ReceivedExamined	SEWER UTILITIES
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U#	
	2001
,	— * * ·
F	ANNUAL REPORT OF
	Or
Lewiston Vall	DN. PARTNERSHIP, OR INDIVIDUAL IS DOING BUSINESS)
	ON, PARTNERSHIP, OR INDIVIDUAL IS DOING BUSINESS)
P.O. Box 101	
Lewiston	(1) (1) (2) (2)
(OFFICIAL MAILING ADD	RESS) ZIP

TO THE
PUBLIC UTILITIES COMMISSION
STATE OF CALIFORNIA
FOR THE
YEAR ENDED DECEMBER 31, 2001

REPORT MUST BE FILED NOT LATER THAN MARCH 31, 2002 (FILE TWO COPIES IF THREE RECEIVED)

INSTRUCTIONS

 One completed copy of this report (two copies if three received) must be filed NOT LATER THAN MARCH 31, following the year covered by the report, with:

> CALIFORNIA PUBLIC UTILITIES COMMISSION WATER DIVISION 505 VAN NESS AVENUE, ROOM 3105 SAN FRANCISCO, CALIFORNIA 94102-3298

- 2. Failure to file the report on time may subject a utility to the penalties and sanctions provided by the Public Utilities Code.
- 3. The Oath, on the last page, must be signed by an officer, partner or owner.
- 4. The report must be prepared in ink or by the use of a typewriter. Computer generated report forms may be substituted.
- 5. The report must be filled in, and every question answered. LEAVE NO SCHEDULE BLANK. Insert the words "none" or "not applicable" or "n/a" when appropriate.
- Certain balance sheet and income statement accounts refer to supplemental schedules. The totals of the details in the latter must agree with the balances of the accounts to which they refer.
- 7. Some schedules provide for a "balance at beginning of year." The amount shown should agree with the "balance at end of year" as shown in the report for the previous year. If there is a difference it should be explained by footnote.
- 8. When there is insufficient space in a schedule to permit a complete statement of the requested information, insert sheets should be prepared and identified by the number of the schedule to which it refers. Be certain that the inserts are securely attached to the report.
- 9. This report must cover a calander year, from Janauary 1 through December 31. Fiscal year reports will not be accepted.

CLASS D SEWER UTILITIES

(HAVING LESS THAN 500 SERVICE CONNECTIONS)

	Lewiston Volley Water Co., Inc.			
	(Name under which corporation, partnership or individual is doing busine	ess)		
	P.O. Box 101, Lewiston CA 96052 (Official mailing address) Lewiston, Trinity County (Service area-town and county)	-01	01	
	GENERAL INFORMATION			
то	TURN ORIGINAL COMMISSION PHOTOCOPIES			
1	If a corporation show: (A) Date of organization Sep. 14,1990 incorporated in the State of Coliforn (B) Names, titles and addresses of principal officers: See Next Sheet If unincorporated give the name and address of owner or of each partner:	nia		
3	Name and telephone number of: (A) One person listed above to receive correspondence: (B) Person responsible for operations and services: (B) Person responsible for operations and services:	ر م	Ecre	tory
4	Were any contracts or agreements in effect with any organization or person covering service management of your business affairs during the year? (Yes or No) No If so, what was the nature and the amount of each payment made under the agreement, to payments made, and to what account was each payment charged?	e, sup	ervision	
5	State the names of associated companies or persons which, directly or indirectly, or throug intermediaries, control, or are controlled by, or are under common control with respondent:			
	PUBLIC HEALTH STATUS	Yes	No	Latest Date
6	Has state or local health department inspection been made during the year?	X		
7	Are routine laboratory tests of water being made?		Χ	
8	Has state health department water supply permit been obtained? (Indicate date)	X		2-27-97
9	Northcoast Regional Water Quality Control Board If no permit has been obtained, state whether application has been made and when.		NA	
10			NA	
	Waste Discharge Requiren	nen.	H	97-11

SPECIAL INSTRUCTIONS (over)

Lewiston Valley Water Company, Inc.

4725 Trinity Dam Boulevard, P. O. Box 101 Lewiston, California 96052 Phone/Fax (916)778-3257

SUPPLEMENTARY INFORMATION:

PRIN	ICTPAL.	OFFICER	2.S

PRESIDENT: Peter J. Lutka P. O. Box 105

Lewiston, CA 96052

VICE-PRESIDENT: Gerald W. Bedell

P. O. Box 420

Lewiston, CA 96052

SECRETARY/TREASURER: Chris Erikson

P. O. Box 1635

Weaverville, CA 96093

	Stock Ownership			
Peter J. Lutka	President	125	Shares	12.5%
Gerald W. Bedell	Vice-president	125	Shares	12.5%
Chris Erikson	Secretary			
and Brooks C. Erikson, JT		125	Shares	12.5%
Lawrence Westover				
and Joyce Westover, JT		125	Shares	12.5%
James R. Scribner				
and Oma Scribner, JT		125	Shares	12.5%
Mark Pederson				
and Carol Pederson, JT		125	Shares	12.5%
Kurt Myron		125	Shares	12.5%
+3 Other owners		125	Shares	12.5%

Respectfully submitted,

Chris Erikson

Secretary/Treasurer

SPECIAL INSTRUCTIONS

- 1 Beginning of year balances must agree with end of year balances shown in report for previous year.

 Attach a supplementary statement to explain any differences.
- 2 Attach a supplementary statement to explain adjustments in Schedule B Water Plant in Service.
- 3 Complete all schedules, using the words "None" or "Not applicable" if appropriate.
- 4 Report must be prepared legibly in ink or by typewriter.

SELECTED FINANCIAL DATA - CLASS D SEWER COMPANIES 20 0/

NAME OF UTILITY Lewis fon Valley Waker (a. Inc. PHONE (530) 778-0306

PERSON RESPONSIBLE FOR THIS REPORT Chris Erikson
(Prepared from Information in the 2001 Annual Report)

		1/1/ <u>0</u> /	12/31/ <u>0</u> /	Average
В	ALANCE SHEET DATA			
1	Intangible Plant	0	0	0
2	Land and Land Rights		$\overline{}$	
3	Depreciable Plant	21943	Z3542	22743
4	Gross Plant in Service	21 943	Z354Z	Z2743
5	Less: Accumulated Depreciation	4904	5469	5187
6	Net Water Plant in Service	17039	18073	17556
7	Water Plant Held for Future Use			
8	Construction Work in Progress			
9	Materials and Supplies			
10	Less: Advances for Construction	(((()	()
11	Less: Contribution in Aid of Construction	()	()	()
12	Less: Accumulated Deferred Income and Investment Tax Cred	its ((()	()
13	Net Plant Investment	17039	18073	17556
	CAPITALIZATION			
14	Common Stock			
15	Proprietary Capital (Individual or Partnership)			
16	Paid-in Capital	15		
17	Retained Earnings	4,		
18	Common Stock and Equity (Lines 14 through 17)	<i>٧</i> ٨٧		
19	Preferred Stock	/ἀ k'		
20	Long-Term Debt	·t'	/	
21	Notes Payable "J. Notes Payable"	' <u></u>		
22	Total Capitalization (Lines 18 through 21)			
,	D 1-14 (0/07)			
(Revised 10/97)		•	

NAME OF UTILITY Lewiston Valley PHONE (530) 778-0306

		Annual
	NCOME STATEMENT	Amount
23	Unmetered Revenue	<u>8653.</u> 18
24	Metered Revenue	
25	Total Operating Revenue	<u>8653.78</u>
26	Operating Expenses	3421.29
27	Depreciation Expense (Composite Rate <u>5.5%</u>)	1307.11
28	Amortization and Property Losses	
29	Property Taxes	25.53
30	Taxes Other Than Income Taxes	1401.35
31	Total Operating Revenue Deduction Before Taxes	6155.28
32	California Corp. Franchise Tax	13.89
33	Federal Corporate Income Tax	375
34	Total Operating Revenue Deduction After Taxes	6544.17
35	Net Operating Income (Loss) - California Water Operations	2109.61
36	Other Operating and Nonoper. Income and Exp Net (Exclude Interest Expense)	0
37	Income Available for Fixed Charges	2109.61
38	Interest Expense	0
39	Net Income (Loss) Before Dividends	2109.61
40	Preferred Stock Dividends	0
41	Net Income (Loss) Available for Common Stock	2109.61
c	OTHER DATA	
42	Refunds of Advances for Construction	0
43	Total Payroil Charged to Operating Expenses	871.34
44	Purchased Water	0.7.00
45	Power	774.87
	Active Service Connections (Exc. Fire Protect.) Jan. 1 Dec. 31	Annual
	CLAC. FIRE PTOTOCK.) Jan. 1 Dec. 31	Average
46	Metered Service Connections	0
47	Flat Rate Service Connections 3/ 32	34.5
48	Total Active Service Connections 3/ 32	31.5

SEWER

SCHEDULE A - BALANCE SHEET (DECEMBER 31, 200/)

Line	Acct.	Assets	Balance	Acct.	Equity and Liabilities	Balance
1	101	Plant in service	23,542	201	Common Stock (Corporations only)	
2	103	Plant held for future use		211	Other paid-in capital (Corporations only)	
3	104	Plant purchased or sold		215	Retained earnings	/
4	105	Plant construction work in progress		218	Proprietary capital	1
5	108	Accumulated depreciation of plant	5,469	224	Long term debt (A)	
6	114	Plant acquisition adjustments			Current Liabilities U(C)	
7	124	Other investments		252	Advances for construction	
8	131	Cash		253	Other deferred credits	
9	141	Accounts receivable - customers	-	255	Accumulated deferred investment tax credits	
10	142	Receivables from associated companies		282	Accumulated deferred income taxes - Acrs	<u> </u>
11	151	Matenals and supplies			depreciation	<u> </u>
12	174	Other current assets		283	Accumulated deferred income taxes - other	
13	180	Deferred charges		271	Contributions in aid of construction	
14				272	Accumulated amortization of contributions	
15		Total Assets	18.073		Total Equity and Liabilities	

SCHEDULE B - SEWER PLANT IN SERVICE

		· — ·	Balance	Plt Additions	Pit Retirements	Other Debits	Balance
Line	Acct	Title of Account	Beg of Year	During year	During year	or (Credits)	End of year
16	301	Intangible plant					<u> </u>
17	303	Land		<u> </u>			
18	304	Structures					<u> </u>
19	307	Weils				<u> </u>	<u> </u>
20	317	Other source plant					
21	311	Pumping equipment	4204	1084			5287
22	320	Treatment plant	#				
23	330	Reservoirs	1996				1496
24	331	Mains	13444	516			13960
25	333	Services and meter installations	27.99				2799
26	334	Meters					
27	339	Other equipment			<u> </u>		
28	340	Office furniture and equipment		<u> </u>			
29	341	Transportation equipment					<u> </u>
30		Total Plant in service	21943	1599			123542

^{*} Debit or credit entries should be explained by footnotes or supplementary schedules

SCHEDULE C - RESERVE FOR DEPRECIATION OF UTILITY PLANT

		Account 106	
Line	Item	Plant	
32	Balance in reserves at beginning of year	4/62	Method used to compute depreciation
33	Add: Credits to reserves during year		expense (Acct. 403) and rate. 5/4
34	(a) Charged to Account No. 403	1307	Remaining Life
35	(b) Charged to Account No. 272		
36	(c) Charged to clearing accounts		B. Amount of depreciation expense claimed
37	(d) Salvage recovered		or to be claimed on utility property in
38			your federal income tax return for the year
39	Total credits	1307	covered by this report \$
40	Deduct: Debits to reserves during year		Sec Wake Ope
41	(a) Book cost of property retired		
42	(b) Cost of removal		C. State method used to compute tax
43	(c) All other debits		depreciation. 5/L
44	Total debits	0	Remaining Life
45	Balance in reserve at end of year	5469	
46	(1) Explanation of all other credits		
47	(2) Explanation of all other debits		

SCHEDULE D - CAPITAL STOCK OUTSTANDING (DECEMBER 31, 200/)

1 Common - (Shares	, \$	par)	List persons owning more than 5% of outstanding stock
-2 Preferred - (Shares	, \$	par)	and number of shares owned by each:
3 Dividends - Common	Rate - \$		
4 - Preferred	Rate - \$		SEE WATER ORS

SCHEDULE E - LONG TERM DEBT

		Date	Date	Principal	Outstanding		Interest	Interest
1 1		of	of	Amount	Per Balance	Rate of	Accrued	Paid
	Class	Issue	Maturity	Authorized	Sheet	Interest	During Year	During Year
5	NONE							
6								
7					<u> </u>			
8	Totals					<u> </u>		

SCHEDULE F - INCOME STATEMENT

	<u> </u>	MEDULE F - INCOME STATEMENT	
9		Operating revenues	XXXXXXXXXX
10	460	Unmetered revenue	8654
11	470	Metered revenue	
12	480	Other revenue	
13		Total Operating Revenue	8654
14		Operating revenue deductions	XXXXXXXXX
15		Operating expenses	XXXXXXXXX
16	610	Purchased water	
17	615	Power	275
18	618	Other volume related expenses	
19		Employee labor	871
20		Materials	13.3
21		Contract work	
22	660	Transportation expenses	
23	664	Other plant maintenance expense	
24	670	Office salaries	
25		Management salaries	
26		Employee pensions and benefits	
27	676	Uncollectible accounts expense	3/7
28	678	Office services and rentals	1166
29		Office supplies and expense	142
30	682	Professional services	
31		Insurance	399
32		Regulatory commission expense	
33	689	General expenses	
34		Total Operating Expenses	3303
35	403	Depreciation expense	1307
36		Taxes other than income taxes	1545
37	409	State corporate income tax expense	14
38	410	Federal corporate income tax expense	375
39		Total Operating Revenue Deductions	
40		Utility Operating Income	2110
41	421	Non-utility income	0
42	426	Miscellaneous non-utility expense	0
43		Interest expense	0
44		Net Income	2110
		<u></u>	G - EMPLO

SCHEDULE G - EMPLOYEES AND THEIR COMPENSATION

			Number at	Salaries Charged	_	Total Salaries
Line	Acct	Account	end of year	to Expense	to Plant Accounts	and Wages Paid
45	630	Employee Labor	2-	87/	0_	871
46		Office salaries	0		0	0_
47		Management salaries	0		0	0
48		Total	2_	871		871

	Balance beginning of year											
Additions during year Subtotal - Beginning balance plus additions during year												
					nce plus additions du	ıring yea	r]	02				
Refunds							_NZ					
	Transfers to Acct. 271 - Contribut				ions in Aid of Constru	uction		<u> </u>				
	Balance end of year											
	SCHEDULE 1 - TOTAL METERS AND SERVICES (active and inactive) SCHEDULE J - METER-TESTING DATA											
ı	Size	SCHVICE	SCHEDULE J - METER-TESTING DATA									
	Size Meters Servic											
	in in			1 Used, before repair 10								
	-in - 10					3			refund	1//		
	-in		105			J	. 12664	 		/		
	-in		 <u> </u> 									
	Total		 						,			
'	SCHEDULE K - SERVICE CONNECTIONS AT END OF YEAR											
Active Inactive								Total	connections			
	Classification		Metered	Flat	Total	Met	ered	Flat	Total	Metere	d Flat	
Residence				25	25				0		25	
			<u> </u>									
ndustrial				2	2				0		2	
Other (sp												
	mercia											
Total				5	5				0	\rightarrow	5	
			<u> </u>	32	32	<u> </u>					32	
NOTE: Tota	i connections (met	tered plus fla	at) should agree w	rith total servi	ces in Schedule K.				 			
	COUEDIN E :	CTAR*	CE EACH ITIE	e	CONCULIE N	. EOOT	AGES O	E DIDE /	EYCI IIDIN	C CEDVIC	E DIDEC!	
	SCHEDULE L	- SIUHA			SCHEDULE M		2 1/4 to			a senvic	c rires)	
Descr	intion	No	Combined		Description	under	3 1/4		6 Other sizes	(enaciful	Totals	
Concrete	Description No.		in gallons 56, 000		Cast Iron	under	5 1/4		Juner Size:	(ahecity)	iviais	
Earth			12 AC.FT.		Welded steel	200		·	 	 	200	
Wood		-	707700	· /·	Standard screw	1						
Steel					Cement-asbestos	<u> </u>				1 1		
Other					Plastic		1075	400	1700		3/75	
	 				Other (specify)							
					orangeburg			2730	100		2830	
					/ /							
Total		5	3,965,9	45.6	Total	200	1075	3130	1800		6205	
			77		<u> </u>		-					
					DECLARATIO	N						
	(BE	FORE SI	GNING PLEAS	E CHECK	TO SEE THAT ALL S	SCHEDU	LES HA	VE BEE	N COMPLE	TED)		
	,											
	_	_		/-	11.L 11.	1/2	18/2	le Co	1			
I, the	undersigner (officer pa	rtner or owner)	of LEY	VINTON VG	ney	114	mvo,		Name of u		
under	r penalty of per	jury do de	eclare that this	report has	been prepared by me							
	and records of the respondent; that I have carefully examined the same, and declare the same to be a complete and correct											
state	statement of the business and affairs of the above-named respondent and the operations of its property for the period											
		. /.	on 1		01) an =	3/			- 01	
From	and including		(V). _}		, 20 <i>21</i> , to and includ	ding <u></u>	Sin	The state of the s			_, 20 <i>_0</i> }	
	/// Aille en											
					Signed	VC	مرد سر م	4	,			
					T' **=	ے د	UM	ury	,			
					Title	a	-11-	~2´				
					De:	7	-//-	<u> </u>	<u> </u>			
					Date							
												

SCHEDULE H - ADVANCES FOR CONSTRUCTION

2001 DEPRECIATION SCHEDULE

WATER WORKS OPERATIONS

DESCRIPT	GROSSPLT	ACC. DEPR	ADD/RET	AVE.PLREM	REM. LIFE	ANN, ACCR
PUMP EQU	\$10,342.20	\$565.03	\$0.00	\$9,777.17	9	\$1,028.07
OTH SOUR	\$545.66	\$227.36	\$0.00	\$318.30	3	\$109.13
WAT TREA	\$3,196.12	\$3,196,12	\$0.00	\$0.00	0	\$0.00
RESV TNK	\$14,033.57	\$5,028.70	\$3,458.00	\$9,004.87	10	\$932.21
MAIN DIST \$32,521.03		\$3,630.70	\$8,121.12	\$28,890.33	38	\$829.94
MAINTRAN	\$0.00	\$0.00	\$0.00	\$0.00	0	\$0.00
SERVICES	\$0.00	\$0.00	\$0.00	\$0.00	0	\$0.00
METER	\$0.00	\$0.00	\$0.00	\$0.00	0	\$0.00
HYDRANT	\$818.45	\$17.05	\$0.00	\$801.40	20	\$40.92
OTH EQUIP	\$1,049.98	\$686.86	\$0.00	\$363.12	3	\$105.00
TOTAL	\$62,507.01	\$13,351.82	\$11,579.12	\$49,155.19		\$3,045.28
TOTAL DEPRECIA	ARIEDIANT		\$74.086.13			
EASEMENTS			\$0.00			
TOTAL PLANT			\$74.086.13			
ACCUMULATED	DEPRECIATION		\$16,397.10			
NET DEPRECIABI			\$57,689.03			
% PLANT REMAI			78.64%			
AVERAGE DEPRE			4.11%			
:	SEWER SYSTEM	OPERATIONS				
COLLMAIN	\$ 13.443.73	\$1,420.05	\$515.86	\$12,023.68	36	\$338.51
TREATTNK	\$1,496.14	\$423.90	\$0.00	\$1,072.24	7	\$149.61
CLOR.BLDG	\$0.00	\$0.00	\$0.00	\$0.00	0	\$0.00
CLOREQUP	\$0.00	\$0.00	\$0.00	\$0.00	0	\$0.00
PUMPEQUP	\$4,204.13	\$2.055.94	\$1,082.90	\$2,148.19	3	\$749.00
EFLSTRUT	\$0.00	\$0.00	\$0.00	\$0.00	0	\$0.00
FORCEMN	\$2,799.48	\$262.46	\$0.00	\$2,537.02	36	\$69.99
OXIDPOND	\$0.00	\$0.00	\$0.00	\$0.00	0	\$0.00
TOTAL	\$21,943.48	\$4,162.35	\$1,598.76	\$17,781.13		\$1. 307.11
TOTAL DEPRECI	ABLE PLANT		\$23,542.24			
TOTAL DEPRECIA	ABLE PLANT		\$23,542.24 \$0.00			
	ABLE PLANT					
EASEMENTS			\$0.00			
EASEMENTS TOTAL PLANT	DEPRECIATION		\$0.00 \$23,542.24			
EASEMENTS TOTAL PLANT ACCUMULATED	DEPRECIATION LE PLANT		\$0.00 \$23,542,24 \$5,469,46			