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	Year 2009 DEGITING
	(HAVING LESS THAN 500 SERVICE CONNECTIONS)
	UTILITY AUDIC
	LEWISTON VALLEY WATER COMPANY, INC.
	(Name under which corporation, partnership or individual is doing business)
	Month States
	P.O. BOX 101, LEWISTON, CA 96093
	(Official mailing address)
	LEWISTON, TRINITY COUNTY
	(Service area-town and county)
	GENERAL INFORMATION
RE	TURN ORIGINAL
	COMMISSION
NC	PHOTOCOPIES
1	If a corporation show:
•	(A) Date of organization Sep-90 incorporated in the State of California
	(B) Names, titles and addresses of principal officers: See attached schedule
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2	If unincorporated give the name and address of owner or of each partner:
3	Name and telephone number of:
	(A) One person listed above to receive correspondence: See attached schedule
	(B) Person responsible for operations and services: See attached schedule

- Were any contracts or agreements in effect with any organization or person covering service, supervision and/or 4 management of your business affairs during the year? (Yes or No) NO If so, what was the nature and the amount of each payment made under the agreement, to whom were
- payments made, and to what account was each payment charged? N/A
- 5 State the names of associated companies or persons which, directly or indirectly, or through one or more intermediaries, control, or are controlled by, or are under common control with respondent: N/A

PUBLIC HEALTH STATUS	Yes	No	Latest Date
Has state or local health department inspection been made during the year?		x	12/3/2008
Are routine laboratory tests of water being made?		x	
Has state health department water supply permit been obtained? (Indicate date)	х	_	2/27/1997
If no permit has been obtained, state whether application has been made and when.			N/A
Show expiration date if state permit is temporary.			N/A

11 List Name, Grade, and License Number of all Licensed Operators: SEE SUPPLEMENTAL SHEET

SPECIAL INSTRUCTIONS (over)

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SUPPLEMENT TO PUC REPORT FOR CALENDAR YEAR 2009 (WATER AND SEWER OPERATIONS)

LEWISTON VALLEY WATER COMPANY, INC. P. O. BOX 101, LEWISTON, CA 96052

GENERAL INFORMATIION:

OFFICERS AND DIRECTORS O	F CORPORATION
President	Linda Scriber
Vice-president	Gerald W. Bedell
Secretary/Treasurer	Chris Erikson

Person designated to receive official correspondence: Chris Erikson, Secretary P. O. Box 101, 4831 "B" Trinity Dam Blvd. Lewiston, CA 96052-0101 (530) 778-0306

Person responsible for water and sewer operations: Chris Erikson - address above

LICENSED OPERATORS:

John C. (Chris) Erikson
Water Treatment Operator Grade T2 - #20079
Water Distribution Operator Grade D1 - #20780
Wastewater Treatment Plant Operator - Grade 1 - # I 8994
Gerald W. Bedell
Water Treatment Operator Grade T1 - #11922
Lorraine H. Dusi
Water Treatment Operator Grade T1 - #24833

PERSONS OWNING MORE THAN 5% OF OUTSTANDING STOCK

Linda Scribner, President	125 shares	12.50%
Gerald W. Bedell, Vice-president	125 shares	12.50%
Chris Erikson, Secretary Treas.	125 shares	12.50%
Paul Scribner	125 shares	12.50%
Mark Pederson and Carol		
Pederson, JT	125 shares	12.50%
Kurt Myron	125 shares	12.50%
Fred Bergstrom	42 shares	4.20%
Enrico Raffanti	42 shares	4.20%
Gary Carter	41 shares	4.10%
Peter Lutka	125 shares	12.50%

Excess Capacity and Non-Tariffed Services

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NOTE: In D.00-07-018, D.03-04-028, and D. 04-12-023, the CPUC set forth rules and requirements regarding water utilities provision of non-tariffed services using excess capacity. These decisions require water utilities to: 1) file an advice letter requesting Commission approval of that service, 2) provide information regarding non-tariffed goods/services in each company's Annual Report to the Commission.

Based on the information and filings required in D.00-07-018, D.03-04-028, and D.04-12-023, provide the following information by each individual non-tariffed goods and services provided in calendar year 2009:

Ļ	Applies to All Non-Tariffed	Non-Ta	riffed Good	ls/Servic	ces that req	uire App	roval by /	d Goods/Services that require Approval by Advice Letter	er L		
1								Total		Gross	
							Advice	Income		Value of	
			Total		Total		Letter	Тах		Regulated	
			Revenue		Expenses		and/or	Liability		Assets	
			Derived		Incurred		Resolution	Incurred		Used in the	
			From		to Provide		Number	Because of	Income	Because of Income Provision of a	
			Non-Taniffed		Non-Tariffed		Approving	Approving Non-Tariffed	Тах	Non-Tariffed Regulated	Regulated
		Active	Goods/	Revenue	Goods/	Expense	Expense Non-Tariffed	Goods/	Liability	Goods/	Asset
Row		P	Services	Account	Services	Account	Account Goods/	Services	Account	Services	Account
Ň	No. Description of Non-Tariffed Good/Service	Passive (by a	(by account)	Number	account) Number (by Account) Number	Number	Services	(by Account)	Number	Services (by Account) Number (by Account)	Number
j	N/A										

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		SCHEDULE A - BALANCE	E SHEET	(AS	OF DECEMBER 31, 2009)	
Line	Acct.	Assets	Balance	Acct.	Equity and Liabilities	Balance
1	101	Plant in service	63,518.54	201	Common Stock (Corporations only)	see water
2	103	Plant held for future use	1,083.81	211	Other paid-in capital (Corporations only)	operations
3	104	Plant purchased or sold		215	Retained earnings	24,048.10
4	105	Plant construction work in progress		218	Proprietary capital	
5	108	Accumulated depreciation of plant	33,046.25	224	Long term debt	
6	114	Plant acquisition adjustments			Current Liabilities	
7	124	Other investments Certif. of Deposit	3,596.97	252	Advances for construction	
8	131	Cash *See water ops*	500.00	253	Other deferred credits	
9	141	Accounts receivable - customers		255	Accumulated deferred investment tax credits	
10	142	Receivables from associated companies		282	Accumulated deferred income taxes - ACRS	
11	151	Materials and supplies			Depreciation	
12	174	Other current assets		283	Accumulated deferred income taxes - other	
13	180	Deferred charges		271	Contributions in aid of construction	7,508.00
14		Contributed Plant CIAC	7,508.00	272	Accumulated amortization of contributions	11,604.97
15		Total Assets	43,161.07		Total Equity and Liabilities	43,161.07

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T		SCHEDULE E	B - SEWER P	LANT IN SE	ERVICE		
			Balance	Plt Additions	Pit Retirements	Other Debits	Balance
Line	Acct	Title of Account	Beg of Year	During year	During year	or (Credits)	End of year
1	301	Intangible plant					0.00
2	303	Land					0.00
3	304	Structures					0.00
4	307	Wells					0.00
5	317	Other source plant					0.00
6	311	Pumping equipment	6,624.00				6,624.00
7	320	Treatment plant					0.00
8	330	Reservoirs	22,945.00				22,945.00
9	331	Mains	18,406.00				18,406.00
10	333	Services and meter installations					0.00
11	334	Meters	1,264.00				1,264.00
12	339	Other equipment	14,280.00				14,280.00
13	340	Office furniture and equipment					0.00
14	341	Transportation equipment					0.00
15		Total Plant in service	63,519.00	0.00	0.00	0.00	63,519.00

* Debit or credit entries should be explained by footnotes or supplementary schedules

	SCHEDULE C - RESERVE FOR	DEPRECI	ATION OF UTILITY PLANT
Line	ltem	Account 106 Plant	
	Balance in reserves at beginning of year	28,944.00	A. Method used to compute depreciation
2	Add: Credits to reserves during year		expense (Acct. 403) and rate.
3	(a) Charged to Account No. 403	5,458.56	STRAIGHT LINE
4	(b) Charged to Account No. 272		
5	(c) Charged to clearing accounts		B. Amount of depreciation expense claimed
6	(d) Salvage recovered		or to be claimed on utility property in
7	(e) All other credits		your federal income tax return for the year
8	Total credits	34,402.56	covered by this report \$
9	Deduct: Debits to reserves during year		Fiscal Year Basis 08-09 5645.84
10	(a) Book cost of property retired		
11	(b) Cost of removal		C. State method used to compute tax
12	(c) All other debits		depreciation. straight line
13	Total debits	0.00	
14	Balance in reserve at end of year	34,402.56	
15	(1) Explanation of all other credits		
16	(2) Explanation of all other debits		

Line	SC	HEDULE	D - CAPITAL ST	TOCK OUTSTANDING (AS OF DECEMBER 31, 2009)
1	Common - (Shares	, \$	par)	List persons owning more than 5% of outstanding stock
2	Preferred - (Shares	, \$	par)	and number of shares owned by each:
3	Dividends - Common	Rate - \$		
4	- Preferred	Rate - \$	SEE WATER REPO	ORT

			SCHEDU	JLE E - LO	NG-TERM DEBTS			
		Date of	Date of	Principal Amount	Outstanding Per Balance	Rate of	Interesi Accrued	Interest Paid
Line	Class	Issue		Authorized	Sheet	Interest	During Year	During Year
1								
2				┦─────┤				·
4	Totals	NÖNE						

	SCHEDULE F - INCOME STATEMENT						
Line	Acct	Operating revenues					
1	460	Unmetered revenue	20967.17				
2	470	Metered revenue					
3	480	Other revenue Interest on CD's from Facility Fees	70.85				
4		Total Operating Revenue	21038.02				
		Operating revenue deductions					
		Operating expenses					
5		Purchased water					
6	615	Power	325.35				
7	618	Other volume related expenses					
8	630	Employee labor	585.38				
9		Materials					
10		Contract work					
11	660	Transportation expenses					
12		Other plant maintenance expense					
13	670	Office salaries					
14		Management salaries					
15	674	Employee pensions and benefits					
16		Uncollectible accounts expense					
17	678	Office services and rentals	1872.00				
18	681	Office supplies and expense	1125.85				
19		Professional services					
20	684	Insurance	113 <u>2.8</u> 1				
21	688	Regulatory commission expense	300.73				
22	689	General expenses					
23		Total Operating Expenses	5342.12				
24	403	Depreciation expense	5458.56				
25	408	Taxes other than income taxes	4995.54				
26		State corporate income tax expense	337.60				
27		Federal corporate income tax expense	400.00				
28		Total Operating Revenue Deductions	16533.82				
29		Utility Operating Income	4504.20				
30	421	Non-utility income					
31		Miscellaneous non-utility expense					
32		Interest expense					
33		Net Income	4504.20				

[SCHEDULE G - EMPLOYEES AND THEIR COMPENSATION								
			Number at	Salaries Charged	Salaries Charged	Total Salaries			
Line	Acct	Account	End of Year	to Expense	to Plant Accounts	and Wages Paid			
1	630	Employee Labor	3 PT	585.38		585.38			
2	670	Office salaries							
3	671	Management salaries							
4		Tolal	3 PT	585.38		585.38			

SCHEDULE H - ADVANCES FOR CONSTRUCTION					
Balance beginning of year	3515				
Additions during year	0				
Subtotal - Beginning balance plus additions during year	3515				
Refunds	0				
Transfers to Acct. 271 - Contributions in Aid of Construction	0				
Balance end of year	3515				

SCHEDULE I - TOTAL METERS								
AND SERVICES (active and inactive)								
Size Meters Services								
-in								
-in								
-in								
-in								
-in								
Total								

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SCHEDULE J - METER-TESTING DATA

N/A

- Number of meters tested during year

 1
 Used, before repair

 2
 Used, after repair

 3
 Fast, requiring refund

SCHEDULE K - SERVICE CONNECTIONS AT END OF YEAR										
	Active				Inactive	Total connections				
Classification	Metered	Flat	Total	Metered	Flat	Total	Metered	Flat		
Residences		27	27			Ó		27		
Industrial		3	3			0		3		
Other (specify)										
Commercial		8	8			0		8		
Total		38	38			0		38		
NOTE: Total connections (metered plu	s flat) should agree with	total services i	in Schedule K.							

SCHEDULE L - STORAGE FACILITIES			SCHEDULE M - FOOTAGES OF PIPE (EXCLUDING SERVICE PIPES)						
		Combined capacity in gallons		2" and 2 1/4 to		Other sizes (specify)			
Description	No.		Description	under	3 1/4	4"	6"		Totals
Concrete	3	0.056 MG	Cast Iron						
Earth	2	2.3 MG	Welded steel						
Wood			Standard screw	1					
Steel			Cement-asbestos						
Other			Plastic		1875	2830	2910		7615
			Other (specify)						
		·-·	ORANGEBURG			100	470		570
Totai	· · · · · · · · · · · · · · · · · · ·	2.356 MG	Total		1875	2930	3380		8185

DECLARATION (PLEASE VERIFY THAT ALL SCHEDULES ARE ACCURATE AND COMPLETE BEFORE SIGNING) I, the undersigned (authorized officer, partner or owner) of _____ LEWISTON VALLEY WATER CO., INC. under penalty of perjury do declare that this report has been prepared by me, or under my direction, from the books, papers and records of the respondent; that I have carefully examined the same, and declare the same to be a complete and correct statement of the business and affairs of the above-named respondent and the operations of its property for the period of January 1, 2009, through December 31, 2009. Signature JOHN C. ERIKSON MANAGER Title January 25, 2010 Date

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