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	DECENWATER UTILITIES
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	UTILITY AUDIL CIN'AS CO
	DIVISION OF WATER AND AUDITS

2009 ANNUAL REPORT OF

HILLVIEW W	ATER COM	IPANY, I	NC.	
(NAME UNDER WHICH CORPORATION	I, PARTNERSHIP, OR IN	IDIVIDUAL IS DOII	NG BUSINESS)	
P.O. Box 2269	Oakhurst	California	93644	

(OFFICIAL MAILING ADDRESS)

ZIP

TO THE
PUBLIC UTILITIES COMMISSION
STATE OF CALIFORNIA
FOR THE YEAR ENDED DECEMBER 31, 2009

REPORT MUST BE FILED NOT LATER THAN MARCH 31, 2010

Received ______ CLASS B and C WATER UTILITIES

2009 ANNUAL REPORT OF

HILLVIEW WATE	HILLVIEW WATER COMPANY, INC. UNDER WHICH CORPORATION, PARTNERSHIP, OR INDIVIDUAL IS DOING BUSINESS)		
(NAME UNDER WHICH CORPORATION, PART	INERSHIP, OR IN	NDIVIDUAL IS DOII	NG BUSINESS)
P.O. Box 2269	Oakhurst	California	93644
(OFFICIAL MAILING ADDRESS)	· · · · · · · · · · · · · · · · · · ·		ZIP

TO THE PUBLIC UTILITIES COMMISSION STATE OF CALIFORNIA FOR THE YEAR ENDED DECEMBER 31, 2009

REPORT MUST BE FILED NOT LATER THAN MARCH 31, 2010

PEASLEY, ALDINGER & O'BYMACHOW AN ACCOUNTANCY CORPORATION

MATT A PEASLEY, CPA CHRISTIAN L. ALDINGER, CPA 2120 MAIN STREET, SUITE 265 HUNTINGTON BEACH, CALIFORNIA 92648

(714) 536-4418 FAX (714) 536-2039

ACCOUNTANT'S COMPILATION REPORT

June 11, 2010

Hillview Water Company P.O. Box 2269 Oakhurst, CA 93644

We have compiled the balance sheets of Hillview Water Company as of December 31, 2009 and 2008, and the related income statement for the year ended December 31, 2009, included in the accompanying prescribed form in accordance with Statements on Standards for Accounting and Review Services issued by the American Institute of Certified Public Accountants. We have also compiled the supplementary information included on pages 11 (Schedule A-1) through 20 (Schedule A-17), pages 22 (Schedule B-1) through 26 (Schedule C-2), page 6 (Balance Sheet Data and Capitalization), page 7 (Income Statement and Other Data), page 8 (Excess Capacity and Non-Tariffed Services), and pages 31 through 33 For All Water Companies Safe Drinking Water Bond Act / State Revolving Fund Data and Facilities Fees Data.

Our compilation was limited to presenting, in the form prescribed by the Public Utilities Commission of the State of California, information that is the representation of management. We have not audited or reviewed the accompanying financial statements, and, accordingly, do not express an opinion or any other form of assurance on them.

These financial statements (including related disclosures) are presented in accordance with the requirements of the Public Utilities Commission of the State of California, which differ from U.S. generally accepted accounting principles. Accordingly, these financial statements are not designed for those who are not informed about such differences.

The supplementary information contained on page 5 (General Information), page 26 (Schedule C-3) through page 30, page 34, and page 35 of the accompanying prescribed form has not been audited, reviewed, or compiled by us, and, accordingly, we assume no responsibility for that information.

We are not independent with respect to Hillview Water Company, Inc.

PEASLEY, ALDINGER & O'BYMACHOW AN ACCOUNTANCY CORPORATION

Matt A. Peasley

Certified Public Accountant

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GENERAL INSTRUCTIONS

1. Two completed and signed hard copies of this report and one electronic copy must be filed **NOT LATER THAN MARCH 31, 2010**, with:

CALIFORNIA PUBLIC UTILITIES COMMISSION DIVISION OF WATER AND AUDITS ATTN: KAYODE KAJOPAIYE 505 VAN NESS AVENUE, ROOM 3105 SAN FRANCISCO, CALIFORNIA 94102-3298 kok@cpuc.ca.gov

- 2. Failure to file the report on time may subject a utility to the penalties and sanctions provided by the Public Utilities Code.
- 3. The Oath on Page 34, must be signed by an authorized officer, partner, or owner.
- 4. The report must be prepared in ink or by the use of a typewriter. Computer generated report forms may be substituted.
- 5. The report must be filled in, and every question answered. **LEAVE NO SCHEDULE BLANK**. Insert the words "none" or "not applicable" or "n/a" when appropriate.
- 6. Certain balance sheet and income statement accounts refer to supplemental schedules. The totals of the details in the latter must agree with the balances of the accounts to which they refer.
- 7. Some schedules provide for a "balance at beginning of year." The amount shown should agree with the "balance at end of year" as shown in the report for the previous year. If there is a difference, it should be explained by footnote.
- 8. When there is insufficient space in a schedule to permit a complete statement of the requested information, insert sheets should be prepared and identified by the number of the schedule to which it refers. Be certain that the inserts are securely attached to the report. If inserts are needed, prepare all inserts in one separate electronic file in Microsoft Excel format and file it with the electronic file of this report.
- 9. This report must cover the calendar year from January 1, 2009, through December 31, 2009. Fiscal year reports will not be accepted.

INSTRUCTIONS

FOR PREPARATION OF

SELECTED FINANCIAL DATA SHEET

FOR ALL WATER UTILITIES

To prepare the attached data sheets, refer to the Balance Sheet, Income Statement and supporting detail schedules in the annual report for the required data.

Please follow the instructions below:

- Common plant allocated to water should be indicated with water plant figures in Net Plant Investment.
- The capitalization section for those reporting on both <u>California Only</u> and <u>Total System Forms</u> should be identical and completed with <u>Total Company Data</u>. Be sure that Advances for Construction include California water data only.
- 3. Complete the operation section with California water revenues and expenses, but if necessary, remove interdepartmental revenues and expenses.
- 4. All other utility and nonutility revenues and expenses are netted on Line No. 38.

	GENERAL INFO	DRIMATION		
1 Name under w	hich utility is doing business:			
	view Water Company, Inc.			
2 Official mailing				
	D. Box 2269 Oakhurst, CA	Z	IP 9364	14
	of person to whom correspondence	should be addressed	-	
	James F. Foster		ne (559) 683-	4322
4 Address where	accounting records are maintained:		, ,	·····
40311 Greenw	ood Way, Oakhurst, CA 93644			
	Refer to district reports if applicable)			
	ger (If located in or near Service Area	 i.) (Refer to district re 	ports if application	able.)
	ger Forrester		(555) 666	4000
Address: sar	ne as above	Telepho	ne (559) 683-	4322
7 OWNEDCHID	Chook and fill in appropriate li			
/ OWNERSHIP.	Check and fill in appropriate line:			
	Individual (name of owner)			
	Partnership (name of partner)			
	Partnership (name of partner)			
	Partnership (name of partner)			
X	Corporation (corporate name)		pany	
-	ganized under laws of (state)	_ California	Date:	7/28/1978
Principal Office	ers:			
(Name)	Roger Forrester	(Title)		
(Name)	Jerry Moore	(Title)	Sec/Treas	
(Name)	Diane Moore	(Title)	Vice Pres.	
(Name)		(Title)		
	ociated companies:			
nor	ne			
0 Names of corn	porations, firms or individuals whose	property or portion of	property have	heen
	g the year, together with date of each		property nave	Deen
nor		Date:		
	ie	Date:	· · ·	
·····		Date:		
	<u>-</u>	Date:		
10 Use the space	below for supplementary information		cerning this re	port:
nor	, ,			P
		· · · · · · · · · · · · · · · · · · ·		
		·· · · · · · · · · · · · · · · · · · ·		_
11 List Name, Gra	ade, and License Number of all Licer	nsed Operators:		
	ester, Grade T3, License #21567 & G		1724	
	irade T2, License #27338; Grade D2			
	Grade T1 License #29736; Grade D			

BALANCE SHEET AND CAPITALIZATION DATA

Calendar Year 2009

NAM	E OF UTILITY HILLVIEW WATER COMPANY, INC.	PHONE	(559) 68	3-4322
PER	SON RESPONSIBLE FOR THIS REPORT JAMES F. FOSTER	···		
		1/1/2009	12/31/2009	Average
	BALANCE SHEET DATA			
1	Intangible Plant	1,961	1,961	1,961_
2	Land and Land Rights	140,862	140,862	140,862
3	Depreciable Plant	10,318,617	10,430,759	10,374,688
4	Gross Plant in Service	10,461,440	10,573,582	10,517,511
5	Less: Accumulated Depreciation	(3,133,087)	(3,748,808)	(3,440,948)
6	Net Water Plant in Service	7,328,353	6,824,774	7,076,563
7	Water Plant Held for Future Use			<u>-</u>
8	Construction Work in Progress	104,331	319,296	211,814
9	Materials and Supplies	62,915	64,286	63,601
10	Less: Advances for Construction	(150,543)	(130,127)	(140,335)
11	Less: Contribution in Aid of Construction	(3,485,974)	(3,603,749)	(3,544,862)
12	Less: Accumulated Deferred Income and Investment Tax Credits	(210,587)	(191,192)	(200,890)
13	Net Plant Investment	3,648,495	3,283,288	3,465,891
	CAPITALIZATION			
14	Common Stock	49,500	49,500	49,500
15	Proprietary Capital (Individual or Partnership)	-	-	-
16	Paid-in Capital	273,062	273,062	273,062
17	Retained Earnings	(309,421)	(301,287)	(305,354)
18	Common Stock and Equity (Lines 14 through 17)	13,141	21,275	17,208
19	Preferred Stock			_
20	Long-Term Debt	4,740,996	5,288,770	5,014,883
21	Notes Payable			-

4,754,137

5,310,045

22

Total Capitalization (Lines 18 through 21)

5,032,091

INCOME STATEMENT AND OTHER DATA

Calendar Year 2009

PHONE (559) 683-4322

NAME OF UTILITY HILLVIEW WATER COMPANY, INC.

INCOME STATEMENT 23 Unmetered Water Revenue 24 Fire Protection Revenue 25 Irrigation Revenue 26 Metered Water Revenue 27 Total Operating Revenue 28 Operating Expenses 29 Depreciation Expenses (Composite Rate 1.76%) 30 Amortization and Property Losses 31 Property Taxes 32 Taxes Other Than Income Taxes 33 Total Operating Revenue Deduction Before Taxes 34 California Corp. Franchise Tax 35 Federal Corporate Income Tax 36 Total Operating Revenue Deduction After Taxes 37 Net Operating Income (Loss) - California Water Operations 38 Other Operating and Nonoper. Income and Exp Net (Exclude Interest Expense) 39 Income Available for Fixed Charges 40 Interest Expense 41 Net Income (Loss) Before Dividends 42 Preferred Stock Dividends 43 Net Income (Loss) Available for Common Stock OTHER DATA 44 Refunds of Advances for Construction 45 Total Payroll Charged to Operating Expenses		Annual Amount 6,494 30,251 - 1,717,722 1,754,467 939,964 67,053 446,599 24,611 32,407 1,510,634 800 19,395 1,530,829 223,638
Unmetered Water Revenue Fire Protection Revenue Irrigation Revenue Metered Water Revenue Total Operating Revenue Operating Expenses Depreciation Expense (Composite Rate 1.76%) Amortization and Property Losses Froperty Taxes Taxes Other Than Income Taxes Total Operating Revenue Deduction Before Taxes California Corp. Franchise Tax Federal Corporate Income Tax Federal Corporate Income Deduction After Taxes Net Operating Revenue Deduction After Taxes Net Operating Income (Loss) - California Water Operations Other Operating and Nonoper. Income and Exp Net (Exclude Interest Expensioneme Available for Fixed Charges Interest Expense Net Income (Loss) Before Dividends Preferred Stock Dividends Net Income (Loss) Available for Common Stock OTHER DATA Refunds of Advances for Construction Total Payroll Charged to Operating Expenses		Amount 6,494 30,251 1,717,722 1,754,467 939,964 67,053 446,599 24,611 32,407 1,510,634 800 19,395 1,530,829 223,638
Unmetered Water Revenue Fire Protection Revenue Irrigation Revenue Metered Water Revenue Total Operating Revenue Operating Expenses Depreciation Expense (Composite Rate 1.76%) Amortization and Property Losses Froperty Taxes Taxes Other Than Income Taxes Total Operating Revenue Deduction Before Taxes California Corp. Franchise Tax Federal Corporate Income Tax Federal Corporate Income Deduction After Taxes Net Operating Revenue Deduction After Taxes Net Operating Income (Loss) - California Water Operations Other Operating and Nonoper. Income and Exp Net (Exclude Interest Expensioneme Available for Fixed Charges Interest Expense Net Income (Loss) Before Dividends Preferred Stock Dividends Net Income (Loss) Available for Common Stock OTHER DATA Refunds of Advances for Construction Total Payroll Charged to Operating Expenses		6,494 30,251 - 1,717,722 1,754,467 939,964 67,053 446,599 24,611 32,407 1,510,634 800 19,395 1,530,829 223,638
Fire Protection Revenue Irrigation Revenue Metered Water Revenue Total Operating Revenue Operating Expenses Depreciation Expense (Composite Rate 1.76%) Amortization and Property Losses Toxes Other Than Income Taxes Total Operating Revenue Deduction Before Taxes California Corp. Franchise Tax Federal Corporate Income Tax Federal Corporate Income Tax Net Operating Revenue Deduction After Taxes Net Operating Income (Loss) - California Water Operations Other Operating and Nonoper. Income and Exp Net (Exclude Interest Expense) Income Available for Fixed Charges Interest Expense Net Income (Loss) Before Dividends Preferred Stock Dividends Net Income (Loss) Available for Common Stock OTHER DATA Refunds of Advances for Construction Total Payroll Charged to Operating Expenses		30,251 - 1,717,722 1,754,467 939,964 67,053 446,599 24,611 32,407 1,510,634 800 19,395 1,530,829 223,638
25 Irrigation Revenue 26 Metered Water Revenue 27 Total Operating Revenue 28 Operating Expenses 29 Depreciation Expense (Composite Rate 1.76%) 30 Amortization and Property Losses 31 Property Taxes 32 Taxes Other Than Income Taxes 33 Total Operating Revenue Deduction Before Taxes 34 California Corp. Franchise Tax 35 Federal Corporate Income Tax 36 Total Operating Revenue Deduction After Taxes 37 Net Operating Income (Loss) - California Water Operations 38 Other Operating and Nonoper. Income and Exp Net (Exclude Interest Expens) 39 Income Available for Fixed Charges 40 Interest Expense 41 Net Income (Loss) Before Dividends 42 Preferred Stock Dividends 43 Net Income (Loss) Available for Common Stock OTHER DATA 44 Refunds of Advances for Construction 45 Total Payroll Charged to Operating Expenses		1,717,722 1,754,467 939,964 67,053 446,599 24,611 32,407 1,510,634 800 19,395 1,530,829 223,638
26 Metered Water Revenue 27 Total Operating Revenue 28 Operating Expenses 29 Depreciation Expense (Composite Rate 1.76%) 30 Amortization and Property Losses 31 Property Taxes 32 Taxes Other Than Income Taxes 33 Total Operating Revenue Deduction Before Taxes 34 California Corp. Franchise Tax 35 Federal Corporate Income Tax 36 Total Operating Revenue Deduction After Taxes 37 Net Operating Income (Loss) - California Water Operations 38 Other Operating and Nonoper. Income and Exp Net (Exclude Interest Expens) 39 Income Available for Fixed Charges 40 Interest Expense 41 Net Income (Loss) Before Dividends 42 Preferred Stock Dividends 43 Net Income (Loss) Available for Common Stock OTHER DATA 44 Refunds of Advances for Construction 45 Total Payroll Charged to Operating Expenses		1,754,467 939,964 67,053 446,599 24,611 32,407 1,510,634 800 19,395 1,530,829 223,638
Total Operating Revenue Operating Expenses Depreciation Expense (Composite Rate 1.76%) Amortization and Property Losses Property Taxes Taxes Other Than Income Taxes Total Operating Revenue Deduction Before Taxes California Corp. Franchise Tax Federal Corporate Income Tax Total Operating Revenue Deduction After Taxes Net Operating Income (Loss) - California Water Operations Other Operating and Nonoper. Income and Exp Net (Exclude Interest Expens Income Available for Fixed Charges Interest Expense Net Income (Loss) Before Dividends Preferred Stock Dividends Net Income (Loss) Available for Common Stock OTHER DATA Refunds of Advances for Construction Total Payroll Charged to Operating Expenses		1,754,467 939,964 67,053 446,599 24,611 32,407 1,510,634 800 19,395 1,530,829 223,638
28 Operating Expenses 29 Depreciation Expense (Composite Rate 1.76%) 30 Amortization and Property Losses 31 Property Taxes 32 Taxes Other Than Income Taxes 33 Total Operating Revenue Deduction Before Taxes 34 California Corp. Franchise Tax 35 Federal Corporate Income Tax 36 Total Operating Revenue Deduction After Taxes 37 Net Operating Income (Loss) - California Water Operations 38 Other Operating and Nonoper. Income and Exp Net (Exclude Interest Expensions Income Available for Fixed Charges 40 Interest Expense 41 Net Income (Loss) Before Dividends 42 Preferred Stock Dividends 43 Net Income (Loss) Available for Common Stock OTHER DATA 44 Refunds of Advances for Construction 45 Total Payroll Charged to Operating Expenses		939,964 67,053 446,599 24,611 32,407 1,510,634 800 19,395 1,530,829 223,638
Depreciation Expense (Composite Rate 1.76%) Amortization and Property Losses Property Taxes Taxes Other Than Income Taxes Total Operating Revenue Deduction Before Taxes California Corp. Franchise Tax Federal Corporate Income Tax Total Operating Revenue Deduction After Taxes Net Operating Income (Loss) - California Water Operations Other Operating and Nonoper. Income and Exp Net (Exclude Interest Expens Income Available for Fixed Charges Interest Expense Net Income (Loss) Before Dividends Preferred Stock Dividends Net Income (Loss) Available for Common Stock OTHER DATA Refunds of Advances for Construction Total Payroll Charged to Operating Expenses		67,053 446,599 24,611 32,407 1,510,634 800 19,395 1,530,829 223,638
30 Amortization and Property Losses 31 Property Taxes 32 Taxes Other Than Income Taxes 33 Total Operating Revenue Deduction Before Taxes 34 California Corp. Franchise Tax 35 Federal Corporate Income Tax 36 Total Operating Revenue Deduction After Taxes 37 Net Operating Income (Loss) - California Water Operations 38 Other Operating and Nonoper. Income and Exp Net (Exclude Interest Expens) 39 Income Available for Fixed Charges 40 Interest Expense 41 Net Income (Loss) Before Dividends 42 Preferred Stock Dividends 43 Net Income (Loss) Available for Common Stock OTHER DATA 44 Refunds of Advances for Construction 45 Total Payroll Charged to Operating Expenses		446,599 24,611 32,407 1,510,634 800 19,395 1,530,829 223,638
Taxes Other Than Income Taxes Total Operating Revenue Deduction Before Taxes California Corp. Franchise Tax Federal Corporate Income Tax Total Operating Revenue Deduction After Taxes Net Operating Income (Loss) - California Water Operations Other Operating and Nonoper. Income and Exp Net (Exclude Interest Expensions Income Available for Fixed Charges Interest Expense Net Income (Loss) Before Dividends Preferred Stock Dividends Net Income (Loss) Available for Common Stock OTHER DATA Refunds of Advances for Construction Total Payroll Charged to Operating Expenses		24,611 32,407 1,510,634 800 19,395 1,530,829 223,638
Taxes Other Than Income Taxes Total Operating Revenue Deduction Before Taxes California Corp. Franchise Tax Federal Corporate Income Tax Total Operating Revenue Deduction After Taxes Net Operating Income (Loss) - California Water Operations Other Operating and Nonoper. Income and Exp Net (Exclude Interest Expensions Income Available for Fixed Charges Interest Expense Net Income (Loss) Before Dividends Preferred Stock Dividends Net Income (Loss) Available for Common Stock OTHER DATA Refunds of Advances for Construction Total Payroll Charged to Operating Expenses		32,407 1,510,634 800 19,395 1,530,829 223,638
Total Operating Revenue Deduction Before Taxes California Corp. Franchise Tax Federal Corporate Income Tax Total Operating Revenue Deduction After Taxes Net Operating Income (Loss) - California Water Operations Other Operating and Nonoper. Income and Exp Net (Exclude Interest Expens- Income Available for Fixed Charges Interest Expense Net Income (Loss) Before Dividends Preferred Stock Dividends Net Income (Loss) Available for Common Stock OTHER DATA Refunds of Advances for Construction Total Payroll Charged to Operating Expenses		1,510,634 800 19,395 1,530,829 223,638
 California Corp. Franchise Tax Federal Corporate Income Tax Total Operating Revenue Deduction After Taxes Net Operating Income (Loss) - California Water Operations Other Operating and Nonoper. Income and Exp Net (Exclude Interest Expens Income Available for Fixed Charges Interest Expense Net Income (Loss) Before Dividends Preferred Stock Dividends Net Income (Loss) Available for Common Stock OTHER DATA Refunds of Advances for Construction Total Payroll Charged to Operating Expenses		800 19,395 1,530,829 223,638
Total Operating Revenue Deduction After Taxes Net Operating Income (Loss) - California Water Operations Other Operating and Nonoper. Income and Exp Net (Exclude Interest Expense Income Available for Fixed Charges Interest Expense Net Income (Loss) Before Dividends Preferred Stock Dividends Net Income (Loss) Available for Common Stock OTHER DATA Refunds of Advances for Construction Total Payroll Charged to Operating Expenses		19,395 1,530,829 223,638
Total Operating Revenue Deduction After Taxes Net Operating Income (Loss) - California Water Operations Other Operating and Nonoper. Income and Exp Net (Exclude Interest Expens- Income Available for Fixed Charges Interest Expense Net Income (Loss) Before Dividends Preferred Stock Dividends Net Income (Loss) Available for Common Stock OTHER DATA Refunds of Advances for Construction Total Payroll Charged to Operating Expenses		1,530,829 223,638
 Net Operating Income (Loss) - California Water Operations Other Operating and Nonoper. Income and Exp Net (Exclude Interest Expens- Income Available for Fixed Charges Interest Expense Net Income (Loss) Before Dividends Preferred Stock Dividends Net Income (Loss) Available for Common Stock OTHER DATA Refunds of Advances for Construction Total Payroll Charged to Operating Expenses		223,638
Other Operating and Nonoper. Income and Exp Net (Exclude Interest Expens- Income Available for Fixed Charges Interest Expense Net Income (Loss) Before Dividends Preferred Stock Dividends Net Income (Loss) Available for Common Stock OTHER DATA Refunds of Advances for Construction Total Payroll Charged to Operating Expenses		
 Income Available for Fixed Charges Interest Expense Net Income (Loss) Before Dividends Preferred Stock Dividends Net Income (Loss) Available for Common Stock OTHER DATA Refunds of Advances for Construction Total Payroll Charged to Operating Expenses		
 Interest Expense Net Income (Loss) Before Dividends Preferred Stock Dividends Net Income (Loss) Available for Common Stock OTHER DATA Refunds of Advances for Construction Total Payroll Charged to Operating Expenses 	∍)	(135,180)
 Net Income (Loss) Before Dividends Preferred Stock Dividends Net Income (Loss) Available for Common Stock OTHER DATA Refunds of Advances for Construction Total Payroll Charged to Operating Expenses 		88,458
 42 Preferred Stock Dividends 43 Net Income (Loss) Available for Common Stock OTHER DATA 44 Refunds of Advances for Construction 45 Total Payroll Charged to Operating Expenses 		(80,324)
 Net Income (Loss) Available for Common Stock OTHER DATA Refunds of Advances for Construction Total Payroll Charged to Operating Expenses 		8,134
OTHER DATA 44 Refunds of Advances for Construction 45 Total Payroll Charged to Operating Expenses		-
 44 Refunds of Advances for Construction 45 Total Payroll Charged to Operating Expenses 		8,134
45 Total Payroll Charged to Operating Expenses		
		20,416
		364,408
46 Purchased Water		
47 Power		180,063
		Annual
Active Service Connections (Exc. Fire Protect.) Jan. 1	Dec. 31	Average
48 Metered Service Connections 1,438	1,430	1,434
49 Flat Rate Service Connections -	1,430	1,434
		4 424
50 Total Active Service Connections 1,438	1 420	1,434
	1,430	

Excess Capacity and Non-Tariffed Services

NOTE: In D.00-07-018, D.03-04-028, and D. 04-12-023, the CPUC set forth rules and requirements regarding water utilities provision of non-tariffed services using excess capacity. These decisions require water utilities to: 1) file an advice letter requesting Commission approval of that service, 2) provide information regarding non-tariffed goods/services in each companies Annual Report to the Commission. Based on the information and filings required in D.00-07-018, D.03-04-028, and D.04-12-023, provide the following information by each individual non-tariffed good and service provided in 2009:

	Applies to All Non-	All Non-Ta	ariffed Goods	/Services	Tariffed Goods/Services that require Approval by Advice Letter	Approval t	y Advice Let	ter			
								Total		Gross	
								Income		Value of	
							Advice	Tax		Regulated	•••
			Total		Total		Letter	Liability		Assets	•
			Revenue		Expenses		and/or	Incurred		Used in the	
			Derived		Incurred to	•	Resolution	Because		Provision	
			from		Provide		Number	of Non-	Income	of a Non-	
			Non-tariffed		Non-tariffed		Approving	tariffed	Tax	tariffed	Regulated
		Active	Goods/	Revenue	Goods/	Expense	Expense Non-tariffed	Goods/	Liability	Goods/	Asset
Row		ö	Services	Account	Services	Account	Goods/	Services	Account	Services	Account
Number	Number Description of Non-Tariffed Goods/Services	Passive	(by account)	Number	(by account) Number (by account) Number Services	Number		(by account)	Number	(by account) Number (by account)	Number

1,752 Š 426 8,119 421 12,499 Active When the customer has failed to perform such testing when required they are charge for the Company's out of pocket cost plus an administrative charge. The Company charges customers for backflow testing.

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SCHEDULE A COMPARATIVE BALANCE SHEET Assets and Other Debits

Color		-				- B. L
Line No. Acct. No. Title of Account (a) Number (b) Year (c) Year (d) 1 101 Water plant in service A-1 10,573,582 10,461,461,461,461,461,461,461,461,461,461	{				Balance	Balance
No. No. No. (a) (b) (c) (d) UTILITY PLANT						
UTILITY PLANT						
1	No.	No.		(b)	(c)	(d)
2 103 Water plant held for future use A-1 & A-1 b -						
3					10,573,582	10,461,440
4					-	-
Total utility plant	3				-	-
6 106 Accumulated depreciation of water plant A-3 (3,748,808) (3,133,000) 7 114 Water plant acquisition adjustments A-1 - 8 Total amortization and adjustments (3,748,808) (3,133,000) 9 Net utility plant 7,144,070 7,432,000 INVESTMENTS 10 121 Non-utility property and other assets - 11 122 Accumulated depreciation of non-utility property - 12 Net non-utility property - 13 123 Investments in associated companies - 14 124 Other investments - 15 Total investments - 15 Total investments - 16 131 Cash 26,760 17 132 Special accounts 278,254 877, 18 141 Accounts receivable - customers 214,825 140, 19 142 Receivables from associated companies -	4	105		A-1		104,331
7 114 Water plant acquisition adjustments A-1 - 8 Total amortization and adjustments (3,748,808) (3,133,49) 9 Net utility plant 7,144,070 7,432,49 INVESTMENTS 10 121 Non-utility property and other assets - 11 122 Accumulated depreciation of non-utility property - 12 Net non-utility property - 13 123 Investments in associated companies - 14 124 Other investments - 15 Total investments - 15 Total investments - 16 131 Cash 26,760 17 132 Special accounts 278,254 877, 18 141 Accounts receivable - customers 214,825 140, 19 142 Receivables from associated companies - 20 143 Accumulated provision for uncollectible accounts (1,806) (1,806) 21	5				10,892,878	10,565,771
Solution Solution	6	106	Accumulated depreciation of water plant	A-3	(3,748,808)	(3,133,087)
Net utility plant	7	114	Water plant acquisition adjustments	A-1	-	•
INVESTMENTS	8		Total amortization and adjustments		(3,748,808)	(3,133,087)
10	9		Net utility plant		7,144,070	7,432,684
10						,
11 122 Accumulated depreciation of non-utility property A-3 - 12 Net non-utility property - 13 123 Investments in associated companies - 14 124 Other investments - 15 Total investments - 16 131 Cash 26,760 17 132 Special accounts 278,254 877, 18 141 Accounts receivable - customers 214,825 140, 19 142 Receivables from associated companies - 20 143 Accumulated provision for uncollectible accounts (1,806) (1, 21 151 Materials and supplies 64,286 62, 22 174 Other current assets 30,502 15, 23 Total current and accrued assets 612,821 1,096, 24 180 Deferred charges A-5 126,753 117,			INVESTMENTS			
12	10	121	Non-utility property and other assets		-	-
13 123 Investments in associated companies - 14 124 Other investments - 15 Total investments - CURRENT AND ACCRUED ASSETS 16 131 Cash 26,760 17 132 Special accounts 278,254 877, 18 141 Accounts receivable - customers 214,825 140, 19 142 Receivables from associated companies - 20 143 Accumulated provision for uncollectible accounts (1,806) (1, 21 151 Materials and supplies 64,286 62, 22 174 Other current assets 30,502 15, 23 Total current and accrued assets 612,821 1,096, 24 180 Deferred charges A-5 126,753 117,	11	122	Accumulated depreciation of non-utility property	A-3	-	-
14 124 Other investments - 15 Total investments - CURRENT AND ACCRUED ASSETS 16 131 Cash 26,760 17 132 Special accounts 278,254 877, 18 141 Accounts receivable - customers 214,825 140, 19 142 Receivables from associated companies - (1,806) (1, 20 143 Accumulated provision for uncollectible accounts (1,806) (1, 21 151 Materials and supplies 64,286 62, 22 174 Other current assets 30,502 15, 23 Total current and accrued assets 612,821 1,096, 24 180 Deferred charges A-5 126,753 117,	12		Net non-utility property		-	-
Total investments -	13	123	Investments in associated companies		-	-
CURRENT AND ACCRUED ASSETS 26,760 131 Cash 26,760 17 132 Special accounts 278,254 877,	14	124	Other investments		-	_
16 131 Cash 26,760 17 132 Special accounts 278,254 877, 18 141 Accounts receivable - customers 214,825 140, 19 142 Receivables from associated companies - 20 143 Accumulated provision for uncollectible accounts (1,806) (1, 21 151 Materials and supplies 64,286 62, 22 174 Other current assets 30,502 15, 23 Total current and accrued assets 612,821 1,096, 24 180 Deferred charges A-5 126,753 117,	15		Total investments		-	-
16 131 Cash 26,760 17 132 Special accounts 278,254 877, 18 141 Accounts receivable - customers 214,825 140, 19 142 Receivables from associated companies - 20 143 Accumulated provision for uncollectible accounts (1,806) (1, 21 151 Materials and supplies 64,286 62, 22 174 Other current assets 30,502 15, 23 Total current and accrued assets 612,821 1,096, 24 180 Deferred charges A-5 126,753 117,						
17 132 Special accounts 278,254 877, 18 141 Accounts receivable - customers 214,825 140, 19 142 Receivables from associated companies - 20 143 Accumulated provision for uncollectible accounts (1,806) (1, 21 151 Materials and supplies 64,286 62, 22 174 Other current assets 30,502 15, 23 Total current and accrued assets 612,821 1,096, 24 180 Deferred charges A-5 126,753 117,			CURRENT AND ACCRUED ASSETS			
18 141 Accounts receivable - customers 214,825 140,1 19 142 Receivables from associated companies - 20 143 Accumulated provision for uncollectible accounts (1,806) (1, 21 151 Materials and supplies 64,286 62, 22 174 Other current assets 30,502 15, 23 Total current and accrued assets 612,821 1,096, 24 180 Deferred charges A-5 126,753 117,	16	131	Cash		26,760	796
19 142 Receivables from associated companies - 20 143 Accumulated provision for uncollectible accounts (1,806) (1, 21 151 Materials and supplies 64,286 62, 22 174 Other current assets 30,502 15, 23 Total current and accrued assets 612,821 1,096, 24 180 Deferred charges A-5 126,753 117,	17	132	Special accounts		278,254	877,534
20 143 Accumulated provision for uncollectible accounts (1,806) (1, 806)	18	141	Accounts receivable - customers		214,825	140,947
20 143 Accumulated provision for uncollectible accounts (1,806) (1, 806)	19	142	Receivables from associated companies		-	-
21 151 Materials and supplies 64,286 62, 22 174 Other current assets 30,502 15, 23 Total current and accrued assets 612,821 1,096, 24 180 Deferred charges A-5 126,753 117,	20	143			(1,806)	(1,751)
22 174 Other current assets 30,502 15, 23 Total current and accrued assets 612,821 1,096, 24 180 Deferred charges A-5 126,753 117,		151				62,915
23 Total current and accrued assets 612,821 1,096, 24 180 Deferred charges A-5 126,753 117,			· · · · · · · · · · · · · · · · · · ·		<u> </u>	15,872
24 180 Deferred charges A-5 126,753 117,						1,096,313
					, ,	
	24	180	Deferred charges	A-5	126.753	117,289
						, , ,
25 Total assets and deferred charges 7.883.644 8.646.	25	 	Total assets and deferred charges		7,883,644	8,646,286

SCHEDULE A COMPARATIVE BALANCE SHEET Liabilities and Other Credits

[T	Balance	Balance
			Schedule	End of	Beginning of
Line	Acct.	Title of Account	Number	Year	Year
No.	No.	(a)	(b)	(c)	(d)
		CORPORATE CAPITAL AND SURPLUS	 		
1	201	Common stock	A-6	49,500	49,500
2	204	Preferred stock	A-6	-	-
3	211	Other paid-in capital	A-8	273,062	273,062
4	215	Retained earnings	A-9	(301,287)	(309,421)
5		Total corporate capital and retained earnings		21,275	13,141
		PROPRIETARY CAPITAL			
6	218	Proprietary capital	A-10	-	-
7	218.1	Proprietary drawings			
8		Total proprietary capital		•	- :
		LONG TERM DEBT			
9	224	Long term debt	A-11	5,288,770	4,740,996
10	225	Advances from associated companies	A-12	-	
		CURRENT AND ACCRUED LIABILITIES			
11	231	Accounts payable		360,853	448,720
12	232	Short term notes payable		120,823	943,383
13	233	Customer deposits		9,462	7,540
14	235	Payables to associated companies	A-13	-	-
15	236	Accrued taxes		_	•
16	237	Accrued interest		69,333	127,189
17	241	Other current liabilities	A-14	65,788	79,253
18		Total current and accrued liabilities		626,259	1,606,085
		DEFERRED CREDITS			
19	252	Advances for construction	A-15	75,191	80,375
20	253	Other credits		448,467	803,969
21	255	Accumulated deferred investment tax credits	A-16	6,135	7,871
22	282	Accumulated deferred income taxes - ACRS depreciation	A-16	140,742	262,519
_23	283	Accumulated deferred income taxes - other	A-16	(338,069)	
24		Total deferred credits		332,466	673,757
		CONTRIBUTIONS IN AID OF CONSTRUCTION			
25	271	Contributions in aid of construction	A-17	3,603,749	3,485,974
26	272	Accumulated amortization of contributions		(1,988,875)	(1,873,667)
27		Net contributions in aid of construction		1,614,874	1,612,307
28		Total liabilities and other credits		7,883,644	8,646,286

SCHEDULE A-1 UTILITY PLANT

			Balance	Plt Additions	Ptt Retirements	Other Debits*	Balance
Line	Acct	Title of Account	Beg of Year	During year	During year	or (Credits)	End of year
No.	No.	(a)	(b)	(c)	(d)	(e)	(f)
1	101	Water plant in service	10,461,440	126,260	14,118	0	10,573,582
2	103	Water plant held for future use					0
3	104	Water plant purchased or sold					0
4	105	Construction work in progress - water plant	104,331	214,965		0	319,296
5	114	Water plant acquisition adjustments				·	0
6		Total utility plant	10,565,771	341,225	14,118	0	10,892,878

^{*} Debit or credit entries should be explained by footnotes or supplementary schedules

SCHEDULE A-1a Account No. 101 - Water Plant in Service

							_
			Balance	Plt Additions	Plt Retirements	Other Debits*	Balance
Line	Acct	Title of Account	Beg of Year	During year	During year	or (Credits)	End of year
No.	No.	(a)	(b)	(c)	(d)	(e)	(f)
		NON-DEPRECIABLE PLANT					
1	301	Intangible plant	1,961				1,961
2	303	Land	140,862				140,862
3		Total non-depreciable plant	142,823	0	0	0	142,823
<u></u>		DEPRECIABLE PLANT					
4	304	Structures	131,816	3,811			135,627
5	307	Wells	713,504	10,271			723,775
6	317	Other water source plant	0				0
7	311	Pumping equipment	982,367	36,271	12,812		1,005,826
8	320	Water treatment plant	294,508	628	398	<u> </u>	294,738
9	330	Reservoirs, tanks and sandpipes	772,330				772,330
10	331	Water mains	6,112,599	64,064	184		6,176,479
11	333	Services and meter installations	358,953	2,039	92		360,900
12	334	Meters	164,120	3,006	632		166,494
13	335	Hydrants	312,793	1,866			314,659
14	339	Other equipment	176,461				176,461
15	340	Office furniture and equipment	130,236	4,165			134,401
16	341	Transportation equipment	168,930	139			169,069
17		Total depreciable plant	10,318,617	126,260	14,118	0	10,430,759
18		Total water plant in service	10,461,440	126,260	14,118		10,573,582

^{*} Debit or credit entries should be explained by footnotes or supplementary schedules

SCHEDULE A-1b Account No. 103 - Water Plant Held for Future Use

Line No.		Description and Location of Property (a)	Date of Acquisition (b)	Approximate Date When Property will be placed in Service (c)	Balance End of Year (d)
1					
2	NONE				
3					
4				•	
5					
6		•			
7					
8					
9					
10		Total			

SCHEDULE A-2
Account No. 121 - Non-utility Property and Other Assets

Line No.	Name and Description of Property (a)	Book Value End of Year (b)
1		(5)
2	NONE	
3		
4		
5		
6		
7		
8		
9		
10	Total	

SCHEDULE A-3 Account Nos. 108 and 122 - Depreciation and Amortization Reserves

		Account 106	Account 106.1	Account 122
Line	Item	Water Plant	SDWBA Loans	Non-utility Property
No.	(a)	(b)	(c)	(d)
1	Balance in reserves at beginning of year	2,601,459	531,628	0
2	Add: Credits to reserves during year	2,001,400	001,020	
3	(a) Charged to Account No. 403 (Footnote 1)	67,053		
4	(b) Charged to Account No 272	115,208		
5	(c) Charged to clearing accounts	110,200		
6	(d) Salvage recovered	991		-
<u>7</u> − 7	(e) All other credits (Footnote 2)		446,599	
8	Total Credits	183,252	446,599	0
9	Deduct: Debits to reserves during year	100,202	470,000	
10	(a) Book cost of property retired	14,118		
11	(b) Cost of removal	12		
12	(c) All other debits (Footnote 3)	· =		
13	Total debits	14,130	0	0
14	Balance in reserve at end of year	2,770,581	978,227	0
				<u> </u>
15	(1) COMPOSITE DEPRECIATION RATE USED FOR	STRAIGHT LINE	REMAINING LIFE	1.76%
16			-	
17	(2) EXPLANATION OF ALL OTHER CREDITS:		•	
18	Amortization of surcharge plant	446,599		
19				
20				
21				
22				
23	(3) EXPLANATION OF ALL OTHER DEBITS:			
24				
25	_			
26				
27				
28				
29	(4) METHOD USED TO COMPUTE INCOME TAX DE	PRECIATION		•
30	(a) Straight line X			
31	(b) Liberalized []			
32	(1) Sum of the years digits []		•	
33	(2) Double declining balance []			
34	(3) Other X			
35	(c) Both straight line and liberalized X			

SCHEDULE A-3a
Account No. 108 - Analysis of Entries in Depreciation Reserve

			1	Credits to	Debits to	Salvage and	
			Balance	Reserve	Reserve During	Cost of	Balance
			Beginning of		Year Excluding	Removal Net	End of
Line	Acct	Depreciable Plant	Year	Excl. Salvage	-	(Dr.) or (Cr.)	Year
No.	No.	(a)	(b)	(c)	(d)	(e)	(f)
140.	304	Structures	2,601,459	182,261	14,118	979	2,770,581
2	304	Wells	2,001,439	102,201	14,110	313	2,110,501
3	317	Other water source plant					-
4	311	Pumping equipment	 	!			
5	320	Water treatment plant	 	<u> </u>			
			.	<u> </u>	 -		
6	330	Reservoirs, tanks and sandpipes	 				0
7	331	Water mains					U
8	333	Services and meter installations		<u></u>			0
9	334	Meters					0
10	335	Hydrants					0
11	339	Other equipment					0
12	340	Office furniture and equipment					0
13	341	Transportation equipment					0
14		Total	2,601,459	182,261	14,118	979	2,770,581

SCHEDULE A-4 Account No. 174 - Other Current Assets

Line No.	ltem (a)	Amount (b)
1	Prepaid Insurance	9,623
2	Prepaid Property Tax	15,982
3	Miscellaneous receivables	4,897
4		
5		
6		
7		
8		
9	Total	30,502
10		

SCHEDULE A-5

Accounts Nos. 180 and 253 - Unamortized debt discount and expense and unamortized premium on debt

- Report under separate subheadings for Unamortized Debt Discount and Expense and Unamortized Premium on Debt, particulars of discount and expense or premium applicable to each class and series of long-term debt.
- 2. Show premium amounts in red or by enclosure in parentheses.
- 3. In column (b) show the principal amount of bonds or other long-term debt originally issued.
- 4. In column (c) show the discount and expense or premium with respect to the amount of bonds or other long-term debt originally issued.
- Furnish particulars regarding the treatment of debt discount and expense or premium, redemption premiums, and redemption expenses
 associated with issues redeemed during the year, also, date of the Commission's authorization of treatment other than as specified by
 the Uniform System of Accounts.
- 6. Set out separately and identify undisposed amounts applicable to issues which were redeemed in prior years.

		Principal Amount	Total						
!		of Securities to	Discount						
	i								
	İ	Which Discount	and				Dakita	One dite	
		and Expense, or	Expense	Amortizat	ion Period		Debits	Credits	l <u>.</u> .
	Designation of	Premium Minus	or		_	Beginning of	During	During	Balance
Line	Long-Term Debts	Expense, Relates	Net Premium		То	Year	Year	Year	End of Year
No.	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(1)
1	CoBank Surcharge Loan	960,000	4,800	1995	2020	2,208		2,208	0
2	CoBank Loan #1	640,000	3,700	1995	2015	1,203		1,203	0
3	Excel Bank Loan	1,609,700	16,412	2009	2034	0	16,412	164	16,248
4									
5									
6									
7						3,411	16,412	3,575	16,248
8								·	
9		Ì				1			
10		Ì							
11			· · · · · · · · · · · · · · · · · · ·	Ī -					
12									
13									
14						<u> </u>			
15		· · · · · · · · · · · · · · · · · · ·							
16		,							
17				—					
18									
19									
20									
21									
22		+			 				
23				 	 				
24	1			1	<u> </u>				
25			 	 	 	-			
26				 	 			<u> </u>	
				 	 				
27			<u> </u>	-	-				
28			<u> </u>						

SCHEDULE A-6 Account Nos. 201 and 204 - Capital Stock

			Number of Shares				Div	vidends
		Date	Authorized by	Par or	Number of	Amount	De	eclared
		of	Articles of	Stated	Shares	Outstanding	Dur	ing Year
Line	Class of Stock	Issue	Incorporation	Value	Outstanding	End of Year	Rate	Amount
No.	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)
1	Common stock		1,000		990	49,500		NONE
2								
3								
4								
5								
6								
7								
8	Totals		1,000		990	49,500	Total	\$0.00

SCHEDULE A-7 Record of Stockholders at End of Year

Line No.	COMMON STOCK Name (a)	Number of Shares (b)	PREFERRED STOCK Name (c)	Number of Shares (d)
1	Roger Forrester	500		
2	Diane Forrester Moore	490		
3				
4				
5				
6				
7				
8				
9				
10	Total number of shares	990	Total number of shares	0

SCHEDULE A-8 Account No. 211 - Other Paid in Capital (Corporations only)

Line No	Type of Paid in Capital (a)	Balance End of Year (b)
1	Contributions to capital by stockholders	273,062
2		
3		
4		
5		
6		
7		
8	Total	273,062

SCHEDULE A-9 Account No. 215 - Retained Earnings (Corporations Only)

Line No	Item (a)	Amount (b)
1	Balance beginning of year	(309,421)
2	CREDITS	
3	Net income	8,134
4	Prior period adjustments	
5	Other credits (detail)	
6	Total Credits	8,134
7		
8	DEBITS	
9	Net losses	
10	Prior period adjustments	
11	Dividend appropriations - preferred stock	
12	Dividend appropriations - common stock	
13	Other debits (detail)	
14	Total Debits	0
15	Balance end of year	(301,287)

SCHEDULE A-10 Account No. 218 - Proprietary Capital (Sole Proprietor or Partnership)

Line No.	ltem (a)	Amount (b)
1	Balance beginning of year	N/A
2	CREDITS	
3	Net income	
4	Additional investments during year	
5	Other credits (detail)	
6	Total Credits	0
7	DEBITS	
8	Net losses	
9	Withdrawals during year	
10	Other debits (detail)	
11	Total Debits	0
12	Balance end of year	0

SCHEDULE A-11 Account No. 224 - Long-Term Debt

					Principal	Outstanding				l l
		Name of	Date of	Date of	Amount	Per Balance	Interest	Interest Accrued	Sinking	Interest Paid
Line	Class	Issue	Issue	Maturity	Authorized	Sheet	Rate	During Year	Fund	During Year
No.	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(1)	(i)
1	CoBank Loan #1		1995	2015	640,000	-	9.49%	29,434		30,642
2	CoBank Surcharge Loa	an	1995	2020	960,000	-	variable	29,809		31,857
3	Auto Ioan		2008	2012		-	6.75%	934		934
4	SRF liability		2001	pending	100,000	3,554,551	0.00%	ı		-
5	Auto Ioan		2004	2010		-	6.75%	475		475
6	Equipment loan		2004	2009		_	11.48%			927
7	Excel National Bank		2009	2034	1,609,700	1,577,203	5.75	7,607		2 <u>1,</u> 555
8										
9	Current portion of long	term debt				157,016				
10										
11	Totals					5,288,770	<u> </u>	69,186		86,390

SCHEDULE A-12 Account No. 225 - Advances from Associated Companies

Line No.	Nature of Obligation (a)	Amount of Obligation (b)	Interest Rate (c)	Interest Accrued During Year (d)	Interest Paid During Year (e)
1	NONE				
2					
3					
4				<u></u>	
5					
6	Totals		-	<u> </u>	

Schedule A-13
Account No. 235 - Payables to Associated Companies

		Balance	Interest	Interest Accrued	Interest Paid
Line	Nature of Obligation	End of Year	Rate	During Year	During Year
No.	(a)	(b)	(c)	(d)	(e)
1	NONE				
2					
3					
4					_
5					
6	Totals	-	-	•	·

SCHEDULE A-14 Account No. 241 - Other Current Liabilities

Line No.	Description (a)	Balance End of Year (b)
1	Refundable fees and interest	4,110
2	Currently refundable advances for construction	54,935
3	Accrued payroll & benefits	4,141
4	Accrued payroll taxes	2,602
5	Total	65,788

SCHEDULE A-15 Account No. 252 - Advances for Construction

Line No.	(a)	(b)	Amount (c)
1	Balance beginning of year		150,543
2	Additions during year		
3	Subtotal - Beginning balance plus additions during year		150,543
4	Charges during year:		
5	Refunds		
6	Percentage of revenue basis		
7	Proportionate cost basis	20,416	
8	Present worth basis		
9	Total refunds	20,416	
10	Transfers to Acct. 271, Contributions in aid of Construction		
11	Due to expiration of contracts		
12	Due to present worth discount		
13	Total transfers to Acct. 271	-	
14	Securities Exchanged for Contracts (Enter detail below)		
15	Subtotal - charges during year	20,416	20,416
16	Balance end of year		130,127
17	Less: Current refundable portion		(54,936)
18	Balance end of year		75,191

SCHEDULE A-16 Account Nos. 255, 282, and 283 - Deferred Taxes

Line No	ltem (a)	Account 255 Investment Tax Credit (b)	Account 282 Income Tax - ACRS Depreciation (c)	Account 283 - Other
1	Deferred Income Taxes - depreciation		140,742	
2	Deferred Income Taxes - FAS 109			(41,060)
3	Deferred Income Taxes - other	-		(297,009)
4	Deferred ITC	6,135		
5	Total	6,135	140,742	(338,069)

SCHEDULE A-17

Account No. 271 - Contributions in Aid of Construction Instructions for Preparation of Schedule of Contributions in Aid of Construction

- 1. The credit balance in the account other than that portion of the balance relating to non-depreciable property (column d), to property retired prior to January 1, 1955 (column e), shall be written off through charges to this account and credits to Account No. 106, Accumulated depreciation of water plant, over a period equal to the estimated service life of the property involved. Upon retirement of depreciable property for which a depreciation reserve has been created through charges to this account, the cost thereof shall be credited to the appropriate plant account and concurrently charged to Account No. 106. If the property is retired prior to the service life originally estimated, the balance in this account with respect to the retired property shall be transferred to the depreciation reserve account.
- 2. That portion of the balance applicable to non-depreciable property shall remain unchanged until the property is sold or otherwise retired. Upon retirement, the cost of such non-depreciable property acquired by donation or through use of donated funds shall be credited to the appropriate plant account and charged to this account to clear the credit balance carried herein.
- That portion of the balance representing donations on property retired prior to January 1, 1955 (column e), and the amount of depreciation accrued to January 1, 1955, on property in service (column f), shall not be transferred from this account or otherwise disposed of without first receiving written authorization from the Commission.

			Subject to Amortization		Not Subject to Amortization	
				in Service		Depreciation
			After Dec	31, 1954		Accrued Through
					Property	Dec. 31, 1954
		Total			Retired	on Property in
		All		Non-	Before	Services at
Line		Columns	Depreciable	Depreciable ¹	Jan. 1, 1955²	Dec. 31, 1954 ³
No.		(b)	(c)	(d)	(e)	(f)
1	Balance beginning of year	3,485,974	3,485,974		_	
2	Add: Credits to account during year					
3	Contributions revived during year	117,775	117,775			
4	Other credits*		·			
5	Total credits	117,775	117,775			
6	Deduct: Debits to Account during year	,				
7	Depreciation charges for year	0	0			
8	Non-depreciable donated property retired					
9	Other debits*					
10	Total debits	0	0			
11	Balance end of year	3,603,749	3,603,749	0	0	0

^{*} Indicate nature of these items and show the accounts affected by the contra entries

SCHEDULE B INCOME STATEMENT

Line No.	Acct.	Account (a)	Schedule Number (b)	Amount (c)
		UTILITY OPERATING INCOME		
1	400	Operating Revenues	B-1	1,754,467
		OPERATING REVENUE DEDUCTIONS		_
2	401	Operating expenses	B-2	939,964
3	403	Depreciation expense	A-3	67,053
4	407	SDWBA loan amortization expense	pages 7 & 8	446,599
5	408	Taxes other than income taxes	B-3	57,018
6	409	State corporate income tax expense	B-3	800
7	410	Federal corporate income tax expense	B-3	19,395
8		Total operating revenue deductions		1,530,829
9		Total utility operating income		223,638
		OTHER INCOME AND DEDUCTIONS		
10	421	Non-utility income	B-5	11,596
11_	426	Miscellaneous non-utility expense	B-5	(146,776)
12	427	Interest expense	B-6	(80,324)
13		Total other income and deductions		(215,504)
14		Net income		8,134

SCHEDULE B-1 Account No. 400 - Operating Revenues

	T		Ī		Net Change
<u> </u>	ŀ				During Year
11 1	1		Amount	Amount	Show Decrease
Line	Acct.	Account	Current Year	Preceding Year	in (Parenthesis)
No.	No.	(a)	<u>(</u> b)	(c)	(d)
		WATER SERVICE REVENUES			
1	460	Unmetered water revenue			0
2		460.1 Single - family residential	0	0	0
3		460.2 Commercial and multi-residential	0	0	0
4		460.3 Large water users	0	0	0
5		460.5 Safe Drinking Water Bond Surcharge	0	0	0
6		460.9 Other unmetered revenue	6,494	9,941	(3,447)
7		Sub-total	6,494	9,941	(3,447)
8	462	Fire protection revenue			
9		462.1 Public fire protection	30,251	25,825	4,426
10		462.2 Private fire protection	0	0	0
11		Sub-total	30,251	25,825	4,426
12	465	Irrigation revenue	0	0	0
13	470	Metered water revenue			0
14		470.1 Single-family residential	1,126,516	1,071,107	55,409
15		470.2 Commercial and multi-residential	0	0	0
16		470.3 Large water users	0	0	0
17		470.5 Safe Drinking Water Bond Surcharge	523,205	79,319	443,886
18		470.9 Other metered revenue	0	0	0
19		Sub-total	1,649,721	1,150,426	499,295
20		Total water service revenues	1,686,466	1,186,192	500,274
21	480	Other water revenue	68,001	66,005	1,996
22		Total operating revenues	1,754,467	1,252,197	502,270

SCHEDULE B-2 Account No. 401 - Operating Expenses

Line No.	Acct. No.	Account (a) PLANT OPERATION AND MAINTENANCE EXPENSES VOLUME RELATED EXPENSES Purchased water	Amount Current Year (b)	Amount Preceding Year (c)	Net Change During Year Show Decrease in (Parenthesis) (d)
2	615	Power	180,063	165,905	14,158 240
3	616	Other volume related expenses	24,857	24,617	
4		Total volume related expenses	204,920	190,522	14,398
]	\vdash	NON-VOLUME RELATED EXPENSES			
5	630	Employee labor	102,179	94,328	7,851
6	640	Materials	20,023	9.097	10,926
7	650	Contract work	37,540	42.653	(5.113)
8	660	Transportation expenses	25,166	48,574	(23,408)
9	664	Other plant maintenance expenses	30,439	12,933	17,506
10	004	Total non-volume related expenses	215,347	207,585	7,762
11		Total plant operation and maintenance exp.	420,267	398,107	22,160
 	-	Total plant operation and maintenance exp.	420,201	000,101	22,100
<u> </u>		ADMINISTRATIVE AND GENERAL EXPENSES			
12	670	Office salaries	98,330	80,335	17,995
13	671	Management salaries	163,899	170,493	(6,594)
14	674	Employee pensions and benefits	66,909	59,305	7,604
15	676	Uncollectible accounts expense	1,554	1,625	(71)
16	678	Office services and rentals	17,560	17,017	543
17	681	Office supplies and expenses	67,982	59,151	8,831
18	682	Professional services	71,562	112,561	(40,999)
19	684	Insurance	26,295	30,928	(4,633)
20	688	Regulatory commission expense	5,860	12,233	(6,373)
21	689	General expenses	1,218	4,928	(3,710)
22		Total administrative and general expenses	521,169	548,576	(27,407)
23	800	Expenses capitalized	(1,472)	(7,743)	6,271
24		Net administrative and general expense	519,697	540,833	(21,136)
25	1	Total operating expenses	939,964	938,940	1,024

SCHEDULE B-3 Account No. 408, 409, 410 - Taxes Charged During the Year

			Distribution of	Taxes Charged
Line	Type of Tax	Total Taxes Charged During Year	Water	Nonutility
No.	(a)	(b)	(c)	(d)
1	Taxes on real and personal property	24,611	24,611	
2	State corporate franchise tax	800	800	
3	State unemployment insurance tax	1,862	1,862	
4	Other state and local taxes	0	0	
5	Federal unemployment insurance tax	598	598	
6	Federal insurance contributions act	24,002	24,002	
7	Other federal taxes	5,945	5,945	
8	Federal income taxes	19,395	19,395	
9	Total	77,213	77,213	0

SCHEDULE B-4 Reconciliation of Reported Net Income for Federal Income Taxes

- 1 Report hereunder a reconciliation of reported net income for the year with taxable income used in computing Federal income tax accruals and show computation of such tax accruals. The reconciliation shall be submitted even though there is no taxable income for the year. Descriptions should clearly indicate the nature of each reconciling amount.
- 2 If the utility is a member of a group which files a consolidated Federal tax return, reconcile reported net income with taxable net income as if a separate return were to be filed, indicating, however, inter-company amounts to be eliminated in such consolidated return. State names of group members, tax assigned to each group member, and basis of allocation, assignment, or sharing of the consolidated tax amount the group members.

3 Show taxable year if other than calendar year from _____ to ____.

Line	Particulars	Amount
No.	(a)	(b)
1	Net income for the year per Schedule B, page 21	8,134
2	Reconciling amounts (list first additional income and unallowable deductions,	
3	followed by additional deductions and non-taxable income):	
4	Income tax provision	20,195
5	Deferred portion of Surcharge Income	(308,889)
6	Salvage Value income	979
7	Additional accrued interest to related parties	45
8	State tax deduction	(800)
9	Nondeductible expenses	22,419
10	Regulatory liability and balancing account adjustments	(45,892)
11	Book depreciation in excess of tax	420,024
12	SRF Surcharge income (non taxable CIAC)	(126,860)
13	Deferred expenses	(7,687)
14		
15	Federal tax net income	(18,332)
16	Computation of tax:	<u> </u>
17	Current Fed & State Tax	800
18	Deferred Income Tax	19,395
19	Total Tax Provision	20,195

	SCHEDULE B-5 Accounts No. 421 and 426 - Income from Nonutility Operations										
Line No.	No. (a) (b) (c)										
1	Interest Income	1,007									
2	CoBank patronage dividend	5,888									
3	Reversal of interest accrual on CIAC and other	4,701									
4	Charitable contributions, donations and other		146,776								
5	Total	11,596	146,776								

	SCHEDULE B-6 Account No. 427 - Interest Expense							
Line No.	Description (a)	Amount (b)						
1	Long and short term debt	79,713						
2	Other	611						
3								
4								
5								
6								
7								
8								
9								
10	Total	80,324						

	SCHEDULE C-1												
	Compensation of Individual Proprietor, Partners and Employees Included in Expenses												
				Salaries	Salaries	Total Salaries							
`			Number at	Charged to	Charged to	and							
Line	Acct.	Account	End of Year	Expense	Plant Accounts	Wages Paid							
No.	No.	(a)	(b)	(c)	(d)	(e)							
1	630	Employee Labor	3	102,179	5,869	108,048							
2	670	Office salaries	3	98,330		98,330							
3	671	Management salaries	2	163,899		163,899							
4													
5													
6		Total	8	364,408	5,869	370,277							

	SCHEDULE C-2 Loans to Directors, Officers, or Shareholders										
Line No.	Name (a)	Title (b)	Amount (c)	Interest Rate (d)	Maturity Date (e)	Security Given (f)	Date of Shareholder Authorization (g)	Other Information (h)			
1	NONE										
2											
3											
4											
5											
6					1						
7	Total										

	SCHEDULE C-3	
	Engineering and Management Fees and Expenses, Etc., During Year	
Line No.	Give the required particulars of all contracts or other agreements in effect in the course of the year between the respondent and any corporation, association, partnership, or person covering supervision and/or management of any department of the respondent's affect such as accounting, engineering, financing, construction or operation, and show the payments under such agreements and also the payments for advice and services to a corporation or corporations which directly or indirectly control respondent through stock owner.	
1	1. Did the respondent have a contract or other agreement with any organization or person covering supervision	n
2	and/or management of its own affairs during the year? Answer: (Yes or No) NO	
3	(If the answer is in the affirmative, make appropriate replies to the following questions)*	
4	Name of each organization or person that was a party to such a contract or agreement.	
5		
6	Date of original contract or agreement.	
7	Date of each supplement or agreement.	
8	Amount of compensation paid during the year for supervision or management \$	
9	6. To whom paid	
10	7. Nature of payment (salary, traveling expenses, etc.).	
11	8. Amounts paid for each class of service.	
12	O. Besis for data asimation of such assessed	
13	Basis for determination of such amounts	
14	40. Distribution of normanto:	Amarint
16	10. Distribution of payments: (a) Charged to operating expenses \$	Amount
17	(a) Charged to operating expenses \$ (b) Charged to capital amounts \$	-
18	(c) Charged to other account \$	
19	Total \$	
20	11. Distribution of charges to operating expenses by primary accounts	
21	Number and Title of Account	Amount
22	\$	711100111
23	\$	· · -
24	\$	
25	Total \$	
26	12. What relationship, if any, exists between respondent and supervisory and/or managing concerns?	
27		
	* File with this report a copy of every contract, agreement, supplement or ameridment mentioned above unle of the instrument in due form has been furnished, in which case a definite reference to the report of the res relative to which it was furnished will suffice.	

				SCI	HEDULE	D-1				
		Sc	ources	of Supp		Vater Dev				
	ST	REAMS			FLOV	√ IN		(Unit) 2	Annual	
		From Stream					Quantities			
Line		or Creek		ation of		ty Right		rsions	Diverted	
No.	Diverted Into *	(Name)	Divers	ion Point	Claim	Capacity	Max.	Min.	(Unit) ²	Remarks
1	N/A							ļ	1	
2					+			ļ. — <u></u> -		
<u>3</u>								<u> </u>		
5					-					
	<u> </u>	<u> </u>				l		<u></u>		
		WELL	.s					mping pacity	Annual Quantities	
Line	At Plant					epth to		/L1 */L =	Pumped	
No.	(Name or Number)	Location	No.	Dimens	ions \	Vater ¹		. (Unit) 2	(Unit) ²	Remarks
6		<u> </u>		<u> </u>				<u> </u>	<u> </u>	
7	See Attached Schedule	-					ļ	 	 	-
8				<u> </u>						
9 10				 						
Line	TUNNELS A	ND SPRING	S		• • • • • • • • • • • • • • • • • • • •	FLOW		Annual Quantities Pumped		
No.	Designation	Location	Nun	nber	Maxi	Maximum		nimum	(Unit) ²	Remarks
11	N/A									
12										
13										
14										
15							<u> </u>		<u>}</u>	
			Pı	ırchase	d Water	for Resal	е			
16	Purchased from		N/A					.,,		
	Annual Quantities pu	rchased					(Unit ch	osen) '		
17										
17 18										
17	* State ditab size	nlina racasas:-	oto week	noma ii						
17 18	* State ditch pipe									
17 18	1 Average depth	to water surfac	e below	ground si	urface	stored and	used in le	arde amou	nts is the acre foo	st .
17 18	1 Average depth 2 The quantity ur	to water surfac nit in establishe	e below d use foi	ground si experier	urface icing water					ot,
17 18	Average depth The quantity ur which equa	to water surfac nit in establishe Is 43,560 cubic	e below d use for feet; in	ground si experier domestic	urface icing water use the the	usand gallo	n or the l	hundred cu		ot,

			SCHEDULE D-2									
	Description of Storage Facilities											
Line No	Туре	No.	Combined Capacity (Gallons or Acre Feet)	Remarks								
1	A. Collecting reservoirs	4	91,800 gal	steel forebay tanks								
2	Concrete											
3	Earth											
4	Wood											
5	B. Distribution reservoirs											
6	Concrete	3	579,000 gal	in ground concrete								
7	Earth											
8	Wood											
9	C. Tanks	12	29,100 gal	steel pressure tanks								
10	Wood											
11	Metal	24	1,459,700 gal	steel above ground tanks								
12	Concrete											
13	Total	43	2,159,600									

ATTACHMENT TO 2009 ANNUAL REPORT, C.P.U.C. HILLVIEW WATER CO., INC. - OAKHURST, CA

WELL DATA - Schedule D-1

DISTRICT	LOCATION	NO.	DIAMETER (INCHES)	DEPTH TO WATER (FEET)	PUMPING CAPACITY (GPM)	ANNUAL QUANTITY PUMPED (CCF)	Enter Gallons
А	Ditton	1	8 5/8	53	30	3,716	2,779,291
Α	Ditton	2	8 5/8	111	28	7,696	5,756,286
A	Ditton	3	8 5/8	126	16	5,770	4,315,736
A	Ditton	4	8 5/8	134	38	16,477	12,325,020
Α	Highland View	1	8 5/8		In 10	INACTIVE	0
A	Highland View	2	8 5/8		In 22	INACTIVE	0
А	Junction	1	8 5/8	53	18	4,234	3,167,249
Α	Junction	2	8	69	25	7,032	5,260,243
Α	Pierce Lake	1	8 5/8	42	In 47	INACTIVE	0
А	Yosemite High School	2	8 5/8	45	5	0	0
Α	Yosemite High School	3	8 5/8	47	8.5	938	701,631
В	Sierra Lakes	1A	8 5/8	215	156	36,421	27,243,058
В	Sierra Lakes	3	8 5/8	284	130	28,039	20,973,016
В	Sierra Lakes	4	8 5/8	346	212	46,731	34,954,638
В	Sierra Lakes	5	8 5/8	113	67	7,424	5,553,376
В	Sierra Lakes	6	8 5/8	174	35	3,616	
В	Sierra Lakes	7	8 5/8	163	300	43,625	
В	Sierra Lakes	8	8 5/8	199	156	36,646	
В	Sierra Lakes	9	8 5/8	246	55	12,737	9,526,902
C	Goldside (Most Northern)	1	6 5/8	95	In 5	INACTIVE	0
С	Goldside (Middle)	2	8 5/8	59	15.2	4,857	3,632,864
С	Goldside (Most Southern)	3	6 5/8	51	In 10	INACTIVE	0
С	Goldside (25' South Of #3)	4	8 5/8	132	25.4	7,775	5,815,700
С	Goldside	5	8 5/8		In 6	INACTIVE	Ô
С	Goldside	6	6 5/8	156	43.8	13,606	10,177,064
C	Goldside	7	8 5/8	357	133.2	5,988	4,479,323
C	Hillview (Next To Reservoir	1	7	82	16.6	1,878	
С	Miami Creek	1	6 5/8		25.7	7,108	
С	River Creek	1	8 5/8	41	12.3	1,999	1
С	River Creek	2	8 5/8	45	14.6	2,041	
D	Raymond (East Property)	2	6	45	5.3	1,185	†
D	Raymond (Storage)	5	6	35	1.5	0	1
D	Raymond (Storage)	6	6	35	In 0.5	INACTIVE	0
D	Raymond (East Property)	7	6	46	1.2	0	0
	Raymond	8	6 5/8	186	20	6,378	
D	Raymond	9	6 5/8	1	1.3	0	
D	Raymond (East Property)	10	6 5/8	140	6.1	2,146	
D	Raymond (Rough Rider)	11	6 5/8	178	13.6	2,227	
E	Coarsegold Highlands	1	6	110	In 75	INACTIVE	0
E	Coarsegold Highlands	2	6 5/8	111	14	3,414	

SCHEDULE D-3 Description of Transmission and Distribution Facilities

	A. LENGTH OF DITCHES, FLUMES AND LINKED CONDUITS IN MILES FOR VARIOUS CAPACITIES											
Capac	lities in Cubic Feet Per Second or Miner	NONE										
Line			ľ									
No.	Description	0 to 5	6 to 10	11 to 20	21 to 30	31 to 40	41 to 50	51 to 75	76 to 100			
1	Ditch]				
2	Flume											
3	Lined conduit											
4												
5	Total											

	A. LENGTH OF DITCHES, FLUMES AND LINKED CONDUITS IN MILES FOR VARIOUS CAPACITIES (Continued)										
Capac	ities in Cubic Feet Per Second or Mine	NONE									
Line No.	Description	101 to 200	201 to 300	301 to 400	401 to 500	501 to 750	751 to 1000	Over 1000	Total Ali Lengths		
6	Ditch										
7	Flume										
8	Lined conduit										
9											
10	Total		<u> </u>								

	B. FOOTAGES OF PIPE BY INSIDE DIAMETERS IN INCHES - NOT INCLUDING SERVICE PIPING												
Line				_	_			_					
No.	Description	1 [1 1/2	2	2 1/2	3	4	5	6	8			
11	Cast Iron					18	128		172	327			
12	Cast iron (cement lined)					Γ'							
13	Concrete												
14	Copper									·			
15	Riveted steel												
16	Standard screw					[
17	Screw or welded casing												
18	Cement - asbestos			863		4,800	8,855		6,584	240			
19	Welded steel						1,040		5,560	195			
20	Wood								1				
21	Other (HDPE)			524		650	2,505			7,440			
22	Other (Galvanized)			8,140									
23	Other (PVC)	6,401	5,601	49,636		15,951	57,980		54,855	32,168			
24	Total	6,401	5,601	59,163		21,419	70,508		67,171	40,370			

	B. FOOTAGES OF PIPE BY INSIDE DIAMETERS IN INCHES - NOT INCLUDING SERVICE PIPING - (Continued)												
Line	,				[T		Other Sizes	Total				
No.	Description	10	12	14	16	18	20	(Specify)	All Sizes				
25	Cast Iron	414	689						1,748				
26	Cast iron (cement lined)								-				
27	Concrete	I							-				
28	Copper				1				•				
29	Riveted steel				İ				-				
30	Standard screw								- '				
31	Screw or welded casing								-				
32	Cement - asbestos								21,342				
33_	Welded steel	190	146						7,131				
34	Wood]		l		-				
35	Other (HDPE)	8,334			<u> </u>				19,453				
36	Other (Galvanized)				1				8,140				
37	Other (PVC)	13,034	26,397						262,023				
38	Total	21,972	27,232		-	-	-	-	- 319,837				

SCHEDULE D-4 Number of Active Service Connections						
	Metered	- Dec 31	Flat Rate	- Dec 31		
	Prior	Current	Prior	Current		
Classification	Year	Year	Year	Year		
Single family residential	1,130	1,122				
Commercial and Multi-residential	308	308				
Large water users			·			
Public authorities						
Industrial						
Irrigation						
Other (specify)						
Subtotal	1,438	1,430	-			
Private fire connections			143	144		
Public fire hydrants			125	126		
Total	1,438	1,430	268	270		

SCHEDULE D-5 Number of Meters and Services on Pipe Systems at End of Year							
Size Meters Services							
5/8 x 3/4 - in	-						
3/4 - in	1,294	1,294					
1 - in	63	63					
1-1/2 - in	34	34					
2 - in	35	35					
3 - in	4	4					
4 - in		-					
6 - in	-	-					
Other	-						
Total	1,430	1,430					

	SCHEDULE D-6 Meter Testing Data	3
A.	Number of Meters Tested During Year as in Section VI of General Order No. 103:	s Prescribed
	 New, after being received 	tested by mfg
	2. Used, before repair	
	3. Used, after repair	
	Found fast, requiring billing adjustment	
В.	Number of Meters in Service Since I	Last Test
	1. Ten years or less	
	More than 10, but less	
	than 15 years	
	3. More than 15 years	

		SCH	EDULE D)-7				
Water delivered to Metere	d Customers	by Months a	nd Years	in100	CCF		(Uni	t Chosen)1
			During C	urrent Year				
	January	February	March	April	May	June	July	Subtotal
Single-family residential	14,815	13,746	12,594	15,527	21,054	27,561	34,082	139,379
Commercial and Multi-residential								
Large water users								
Public authorities								
Irrigation								
Other (specify)								-
Total	14,815	13,746	12,594	15,527	21,054	27,5 6 1	34,082	139,379
	····		During C	urrent Year				Total
	August	September	October	November	December	Subtotal	Total	Prior Year
Single-family residential	36,468	35,471	28,511	17,587	14,341	132,378	271,757	289,924
Commercial and Multi-residential						-	-	-
Large water users						-	-	
Public authorities						-	-	
Irrigation							-	
Other (specify)						-	-	
Total	36,468	35,471	28,511	17,587	14,341	132,378	271.757	289,924

Quantity units to be in hundreds	of cubic feet, thousands of gallons	, acre-feet, or miner's inch-days.
----------------------------------	-------------------------------------	------------------------------------

Total acres irrigated	n/a	Total population served	4290
TOTAL ACTES ILLICATED	III a	i olai population served	7230

SCHEDULE D-8 Status With State Board of Public Health

1. Has the State or Local Health Department reviewed the sanitary condition of your water system during the past year?					
2.	Are you having routine laboratory tests made of water served to your consumers? Yes				
3.	Do you have a permit from the State Board of Public Health for operation of your water system?	Yes			
4.	Date of permit: 12/96, 8/14/86, 11/84, 2/28/90				
5.	If permit is "temporary", what is the expiration date?				
6.	If you do not hold a permit, has an application been made for such permit?	7. If so, on what date	?		

SCHEDULE D-9					
Statement of Material Financial Interest					
Use this space to report the information required by Section 2 of General Order No. 104-A. If no material financial interest existed during the year or contemplated at the end of the year, such fact shall be so stated. If additional space is required, attach a supplementary statement with reference made thereto.					
Hillview Water Company has no financial interest in any other company.					
··· , , , , , , , , , , , , , , , , , ,					

FOR ALL WATER COMPANIES SAFE DRINKING WATER BOND ACT/STATE REVOLVING FUND DATA

Please provide the following information relating to each Safe Drinking Water Bond Act (SDWBA) or Safe Drinking Water State Revolving Fund Ioan surcharge collection for the calendar year. Please use one page per Ioan.

1.	Current Fiscal Agent: SRF Surcharge					
•	Address: Phone Number: Account Number: Date Hired:	_ 1030222319 _ 2007		uin di		
۷.	Total surcharge collect	ed from customers during the 12 120,757	Meter Size	No. of Metered Customers (December)	Monthly Surcharge Per Custome	
	,		3/4 inch	872	26.40)
			1 inch	63	44.00	<u>)</u>
			1 1/2 inch	34	88.00	_
			2 inch	35	140.00	_
			3 inch	4	264.00	<u>)</u>
			4 inch			_
			6 inch			_
			Number of Flat Rate Customers Total	1,008		
3.	Summary of the bank	account activities showing:				
	Balance at	beginning of year			\$ 136,55	9
		uring the year			192,98	
		rned for calendar year			33:	
		s from this account			(127,12	8)
	Balance at	end of year			\$ 202,74	4
4.	Reason or Purpose of	Withdrawal from this bank accou	nt:			
	Payments to DWR					

FOR ALL WATER COMPANIES SAFE DRINKING WATER BOND ACT/STATE REVOLVING FUND DATA

Please provide the following information relating to each Safe Drinking Water Bond Act (SDWBA) or Safe Drinking Water State Revolving Fund Ioan surcharge collection for the calendar year. Please use one page per Ioan.

١.	Current Fisc	al Agent:		DWR Surch	arge						
	Name: Address: _ Phone Num Account Nu Date Hired:	ber: mber:	Departm (800) 87	ent 167, Der 2-8840	over, CO 9	0291-0166					
2.	Total surcha	arge colle	cted from	customers d	uring the 1	I2 month rep	orting pe	riod:	<u>\$ 95,340</u>		
	Meter Size	No	o. of Mete	red Custom	ers (Dece	mber)		Monthly	Surcharge P	er Custo	mer
		Oakhurst	Goldside	Sierra Lakes	Raymond	Coarsecold	Oakhurst	Gotdside	Sierra Lakes	Raymond	Coarsegold
	3/4 inch	687	315	185	86	21	4.89	2.76	3,11	6.24	6.08
	1 inch	63		-	-	_	8.16	4.60	5.18		10.14
	1 1/2 inch	34	-	-	-	-	16.31	9.19	10.37	20.79	20.28
	2 inch	35			-	-	26.10	14.71	-	-	_
	3 inch	4	-	-	-	-	48.94	-	-		-
	4 inch	-		_	-	-	-	-	-	•	-
	6 inch	-		-	-	-	-	-	-		
	Number of								<u>.</u>		
	Flat Rate										
	Customers	-	-	-	-		-	-	-	-	<u> </u>
	Total	823	315	185	86	21	Ţ				
	Summary o	Balance Deposits Interest of Withdray Balance	at beginn during the earned for wals from at end of	ing of year he year r calendar ye this account year	ar	\$371,786 8,340 269 (380,395) \$	-				
	Payments 6	of eurobar	ne loan								

FOR ALL WATER COMPANIES SAFE DRINKING WATER BOND ACT/STATE REVOLVING FUND DATA (Continued)

5. Plant amounts included in Schedule A-1a, Account No. 101--Water Plant in Service which were funded using SDWBA or SRF funds:

			Balance	Plant	Plant	Other	
			Beginning	Additions	Retirements	Debits	Balance
Line	Acct.	Title of Account	of Year	During Year	During Year	or (Credits)	End of Year
No.	No.	(a)	(b)	(c)	(d)	(e)	(f)
1		NON-DEPRECIABLE PLANT					
2	301	Intangible plant	1,452				1,452
3	303	Land	5,000				5,000
4		Total non-depreciable plant	6,452	-	-	•	6,452
5		DEPRECIABLE PLANT					-
6	304	Structures	28,436				28,436
7	307	Wells	311,670				311,670
8	317	Other water source plant					-
9	311	Pumping equipment	374,288				374,288
10	320	Water treatment plant	23,359				23,359
11	330	Reservoirs, tanks and sandpipes	97,512				97,512
12	331	Water mains	3,485,051				3,485,051
13	333	Services and meter installations	10,910				10,910
14	334	Meters					-
15	335	Hydrants					
16	339	Other equipment					-
17	340	Office furniture and equipment					-
18	341	Transportation equipment					-
19		Total depreciable plant	4,331,226	-	-	-	4,331,226
20		Total water plant in service	4,337,678	-	_	-	4,337,678

FACILITIES FEES DATA

Class B:			Please provide the following information relating to Facilities Fees for districts or subsidiaries serving 2,000 or fewer customers for the calendar year (per D.91-04-068).							
Cla	iss C:		vide the following information relating to Facilities Fees collecte Resolution No. W-4110.	d for the calendar year,						
1.	Trust /	Account Info	ccount Information:							
Bank Addre		Name: ss:	Central Valley Community Bank 600 Pollasky Ave., Clovis, CA 93612							
		int Number: Opened:	11703187 n/a							
2.	Facilit	ies Fees coll	ected for new connections during the calendar year:							
	A. Co	mmercial								
	NAME	<u> </u>		AMOUNT						
		r-Fourch ra County - S	Sherriff's Station	\$ 16,656 \$ 31,230						
				\$ 16,656 \$ 31,230 \$						
	B. Re	sidential								
	NAME	i		AMOUNT						
	Thom	as, Alan		\$ 3,000						
	Haas,	Robert & Li	;a	\$ 3,000 \$ 3,123 \$ \$						
3.	Summ	nary of the ba	ank account activities showing:							
		Deposits o	beginning of year uring the year	\$ 48,663 \$ 54,009						
		Withdrawa	rned for calendar year Is from this account end of year	\$ 86 \$ (100,834) \$ 1,924						
4.	Reaso		e of Withdrawal from this bank account:	<u> </u>						
••		·	actors and vendors for New Facilities							

DECLARATION		
(PLEASE VERIFY THAT ALL SCHEDULES ARE ACCURATE AND COMPLETE BEFORE SIGNING)		
I, the undersigned James F. Foster Authorized Officer, Partner or Owner		
of Hillview Water Company		
Name of Utility		
under penalty of perjury do declare that this report has been prepared by me, or under my direction, from the books, papers and records of the respondent; that I have carefully examined the same, and declare the same to be a complete and correct statement of the business and affairs of the above-named respondent and the operations of its property for the period of January 1, 2009, through December 31, 2009. (date)		
Manager - Hillview Water Company		
10-14-10 Date		

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