totals			

SCHEDULE A-17

Account No. 271 - Contributions in Aid of Construction Instructions for Preparation of Schedule of Contributions in Aid of Construction

- 1 The credit balance in the account other than that portion of the balance relating to nondepreciable property (column d), to property retired prior to January 1, 1955 (column e), shall be written off through charges to this account and credits to Account No. 106, Accumulated depreciation of water plant, over a period equal to the estimated service life of the property involved. Upon retirement of depreciable property for which a depreciation reserve has been created through charges to this account, the cost thereof shall be credited to the appropriate plant account and concurrently charged to Account No. 106. If the property is retired prior to the service life originally estimated, the balance in this account with respect to the retired property shall be transferred to the depreciation reserve account.
- 2 That portion of the balance applicable to nondepreciable property shall remain unchanged until the property is sold or otherwise retired. Upon retirement, the cost of such nondepreciable property acquired by donation or through use of donated funds shall be credited to the appropriate plant account and charged to this account to clear the credit balance carried herein.
- 3 That portion of the balance representing donations on property retired prior to January 1, 1955 (column e), and the amount of depreciation accrued to January 1, 1955, on property in service (column f), shall not be transferred from this account or otherwise disposed of without first receiving written authorization from the Commission.

			Subject to Amortization		Not Subject to Amortization	
			Property	in Service		Depreciation
			After Dec	. 31, 1954		Accrued Through
					Property	Dec. 31, 1954
					Retired	on Property in
		Total		Non-	Before	Services at
Line	Item	All Columns	Depreciable	Depreciable ₁	Jan. 1, 19552	Dec. 31, 19543
No.	(a)	(b)	(c)	(d)	(e)	(f)
1	Balance beginning of year	54,617	49,468	5,149	0	0
2	Add: Credits to account during year	0	0	0	0	0
3	Contributions received during year	0	0	0	0	0
4	Other credits*	0	0	0	0	0
5	Total credits	0	0	0	0	0
6	Deduct: Debits to Account during year	0	0	0	0	0
7	Depreciation charges for year	2,572	2,572	0	0	0
8	Nondepreciable donated property retired	0	0	0	0	0
9	Other debits*	0	0	0	0	0
10	Total debits	2572	2,572	0	0	0
11	Balance end of year	52,045	46,896	5,149	0	0

^{*} Indicate nature of these items and show the accounts affected by the contra entries

SCHEDULE B INCOME STATEMENT

			Schedule	
Line	Acct.	Account	No.	Amount
No.	No.	(a)	(b)	(c)
1		UTILITY OPERATING INCOME	(5)	(=)
2	400	Operating revenues	B-1	519,081
- -	100	operating foreitude	3.	0.10,00.1
3		OPERATING REVENUE DEDUCTIONS		
4	401	Operating expenses	B-2	373,009
5	403	Depreciation expense	A-3	38,876
6	407	SDWBA loan amortization expense	pages 7 & 8	0
7	408	Taxes other than income taxes	B-3	18,056
8	409	State corporate income tax expense	B-3	800
9	410	Federal corporate income tax expense	B-3	0
10		Total operating revenue deductions		430,741
11		Total utility operating income		88,340
12		OTHER INCOME AND DEDUCTIONS		
13	421	Non-utility income	B-5	1,528
14	426	Miscellaneous non-utility expense	B-5	-185
15	427	Interest expense	B-6	-10326
16		Total other income and deductions		-8,983
17		Net income		79,357

SCHEDULE B-1 Account No. 400 - Operating Revenues

					Net Change
			_		During Year
	_	_	Amount	Amount	Show Decrease
Line		Account	Current Year	Preceeding Year	in [Brackets]
No.	No.	(a)	(b)	(c)	(d)
1		WATER SERVICE REVENUES			
2	460	Unmetered water revenue			
3		460.1 Single - family residential	316,099	298,155	17,944
4		460.2 Commercial and multi-residential	43,347	39,166	4,181
5		460.3 Large water users	0	0	0
6		460.5 Safe Drinking Water Bond Surcharge	0	0	0
7		460.9 Other unmetered revenue	0	0	0
8		Sub-total	359,446	337,321	22,125
9	462	Fire protection revenue			
10		462.1 Public fire protection	11,084	10,742	342
11		462.2 Private fire protection	1,023	1,113	-90
12		Sub-total	12,107	11,855	252
13	465	Irrigation revenue	36,821	32,965	3,856
14	470	Metered water revenue			
15		470.1 Single-family residential	90,259	52,236	38,023
16		470.2 Commercial and multi-residential	20,223	30,933	-10,710
17		470.3 Large water users	0	0	0
18		470.5 Safe Drinking Water Bond Surcharge	0	0	0
19		470.9 Other metered revenue	0	0	
20		Sub-total	110,482	83,169	27,313
21		Total water service revenues	518,856	465,310	53,546
22	480	Other water revenue	225	511	-286
23		Total operating revenues	519,081	465,821	53,260

SCHEDULE B-2 Account No. 401 - Operating Expenses

					Net Change
					During Year
			Amount	Amount	Show Decrease
Line	Acct.	Account	Current Year	Preceeding Year	in [Brackets]
No.	No.	(a)	(b)	(c)	(d)
1		PLANT OPERATION AND MAINTENANCE EXPENSES			
2		VOLUME RELATED EXPENSES			
3	610	Purchased water	0	0	0
4	615	Power	7,338	6,149	1,189
5	618	Other volume related expenses	4,690	5,507	-817
6		Total volume related expenses	12,028	11,656	372
7		NON-VOLUME RELATED EXPENSES			
8	630	Employee labor	0	0	0
9	640	Materials	9,229	6,987	2,242
10	650	Contract work	184,268	163,937	20,331
11	660	Transportation expenses	15,179	0	15,179
12	664	Other plant maintenance expenses	5,987	4,905	1,082
13		Total non-volume related expenses	214,663	175,829	38,834
14		Total plant operation and maintenance exp.	226,691	187,485	39,206
45		ADMINISTRATIVE AND SENERAL EVERNOES			
15	070	ADMINISTRATIVE AND GENERAL EXPENSES	22.225	00.440	0.445
16	670	Office salaries	66,995	69,440	-2,445
17	671	Management salaries	37,000	36,000	1,000
18	674	Employee pensions and benefits	0	0	0
19	676	Uncollectible accounts expense	0	0	0
20	678	Office services and rentals	725	10	715
21	681	Office supplies and expenses	9,744	10,040	-296
22	682	Professional services	12,362	16,469	-4,107
23	684	Insurance	5,027	5,017	10
24 25	688	Regulatory commission expense	6,672	5,784 3,655	888
	689	General expenses	7,793	•	4,138
26 27	800	Total administrative and general expenses Expenses capitalized	146,318 0	146,415 0	-97 0
	800	Net administrative and general expense	146,318	v	-97
28			•	146,415	
29		Total operating expenses	373,009	333,900	39,109

SCHEDULE B-3 Account No. 408, 409, 410 - Taxes Charged During the Year

			Distribution of Taxes Charged	
		Total Taxes		
		Charged		
Line	Type of Tax	During Year	Water	Nonutility
No.	(a)	(b)	(c)	(d)
1	Taxes on real and personal property	9,320	9,320	0
2	State corporate franchise tax	800	800	0
3	State unemployment insurance tax	0	0	0
4	Other state and local taxes	8,736	8,736	0
5	Federal unemployment insurance tax	0	0	0
6	Federal insurance contributions act	0	0	0
7	Other federal taxes	0	0	0
8	Federal income taxes	0	0	0
9				
10				
11	Totals	18,856	18,856	0

SCHEDULE B-4 Reconciliation of Reported Net Income for Federal Income Taxes

- 1 Report hereunder a reconsiliation of reported net income for the year with taxable income used in computing Federal income tax accruals and show computation of such tax accruals. The reconciliation shall be submitted even though there is no taxable income for the year. Descriptions should clearly indicate the nature of each reconciling amount.
- 2 If the utility is a member of a group which files a consolidated Federal tax return, reconcile reported net income with taxable net income as if a separate return were to be filed, indicating, however, inter-company amounts to be eliminated in such consolidated return. State names of group members, tax assigned to each group member, and basis of allocation, assignment, or sharing of the consolidated tax amoung the group members.
- 3 Show taxable year if other than calendar year from _____ to _____.

Line No.	Particulars (a)	Amount (b)
1	Net income for the year per Schedule B, page 23	79,357
2	Reconciling amounts (list first additional income and unallowable deductions,	
3	followed by additional deductions and non-taxable income):	
4	Depreciation for tax purposes verses that for CPUC purposes	-7,680
5		
6		
7		
8		
9		
10	Federal tax net income	71,677
11	Computation of tax:	
12	Graeagle Water Company is an "S" Corporation that pays taxes both Federal	
13	& State on the shareholders level. Because of this, the computation of taxes	
14	is impossible and it is possible that some shareholders may not get economic	
15	benefits from tax credits.	
16		
17		

SCHEDULE B-5
Account No. 421 and 426 - Income from Nonutility Operations

Line	Description	Revenues Acct. 421	Expenses Acct. 426
No.	(a)	(b)	(c)
1	Interest Income	1,509	
2	Purchase Discounts	9	
3	Returned Check Charges	10	
4	Misc. Non-utility Expense		185
5	Total	1,528	185

SCHEDULE B-6 Account No. 427 - Interest Expense

Line No.	Description (a)	Amount (b)
1	Interest Expense - Long term loan	10,326
2		
3		
4		
5		
6		
7		
8		
9		
10	Total	10,326

SCHEDULE C-1 Compensation of Individual Proprietor, Partners and Employees Included in Expenses

Line No.	Acct. No.	Account (a)	Number at End of Year (b)	Salaries Charged to Expense (c)	Salaries Charged to Plant Accounts (d)	Total Salaries and Wages Paid (e)
1	630	Employee Labor	0	0	0	0
2	670	Office salaries	3	66,995	0	66,995
3	671	Management salaries	1	37,000	0	37,000
4						
5	·					
6		Total	4	103,995	0	103,995

SCHEDULE C-2 Loans to Directors, Officers, or Shareholders

N/A

Line No.	Name (a)	Title (b)	Amount (c)	Interest Rate (d)	Maturity Date (e)	Security Given (f)	Date of Shareholder Authorization (g)	Other Information (h)
1	(α)	(5)	(0)	(ω)	(0)	(1)	(9)	(11)
2								
3								
4								
5								
6								
7	Total							

SCHEDULE C-3 Engineering and Management Fees and Expenses, Etc., During Year

N/A

27								
26	12. What relationship, if any, exists between respondent and supervisory and/or managing concerns?							
25	Total	\$						
24		\$						
23		\$						
22		\$						
21	Number and Title of Account		Amount					
20	11. Distribution of charges to operating expenses by primary accounts							
19	Total	\$						
18	(c) Charged to other account	\$						
17	(b) Charged to capital amounts	\$	·					
16	(a) Charged to operating expenses	\$						
15	10. Distribution of payments:		Amount					
14								
13	Basis for determination of such amounts							
12								
11	Amounts paid for each class of service.							
10	7. Nature of payment (salary, traveling expenses, etc.).							
9	6. To whom paid							
8	5. Amount of compensation paid during the year for supervision or management \$							
7	Date of each supplement or agreement.							
6	3. Date of original contract or agreement.							
5	•							
4	2. Name of each organization or person that was a party to such a contract or agreement.							
3	(If the answer is in the affirmative, make appropriate replies to the following questions)*							
2	and/or management of its own affairs during the year? Answer: (Yes or No)							
1	1. Did the respondent have a contract or other agreement with any organization or person covering sup-	ervisi	on					
No.								
Line	ownership.							
	the payments for advice and services to a corporation or corporations which directly or indirectly control respondent through stock							
	affairs, such as accounting, engineering, financing, construction or operation, and show the payments under such agreements and also							
	corporation, association, partnership, or person covering supervision and/or management of any department of the respondent's							
	Give the required particulars of all contracts or other agreements in effect in the course of the year between the respondent and	anv						

^{*} File with this report a copy of every contract, agreement, supplement or amendment mentioned above unless a copy of the instrument in due form has been furnished, in which case a definite reference to the report of the respondent relative to which it was furnished will suffice.

SCHEDULE D-1 Sources of Supply and Water Developed

STREAMS					FLOW IN (Unit) 2 Annual					
		From Stream			_			Quantities		
Line		or Creek	Location of		Priority Right		Diversions		Diverted	
No.	Diverted Into *	(Name)	Diversi	on Point	Claim		Max.	Min.	(Unit) 2	Remarks
1	Main Line	Gray Eagle Cr	reek				1	1	1,000 Acre Ft.	
2										
3										
4										
5										
WELLS								mping pacity	Annual Quantities	
Line	At Plant		Num-		1	Depth to			Pumped	
No.	(Name or Number)	Location	ber	Dimensi	ons	Water		. (Unit) 2	(Unit) 2	Remarks
	Well No. 1	Meadow	1	8" x 200		21 ft.	145 gals./min.		0	inactive
7	Well No. 2	Meadow	1	10" x 32	5'	0 ft.	704 gals./min.		0	inactive
8										
9										
10				<u> </u>						
	TUNNELS AND	SPRINGS		N/A					Annual Quantities	
Line No.	Designation	Location	Num	ber	Max	imum	Minimum		Pumped (Unit) 2	Remarks
11							<u>† </u>			
12										
13										
14										
15										
	Purchased Water for Resale N/A									
_	16 Purchased from									
17	Annual Quantities pur	chased					(Unit cho	osen) 1		
18										
19	19									
	* State ditch pipeline reservoir, etc., with name, if any.									

- 1 Average depth to water surface below ground surface
- 2 The quantity unit in established use for experiencing water stored and used in large amounts is the acre foot, which equals 43,560 cubic feet; in domestic use the thousand gallon or the hundred cubic feet. The rate of flow or discharge in larger amounts is expressed in cubic feet per second. In gallons per minute, in gallons per day, or in the miner's inch. Please be careful to state the unit used.

SCHEDULE D-2 Description of Storage Facilities

Line			Combined Capacity	
No	Туре	Number	(Gallons or Acre Feet)	Remarks
1	A. Collecting reservoirs			
2	Concrete			
3	Earth			
4	Wood			
5	B. Distribution reservoirs			
6	Concrete			
7	Earth			
8	Wood			
9	C. Tanks			
10	Wood			
11	Metal	4	1,286,000 Gals.	
12	Concrete			
13	Totals	4	1,286,000 Gals.	

SCHEDULE D-3 Description of Transmission and Distribution Facilities

Ν/Δ

	Descrip	tion of T	ransmiss	ion and D	istributio	n Facilitie	es		N/A	
	A. LENGTH O	F DITCHE	S, FLUMES	AND LINKE	D CONDUI	TS IN MILE	S FOR VAR	IOUS CAPA	CITIES	
	Capacities ir		•							
Line	- Capacines ii		I	I		I	1	l		
No.			0 to 5	6 to 10	11 to 20	21 to 30	31 to 40	41 to 50	51 to 75	76 to 100
1	Ditch		0.00	0.00.0			0.10.10		0.10.0	
2	Flume									
3	Lined conduit									
4										
5		Totals								
	A. LENGTH OF DITC	HES, FLU	IMES AND L	INKED COI	NDUITS IN I	MILES FOR	VARIOUS (CAPACITIES	6 - Conclude	ed
<u> </u>	Capacities in	n Cubic Fe	et Per Secor	nd or Miner's	Inches (sta	te which)				
Line										Total
No.			101 to 200	201 to 300	301 to 400	401 to 500	501 to 750	751 to 1000	Over 1000	All Lengths
6	Ditch									
7	Flume									
8	Lines conduit									
9 10		Totala								
10		Totals								
	B. FOOTAGI	FS OF PIP	F BY INSID	F DIAMETE	RS IN INCH	FS - NOT II	ICI UDING	SERVICE P	PING	
	21100170						1020510	0202		
Line										
No.		1	1 1/2	2	2 1/2	3	4	5	6	8
11	Cast Iron									
	Cast iron (cement lined)									
	Concrete									
	Copper									
	Riveted steel			/0	A., 1 1.0					
	Standard screw		-	(See	e Attached S	Schedule D-3	3, B.)			
	Screw or welded casing Cement - asbestos									
	Welded steel									
	Wood									
21	Other (specify)									
22	Totals		<u> </u>							
	. 55									
	B. FOOTAGES OF	PIPE BY I	NSIDE DIAN	METERS IN	INCHES - N	OT INCLUD	ING SERVI	CE PIPING -	Concluded	l
			1	l	l	l		Other	Sizes	
Line									y Sizes)	Total
No.		10	12	14	16	18	20	(Spoon	, 5.200,	All Sizes
	Cast Iron									JILOO
	Cast iron (cement lined)									
	Concrete									
26	Copper									
	Riveted steel									
28	Standard screw			(See	e Attached S	Schedule D-3	B, B.)			
	Screw or welded casing									
	Cement - asbestos									
	Welded steel									
	Wood									

33 Other (specify)

Totals

SCHEDULE D-4 Number of Active Service Connections

	Metered	- Dec 31	Flat Rate - Dec 31		
	Prior	Current	Prior	Current	
Classification	Year	Year	Year	Year	
Single family residential	181	231	635	616	
Commercial and Multi-residential	7	7	40	40	
Large water users	0	0	0	0	
Public authorities	1	1	0	0	
Industrial	0	0	0	0	
Irrigation	5	5	28	28	
Other (specify)	0	0	0	0	
Subtotal	194	244	703	684	
Private fire connections	0	0	5	5	
Public fire hydrants	0	0	86	86	
Total	194	244	794	775	

SCHEDULE D-5 Number of Meters and Services on Pipe Systems at End of Year

Size	Meters	Services
5/8 x 3/4 - in	261	XXXXXXXXXXXX
3/4 - in	3	1,045
1 - in	4	32
2 - in	0	4
3 - in	1	1
4 - in	1	9
6 - in	0	1
- in		
Other		
Total	270	1,092

SCHEDULE D-6 Meter Testing Data

A. Number of Meters Tested During Year as Prescribed in Section VI of General Order No. 103:						
	1. New, after being received	None				
	2. Used, before repair	None				
	3. Used, after repair	None				
	4. Found fast, requiring billing					
	adjustment	None				
B.	Number of Meters in Service Since L					
	1. Ten years or less	243				
	More than 10, but less					
	than 15 years	1				
	3. More than 15 years	None				

SCHEDULE D-7

Water delivered to Metered Customers by Months and Years in Million Gals. (Unit Chosen)1

Classification	During Current Year							
of Service	January	February	March	April	May	June	July	Subtotal
Single-family residential	0.2738	0.2738	0.8263	0.7865	2.5908	3.3606	4.3689	12.4807
Commercial and Multi-residential	0.0651	0.0651	0.1863	0.1115	0.1608	0.1653	0.2401	0.9942
Large water users	0	0	0	0	0	0	0	0
Public authorities	0.0112	0.0112	0.0471	0.0359	0.1129	0.3964	0.4428	1.0575
Irrigation	0.0045	0.0045	0.0136	0.0134	0.7184	0.8419	1.6989	3.2952
Other (specify)	0	0	0	0	0	0	0	0
Total	0.3546	0.3546	1.0733	0.9473	3.5829	4.7642	6.7507	17.8276
Classification			During C	urrent Year				Total
Classification of Service	August	September	During C October	urrent Year November	December	Subtotal	Total	Total Prior Year
	August 4.6769	September 3.409			December 0.2962	Subtotal 10.7002	Total 23.1809	
of Service		•	October	November				Prior Year 22.4384
of Service Single-family residential	4.6769	3.409	October 1.5783	November 0.7398	0.2962	10.7002	23.1809	Prior Year 22.4384
of Service Single-family residential Commercial and Multi-residential	4.6769	3.409	October 1.5783	November 0.7398	0.2962	10.7002	23.1809	Prior Year 22.4384
of Service Single-family residential Commercial and Multi-residential Large water users	4.6769 0.187 0	3.409 0.0441 0	1.5783 0.0755 0	0.7398 0.0441 0	0.2962 0.0232 0	10.7002 0.3739 0	23.1809 1.3681 0	Prior Year 22.4384 2.2283 0
of Service Single-family residential Commercial and Multi-residential Large water users Public authorities	4.6769 0.187 0 0.2955	3.409 0.0441 0 0.4077	0.0755 0.095	0.7398 0.0441 0 0.1556	0.2962 0.0232 0 0.0112	10.7002 0.3739 0 0.965	23.1809 1.3681 0 2.0225	Prior Year 22.4384 2.2283 0 1.9269
of Service Single-family residential Commercial and Multi-residential Large water users Public authorities Irrigation	4.6769 0.187 0 0.2955	3.409 0.0441 0 0.4077	0.0755 0.095	0.7398 0.0441 0 0.1556	0.2962 0.0232 0 0.0112	10.7002 0.3739 0 0.965	23.1809 1.3681 0 2.0225	Prior Year 22.4384 2.2283 0 1.9269

Quantity units to be in hundreds of cubic feet, thousands of gallons, acre-feet, or miner's inch-days.

Total acres irrigated N/A

Total population served N/A

Class B: Please provide the following information relating to Facilities Fees for districts or subsidiaries serving 2,000 or fewer customers for the calendar year (per D.91-04-068).

Class C: Please provide the following information relating to Facilities Fees collected for the calendar year, pursuant to Resolution No. W-4110.

Tru	st Account Information:	
	Bank Name: Address: Account Number: Date Opened:	
Fac	· ———	connections during the calendar year:
	A. Commerical	
	NAME	AMOUNT \$
		\$ <u>\$</u> \$
		\$
	B. Residential	
	NAME	AMOUNT \$
		\$ \$ \$
		\$
	Summary of the bank ac	count activities showing:
	Deposits duri	
		ed for calendar year from this account nd of year
	Reason or Purpose of W	ithdrawal from this bank account:

SCHEDULE D-8 Status With State Board of Public Health

1	Has the State or Local Health Department reviewed the sanitary condition of your water system during the past year? Yes
2	Are you having routine laboratory tests made of water served to your consumers? Yes
3	Do you have a permit from the State Board of Public Health for operation of your water system? Yes
4	Date of permit: 2/21/1967 5 If permit is "temporary", what is the expiration date?
6	If you do not hold a permit, has an application been made for such permit? 7 If so, on what date?

SCHEDULE D-9 Statement of Material Financial Interest

Use this space to report the information required by Section 2 of General Order No. 104-A. If no material financial interest existed during the year or contemplated at the end of the year, such fact shall be so stated. If additional space is required, attach a supplementary statement with reference made thereto.

Graeagle Water Company had no material financial interest during 2008 and do not propose at the conclusion of 2008 to
become a part to any transation involving any such meterial financial interest.

DECLARATION

Before Signing, Please Check to See That All Schedules Have Been Completed

(See Instruction 3 on front cover)

I, the undersignedDaniel E. V	Vest
	Officer, Partner or Owner
ofGraeagle Water Com	npany, Inc Name of Utility
and affairs of the above-named respondent and the operations of its	d by me, or under my direction, from the books, papers and records are the same to be a complete and correct statement of the business property for the period from and including _ 1/1/2008
to and including12/31/2008 (date)	SIGNED
	Title President
	Date

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SCHEDULE D-3, B.

	FOOTAGES	S OF PIPE BY	OUTSID	E DIAMETER	S IN INCHE	ES (EXCLUI	DING SERV	(ICE PIPES)	
	2" and	2 1/2" To	4"	6"	8"	10"	12"	24"	Totals
Description	Under	3 1/2"							
Cast Iron		175		2,169.50					2,344.50
Welded Steel			475		1,640	2,040	10	851	5,016
Standard Screw	5,371	975		56		108			6,510
Cement-Asbestos			15	20,778	2,529	841	2,798		26,961
Plastic		1,400	10,067	15,195.50	6,481	970			34,113.50
Other (Specify)	4 1/2" O.D	. CM/L & 23 1	/2 # Wrap	12 GA. Steel	l				8,100
	6 5/8" O.D	. CM/L & 23 1	/2 # Wrap	12 GA. Steel	l				14,924
	17 3/8" O.I	D. CM/L & 23	1/2 # Wra	p 12 GA. Ste	el				2,634
	18" Class	150, A/C Pipe	, Epoxy Li	ned W/Coupli	ings				52
Totals	5,371	2,550	10,557	38,199	10,650	3,959	2,808	851	100,655.00

ANNUAL DEPRECIATION - ACCRUAL DETERMINATION STRAIGHT - LINE REMAINING LIFE METHOD

		(1)	(2) Estimated	(3)	(4)	(5)	(6)	(E)
				Depreciation	Net			% of Gross
Account		Plant	Salvage	Reserve	Balance	Remaining	Annual	Plant
#	Description	1/1/2008	Value	1/1/2008	(1)-(2)-(3)	Life Years	Accrual	(Rate)
304	Structures	\$32,834		., .,	(1) (=) (0)		7.100.1010	(i tate)
307	Wells	96,516						
311	Pumping Equipment	36,551						
317	Other Source of Supply Plant	30,855						
320	Water Treatment Equipment	287,451						
330	Reservoir, Tanks & Standpipes	362,717						
331	Water Mains	568,287						
333	Services & Meter Installation	106,017						
334	Meters	59,341						
335	Hydrants	79,614						
339	Other Equipment	13,186						
340	Office Furniture & Equipment	33,173						
341	Transportation Equipment	0						
		\$1,706,542		\$737,416	\$969,126	11 years	\$41,298	2.42%
	A				# 0.000			
	Average 2008 Additions				\$6,202			
	X Composite Rate			_	x .0242	-	450	
				=	\$150	<u> </u>	150	_
	2008 Depreciation - Actual Determin	ation				=	\$41,448	} =
		SCHEDULI	FOR ACCO	UNT #272				
Contribution	on in Aid of Construction, Depreciable Plant							
						Amortization		
Account					Remaining	Reserve	Annual	% of Gross
#			alue is Dono	or's Cost)	Life Years	1/1/2008	Accrual	Plant (Rate)
331	Water Mains (Received 12/31/86)	\$106,273		=	11 Years	\$51,656	\$2,572	2.42%