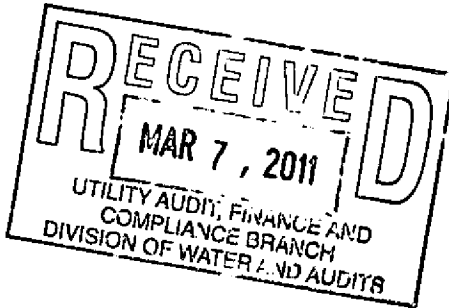


J / J4-

Received _____
Examined _____

SEWER UTILITIES



U# _____

2010
ANNUAL REPORT
OF

LEWISTON VALLEY WATER COMPANY, INC.

LEWISTON VALLEY WATER COMPANY, INC.

(NAME UNDER WHICH CORPORATION, PARTNERSHIP, OR INDIVIDUAL IS DOING BUSINESS)

P. O. BOX 101, LEWISTON, CA
(OFFICIAL MAILING ADDRESS)

96052
ZIP

TO THE
PUBLIC UTILITIES COMMISSION
STATE OF CALIFORNIA
FOR THE YEAR ENDED DECEMBER 31, 2010

REPORT MUST BE FILED NOT LATER THAN MARCH 31, 2011

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INSTRUCTIONS

1. Two completed and signed hard copies of this report and one electronic copy must be filed **NOT LATER THAN MARCH 31, 2011**, with:

**CALIFORNIA PUBLIC UTILITIES COMMISSION
DIVISION OF WATER AND AUDITS
ATTN: KAYODE KAJOPAIYE
505 VAN NESS AVENUE, ROOM 3105
SAN FRANCISCO, CALIFORNIA 94102-3298
kok@cpuc.ca.gov**

2. Failure to file the report on time may subject a utility to the penalties and sanctions provided by the Public Utilities Code.
3. The Oath on Page 8, must be signed by an authorized officer, partner, or owner.
4. The report must be prepared in ink or by the use of a typewriter. Computer generated report forms may be substituted.
5. The report must be filled in, and every question answered. **LEAVE NO SCHEDULE BLANK.** Insert the words "none" or "not applicable" or "n/a" when appropriate.
6. Certain balance sheet and income statement accounts refer to supplemental schedules. The totals of the details in the latter must agree with the balances of the accounts to which they refer.
7. Some schedules provide for a "balance at beginning of year." The amount shown should agree with the "balance at end of year" as shown in the report for the previous year. If there is a difference it should be explained by footnote.
8. When there is insufficient space in a schedule to permit a complete statement of the requested information, insert sheets should be prepared and identified by the number of the schedule to which it refers. Be certain that the inserts are securely attached to the report. If inserts are needed, prepare all inserts in one separate electronic file in Microsoft Excel format and file it with the electronic file of this report.
9. This report must cover the calendar year from January 1, 2010, through December 31, 2010. Fiscal year reports will not be accepted.

SUPPLEMENT TO PUC REPORT FOR CALENDAR YEAR 2010
(WATER AND SEWER OPERATIONS)

LEWISTON VALLEY WATER COMPANY, INC.
P. O. BOX 101, LEWISTON, CA 96052

GENERAL INFORMATION:

OFFICERS AND DIRECTORS OF CORPORATION

President	Linda Scribner
Vice-president	Gerald W. Bedell
Secretary/Treasurer	Chris Erikson

PERSON DESIGNATED TO RECEIVE OFFICIAL CORRESPONDENCE

Chris Erikson, Secretary
P. O. Box 101, 4831 B Trinity Dam Blvd.
Lewiston, CA 96052-0101
(530) 778-0306

Person responsible for water and sewer operations:

Chris Erikson, Manager - Address as above

LICENSED OPERATORS

John C. (Chris) Erikson
Water Treatment Operator, Grade T2 - #20079
Water Distribution Operator, Grade D1 - #20780
Wastewater Treatment Plant Operator - Grade 1 - #I-8994

Gerald W. Bedell
Water Treatment Operator, Grade T1 - #11922

Lorraine H. Dusi
Water Treatment Operator, Grade T1 - #24833

PERSONS OWNING MORE THAN 5% OF OUTSTANDING STOCK

Linda Scribner, President	125 shares	12.50%
Gerald W. Bedell, Vice-president	125 shares	12.50%
Chris Erikson, Sec/Treas	125 shares	12.50%
Paul Scribner,	125 shares	12.50%
Mark Pederson and Carol Pederson, JT.	125 shares	12.50%
Kurt Myron	125 shares	12.50%
Peter Lutka	125 shares	12.50%

ADDITIONAL STOCKHOLDERS

Fred Bergstrom	42 shares	4.20%
Enrico Raffanti	42 shares	4.20%
Gary Carter	41 shares	4.10%
		100.00%

CLASS D SEWER UTILITIES
(HAVING LESS THAN 500 SERVICE CONNECTIONS)

LEWISTON VALLEY WATER CO., INC.

(Name under which corporation, partnership or individual is doing business)

P. O. BOX 101, 4831 B TRINITY DAM BLVD., LEWISTON, CA 96052

(Official mailing address)

LEWISTON, TRINITY COUNTY, CA.

(Service area-town and county)

GENERAL INFORMATION

RETURN ORIGINAL
TO COMMISSION
NO PHOTOCOPIES

- 1 If a corporation show:
(A) Date of organization SEPT. 14, 1990 incorporated in the State of CALIFORNIA
(B) Names, titles and addresses of principal officers: See attached schedule
- 2 If unincorporated give the name and address of owner or of each partner:

- 3 Name and telephone number of:
(A) One person listed above to receive correspondence: See attached schedule
(B) Person responsible for operations and services: See attached schedule
- 4 Were any contracts or agreements in effect with any organization or person covering service, supervision and/or management of your business affairs during the year? (Yes or No) NO
If so, what was the nature and the amount of each payment made under the agreement, to whom were payments made, and to what account was each payment charged? N/A
- 5 State the names of associated companies or persons which, directly or indirectly, or through one or more intermediaries, control, or are controlled by, or are under common control with respondent: NONE

PUBLIC HEALTH STATUS

- 6 Has state or local health department inspection been made during the year?
- 7 Are routine laboratory tests of water being made?
- 8 Has state health department water supply permit been obtained? (Indicate date)
- 9 If no permit has been obtained, state whether application has been made and when.
- 10 Show expiration date if state permit is temporary.

Yes	No	Latest Date
X		5/11/2011
X		
X		2/27/1997
N/A		
N/A		

- 11 List Name, Grade, and License Number of all Licensed Operators:

See supplemental sheet

Excess Capacity and Non-Tariffed Services

NOTE: In D.00-07-018, D.03-04-028, and D. 04-12-023, the CPUC set forth rules and requirements regarding water utilities provision of non-tariffed services using excess capacity. These decisions require water utilities to: 1) file an advice letter requesting Commission approval of that service, 2) provide information regarding non-tariffed goods/services in each company's Annual Report to the Commission.

Based on the information and filings required in D.00-07-018, D.03-04-028, and D.04-12-023, provide the following information by each individual non-tariffed goods and services provided in calendar year 2010:

Applies to All Non-Tariffed Goods/Services that require Approval by Advice Letter										
Row No.	Description of Non-Tariffed Good/Service	Active or Passive	Total Revenue Derived From Non-Tariffed Goods/ Services (by account)	Revenue Account Number	Total Expenses Incurred to Provide Non-Tariffed Goods/ Services (by Account)	Advice Letter and/or Resolution Number Approving Non-Tariffed Goods/ Services	Total Income Tax Liability Incurred Because of Non-Tariffed Goods/ Services (by Account)	Income Tax Liability Account Number	Gross Value of Regulated Assets Used in the Provision of a Non-Tariffed Goods/ Services (by Account)	Regulated Asset Account Number

NONE

SCHEDULE A - BALANCE SHEET (AS OF DECEMBER 31, 2010)

Line	Acct.	Assets	Balance	Acct.	Equity and Liabilities	Balance
1	101	Plant in service	65,146	201	Common Stock (Corporations only)	
2	101.1	SDWA Plant	0	211	Other paid-in capital (Corporations only)	
3	103	Plant held for future use	1,196	215	Retained earnings	11,634
4	104	Plant purchased or sold	0	218	Proprietary capital	
5	105	Plant construction work in progress	0	224	Long term debt	0
6	108	Accumulated depreciation of plant	35,595		Current Liabilities	0
7	114	Plant acquisition adjustments		252	Advances for construction	0
8	124	Other investments SEE WATER		253	Other deferred credits	
9	131	Cash SEE WATER		255	Accumulated deferred investment tax credits	
10	141	Accounts receivable - customers	0	282	Accumulated deferred income taxes - ACRS	
11	142	Receivables from associated companies	0		Depreciation	
12	151	Materials and supplies	0	283	Accumulated deferred income taxes - other	
13	174	Other current assets	0	271	Contributions in aid of construction	7,508
14	180	Deferred charges	0	272	Accumulated amortization of contributions	11,605
15		Total Assets	30,747		Total Equity and Liabilities	30,747

SCHEDULE B - SEWER PLANT IN SERVICE

Line	Acct	Title of Account	Balance Beg of Year	Plt Additions During year	Plt Retirements During year	Other Debits or (Credits)	Balance End of year
1	301	Intangible plant	0				0
2	303	Land	0				0
3	304	Structures	0				0
4	307	Wells	0				0
5	317	Other source plant	0				0
6	311	Pumping equipment	6,624	1,084	1,097		6,610
7	320	Treatment plant					0
8	330	Reservoirs	22,945				22,945
9	331	Mains	18,406				18,406
10	333	Services and meter installations					0
11	334	Meters	1,264	1,641			2,905
12	339	Other equipment	14,280				14,280
13	340	Office furniture and equipment	0				0
14	341	Transportation equipment	0				0
15		Total Plant in service	63,519	2,725		1,097	65,146

* Debit or credit entries should be explained by footnotes or supplementary schedules

SCHEDULE C - RESERVE FOR DEPRECIATION OF UTILITY PLANT

Line	Item	Account 106 Plant	
1	Balance in reserves at beginning of year	34402.56	A. Method used to compute depreciation
2	Add: Credits to reserves during year	2517.15	expense (Acct. 403) and rate.
3	(a) Charged to Account No. 403		straight line
4	(b) Charged to Account No. 272		
5	(c) Charged to clearing accounts		B. Amount of depreciation expense claimed
6	(d) Salvage recovered		or to be claimed on utility property in
7	(e) All other credits		your federal income tax return for the year
8	Total credits	36919.71	covered by this report \$ 2,799.70
9	Deduct: Debits to reserves during year		Fy 09-10
10	(a) Book cost of property retired	1324.39	
11	(b) Cost of removal		C. Slate method used to compute tax
12	(c) All other debits		depreciation. straight line
13	Total debits	1324.39	
14	Balance in reserve at end of year	35595.32	
15	(1) Explanation of all other credits		
16	(2) Explanation of all other debits		

SCHEDULE D - CAPITAL STOCK OUTSTANDING (AS OF DECEMBER 31, 2010)			
Line	1	Common - (Shares	, \$ par)
	2	Preferred - (Shares	, \$ par)
	3	Dividends - Common	Rate - \$
	4	- Preferred	Rate - \$
			List persons owning more than 5% of outstanding stock and number of shares owned by each: see water operations

SCHEDULE E - LONG-TERM DEBTS								
Line	Class	Date of Issue	Date of Maturity	Principal Amount Authorized	Outstanding Per Balance Sheet	Rate of Interest	Interest Accrued During Year	Interest Paid During Year
1	none							
2								
3								
4	Totals							

SCHEDULE F - INCOME STATEMENT			
Line	Acct	Operating revenues	
1	460	Unmetered revenue	20959.54
2	470	Metered revenue	0.00
3	475	Approved Total Surcharge Revenue(s)	0.00
4	480	Other revenue	0.00
5		Total Revenue Received	20959.54
6		Less: Revenue Deductions	
		SDWBA/SRF surcharge revenue	0.00
		Total Operating Revenue	20959.54
7		Operating expenses	
9	610	Purchased water	0.00
10	615	Power	415.34
11	618	Other volume related expenses	750.00
12	630	Employee labor	1536.65
13	640	Materials	256.85
14	650	Contract work	0.00
15	660	Transportation expenses	105.00
16	664	Other plant maintenance expense	0.00
17	670	Office salaries	0.00
18	671	Management salaries	0.00
19	674	Employee pensions and benefits	0.00
20	678	Uncollectible accounts expense	0.00
21	678	Office services and rentals	1872.00
22	681	Office supplies and expense	505.61
23	682	Professional services	0.00
24	684	Insurance	1243.39
25	688	Regulatory commission expense	309.86
26	689	General expenses	0.00
27		Total Operating Expenses	6994.70
28	403	Depreciation expense	2517.15
29	408	Taxes other than income taxes	4882.66
30	409	State corporate income tax expense	740.40
31	410	Federal corporate income tax expense	1200.00
32		Total Operating Revenue Deductions	9340.21
33		Utility Operating Income	20959.54
34	421	Non-utility income	0.00
35	426	Miscellaneous non-utility expense	0.00
36	427	Interest expense	0.00
37		Net Income	4624.63

SCHEDULE G - EMPLOYEES AND THEIR COMPENSATION						
Line	Acct	Account	Number at End of Year	Salaries Charged to Expense	Salaries Charged to Plant Accounts	Total Salaries and Wages Paid
1	630	Employee Labor	2 part time	0	0	1536.65
2	670	Office salaries	0	0	0	0
3	671	Management salaries	0	0	0	0
4		Total	2 part time	0	0	1536.65

SCHEDULE H - ADVANCES FOR CONSTRUCTION	
Balance beginning of year	
Additions during year	
Subtotal - Beginning balance plus additions during year	
Refunds	
Transfers to Acct. 271 - Contributions in Aid of Construction	
Balance end of year	

SCHEDULE I - TOTAL METERS AND SERVICES (active and inactive)		
Size	Meters	Services
3 -in	2	
-in		
-in		
-in		
-in		
Total		

SCHEDULE J - METER-TESTING DATA	
Number of meters tested during year	0
1 Used, before repair	
2 Used, after repair	
3 Fast, requiring refund	

SCHEDULE K - SERVICE CONNECTIONS AT END OF YEAR								
Classification	Active			Inactive			Total connections	
	Metered	Flat	Total	Metered	Flat	Total	Metered	Flat
Residences		27	27			0		27
Industrial		3	3			0		3
Other (specify)								
commercial		8	8			0		8
Total		38	38			0		38

NOTE: Total connections (metered plus flat) should agree with total services in Schedule K.

SCHEDULE L - STORAGE FACILITIES			SCHEDULE M - FOOTAGES OF PIPE (EXCLUDING SERVICE PIPES)					
Description	No.	Combined capacity in gallons	Description	2" and under	2 1/4 to 3 1/4	4"	Other sizes (specify)	Total
Concrete	3	0.056	Cast Iron					
Earth	2	2.3mg	Welded steel					
Wood			Standard screw					
Steel			Cement-asbestos					
Other			Plastic		1875	2830	2910	7615
			Other (specify)					
			orangeburg			100	470	570
Total	5	2.356 MG	Total		1875	2930	3380	8185

DECLARATION

(PLEASE VERIFY THAT ALL SCHEDULES ARE ACCURATE AND COMPLETE BEFORE SIGNING)

I, the undersigned John C. Erikson, Secretary
Officer, Partner, or Owner (Please Print)

of Lewiston Valley Water Co., Inc.
Name of Utility

under penalty of perjury do declare that this report has been prepared by me, or under my direction, from the books, papers and records of the respondent; that I have carefully examined the same, and declare the same to be a complete and correct statement of the business and affairs of the above-named respondent and the operations of its property for the period of January 1, 2010, through December 31, 2010.

Secretary

Title (Please Print)


Signature

530 778-0306

Telephone Number

Feb. 21, 2011

Date