Received	CLASS B and C WATER UTILITIES
U#	JA 1 10 - 127
	2003 ANNUAL REPORT OF

HILLVIEW WATER COMPANY

P.O. BOX 2269 OAKHURST, CA 93644
(OFFICIAL MAILING ADDRESS) ZIP

(NAME UNDER WHICH CORPORATION, PARTNERSHIP, OR INDIVIDUAL IS DOING BUSINESS)

TO THE
PUBLIC UTILITIES COMMISSION
STATE OF CALIFORNIA
FOR THE
YEAR ENDED DECEMBER 31, 2003

REPORT MUST BE FILED NOT LATER THAN MARCH 31, 2004 (FILE TWO COPIES IF THREE RECEIVED)

PEASLEY, ALDINGER & O'BYMACHOW AN ACCOUNTANCY CORPORATION

2120 MAIN STREET, SUITE 265

MATT A. PEASLEY, CPA CHRISTIAN L. ALDINGER, CPA HUNTINGTON BEACH, CALIFORNIA 92648

(714) 536-4418 FAX (714) 536-2039

ACCOUNTANT'S COMPILATION REPORT

June 1, 2004

Hillview Water Company P.O. Box 2269 Oakhurst, CA 93644

We have compiled the balance sheets of Hillview Water Company as of December 31, 2003 and 2002, and the related income statement for the year ended December 31, 2003, included in the accompanying prescribed form in accordance with Statements on Standards for Accounting and Review Services issued by the American Institute of Certified Public Accountants. We have also compiled the supplementary information included on pages 4 (Schedule A-1) through 14 (Schedule A-17), pages 16 (Schedule B-1) through 20 (Schedule C-2), and pages 2 through 5 of Selected Financial Data - Class A, B, C, and D Water Companies 2003, and Class B, C, and D Water Companies Safe Drinking Water Bond Act Data.

Our compilation was limited to presenting, in the form prescribed by the Public Utilities Commission of the State of California, information that is the representation of management. We have not audited or reviewed the accompanying financial statements, and, accordingly, do not express an opinion or any other form of assurance on them.

These financial statements (including related disclosures) are presented in accordance with the requirements of the Public Utilities Commission of the State of California, which differ from generally accepted accounting principles. Accordingly, these financial statements are not designed for those who are not informed about such differences.

The supplementary information contained on page 1 (General Information) and page 20 (Schedule C-3) through page 24 of the accompanying prescribed form has not been audited, reviewed, or compiled by us, and, accordingly, we assume no responsibility for that information.

We are not independent with respect to Hillview Water Company, Inc.

PEASLEY, ALDINGER & O'BYMACHOW AN ACCOUNTANCY CORPORATION

Matt A. Peasley

Certified Public Accountant

INSTRUCTIONS

 One completed copy of this report (two copies if three received) must be filed NOT LATER THAN MARCH 31, following the year covered by the report, with:

> CALIFORNIA PUBLIC UTILITIES COMMISSION WATER DIVISION 505 VAN NESS AVENUE, ROOM 3105 SAN FRANCISCO, CALIFORNIA 94102-3298

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- 2. Failure to file the report on time may subject a utility to the penalties and sanctions provided by the Public Utilities Code.
- 3. The Oath, on the last page, must be signed by an officer, partner or owner.
- 4. The report must be prepared in ink or by the use of a typewriter. Computer generated report forms may be substituted.
- 5. The report must be filled in, and every question answered. LEAVE NO SCHEDULE BLANK. Insert the words "none" or "not applicable" or "n/a" when appropriate.
- Certain balance sheet and income statement accounts refer to supplemental schedules. The totals of the details in the latter must agree with the balances of the accounts to which they refer.
- 7. Some schedules provide for a "balance at beginning of year." The amount shown should agree with the "balance at end of year" as shown in the report for the previous year. If there is a difference it should be explained by footnote.
- 8. When there is insufficient space in a schedule to permit a complete statement of the requested information, insert sheets should be prepared and identified by the number of the schedule to which it refers. Be certain that the inserts are securely attached to the report.
- 9. This report must cover a calander year, from Janauary 1 through December 31. Fiscal year reports will not be accepted.

INSTRUCTIONS

FOR PREPARATION OF

SELECTED FINANCIAL DATA SHEET

FOR CLASS A, B, C AND D, WATER UTILITIES

To prepare the attahced data sheets, refer to the Balance Sheet, Income Statement and supporting detail schedules in the annual report for the required data.

Please follow the instruction below:

- Common plant allocated to water should be indicated with water plant figures in Net Plant Investment.
- 2. The capitalization section for those reporting on both <u>California Only</u> and <u>Total</u>

 <u>System Forms</u> should be identical and completed with <u>Total Company Data</u>. Be sure that Advances for Construction include California water data only.
- 3. Complete the operation section with California water revenues and expenses, but if necessary, remove interdepartmental revenues and expenses.
- 4. All other utility and nonutility revenues and expenses are netted on Line No. 38.

SELECTED FINANCIAL DATA - CLASS A, B, C, AND D WATER COMPANIES 2003

NAME OF UTILITY: HILLVIEW WATER COMPANY

PHONE: 559-683-4322

PERSON RESPONSIBLE FOR THIS REPORT _____ ROGER FORRESTER (Prepared from Information in the 2003 Annual Report)

	BALANCE SHEET DATA	Jan. 1, 2003	Dec. 31, 2003	Average
1	Intangible Plant	1,961	1,961	1,961
2	Land	125,494	125,494	125,494
3	Depreciable Plant	5,771,506	5,840,855	5,806,181
4	Gross Plant In Service	5,898,961	5,968,310	5,933,636
5	Less: Accum. Depreciation	(1,981,169)	(2,169,460)	(2,075,315)
6	Net Water Plant In Service	3,917,792	3,798,850	3,858,321
	Water Plant Held for Future Use	0	0	0
8	Construction Work In Progress	283,276	299,232	291,254
9	Materials and Supplies	65,139	60,564	62,852
10	Less: Advances for Construct.	(159,344)	(158,928)	(159,136)
11	Contrib. in Aid of Constr.	(1,726,771)	(1,687,648)	(1,707,210)
12	Accum. Deferred Inc. Tax Credits	335,634	322,081	328,858
13	Net Plant Investment	2,715,726	2,634,151	2,674,939
	CAPITALIZATION			
14	Common Stock	49,500	49,500	49,500
15	Proprietary Capital (Ind. or Part)	. 0	0	0
16	Paid-in Capital	273,062	273,062	273,062
17	Retained Earnings	(458,999)	(414,642)	(436,821)
18	Common Equity (14 through 17)	(136,437)	(92,080)	(114,259)
19	Preferred Stock	0	0	. 0
20	Long-Term Debt	1,371,987	1,394,989	1,383,488
21	Notes Payable	0	0	0
22	Total Capitalization (Lines 18 thru 21)	1,235,550	1,302,909	1,269,230

SELECTED FINANCIAL DATA - CLASS A, B, C, AND D WATER COMPANIES 2003

PHONE: 559-683-4322

NAME OF UTILITY: HILLVIEW WATER COMPANY

	INCOME STATEMENT			Annual Amount
23	Linmatored Motor Dayanus			
24	Unmetered Water Revenue Fire Protection Revenue		-	380
25	Irrigation Revenue			20,895
26	Metered Water Revenue			0
27	Total Operating Revenue			1,011,123
28	Total Operating Revenue Total Operating Expenses	•		1,032,398
29	Depreciation Expense (Composite Rate 3.25%)			800,790
30	Amortization and Property Losses			66,150
31	Property Taxes			41,317
32	Taxes Other Than Income Taxes			34,921
33	Total Operating Rev. Deductions Before Taxes			18,479
34	Calif. Corp. Franchise Tax			961,657
35	Fed.Corporate Income Tax			800
36	Total Operating Revenue Deduction After Taxes			13,553
37	Net Operating Income/(Loss)(Calif. Water Operat	ions\		976,010
38	Other Oper, and Nonoper, Inc/Exp Net (Excl. Inte			56,388 153,354
39	Income Available for Fixed Charges	rest Exp.)		153,254
40	Interest Expense			209,642
41	Net Income/(Loss) Before Dividends			(165,285) 44,357
42	Preferred Stock Dividends			44,357 0 ·
43	Net Income (Loss) Available for Common Stock			
75	Net income (Loss) Available for Common Stock			44,357
	OTHER DATA			
	OTHER DATA			
44	Refunds of Advances for Construction			416
45	Total Payroll Charged to Operating Expenses			226,478
46	Purchased Water			0
47	Power			175,241
ندم ۸	ive Sent Connections(Evel Fire Bestart)	1 4	Dan 84	
ACI	ve Serv. Connections(Excl. Fire Protect.)	Jan. 1	Dec. 31	Annual Average
48	Metered Service Connections	1,393	1,383	1,388
49	Flat Rate Service Connections	0	0	0
50	Total Active Service Connections	1,393	1,383	1,388

CLASS B, C AND D WATER COMPANIES SAFE DRINKING WATER BOND ACT DATA

Please provide the following information related to each Safe Driking Water Bond Act (SDWBA) loan outstanding during the 12 month reporting period.

Current Fiscal Agent:

Name:			
Address:			
Phone Numb	er:		
Date Hired:			
Former Fisca	l Agent:		
Name:			
Address:			
Phone Numb	er:		
Date Hired:			
Summary of I	\$ pank account activity showing:		
	Balance at beginning of year	\$	
	Deposits during the year	<u> </u>	
	Withdrawals made for loan payments		
	Other withdrawals from this account		
	Balance at end of year		
Account infor	mation:		
Account infor	mation:		

CLASS B, C AND D WATER COMPANIES SAFE DRINKING WATER BOND ACT DATA (continued)

6 Plant amounts included in Schedule A-1a, Account No. 101 -- Water Plant in Service which were funded using SDWBA funds:

			1				
١., ا			Balance	Plant	Plant		
Line	Acct.		Beginning	Additions	Retirements	Other Debits*	Balance
No.	No.	Title of Account	of Year	During Year	During Year	or (Credits)	End of Year
		(a)	(b)	(c)	(d)	(e)	(f)
1		NON-DEPRECIABLE PLANT					
2	301	Intangible Plant	1,452				1,452
3	303	Land					0
4		Total non depreciable plant	1,452	0	0	0	1,452
5		DEPRECIABLE PLANT			-		0
6	304	Structures				·	0
7	307	Wells	57,890	1			57,890
8	317	Other water source plant					0
9	311	Pumping equipment	37,569	-			37,569
10	320	Water treatment plant	13,888				13,888
11	330	Reservoirs, tanks & sandpipes	97,512				97,512
12	331	Water mains	341,344				341,344
13	333	Services and meter install	10,910				10,910
14	334	Meters					0
15	335	Hydrants			_		0
16	339	Other equipment					0
17	340	Office furniture and equipment	- 1				0
18	341	Transportation equipment		-			0
19		Total depreciable plant	559,113	0	0	0	559,113
20		Total water plant in service	560,565	0	0	0	560,565

GENERAL INFORMATION

<u>1.</u>	Name under which utility is doing business:	
	Hillview Water Company	
2.	Official mailing address:	
	P.O. Box 2269 Oakhurst, CA 93644	
3.	The state of the s	addressed:
	Roger L. Forrester	Telephone: (559) 683-4322
	Address where accounting records are maintained:	
	40312 Greenwood Way, Oakhurst, CA 93644	
	Service Area: (Refer to district reports if applicable):	
	Oakhurst, CA and portions of Coarsegold and Raymond, CA	
<u>6.</u>	Service Manager (If located in or near Service Area.) (Refer to	district reports if applicable.)
	Name: Roger Forrester	
	Address: same as above	Telephone: (559) 683-4322
7.	OWNERSHIP. Check and fill in appropriate line:	· · · · · · · · · · · · · · · · · · ·
	☐ Individual (name of owner)	
	☐ Partnership (name of partner)	
	☐ Partnership (name of partner)	
	☐ Partnership (name of partner)	
	Corporation (corporate name): Hillview Water Company	
	Organized under laws of (state) California	Date: 7/28/78
F	Principal Officers:	
	(Name) Roger Forrester	(Title) President
	(Name) Jerry Moore	(Title) CFO
	(Name)	(Title)
	(Name)	(Title)
8.	Names of associated companies: NA	<u> </u>
	none	
		
	Names of corporations, firms or individuals whose property or p	portion of property have been
acc	quired during the year, together with date of each acquisition:	
	none	Date:
		Date:
		Date:
10.	Use the space below for supplementary information or explan	ations concerning this report:
	none	
_		

SCHEDULE A COMPARATIVE BALANCE SHEETS Assets and Other Debits

	Ī		T T		
	Acct.	Title of Account	Schedule Page No.	Balance End-of-Year	Balance Beginning of Year
No.	No.	(a)	(b)	(c)	(d)
_					
1		UTILITY PLANT			
2	101	Water plant in service	4	5,968,310	5,898,961
3	103	Water plant held for future use	5	0	
4	104	Water plant purchased or sold			
5	105	Water plant construction work in progress		299,232	283,276
6		Total utility plant	1	6,267,542	6,182,237
7	106	Accumulated depreciation of water plant	6	(2,169,460)	(1,981,169)
8	114	Water plant acquisition adjustments			(1122171227
9		Total amortization and adjustments	† · · · · · · · · · · · · · · · · · · ·	(2,169,460)	(1,981,169)
10		Net utility plant	†~ <u></u>	4,098,082	4,201,068
			 - 		1,201,000
11		INVESTMENTS	<u> </u>		
12	121	Non-utility property and other assets	5	0	0
13		Accumulated depreciation of non-utility property	6	0	0
14		Net non-utility property	 	0	0
15	123	Investments in associated companies	 		
16	124		 		
17		Total investments	†·	0	0
					
18		CURRENT AND ACCRUED ASSETS	 		
19	131	Cash		(97)	1,198
20	132	Special accounts	 	46,330	34,886
21	141	Accounts receivable - customers		108,712	96,228
22	142	Receivables from associated companies		,	00,220
23		Accumulated provision for uncollectible accounts		(1,130)	(1,130)
24	151	Materials and supplies	 	60,564	65,139
25		Other current assets	7	18,809	24,932
26		Total current and accrued assets	 	233,188	221,253
			 	200,100	221,200
27	180	Deferred Charges	 	611,340	649,170
\Box			 -		
28		Total assets and deferred charges	 	4,942,610	5,071,491
П			†	1,012,010	0,071,401
			 		
			 		
		- <u> </u>	 -		
					
			<u> </u>		

SCHEDULE A COMPARATIVE BALANCE SHEETS Liabilities and Other Credits

		· · · · · · · · · · · · · · · · · · ·	1		· · · · · · · · · · · · · · · · · · ·
Line No.	Acct No.	Title of Account (a)	Schedule Page No. (b)	Balance End-of-Year ©	Balance Beginning of Year (d)
1	-	CORPORATE CARITAL AND SUBBLUS	 	 -	
2	201	CORPORATE CAPITAL AND SURPLUS Common stock	9	40.500	10.500
3	204	Preferred stock	9	49,500 0	49,500
4	211	Other paid-in capital	9		0
5	215	Retained Earnings	10	273,062	273,062
6	213	Total corporate capital and retained earnings	1 10	(414,642)	(458,999)
<u> </u>	ļ	Total corporate capital and retained earnings	 	(92,080)	(136,437)
7	 	PROPRIETARY CAPITAL	+	 .	
8	218	Proprietary Capital	10	0	0
9		Proprietary drawings	10	U	0
10	2.0.1	Total Proprietary Capital	 	0	0
الله		Total Frogrictary Suprial	+ +		
11	 	LONG-TERM DEBT	 		
12	224	Long term debt	11	1,332,334	1,315,435
13	225	Advances from associated companies	12	0	1,515,455
			 		<u></u>
14		CURRENT AND ACCRUED LIABILITIES	1		
15	231	Accounts payable	† · · · · · · · · · · · · · · · · · · ·	314,335	484,935
16	232	Short term notes payable		833,795	552,740
17	233	Customer deposits		12,154	9,985
18	235	Payables to associated companies	12	0	0,000
19	236	Accrued taxes		0	0
20	237	Accrued interest	†	22,873	7,569
21	241	Other current liabilities	13	297,326	523,745
22		Total current and accrued liabilities		1,480,483	1,578,974
				· · · · · · · · · · · · · · · · · · ·	
23		DEFERRED CREDITS			-
24	252	Advances for construction	13	106,264	113,225
25	253	Other credits	8	750,042	809,157
26	_255	Accumulated deferred investment tax credits	13	17,551	19,491
27	282	Accumulated deferred income taxes-ACRS depreciation	13	0	0
28		Accumulated deferred income taxes-other	13	(339,632)	(355,125)
29		Total deferred credits		534,225	586,748
30		CONTRIBUTIONS IN AID OF CONSTRUCTION	+		
31	271	Contributions in aid of construction	14	2,982,099	2,923,802
32	272	Accumulated amortization of contributions	†	(1,294,451)	(1,197,031)
33		Net contributions in aid of construction	1	1,687,648	1,726,771
34	_	Total liabilities and other credits		4,942,610	5,071,491
	<u>.</u>				

SCHEDULE A-1 Account No. 100-Utility Plant

Line	Acct	Account	Balance Beginning of Year	Plant Additions During Year	Plant Retirements During Year	Other Debits or (Credits)	Balance End of Year
1	101	Water plant in service	5,898,961	65,686	16,133	19.796	5,968,310
2	103	Water plant held for future use		· · .	· ·		0
3	104	Water plant purchased or sold		-			0
4	105	Construction work in progress-water plant	283,276	15,956			299,232
5		Water plant acquisition adjustments					0
6		Total utility plant	6,182,237	81,642	16,133	19,796	6,267,542

SCHEDULE A-1a Account No. 101-Water Plant in Service

			Balance	Plant	Plant		
			Beginning	Additions	Retirements	Other Debits	Balance
Line	Acct	Account	of Year	During Year	During Year	or (Credits)	End of Year
No.	No.	(a)	(b)	(c)	(d)	(8)	(f)
1		NON-DEPRECIABLE PLANT				, , , , , , , , , , , ,	
2	301	Intangible plant	1,961				1,961
3	303	Land	125,494				125,494
4		Total non-depreciable plant	127,455	0	0	0	127,455
5		DEPRECIABLE PLANT	<u> </u>	· · · · · · · · · · · · · · · · · · ·			
6	304	Structures	95,326				95,326
7	307	Wells	290,143	1,351			291,494
8	317	Other water source plant	1			1	0
9	311	Pumping equipment	535,705	25,529	14,450	(5,666)	541,118
10	320	Water treatment plant	263,779	1,048		· · · · · · · · · · · · · · · · · · ·	264,827
11	330	Reservoirs, tanks and standpipes	700,195		930	<u> </u>	699,265
12	331	Water mains	2,786,725	6,303	463	25,462	2,818,027
13	333	Services and meter installations	320,977	4,671	172		325,476
14	334	Meters	150,183	1,765	118		151,830
15	335	Hydrants	299,756				299,756
16	339	Other equipment	121,579	161			121,740
17	340	Office furriture and equipment	99,171	1,100			100,271
18	341	Transportation equipment	107,967	23,758			131,725
19		Total depreciable plant	5,771,506	65,686	16,133	19,796	5,840,855
20		Total water plant in service	5,898,961	65,686	16,133	19,796	5,968,310
		-					

SCHEDULE A-1b
Account No. 103 - Water Plant Held for Future Use

Line No.	Description and Location of Property	Date of Acquisition	Approximate Date When Property Will be Placed	Balance
	besonpain and cocation of Freperty	(b)	in Service (d)	End of Year (e)
1		 	\"/	\ <u>\</u>
2	NONE	-		
3		- 		
4		· · · · · · · · · · · · · · · · · · ·		
5				
6				
7				
8				
9				
10	Total			0

SCHEDULE A-2
Account No. 121 - Non-utility Property and Other Assets

Line No.	Name and Description of Property (a)		Book Value End of Year (b)
1			
2 NONE			
3			
4			·
5			<u> </u>
6			
7			
8			
9			<u> </u>
10		Total	0

SCHEDULE A-3

Accounts Nos. 108 and 122-Depreciation and Amortization Reserves Account 108 Account 108.1 Account 122 Line Water SDWBA Non-utility No. Item Plant Loans Property (a) (b) (c) (d) Balance in reserves at beginning of year 1,710,182 270,987 0 Add: Credits to reserves during year (a) Charged to Account No.403(Footnote1) 3 66,150 (b) Charged to Account No. 272 97,420 (c) Charged to clearing accounts (d) Salvage recovered 6 7 (e) All other credits(Footnote2) 41,317 Total credits 163,570 41,317 0 9 Deduct: Debits to reserves during year 10 (a) Book cost of property retired 16,132 11 (b) Cost of removal 464 12 (b) All other debits(Footnote3) 13 Total debits 16,596 0 14 Balance in reserve at end of year 1,857,156 312,304 0 15 (1) COMPOSITE DEPRECIATION RATE USED FOR STRAIGHT LINE REMAINING LIFE: 16 3.25% 17 (2) EXPLANATION OF ALL OTHER CREDITS: 18 Amortization of surcharge plant 41.317 19 20 21 22 23 (3) EXPLANATION OF ALL OTHER DEBITS 24 25 26 27 28 29 (4) METHOD USED TO COMPUTE INCOME TAX DEPRECIATION: 30 (a) Straight line [x] 31 (b) Liberalized 32 (1) Sum of year digits 33 (2) Double declining balance (3) Other ACRS/MACRS 34 [x] 35 (c) Both straight line and liberalized [x]

SCHEDULE A-3a Account No. 108--Analysis of Entries in Depreciation Reserve

Line No.	Acct. No.	Depreciable Plant (a)	Balance Beginning of Year (b) (1)	Credits to Reserve During Year Excl. Salvage (c)	Debits to Reserve During Year Excl. Cost Removal (d)	Salvage and Cost of Removal Net (Dr.) or Cr. (e)	Balance End of Year (f)
1	304	Structures (1)	1,710,182	163,570	16,132	(464)	1,857,156
2	307	Wells			7		0
3	317	Other Water Source Plant		"			- 0
4	311	Pumping equipment					0
5	320	Water treatment plant					<u>-</u>
6	330	Reservoirs, tanks and standpipes					0
7	331	Water mains					0
8	333	Services and meter installations			,		0
9	334	Meters					0
10	335	Hydrants					0
. 11	339	Other equipment					0
12		Office furniture and equipment					0
13	341	Transportation equipment					0
14		Total (4) Library	1,710,182	163,570	16,132	(464)	1,857,156

⁽¹⁾ Hillview Water Co. has not segregated depreciation reserve since all categories are using the same depreciation rate.

SCHEDULE A-4 Account No. 174--Other Current Assets

Item		Amount
(a)		(b)
		13,249
···		5,560
		<u> </u>
	Total	18,809
		· '
		(a)

SCHEDULE A-5

Accounts Nos. 180 and 253-Unamortized debt discount and expense and unamortized premium on debt

1. Report under separate subheadings for Unamortized Debt Discount and Expense and Unamortized Premium on Debt, particulars of discount and expense of premium applicable to each class and series of long-term debt, 2. Show premium amounts in red or by enclosure in parentheses.

3.In column (b) show the principal amount of bonds or other long-term debt originally issued.

4.In column (c) show the discount and expense or premium with respect to the amount of bonds or other long-term debt originally issued.

5.Furnish particulars regarding the treatment of unauthorized debt discount and expense or premium, redemption premiums, and redemption expenses associated with issues redeemed during the year, also, date of the Com-

mission's authorization of treatment other than as specified by the Uniform System of Accounts.

6.Set out separately and identify undisposed amounts applicable to issues which were redeemed in prior years.

		Principal amount of securities to which		AMORTIZATION PERIOD	ON PERIOD				
		discount and expense, or premium minus	Total discount and expense or	L	ŀ	Balance beginning	Debits during	Credits during	Balance end
No.	Designation of long-term debt	expense, relates (b)	net Premium (c)	-rom- (d)	(e)	of year (f)	year (9)	year (h)	of year (i)
-	CoBank Surcharge Loan	000 096	4 800	1995	2020	3.360		100	3 168
7	CoBank Loan #1	640,000	3,700	1995	2015	2313		185	2 128
က									21.12
4									
2									
9									
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SCHEDULE A-6
Accounts Nos. 201 and 204-Capital Stock

			Number of Shares Authorized by	Paror	Number	Amount		ids Declared ing Year
Line	Class of Stock	Date of Issue	Articles of Incorporation	Stated Value	of Shares Outstanding	Outstanding End of Year	Rate	Amount
No.	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)
1	Common stock		1,000		990	49,500		NONE
2		<u></u>						
3		-						
5								
6		 						
7	Totals		1,000	·	990	49,500		\$0.00

SCHEDULE A-7
Record of Stockholders at End of Year

Line No.	COMMON STOCK Name (a)	Number Shares (b)	PREFERRED STOCK Name (c)	Number Shares (d)
	Roger Forrester	500		
	Diane Forrester Moore	490	N/A	
3		_		
4				
5				
6				
7				
8	Total number of shares	990	Total number of shares	0

SCHEDULE A-8
Account No. 211 — Other Paid in Capital (Corporations only)

Line No.	Type of Paid in Capital (a)	Balance End of Yr (b)
1	Contributions to capital by stockholders	273,062
2		
3		
4	Total	273,062

SCHEDULE A-9 Account No. 215 -- Retained Earnings (Corporations Only)

Line No.	ltem (a)	Amount (b)
1	Balance beginning of year	(458,999)
2	CREDITS	
3	Net Income	44,357
4	Prior period adjustments	
5		
5	Total credits	44,357
7	DEBITS	
- 8	Net Losses	,
9	Prior period adjustments	
10	Dividend appropriations-preferred stock	
11	Dividend appropriations-common stock	
12	Total debits	0
13	Balance end of year	(414,642)

SCHEDULE A-10 Account No.218–Proprietary Capital Sole Proprietor or Partnership

Line	Account	Amount
No.	(a)	(b)
		N/A
1	Balance beginning of year N/A	
2	CREDITS	
3	Net Income	
4	Additional investments during year	
5	Other credits (detail) Prior year income adjustment	
6	Total credits	0
7	DEBITS	0
8	Net Losses	
9	Withdrawals during year	
10	Other debits (detail)	
11	Total debits	0
12	Balance end of year	0

See Accompanying Accountant's Compilation Report

SCHEDULE A-11
Account No.224--Long Term Debt

CoBank Loan #1 1 CoBank Surcharge Loan 1 Auto loan 2 Auto loan 2 SRF liability 2 Auto loan 2	lssue Maturity (b) (c)	Principal Amount Outstanding Per Authorized Balance Sheet (d) (e)	Outstanding Per Balance Sheet (e)	Rate of Interest (f)	Interest Accrued During Year (9)	Interest Paid During Year (h)
CoBank Loan #1 CoBank Surcharge Loan Auto loan Auto loan SRF liability Auto loan						
rcharge Loan	1995 2015	5 640,000	490,720	9.49%	48,601	48,532
Auto loan Auto loan SRF liability Auto loan	1995 2020	000'096 0:	765,923	variable	68,509	68,401
Auto loan SRF liability Auto loan	2000 2005	15	106'8	%06:9	889	889
SRF liability Auto loan	2000 2006	. 9	10,815	7.90%	1,142	1,142
	2001 pending	100,000	99'052	0.00%	0	0
	2003 2008	8	19,575	%00.0		
			1,394,989			
Less: Short term portion			(62,655)			
Totals			1,332,334		119,141	118,964

SCHEDULE A-12
Account No. 225 Advances from Associated Companies

4

	Addam No. 225 Advan	Joseph March St.	I		
Line No.	Nature of Obligation (a)	Amount of Obligation (b)	Rate of Interest (c)	Interest Accrued During Year (d)	Interest Paid During Year (e)
1	NONE				
2					
∥ 3					

SCHEDULE A-13
Account No. 235 –Payables to Associated Companies

Totals

히

이

Line No.		Nature of Obligation (a)		Amount of Obligation (b)	Rate of Interest (c)	Interest Accrued During Year (d)	Interest Paid During Year (e)
	NONE						
2							
3						-	-
4			Totals	0		0	0
L							

SCHEDULE A-14 Account No. 241-Other Current Liabilities

Line No.	Description (a)	Balance End of Year (b)
1	Accrued benefits	
2	Accrued payroll taxes	2,941
3	Refundable fees and interest	241,720
4	Regulatory balancing accounts	0
5	Currently refundable advances for construction	52,665
6		
7	Total	297,326

SCHEDULE A-15
Account No. 252–Advances for Construction

Line	NONE		Amount
No.	(a)	(b)	(c)_
1	Balance beginning of year	XXXXXXXXXXX	159,344
2	Additions during year (prior year adjustments)	XXXXXXXXXXX	0
3	Subtotal-Beginning balance plus additions during year	XXXXXXXXXXX	159,344
4	Charges during year:	XXXXXXXXXXX	XXXXXXX
5	Refunds	XXXXXXXXXXX	XXXXXXX
6	Percentage of revenue basis	0	XXXXXXX
7	Proportionate cost basis	416	XXXXXXX
8	Present Worth Basis		XXXXXXX
9	Total refunds	416	XXXXXX
10	Transfers to Acct. 271, CIAC	XXXXXXXXXXX	XXXXXXX
11	Due to Expiration of Contracts		
12	Due to present worth discount	XXXXXXXXXXX	
13	Total transfers to Acct. 271	0	
14	Securities Exchanged for Contracts (Enter detail below)		
15	Subtotal - Charges during the year	416	
16	Balance end of year		158,928
17	Less Currently refundable portion		(52,664)
18	Balance end of year		106,264

SCHEDULE A-15 Account Nos. 255, 282, and 283--Deferred Taxes

Line No.	Item (a)	Account 255 Investment Tax Credit (b)	Account 282 Income Tax ACRS Depreciation (c)	Account 283 Other (d)
1	Deferred Income taxes - depreciation		\ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \	379,937
2	Deferred Income taxes - FAS 109			(146,316)
3	Deferred Income taxes - other			(573,253)
4	Deferred ITC	17,551		
5	Totals	17,551	0	(339,632)

SCHEDULE A-17 Account No. 271-Contributions in Aid of Construction Instructions for Preparation of Schedule of Contributions in Aid of Construction

- The credit balance in the account other than that portion of the balance relating to nondepreciable property (column d), to property retired prior to January 1, 1955 (column e), shall be written off through charges to the account and credits to Account No. 108, Accumulated depreciation of water plant, over a period equal to the reserve has been created through charges to this account, the cost thereof shall be credited to the appropriate plant account and concurrently charged to Account No. 108. If the property is retired prior to the service life originally estimated, the balance in this account with respect to the retired property shall be transferred to the depreciation reserve account.
- 2 That portion of the balance applicable to nondepreciable property shall remain unchanged until the property is sold or otherwise retired. Upon retirement, the cost of such nondepreciable property acquired by donation or through use of donated funds shall be credited to the appropriate plant account and charged to this account to clear the credit balance carried herein.
- 3 That portion of the balance representing donations on property retired prior to January 1, 1955 (column), and the amount of depreciation accrued to January 1, 1955, on property in service (column f), shall not be transferred from this account or otherwise disposed on without first receiving written authorization from the Commission.

			Subject to Amortization Property in Service After Dec. 31, 1954		Not Subject to Amortization		
					Property	Depreciation Accrued through Dec. 31, 1954 on	
Line No.	Item (a)	Total All Columns (b)	Depreciable (c)	Non- Depreciable (d)	Retired Before Jan. 1, 1955 (e)	Property in Service at Dec. 31, 1954 (f)	
1	Balance beginning of year	2,923,802	2,923,802				
2	Add: Credits to account during year	2,424,002	2,020,000				
3	Contributions received during year	58,297	58,297				
4	Other credits*	· · · · ·				·	
5	Total credits	58,297	58,297		,	~=·····	
6	Deduct: Debits to account during year						
7	Depreciation charges for year	0					
8	Nondepreciable donated property retired						
9	Other debits*						
10	Total debits	0	0		·		
11	Balance end of year	2,982,099	2,982,099	0	0	0	

SCHEDULE B Income Statement

==	r	income statement		
	Acct. No.	Account (a)	Schedule Page No. (b)	Amount (c)
1		UTILITY OPERATING INCOME		
2	400	Operating revenues	16	1,032,398
3		OPERATING REVENUE DEDUCTIONS		
4	_401	Operating expenses	17	800,790
5	403	Depreciation expense		66,150
6	407	SDWBA loan amortization expense		41,317
7	408	Taxes other than income taxes		53,400
8	409	State corporate income tax expense	18	800
9	410	Federal corporate income tax expense	18	13,553
10		Total operating revenue deductions		976,010
11		Total utility operating income		56,388
12		OTHER INCOME AND DEDUCTIONS		
13	421	Non-utility income	19	158,837
14	426	Miscellaneous non-utility expense	19	(5,583)
15	427	Interest expense	19	(165,285)
16		Total other income and deductions		(12,031)
17		Net Income (Loss)		44,357
	:			
	-			
				·
				
				
		<u> </u>		

SCHEDULE B-1 Account No. 400-Operating Revenues

ĺ					Net Changes
ŀ					During Year
			Amount	Amount	Show Decrease
Line		ACCOUNT	Current Year	Preceding Year	in (Brackets)
No.	No.	(a)	(b)	(c)	(d)
1		WATER SERVICE REVENUES			
2		Unmetered water revenue			0
3		460.1 Single-family residential			0
4		460.2 Commercial and multi-residential			0
5		460.3 Large water users	<u>-</u>		0
6		460.5 Safe Drinking Water Bond Surcharge			0
7		460.9 Other unmetered revenue	380	0	380
8		Subtotal	380	0	380
9		Fire protection revenue			
10		462.1 Public fire protection	20,895	16,606	4,289
11		462.2 Private fire protection			0
12		Subtotal	20,895	16,606	4,289
13	465	Irrigation revenue			0
14		Metered water revenue			0
15		470.1 Single family residential	761,687	777,597	(15,910)
16		470.2 Commercial and multi-residential			0
17		470.3 Large water users			0
18		470.5 Safe Drinking Water Bond Surcharge	102,085	65,235	36,850
19		470.9 Other metered revenue			0
20		Subtotal	863,772	842,832	20,940
21		Total water service revenues	885,047	859,438	25,609
22	480	Other water revenue	147,351	60,485	86,866
23		Total operating revenue	1,032,398	919,923	112,475
					
L					

SCHEDULE B-2 Account No. 401 - Operating Expenses

Line	Acct.	Account	Amount	Amount	Net Change During Year Show Decrease
No.	No.		Current Year	Preceeding Year	in (Brackets)
NO.	140.	(a)	(b)	(c)	(d)
 			ļ <u>.</u>		<u> </u>
		PLANT OPERATION AND MAINTENANCE EXPENSES			
2	-	VOLUME RELATED EXPENSES	<u> </u>		
3	610	Purchased Water			
4		Power	175,241	174 455	700
5		Other volume related expenses	19,885	174,455	786
6	010	Total volume related expenses		17,474	2,411
┝┷┤		Total volume related expenses	195,126	191,929	3,197
7		NON-VOLUME RELATED EXPENSES	<u>. </u>		
8	630	Employee Labor	77,243	84,262	(7,019)
9		Materials	31,421	20,427	10,994
10		Contract work	22,300	36,650	(14,350)
11	660	Transportation expenses	18,754	25,371	(6,617)
12	664	Other plant maintenance expenses	49,025	4,149	44,876
13		Total non-volume related expenses	198,743	170,859	27,884
14		Total plant operation and maintenance exp.	393,869	362,788	31,081
			, , , , , , , , , , , , , , , , , , ,		
15		ADMINISTRATIVE AND GENERAL EXPENSES			
16	670	Office salaries	53,949	43,990	9,959
17	671	Management salaries	95,286	96,327	(1,041)
18	674	Employee pensions and benefits	22,214	17,364	4,850
19	676	Uncollectible accounts expense	2,414	399	2,015
20	678	Office services and rentals	16,571	17,969	(1,398)
21	681	Office supplies and expenses	46,654	62,929	(16,275)
22	682	Professional services	81,140	36,901	44,239
23	684	Insurance	33,410	18,859	14,551
24	688	Regulatory commission expenses	11,175	10,375	800
25	689	General expenses	45,055	153,690	(108,635)
26		Total administrative and general expenses	407,868	458,803	(50,935)
27	800	Expenses capitalized	(947)	(897)	(50)
28		Net administrative and general expenses	406,921	457,906	(50,985)
29		Total operating expenses	800,790	820,694	(19,904)
<u> </u>					
<u> </u>					
<u> </u>					

SCHEDULE B-3
Account No. 408,409,410 -- Taxes Charged During Year

	Account No. 400,405,410 1a	kes charged burning	rear		
Line No.		Total taxes	Distribution of Taxes Charged		
	Type of Tax (a)	Charged During Year (b)	Water (c)	Nonutility (d)	
1	Taxes on real and personal property	34,921	34,921		
2	State corp. franchise tax	800	800		
3	State unemployment insurance tax	1,455	1,455		
4	Other state and local taxes	25	25		
5	Federal unemployment insurance tax	442	442		
6	Federal insurance contributions act	13,216	13,216		
7	Other federal taxes -Medicare	3,341	3,341	-	
8	Federal income tax	13,553	13,553		
9	Penalties	0	0	0	
10		-			
11	Totals	67,753	67,753	0	

SCHEDULE B-4 Reconciliation of Reported Net Income With Taxable Income for Federal Taxes

- 1.Report hereunder a reconciliation of reported net income for the year with taxable income used in computing Federal income tax accruals and show computation of such tax accruals. The reconciliation shall be submitted even though there is no taxable income for the year. Descriptions should clearly indicate the nature of each reconciling amount.
- 2.If the utility is a member of a group which files a consolidated Federal tax return, reconcile reported net income with taxable net income as if a separate return were to be filed, indicating, however, inter-company amounts to be eliminated in such consolidated return. State names of group members, tax assigned to each group member, and basis of allocation, assignment, or sharing of the consolidated tax among the group members.

3. Show taxable year if other than calendar year from ______ to _____.

Line	Particulars	Amount
No.	(a)	(b)
1	Net income for the year per Schedule B, page 4	44,357
2	Reconciling amounts (list first additional income and unallowable deductions, followed by	<u> </u>
3	additional deductions and non-taxable income):	
4	Income tax provision	13,553
5	Deferred portion of Surcharge Income	11,641
6	Deferred expenses	38,090
7	Nondeductible expenses	2,150
8	Regulatory liability and balancing account adjustments	(136,252)
9	Reversal of interest on CIAC refunds and other	(150,256)
10		
11		
12	Federal tax net income	(176,717)
13	Computation of tax:	
14	Current Fed & State tax	800
	Deferred Income tax	13,553
14	Total tax provision	14,353

SCHEDULE B-5

Account 421 and 426 - Income from Nonutility Operations

Line No.	Description (a)	Revenue (b)	Expenses (c)	Net Income (d)
1	Interest Income	2,045		
2	CoBank patronage dividend	11,225	-	
3	Reversal of interest accrual on CIAC and other	145,567		
4	Charitable contributions, donations and other		5,583	
5	T	otals 158,837	5,583	153,254

SCHEDULE B-6

Account No. 427 - Interest Expense

Line No.	Description (a)	Amount (b)
1	Long and short term debt	164,908
2	Other	377
3	· · · · · · · · · · · · · · · · · · ·	
4		
5		
6		
7		
8		
9	Totals	165,285

SCHEDULE C-1 Compensation of Individual Proprietor, Partners and Employees Included in Expenses

Line No.	Acct. No.	Account (a)	Number at End of Year (b)	Salaries Chg to Exp (c)	Salaries Chg to Plant (d)	Total Salaries and Wages Pd (e)
1	630	Employee Labor	3	77,243	2,534	79,777
2	670	Office Salaries	2	53,949		53,949
3	671	Management Salaries	1	95,286		95,286
4					-	Ö
5						
6		Total	6	226,478	2,534	229,012

SCHEDULE C-2 Loans to Directors, Officers, or Shareholders

Line No.	Name (a)	Title (b)	Amount (c)	Interest Rate (d)	Maturity Date (f)	Security Given (g)	Date of Shareholder Authorization (h)	Other Information (i)
1								
2	NONE							
3								
4								
5								
6							i	
7	Tota!		0					

SCHEDULE C-3 Engineering and Management Fees and Expenses, Etc., During Year

	Engineering and Management Fees and Expenses, Etc., During Year	
	Give the required particulars of all contracts or other agreements in effect in the course of the year between the respondent and a corporation, association, partnership, or person covering supervision and/or management of any department of the respondent's a such as accounting, engineering, financing, construction or operation, and show the payments under such agreements and also	affairs,
	the payments for advice and services to a corporation or corporations which directly or indirectly control respondent through stock	:
No.	ownership.	
		·
	1. Did the respondent have a contract or other agreement with any organization or person covering super	vision
2	and/or management of its own affairs during the year? Answer: (Yes or No.)	
3	(If the answer is in the affirmative, make appropriate replies to the following questions.)	
4	2. Name of each organization or person that was a party to such a contract or agreement.	_
5		
6	Date of original contract or agreement.	
7	Date of each supplement or agreement.	
8	5. Amount of compensation paid during the year for supervision or management	
	6. To whom paid.	
10	7. Nature of payment (salary, traveling expenses, etc.).	· - ·
11	8. Amounts paid for each class of service.	
12		
13	9. Basis for determination of such amounts.	
14		
15	10. Distribution of payments:	Amount
16	(a) Charged to operating expenses	
17	(b) Charged to capital accounts	
18	(c) Charged to other accounts	
19	Total	
20	11. Distribution of charges to operating expenses by primary accounts.	
21	Number and Title of Account	Amount
22		<u>-</u>
23		
24		
25	Total	
26	12. What relationship, if any, exists between respondent and supervisory and/or managing concerns?	
27		
-		

SCHEDULE D-1

				Jource	s or Suppi	y anu water	Develope					
	STREAMS				FLOW IN		_(Unit)2			Annual Quantities		
			From Stream		Priori	ty Right	Di	versions	1	Diverted	Remarks	
Line	<u>.</u>		or Creek	Location of	1	y rugitt	<u> </u>	101010110	1	Diverted	Kelliaiks	
	Diverted Into*		(Name)	Diversion Point	Claim	Capacity	Leav	Min		/L1=1450		
110.	Diverted 1110		(Naitie)	Diversion Point	Galli	Capacity	IVIAX	ROLL		(Unit)2		
1	N/A											
├ ─	<u> </u>		1	<u> </u>	<u> </u>		<u> </u>		L			
<u> </u>	WELLS		,		·							
١					ł					Pumping	Annual	
Line					Num-				pth to	Capacity	Quantities	
No.	(Name or Numbe	er)	Lo	ocation	ber	Dime	n sions	Wate	er	1	Pumped	
<u> </u>			ļ 		 					(Unit)2	(Unit)2	Remarks
6	See Attached Schedule		 								 -	
7			· · · · · · · · · · · · · · · · · · ·			<u> </u>				 	 	
R											 	
<u>~</u>			 							· 		
8 9 10	 		 			<u> </u>				 		ļ
10			.l			<u> </u>				<u>!</u>	<u> </u>	<u> </u>
	TUNNELS AND SPRIN					,	_		nist)2			_
Line no	Designation	Location	Number			Мах	imum	Mini	mum	Quantitie (Uni		Remarks
11										1		
12	N/A									1		
13	L											
14												
15												
				F	urchased	Water for R	esale					
16	Purchased from		N/A									
17	Annual quantities purchase		<u> NA</u>							41.15		
17 18	Annual qualities purchase	<u> 20 </u>				_				(Unit	chosen)1	cu, feet
10-												
2The fee	te ditch, pipe fine, reservoir, erage depth to water surface e quantity unit in established at; in domestic use the thous bic feet per second, in gallor	i use for exp sand gallon o	pressing water st or the hundred o	ubic feet. The rate	of flow or o	discharge in l	arger amo	unts is expresse	0 cubic ed in			
	ne reer per second, in gallor	is her miller	.e, at gallotts bel	uay, or in use itilit	eration, f	16426 DG CS	CIUI IO SIBI	to the utilit used.				

SCHEDULE D-2
Description of Storage Facilities

Line No.	Туре	Number	Combined Capacity (Gallons or Acre Feet)	Remarks
	A. Collecting Reservoirs	4	91,800 gal	steel forebay tanks
21 22	Concrete Earth			
23	Wood			
	B. Distribution reservoirs			· · · · · · · · · · · · · · · · · · ·
25	Concrete	3	579,000 gal	in ground concrete
26	Earth			
27	Wood			
28	C. Tanks	12	29,100 gal	steel pressure tanks
29	Wood			
30	Metal	24	1,459,700 gal	steel above ground tanks
31	Concrete	_[
32	Totals	43	2,159,600	

ATTACHMENT TO 2003 ANNUAL REPORT, C.P.U.C. HILLVIEW WATER CO., INC. OAKHURST, CA WELL DATA

			WELE DATA			
DISTRICT	LOCATION	NO.	DIAMETER (INCHES)	DEPTH TO WATER (FEET)	PUMPING CAPACITY (GPM)	ANNUAL QUANTITY PUMPED (CCF)
-			<u>(</u>	V == 1,	(,	
Α	Yosemite High School	2	8 5/8	45	11	2,779
Α	Yosemite High School	3	8 5/8	47	25	2,241
Α	Ditton	1	8 5/8	53	30	4,053
Α	Ditton	2	8 5/8	53	125	28,499
Α	Ditton	3	8 5/8	106	60	11,375
Α	Ditton	4	8 5/8	141	50	17,829
Α	Pierce Lake	1	8 5/8	42	47	7,130
Α	Highland View	1	8 5/8		10	1,387
Α	Junction	1	8 5/8	53	15	5,083
Α	Junction	2	8	32	35	7,006
Α	Highland View	2	8 5/8		22	946
В	Coarsegold Highlands	1	6	110	75	3,683
D	Hillview (Next To Reservoir)	1	7	88	5	2,886
D	Miami Creek	1	6 5/8		70	5,169
D	River Creek	1	8 5/8	41	18	1,234
D	River Creek	2	8 5/8	45	18	1,437
. D	Goldside (Most Northern)	1	6 5/8	95	5	INACTIVE
D	Goldside (Most Southern)	3	6 5/8	51	10	INACTIVE
D	Goldside (Middle)	2	8 5/8	59	12	5,608
D	Goldside (25' South Of #3)	4	8 5/8	58	52	18,219
Ď	Goldside	5	8 5/8	New	6	INACTIVE
D	Goldside	6	6 5/8		90	13,060
F	Sierra Lakes	1A	8 5/8	115	200	65,573
F	Sierra Lakes	3	8 5/8	58	150	54,985
F.	Sierra Lakes	4	8 5/8	72	330	38,416
G	Raymond (East Property)	2	6	45	5	1,142
G	Raymond (Storage)	5	6	35	1.5	466
G	Raymond (Storage)	6	6	35	0.5	INACTIVE
G	Raymond (East Property)	7	6	46	6	428
G	Raymond	8	6 5/8	71	20	7,630
G	Raymond	9	6 5/8		4	INACTIVE
G	Raymond (East Property)	10	6 5/8			3,313

C:\WELL DATA 2001-2004 2/25/04 3:57 PM

SCHEDULE D-3 Description of Transmission and Distribution Facilities

	A,	LENGTH OF DITCHES, F	FLUMES AND LINED CO	ONDUITS IN MILES FO	R VARIOUS CAPACIT	iES	
1							
2	NONE						
3					·		
4			···				
5					· · · · · · · · · · · · · · · · · · ·		

A. LENGTH OF DITCHES, FLUMES	ALID LINCH SOL	INTURA IN THE EAST		
- A. CENGTO OF DITCHES FLUMES	I ANIJI INE IJE ANI	41.11.11.5 IN MILES PUR	CVARIOUS LAPALITIES	i i anciudadi.
THE CONTRACT OF THE CONTRACT O		IDONO III MILECO I ON		, (Odlividaed)

1	
2	NONE
3	
4	
5	

B. FOOTAGES OF PIPE BY INSIDE DIAMETER IN INCHES - NOT INCLUDING SERVICE PIPING (A)

Line						1				
No.		1	1.5	2	3	3.5	4	5	6	8
11	Cast Iron	 			18		128		172	327
12	Cast Iron (cement lined)	1								
13	Concrete		i i	"						
14	Copper						i		<u>_</u>	
15	Riveted steel						i			
16	Standard screw						i		-	
17	Screw or welded casing									
18	Cementasbestos			863	4,800		8,855		5 590	240
19	Welded steel						1,040		5,560	195
20	Wood	1		8,140						
21	Other PVC	6,401	5,601	50,146	15,951		57,460		54,589	32,108
22	Totals	6,401	5,601	59,149	20,769	0	67,483	0	65,911	32,870

B. FOOTAGES OF PIPE BY INSIDE DIAMETER IN INCHES - NOT INCLUDING SERVICE PIPING (A)

		-						Other Size: (Specify Siz		
Line	1					l		(0)200.03	,	Totals
No.		10	12	14	16	18	20			All Sizes
23	Cast Iron/Ductile Iron	414	689							1,748
24	Cast Iron (cement lined)									0
25	Concrete					1				0
26	Copper	1								0
27	Riveted steel									Ō
28	Standard screw									.0
29	Screw or welded casing							i		ö
30	Cementasbestos									20,348
31	Welded steel	190	146							7,131
32	Galvanized									8,140
33	OtherPVC	13,034	25,937							261,227
34	Totals	13,638	26,772	0	0	0	0	0	0	298,594

SCHEDULE D-4
Number of Active Service Connections

11011100	I OI ACUVE SELVICE C	omicesons.		
	Metered-D	Flat Rate-Dec.31		
	Prior	Current	Prior	Current
Classification	Year	Year(a)	Year	Year
Single family residential	1,092	1,082		
Commercial	301	301		
Large water users				
Public authorities				
Irrigation				
Other (specify)				
Sub-total	1,393	1,383	0	0
Private fire connections			125	126
Public fire hydrants	-		125	125
Total	1,393	1.383	250	251

SCHEDULE D-6 Number of Meters and Services on Pipe Systems at End of Year (a)

- 41	End of Tear (a)	
Size	Meters	Services
5/8 x 3/4-in.		XXXXXXX
3/4-in.	1,252	
1-in.	59	
1-1/2-in.	33	
2-in.	35	
3-in.	4	
4-in.	0	
6-in.	0	
8-in.		
10- & 12-in.		
Total	1,383	0

SCHEDULE D-6

Meter Testing Data

A. Number of Meters Tested During Year as Presc 1. New, after being received , 2. Used,before repair	ribed insti by mfa
2. Used,before repair	inst! by mfa
3. Used,after repair	•
4. Found fast, requiring billing adjustment .	
3. Number of Meters In Service Since Last Test,	
1. Ten years or less	
2. More than 10, but less than 15 years	
3. More than 15 years	

SCHEDULE D-7
Water delivered to Metered Customers by Months and Years in Ccf. (Unit Chosen)1 (a)

Classification	During Current Year							
of Service	January	February	March	April	May	June	July	Subtotal
Single Family Residential	15,705	14,102	16,158	17,103	18,868	42,211	36,740	160,88
Commercial							**	
Industrial								
Public Auth.								
Irrigation					i			
Other		1.						
Total	15,705	14,102	16,158	17,103	18,868	42,211	36,740	160,88
Classification	During Current Year					Total		
of Service	August	September	October	November	December	Subtotal	Total	Prior Yea
Single Family residential	35,159	36,778	28,004	21,414	17,293	138,648	299,535	305,56
Commercial					i		0	
Industrial						ĺ	0	
Public Auth.							0	
					i		0	
Irrigation	1 1							
Irrigation Other	- 						0	
							0	

 Chantify units to be in hundreds of cubic feet, thousands of gallons, ac 	:re-feet, or miner's inch-d:	1y\$.	
Total acres irrigated:	n/a	Total population served	4,149 est

SCHEDULE D-8 Status With State Board of Public Health

1.	. Has the State or Local Health Department reviewed the sanitary condition of your water system during the past year? Yes
2.	Are you having routine laboratory tests made of water served to your consumers? Yes
3.	Do you have a permit from the State Board of Public Health for operation of your water system? Yes
4.	Date of Permit: 12/96, 8/14/86, 11/84, 2/28/90 5. If permit is "temporary" what is the expiration date?
6,	If you do not hold a permit has an application been made for such permit? 7. If so, on what date?
Г	

SCHEDULE D-9 Statement of Material Financial Interest

Use this space to report the information required by Section 2 of General Order No. 104-A. If no material financial interest existed during the year or contemplated at the end of the year, such fact shall be so stated. If additional space is required, attach a supplementary statement with reference made thereto.

The state of the s
Hillview Water Company has no financial interest in any other company.

DECLARATION

Before Signing Please Check to See That All Schedules Have Been Completed (See Instruction 3 on front cover)

	Roger L. Forrester		Water Company	
under penalty of perjury do declare that this rep				
records of the respondent; that I have carefully				
of the business and affairs of the above-named	respondent and the ope	eration of its property fo	or the period from ar	nd including
January 1, 2002, to and including December 3	1, 2002.		_	
			\mathcal{L}	
		Signed _	Kogce Z	Forest. dent
			φ.	1 —
		Title	Tresu	dens
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		Date_	V'2'0	7
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