				Joy
Received Examined U#	214-W	V	CLASS B and C VATER UTILITIES	
	A	2002 NNUAL REPO OF	RT	
	LITTLE	BEAR WATER CO	MPANY, INC.	
(NAME	UNDER WHICH CORPORATI	WATER DIVISION		
· · · ·		1 PINE CANYON RC		_
	(OFFICIAL MAILING ADD	KING CITY, CA 93 RESS)	930 ZIP	-
	STA	TO THE JTILITIES CON TE OF CALIFO FOR THE DED DECEMBI	ORNIA	
		T BE FILED NOT LATER THAN E TWO COPIES IF THREE REC	•	

74

...

# SELECTED FINANCIAL DATA - CLASS A, B, C AND D WATER COMPANIES 2002

### NAME OF UTILITY Little Bear Water Company, Inc. PHON

PHONE (831) 385-3524

Water Division

PERSON RESPONSIBLE FOR THIS REPORT \_\_\_\_\_ Marino A. Rodriguez\_

(Prepared from Information in the 2002 Annual Report)

		1/1/02	12/31/02	Average
l	BALANCE SHEET DATA			_
1	Intangible Plant	1,826	2,227	2,026
2	Land and Land Rights	11,554	11,554	11,554
3	Depreciable Plant	906,130	969,205	937,667
4	Gross Plant in Service	919,510	982,986	951,247
5	Less: Accumulated Depreciation	(383,893)	(407,065)	(395,479)
6	Net Water Plant in Service	535,617	575,921	555,768
7	Water Plant Held for Future Use			
8	Construction Work in Progress	0	4,311	2,156
9	Materials and Supplies			
10	Less: Advances for Construction	(9,403)	(4,702)	(7,052)
11	Less: Contribution in Aid of Construction	(59,388)	(62,204)	(60,796)
12	Less: Accumulated Deferred Income and Investment Tax Credits	$\overline{( )}$	$\overline{( )}$	$\overline{()}$
13	Net Plant Investment	466,826	513,326	490,076
	Note: Includes SDWBA plant of \$165,000 and accumulated			
	SDWBA loan amortization of \$165,000.			
	CAPITALIZATION			
14	Common Stock	31,500	31,500	31,500
15	Proprietary Capital (Individual or Partnership)	01,000	01,000	01,000
16	Paid-in Capital	292,650	292,651	292,651
17	Retained Earnings	121,327	187,888	154,607
18	Common Stock and Equity (Lines 14 through 17)	445,477	512,039	478,758
19	Preferred Stock		012,000	
20	Long-Term Debt	107,499	13,475	60,487
21	Notes Payable	0	66,484	33,242
22	Total Capitalization (Lines 18 through 21)	552,976	591,998	572,487
~~				

۹

(Revised 10/97)

ı.

٩

### NAME OF UTILITY Little Bear Water Company,Inc.C PHONE (831) 385-3524 Water Division

		Annual
	NCOME STATEMENT	Amount
23	Unmetered Water Revenue	4,098
24	Fire Protection Revenue	
25	Other Water Revenue	145
26	Metered Water Revenue	355,500
27	Total Operating Revenue	359,743
28	Operating Expenses	220,589
29	Depreciation Expense (Composite Rate 3%)	20,988
30	Amortization and Property Losses	0
31	Property Taxes	5,471
32	Taxes Other Than Income Taxes	13,310
33	Total Operating Revenue Deduction Before Taxes	260,358
34	California Corp. Franchise Tax	9,768
35	Federal Corporate Income Tax	34,165
36	Total Operating Revenue Deduction After Taxes	304,291
37	Net Operating Income (Loss) - California Water Operations	55,452
38	Other Operating and Nonoper. Income and Exp Net (Exclude Interest Expense)	15,825
39	Income Available for Fixed Charges	71,277
40	Interest Expense	4,716
41	Net Income (Loss) Before Dividends	66,561
42	Preferred Stock Dividends	0
43	Net Income (Loss) Available for Common Stock	66,561
	OTHER DATA	
44	Refunds of Advances for Construction	4,701
45	Total Payroll Charged to Operating Expenses	94,271
46	Purchased Water	0
47	Power	48,507

4	Active Service Connections	(Exc. Fire Protect.)	Jan. 1	Dec. 31	Annual Average
48	Metered Service Connections		655	674	665
49 50	Flat Rate Service Connections Total Active Service Connections		655	674	665

## CLASS B, C AND D WATER COMPANIES SAFE DRINKING WATER BOND ACT DATA

Please provide the following information relating to each Safe Drinking Water Bond Act (SDWBA) loan outstanding during the 12 month reporting period. (Use one sheet for each loan.)

1. Current Fiscal Agent:

1

2.

3.

4.

Name:	
Address:	
Phone Number:	
Date Hired:	
Former Fiscal Agent:	
Name:	N/A
Address:	
Phone Number:	
Date Hired:	
	d from customers during the 12 month reporting period:
\$	
Summary of the trust ba	ink account activities showing:

Balance at beginning of year	\$
Deposits during the year	
Withdrawals made for loan payments	
Other withdrawals from this account	
Balance at end of year	

### 5. Account information:

Bank Name:	 	- · · · <u>-</u>	 
Account Number:			
Date Opened:			

# 6. Plant amounts included in Schedule A-1a, Account No. 101--Water Plant in Service which were funded using SDWBA funds:

			Balance	Plant	Plant		
			Beginning	Additions	Retirements	Other Debits*	
	Acct.	Title of Account	of Year	During Year	During Year	or (Credits)	End of Year
No.	No.	(a)	<u>(b)</u>	(c)	(d)	(e)	(f)
1		NON-DEPRECIABLE PLANT					
2		Intangible plant					
3	303	Land					
4		Total non-depreciable plant					
5		DEPRECIABLE PLANT					-
6	304	Structures	147,437				147,437
7	307	Wells					
8	317	Other water source plant					
9	311	Pumping equipment	14,955				14,955
10	320	Water treatment plant					
11	330	Reservoirs, tanks and sandpipes					
12	331	Water mains	2,608				2,608
13	333	Services and meter installations					
14	334	Meters					
15	335	Hydrants					
16	339	Other equipment					
17		Office furniture and equipment					
18		Transportation equipment					· · · · · · · · · · · · · · · · · · ·
19		Total depreciable plant	165,000				165,000
20		Total water plant in service	165,000				165,000

· ·

GENERAL INFORMATIC	ON
--------------------	----

,

,

1	Name under which utility is doing business: Little Bear	Water Co	mnany Inc
•	The board brook and the board book book board board board		input I inot
2	Official mailing address: 51201 Pine Canyon Road, #125,	Kina City, (	CA 93930
		ZIP	
3	Name and title of person to whom correspondence should be a	ddressed:	
	Albin Morisoli-President		e: (831) 385-3524
4	Address where accounting records are maintained: 51201 Pine	e Canyon I	Rd, King City, CA 93930
5	Service Area: (Refer to district reports if applicable.)	King City,	Monterey County
6	Service Manager (if located in or near Service Area): (Refer to	district rep	orts if applicable.)
	Name: Richard Hiwa, General Manager		
	Address: 51201Pine Canyon Rd King City,Ca 93930	Telephon	e: (831) 385-3524
_			
1	OWNERSHIP. Check and fill in appropriate line:		
	Individual (name of owner)		
	Partnership (name of partner)		
	Partnership (name of partner)		
	Partnership (name of partner)		
	X Corporation (corporate name)		
	Organized under laws of (state)		
	Principal Officers:		_
	(Name) Albin Morisoli	(Title)	President
	(Name) Jim Salmina	(Title)	Vice-president
	(Name) David Morisoli	<u>(Title)</u>	Secretary
~	(Name)	(Title)	
8	3 Names of associated companies:		
	Sierra Vista Properties, Inc		
^	Namos of comparations, firms or individuals whose property or a	ortion of n	ranartu hava haan
9	A Names of corporations, firms or individuals whose property or p apprised during the year together with date of each apprisition	•	roperty have been
	acquired during the year, together with date of each acquisition:	Date:	
		Date:	
		Dale.	

	Date:
10 Use the space below for supplementary	information or explanations concerning this report:

Date:

### SCHEDULE A COMPARATIVE BALANCE SHEETS Assets and other Debits

,

. .

			Schedule	Balance	Balance
Line	Acct.	Title of Account	Page No.	End-of-Year	Beginning of Year
No.	No.	(a)	(b)	(c)	(d)
		UTILITY PLANT	<u> </u>		
2	101	Water plant in service	4	982,986	919,510
3	103	Water plant held for future use	5	002,000	010,010
4	104	Water plant purchased or sold	+ <u> </u>		
5	105	Water plant construction work in progress	1	4311	
6		Total utility plant	1	987,297	919,510
7	106	Accumulated depreciation of water plant	6	(407,065)	(383,893)
8	114	Water plant acquisition adjustments	1	(,)	(000,000)
<u> </u>		Total amortization and adjustments			
10		Net utility plant	1	580,232	535,617
			1		
11		INVESTMENTS	1		
12	121	Non-utility property and other assets	5		
13	122	Accumulated depreciation of non-utility property	6		
14		Net non-utility property			
15	123	Investments in associated companies			
16	124	Other investments		180,000	180,000
17		Total investments		180,000	180,000
			1		
18		CURRENT AND ACCRUED ASSETS	1		
19	131	Cash		51,049	36,182
20	132	Special accounts			
21	141	Accounts receivable - customers		16,967	15,615
22	142	Receivables from associated companies			
23	143	Accumulated provision for uncollectible accounts			
24	151	Materials and supplies			
25	174	Other current assets	7	30,523	34,101
26		Total current and accrued assets		98,539	85,898
27	180	Deferred charges		19,362	16,706
28		Total assets and deferred charges		878,133	818,221
		Note 1: Motor plant in convice includes CDM/PA plant			-
┝──┤		Note 1: Water plant in service includes SDWBA plant of \$165,000.			
$\vdash$					
		Note 2: Accumulated Depreciation includes accumulated			
		SDWBA loan amortization of \$165,000.	1		
			1		1

### SCHEDULE A COMPARATIVE BALANCE SHEETS Liabilities and Other Credits

.

			Schedule	Balance	Balance
Line	Acct.	Title of Account	Page No.	End-of-Year	Beginning of Year
No.	No.	(a)	(b)	(c)	(d)
		CORPORATE CAPITAL AND SURPLUS		<u>`````````````````````````````````</u>	`, <i>′</i>
2	201	Common stock	9	31,500	31,500
3	204	Preferred stock	9		
4	211	Other paid-in capital	9	292,651	292,650
5	215	Retained earnings	10	187,888	
6		Total corporate capital and retained earnings	1 1	512,039	445,477
			1 1		
7		PROPRIETARY CAPITAL	1 1		
8	218	Proprietary capital	10		
9	218.1	Proprietary drawings			
10		Total proprietary capital	1		
		· · · · · · · · · · · · · · · · · · ·			
11		LONG TERM DEBT			
12	224	Long term debt	11	13,475	107,499
13	225	Advances from associated companies	12		
14		CURRENT AND ACCRUED LIABILITIES			
15	231	Accounts payable	·	58,642	53,104
16	232	Short term notes payable		66,484	0
17	233	Customer deposits		3,895	3,735
18	235	Payables to associated companies	12		
19	236	Accrued taxes	1	85,726	57,681
20	237	Accrued interest		0	15,910
21	241	Other current liabilities	13		
22		Total current and accrued liabilities		214,747	130,430
23		DEFERRED CREDITS			
24	252	Advances for construction	13	4,702	9,403
25	253	Other credits	8	70,966	66,024
26	<b>2</b> 55	Accumulated deferred investment tax credits	13		
27	282	Accumulated deferred income taxes - ACRS depreciation	13		
28	283	Accumulated deferred income taxes - other	13		
29		Total deferred credits		75,668	75,427
30		CONTRIBUTIONS IN AID OF CONSTRUCTION			
31	271	Contributions in aid of construction	14	75,303	
32	272	Accumulated amortization of contributions		(13,099)	
33		Net contributions in aid of construction		62,204	59,388
34		Total liabilities and other credits		878,133	818,221
			1		I

۱

.

### SCHEDULE A-1 UTILITY PLANT

			Balance	Plt Additions	Plt Retirements	Other Debits*	Balance
Line	Acct	Title of Account	Beg of Year	During year	During year	or (Credits)	End of year
No.	No.	(a)	(b)	(c)	(d)	(e)	(f)
1	101	Water plant in service	919,510	63,476			982,986
2	103	Water plant held for future use					
3	104	Water plant purchased or sold					
4	105	Construction work in progress - water plant		4311	XXXXXXXXXXXXXXXX		4311
5	114	Water plant acquisition adjustments			XXXXXXXXXXXXXX		
6		Total utility plant	919,510	67,787			987,297

\* Debit or credit entries should be explained by footnotes or supplementary schedules

### SCHEDULE A-1a Account No. 101 - Water Plant in Service

			Balance	Plt Additions	Plt Retirements	Other Debits*	Balance
Line	Acct	Title of Account	Beg of Year	During year	During year	or (Credits)	End of year
No.	No.	(a)	(b)	(c)	(d)	(e)	(f)
1		NON-DEPRECIABLE PLANT				I	
2	301	Intangible plant	1,826	401			2,227
3	303	Land	11,554				11,554
4		Total non-depreciable plant	13,380	401			13,781
5		DEPRECIABLE PLANT					
6	304	Structures	14,590				14,590
7	307	Wells	170,092				170,092
8	317	Other water source plant					
9	311	Pumping equipment	83,236	24,018			107,254
10	320	Water treatment plant	13,944				13,944
11	330	Reservoirs, tanks and sandpipes	91,017				91,017
12	331	Water mains	301,730	26,457			328,187
13	333	Services and meter installations	19,155				19,155
14	334	Meters	42,018	3,112			45,130
15	335	Hydrants	20,484				20,484
16	339	Other equipment	63,610	7,136			70,746
17	340	Office furniture and equipment	15,924	2352			18,276
18	341	Transportation equipment	70,330				70,330
19		Total depreciabel plant	906,130	63,075			969,205
. 20		Total water plant in service	919,510	63,476			982,986
			<u></u>			<u> </u>	l

\* Debit or credit entries should be explained by footnotes or supplementary schedules

Note: Includes SDWBA plant of \$165,000

### SCHEDULE A-1b Account No. 103 - Water Plant Held for Future Use

Line No.	Description and Location of Property (a)	Date of Acquisition (b)	Approximate Date When Property will be placed in Service (c)	Balance End of Year (d)
1			· · · · · ·	
2				
3				
4				
5				
6				
7				
8				
9				
10	Total			

### SCHEDULE A-2 Account No. 121 - Non-utility Property and Other Assets

Line No.	Name and Description of Property (a)	Book Value End of Year (b)
1		
2		
3		
4		
5		
6		
7		
8		
9		
10	Total	

,

.

### SCHEDULE A-3 Account Nos. 108 and 122 - Depreciation and Amortization Reserves

, ,

<u> </u>		· · · · · · · · ·		
		Account 106	Account 106.1	Account 122
Line	Item	Water Plant	SDWBA Loans	Non-utility Property
No.	(a)	(b)	<u>(c)</u>	(d)
	Balance in reserves at beginning of year	218,893	165,000	
2	Add: Credits to reserves during year			
3	(a) Charged to Account No. 403 (Footnote 1)	20,988		
4	(b) Charged to Account No 272	2,184		
5	(c) Charged to clearing accounts			
6	(d) Salvage recovered			
7	(e) All other credits (Footnote 2)			
8	Total Credits	23,172		
9	Deduct: Debits to reserves during year			
10	(a) Book cost of property retired			
11	(b) Cost of removal			
12	(c) All other debits (Footnote 3)			
13	Total debits			
14	Balance in reserve at end of year	242,065	165,000	
_15	(1) COMPOSITE DEPRECIATION RATE USED FOR S	TRAIGHT LINE REI	MAINING LIFE	3 %
16				
17	(2) EXPLANATION OF ALL OTHER CREDITS:			
18				
19				
20				
21				
22				
23	(3) EXPLANATION OF ALL OTHER DEBITS:			
24				
25				
26				
27				
28				
29	(4) METHOD USED TO COMPUTE INCOME TAX DEP	PRECIATION		
30		X]		
31	(b) Liberalized			
32	(1) Sum of the years digits [	1		
33	(2) Double declining balance	1		
34	(3) Other	1		
35	(c) Both straight line and liberalized	1		

### SCHEDULE A-3a Account No. 108 - Analysis of Entries in Depreciation Reserve

<u> </u>				Credits to	Debits to	Salvage and	1
			Balance	Reserve	Reserve During	Cost of	
			Beginning	During Year	-	Removal Net	Balance
Line	Acct	Depreciable Plant	of Year	-	Cost of Removal		End of Year
No.	No.	•		-			
140.		(a)	(b)	(c)	(b)	(e)	(f)
	304	Structures	3,208	438			3,646
2	307	Wells	17,274	453			17,727
3	317	Other water source plant				-	
4	311	Pumping equipment	6,534	2409			8,943
5	320	Water treatment plant	6,635	697			7,332
6	330	Reservoirs, tanks and sandpipes	8,457	1,820			10,277
7	331	Water mains	69,707	4,685			74,392
8	333	Services and meter installations	6,028	575			6,603
9	334	Meters	17,695	1743			19,438
10	335	Hydrants	4,347	512			4,859
11	339	Other equipment	30,030	3,359			33,389
12	340	Office fumiture and equipment	11,418	855			12,273
13	341	Transportation equipment	37,560	5,626			43,186
14		Total	218,893	23,172			242,065

### SCHEDULE A-4 Account No. 174 - Other Current Assets

Line No.	Item (a)	Amount (b)
1	Acounts Receivable Other	28,087
2	Pre-paid Expenses	2,436
3		
4		
5		
6		
7		
8		
9		
10		30,523

,

.

# **SCHEDULE A-5**

# Accounts Nos. 180 and 253 - Unamortized debt discount and expense and unamortized premium on debt

- 2 Show premium amounts in red or by enclosure in 1 Report under separate subheadings for Unamortized applicable to each class and series of long-term debt. on Debt, particulars of discount and expense or premium Debt Discount and Expense and Unamortized Premium
- 3 In column (b) show the principal amount of bonds or other long-term debt originally issued. parentheses
- 4 In column (c) show the discount and expense or premium with respect to the amount of bonds or other long-term debt originally issued.
- 5 Furnish particulars regarding the treatment of redemption premiums, and redemption expenses unauthorized debt discount and expense or premium, associated with issues redeemed during the year,

other than as specified by the Uniform System of Accounts. also, date of the Commmission's authorization of treatment

6 Set out separately and identify undisposed amounts applicable to issues which were redeemed in prior years.

28	27	26	25	24	23	22	21	20	19	18	17	16	15	14	13	12	1	10	6	8	7	6	5	4	ы	2	-	No.	
																												Line Designation of long-term debt	
	1																											expense, relates (b)	Principal amount of securities to which discount and expense, or
																												premium (c)	Total discount and
																												From (d)	AMORTIZAT
																							_					To (e)	AMORTIZATION PERIOD
																												beginning of year (f)	D 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5
																												during year (g)	Dehite
																												during year (h)	Credits
																												end of year (I)	Baaaaaaaaaaaaaaaaaaaaaaaaaaaaaaaaaaaaaa

### SCHEDULE A-6 Account Nos. 201 and 204 - Capital Stock

		Date of	Number of Shares Authorized by Articles of	Par or Stated	Number of Shares	Amount Outstanding	Duri	ds Declared ing Year
Line No.	Class of Stock (a)	lssue (b)	Incorporation (c)	Value (d)	Outstanding (e)	•	Rate (g)	Amount (h)
1	Common		500	par	63	31,500		
2								
3								
4								
5								
6							Total	

### SCHEDULE A-7 Record of Stockholders at End of Year

Line No.	COMMON STOCK Name (a)	Number of Shares (b)	PREFERRED STOCK Name (c)	Number of Shares (d)
	Sierra Vista Properties	63		
2				
3				
4				
5				
6				
7	Total number of shares	63	Total number of shares	

### SCHEDULE A-8 Account No. 211 - Other Paid in Capital (Corporations only)

Line No	Type of Paid in Capital (a)	Balance End of Year (b)
1	Other Paid in Capital	292,651
2		
3		
4	Total	292,651

.

•

### SCHEDULE A-9 Account No. 215 - Retained Earnings (Corporations Only)

ı.

•

Line No	Item (a)	Amount (b)
1	Balance beginning of year	121,327
2	CREDITS	
3	Net income	66,561
4	Prior period adjustments	
5	Other credits (detail)	
6	Total credits	66,561
7		
8	DEBITS	
9	Net losses	
10	Prior period adjustments	
11	Dividend appropriations - preferred stock	
12	Dividend appropriations - common stock stock	
13	Other debits (detail)	
14	Total debits	0
15	Balance end of year	187,888

### SCHEDULE A-10 Account No. 218 - Proprietary Capital (Sole Proprietor or Partnership)

Line No.	Item (a)	Amount (b)
	Balance beginning of year	
2	CREDITS	
3	Net income	
4	Additional investments during year	
5	Other credits (detail)	
6	Total credits	
7	DEBITS	
8	Net losses	
9	Withdrawals during year	
10	Other debits (detail)	
11	Total debits	
12	Balance end of year	

# SCHEDULE A-11 Account No. 224 - Long Term Debt

2,046				13,475					Totals	6
										5
										4
										3
1,555			11.5	10,747	Jul-06 23,000	Jul-06	Jul-01		GMAC Financial-Utility Truck	2
491			10	2,728	11,502	Sep-03	Oct-01		Caterpillar Financial-Generator	1
()	()	(h)	(g)	(f)	(e)	(d)	(c)	(b)	(a)	No.
During Year	Fund	During Year	Interest	Sheet	Authorized	Maturity	Issue	Issue	Class	Line
Interest Paid	Sinking	Interest Accrued	Rate of	Per Balance	Amount	Date of	Date of	Name of		
				Outstanding	Principal					

,

•

### SCHEDULE A-12 Account No. 225 - Advances from Associated Companies

.

•

Line No.	Nature of Obligation (a)	Amount of Obligation (b)	Interest Rate (C)	Interest Accrued During Year (d)	Interest Paid During Year (e)
1					1
2	······································				
3					
4	Totals				

Schedule A-13 Account No. 235 - Payables to Associated Companies

Líne No.	Nature of Obligation (a)	Balance End of Year (b)	Interest Rate (c)	Interest Accrued During Year (d)	Interest Paid During Year (e)
1					
2					1
3					
4	Totals				

### SCHEDULE A-14 Account No. 241 - Other Current Liabilities

Line No.	Description (a)	Balance End of Year (b)
1		
2		
3		
4		
5	Totals	

### SCHEDULE A-15 Account No. 252 - Advances for Construction

Line			Amount
No.	(a)	(b)	(c)
	Balance beginning of year	xxxxxxxxxxxxxxxxxxxxxxxxxxxxxxxxxxxxxx	9,403
2	Additions during year	20000000000000	
3	Subtotal - Beginning balance plus additons during year	XXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXX	
4	Charges during year:	200000000000000000000000000000000000000	XXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXX
5	Refunds	X00000000000X	XXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXX
6	Percentage of revenue basis	4,701	XXXXXXXXXXXXXXXXX
7	Proportionate cost basis		XXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXX
8	Present worth basis		XXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXX
9	Total refunds	4,701	XXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXX
10	Transfers to Acct. 271, Contributions in aid of Construction	000000000000000000000000000000000000000	XXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXX
11	Due to expiration of contracts		XXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXX
12	Due to present worth discount		XXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXX
13	Total transfers to Acct. 271		XXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXX
14	Securities Exchanged for Contracts (Enter detail below)		000000000000000000000000000000000000000
15	Subtotal - charges during year		
16	Balance end of year	x000000000000	4,702

### SCHEDULE A-16 Account Nos. 255, 282, and 283 - Deferred Taxes

Line No	ltem (a)	Account 255 Investment Tax Credit (b)	Account 282 Income Tax - ACRS Depreciation (c)	Account 283 - Other (d)
1				
2				
3				
4				
5	Totals			

.

.

### SCHEDULE A-17 Account No. 271 - Contributions in Aid of Construction Instructions for Preparation of Schedule of Contributions in Aid of Construction

- 1 The credit balance in the account other than that portion of the balance relating to nondepreciable property (column d), to property retired prior to January 1, 1955 (column e), shall be written off through charges to this account and credits to Account No. 106, Accumulated depreciation of water plant, over a period equal to the. estimated service life of the property involved. Upon retirement of depreciable property for which a depreciation reserve has been created through charges to this account, the cost thereof shall be credited to the appropriate plant account and concurrently charged to Account No. 106. If the property is retired prior to the service life originally estimated, the balance in this account with respect to the retired property shall be transferred to the depreciation reserve account.
- 2 That portion of the balance applicable to nondepreciable property shall remain unchanged until the property is sold or otherwise retired. Upon retirement, the cost of such nondepreciable property acquired by donation or through use of donated funds shall be credited to the appropriate plant account and charged to this account to clear the credit balance carried herein.
- 3 That portion of the balance representing donations on property retired prior to January 1, 1955 (column e), and the amount of depreciation accrued to January 1, 1955, on property in service (column f), shall not be transferred from this account or otherwise disposed of without first receiving written authorization from the Commission.

			Subject to Amortization		Not Subject to Amortization	
			Property	in Service		Depreciation
			After Dec	. 31, 1954		Accrued Through
					Property	Dec. 31, 1954
					Retired	on Property in
		Total		Non-	Before	Services at
Line	item	All Columns	Depreciable	Depreciable1	Jan. 1, 19552	Dec. 31, 19543
NO.	(a)	(b)	(c)	(d)	(e)	(f)
1	Balance beginning of year	59,388	59,388			
2	Add: Credits to account during year					
3	Contributions reveived dirung year	5,000	5,000			
4	Other credits*					
5	Total credits	64,388	64,388			
6	Deduct: Debits to Account during year					
7	Depreciation charges for year	2,184	2,184			
8	Nondepreciable donated property retired					
9	Other debits*					
10	Total debits	2,184	2,184			
11	Balance end of year	62,204	62,204			

\* Indicate nature of these items and show the accounts affected by the contra entries

### SCHEDULE B INCOME STATEMENT

		······································	Schedule	
Line	Acct.	Account	Page No.	Amount
No.	No.	(a)	(b)	(C)
1		UTILITY OPERATING INCOME		
2	400	Operating revenues	16	359,743
3		OPERATING REVENUE DEDUCTIONS		
4	401	Operating expenses	17	220,589
5	403	Depreciation expense		20,988
6	407	SDWBA loan amortization expense		
7	408	Taxes other than income taxes		18,781
8	409	State corporate income tax expense	18	9,768
9	410	Federal corporate income tax expense	18	34,165
10		Total operating revenue deductions		304,291
11		Total utility operating income		55,452
12		OTHER INCOME AND DEDUCTIONS		
13	421	Non-utility income	19	16,573
14	426	Miscellaneous non-utility expense	19	748
15	427	Interest expense	19	4,716
16		Total other income and deductions	1	11,109
17		Net income		66,561
		ан ан на ан на На ан на а		
-				
			····	

.

•

### SCHEDULE B-1 Account No. 400 - Operating Revenues

Line	Acct.	Account	Amount Current Year	Amount Preceeding Year	Net Change During Year Show Decrease in [Brackets]
No.	No.	(a)	(b)	(c)	(d)
1		WATER SERVICE REVENUES			
2	460	Unmetered water revenue			
3		460.1 Single - family residential			
4		460.2 Commercial and multi-residential			
5		460.3 Large water users			
6		460.5 Safe Drinking Water Bond Surcharge			
7		460.9 Other unmetered revenue	4,098	1,068	3030
8		Sub-total	4,098	1,068	3030
9	462	Fire protection revenue			
10		462.1 Public fire protection			
11		462.2 Private fire protection			
12		Sub-total			
13	465	Irrigation revenue			
14	470	Metered water revenue			
15		470.1 Single-family residential	355,500	279,561	75,939
16		470.2 Commercial and multi-residential			
17		470.3 Large water users			
18		470.5 Safe Drinking Water Bond Surcharge			
19		470.9 Other metered revenue			
20		Sub-total			
21		Total water service revenues			
22	480	Other water revenue	145	134	11
23		Total operating revenues	359,743	280,763	78,980

### SCHEDULE B-2 Account No. 401 - Operating Expenses

					Net Change
					Net Change
			A	A	During Year
Line	Acct.	A ======	Amount	Amount	Show Decrease
		Account	Current Year	Preceeding Year	in [Brackets]
No.	No.	(a)	(b)	(c)	(d)
		PLANT OPERATION AND MAINTENANCE EXPENSES			
2		VOLUME RELATED EXPENSES			
3	610	Purchased water			
4	615	Power	48,507	27,779	20,728
_ 5	616	Other volume related expenses	805	745	60
6		Total volume related expenses	49,312	28,524	20,788
	_				
7		NON-VOLUME RELATED EXPENSES			
8	630	Employee labor	32,612	24,483	8,129
9	640	Materials	10,842	7,863	2,979
10	650	Contract work	9,224	9,873	(649)
11	660	Transportation expenses	4,118	6,275	(2,157)
12	664	Other plant maintenance expenses	1,918	4,138	(2,220)
13		Total non-volume related expenses	58,714	52,632	6,082
14		Total plant operation and maintenance exp.	108,026	81,156	26,870
15		ADMINISTRATIVE AND GENERAL EXPENSES			
16	670	Office salaries	24,332	20,478	3,854
17	671	Management salaries	37,327	32,287	5,040
18	674	Employee pensions and benefits	8,401	0	8,401
19	676	Uncollectible accounts expense	107	671	(564)
20	678	Office services and rentals	6,240	5,280	960
21	681	Office supplies and expenses	8,576	5.844	2,732
22	682	Professional services	7,402	4,407	2,995
23	684	Insurance	13,191	11,074	2,117
24	688	Regulatory commission expense	5,537	4,986	551
25	689	General expense	1,450	2,320	(870)
26		Total administrative and general expenses	112,563	87,347	25,216
27	800	Expenses capitalized		,	,_ •
28		Net administrative and general expense	112,563	87,347	25,216
29		Total operating expenses	220,589	168,503	52,086
<b>H</b>			220,000		
	L				

.

•

### SCHEDULE B-3 Account No. 408, 409, 410 - Taxes Charged During the Year

			Distribution of T	axes Charged
		Total Taxes		
1		Charged		
Line	Type of Tax	During Year	Water	Nonutility
No.	(a)	(b)	(c)	(d)
1	Taxes on real and personal property	5,471	5,471	
2	State corporate franchise tax	9,768	9,768	
3	State unemployment insurance tax	274	274	
4	Other state and local taxes	5,407	5,407	
5	Federal unemployment insurance tax	199	199	
6	Federal insurance contributions act	7,430	7,430	
7	Other federal taxes	0		
8	Federal income taxes	34,165	34,165	
9				
10				
11	Totals	62,714	62,714	

### SCHEDULE B-4 Reconciliation of Reported Net Income for Federal Income Taxes

- 1 Report hereunder a reconciliation of reported net income for the year with taxable income used in computing Federal income tax accruals and show computation of such tax accruals. The reconciliation shall be submitted even though there is no taxable income for the year. Descriptions should clearly indicate the nature of each reconciling amount.
- 2 If the utility is a member of a group which files a consolidated Federal tax retum, reconcile reported net income with taxable net income as if a separate retum were to be filed, indicating, however, inter-company amounts to be eliminated in such consolidated return. State names of group members, tax assigned to each group member, and basis of allocation, assignment, or sharing of the consolidated tax amoung the group members.

Line	Deticulare	Amount
	Particulars	Amount
No.	(a)	(b)
1	Net income for the year per Schedule B, page 15	66,561
2	Reconciling amounts (list first additional income and unallowable deductions,	
3	followed by additional deductions and non-taxable income):	
4	Plus: Sewer division-net book income	41,196
5	Income taxes-water and sewer divisions	55,903
6	Book depreciation-water and sewer divisions	34,065
7	Minus:	
8	Tax depreciation (approximately) water and sewer divisions	(47,578)
9	Balancing/Memorandum Accounts	(5,368)
	State income tax-tax basis	(12,798)
10	Federal taxable -net income	131,981
11	Computation of tax:	34,723
12	Tax rate : 15% - 39%	
13		
14		
15		
16		
17		

3 Show taxable year if other than calendar year from \_\_\_\_\_\_ to \_\_\_\_\_.

### SCHEDULE B-5 Account No. 421 and 426 - Income from Nonutility Operations

Line No.	Description (a)	Revenues Acct. 421 (b)	Expenses Acct. 426 (c)
1	Interest expense prior years-reversal	15,910	
2	Miscellaneous reimbursed income	663	
3	Miscellaneous non-utility expenses		748
4	Total	16573	748

### SCHEDULE B-6 Account No. 427 - Interest Expense

Line No.	Description (a)	Amount (b)
1	Interest on long term debt	4,676
2	Interest on customer deposits	40
3		
4		
5		
6		
7		
8		
9		
10	Total	4,716

### SCHEDULE C-1

### Compensation of Individual Proprietor, Partners and Employees Included in Expenses

Line No.	Acct. No.	Account (a)	Number at End of Year (b)	Salaries Charged to Expense (c)	Salaries Charged to Plant Accounts (d)	Total Salaries and Wages Paid (e)
1	630	Employee Labor	2	32,612	1,748	34,360
2	670	Office salaries	1	24,332		24,332
3	671	Management salaries	4	37,327		37,327
4						
5						
6		Total	7	94,271	1,748	96,019

ı.

### SCHEDULE C-2 Loans to Directors, Officers, or Shareholders

ĩ

Line No.	Name (a)	Title (b)	Amount (c)	Interest Rate (d)	Maturity Date (e)	Security Given (f)	Date of Shareholder Authorization (g)	Other Information (h)
1						=		
2				Î				
3								
4				1				
5								
6								
7	Total							

### SCHEDULE C-3 Engineering and Management Fees and Expenses, Etc., During Year

	Give the required particulars of all contracts or other agreements in effect in the course of the year between the respondent and	lany
1	corporation, association, partnership, or person covering supervision and/or management of any department of the respondent	
	affairs, such as accounting, engineering, financing, construction or operation, and show the payments under such agreements a	and also
	the payments for advice and services to a corporation or corporations which directly or indirectly control respondent through sto	ck
_ine]	ownership.	
No.		
1	1. Did the respondent have a contract or other agreement with any organization or person covering super	vision
2	and/or management of its own affairs during the year? Answer: (Yes or No) No	
3	(If the answer is in the affirmative, make appropriate replies to the following questions)*	
4	2. Name of each organization or person that was a party to such a contract or agreement.	
5		
6	3. Date of original contract or agreement.	
7	4. Date of each supplement or agreement.	
8	5. Amount of compensation paid during the year for supervision or management \$	
9	6. To whom paid	
10	7. Nature of payment (salary, traveling expenses, etc.).	
11	8. Amounts paid for each class of service.	
12		
13	9. Basis for determination of such amounts	
14		
15	10. Distribution of payments:	Amount
16	(a) Charged to operating expenses	\$
17	(b) Charged to capital amounts	\$
18	(c) Charged to other account	\$
19	Total	\$
20	11. Distribution of charges to operating expenses by primary accounts	
21	Number and Title of Account	Amount
22		\$
23		\$
24		\$
25	Total	\$
26	12. What relationship, if any, exists between respondent and supervisory and/or managing concerns?	
27		
	* File with this report a copy of every contract, agreement, supplement or amendment mentioned above unle of the instrument in due form has been furnished, in which case a definite reference to the report of the respo relative to which it was furnished will suffice.	

### SCHEDULE D-1 Sources of Supply and Water Developed

	S	TREAMS			F	LOW	/ IN		. (Unit) 2	Annual	
		From Stream								Quantities	
Line		or Creek	Loc	ation of	F	Priori	ty Right	Dive	rsions	Diverted	
No.	Diverted Into •	(Name)	Divers	sion Poir			Capacity	Max.	Min.	(Unit) 2	Remarks
1					Î	1					
2											
3											
4											
5											
		·									
		WELLS						Pur	nping	Annual	
1		112220							pacity	Quantities	
Line	At Plant		Num-	r		1 [	Depth to	Vaj	ACITY	Pumped	
No.	(Name or Number)	Location	ber	Dimens	ions		Nater Vater	(0.0.00.)	/Linit) 2	(Unit) 2	Remarks
6	1.12.1.10 01 1.12.1.100.17	1.5 mile East Jelon Rd	1	14			70	270	·····		T CITICI NO
7		1.5 mile East Jeion Ru	2	14			70	450			
8			3	14			41	1200			
9			<u> </u>					1200		· · ·	
10	· · · ·										
				<u> </u>							l
		ND SPRINGS					FLOV			Annual	
	TUNNELS	IND SPRINGS							- ·		
Line		i				• • •	<u></u>	(Uni	1) 2	Quantities	
No.	Designation	Location	Alur	nber		Maxir	<b></b>	L dim	imum	Pumped	Remarks
11	Designation		1101			MGYI		Min			Remarks
12											
13						· · · · -					
14			· · · ·								
15											
		F	urch	ased V	Vate	r foi	r Resale				
16	Purchased from										
17	Annual Quantities pur	chased						(Unit cho	osen) 1		
18	<u> </u>								•		
19	-										
	<ul> <li>State ditch pipe</li> </ul>	eline reservoir, etc.,	with na	ame, if a	ny.						
		to water surface bel									
	<ol><li>The quantity un</li></ol>	iit in established use	e for ex	perienci	ng wa	ater s	tored and	used in la	arge amou	nts is the acre fo	ot,
		ls 43,560 cubic feet									
		or discharge in larg									, İ
	in gallons p	er day, or in the min	er's in	ch. Plea	ase be	e car	eful to stat	e the unit	used.	-	I

### SCHEDULE D-2 Description of Storage Facilities

		201101	UN UN SIUTAGE FACINITE	30
Line			Combined Capacity	
No		Numbe	(Gallons or Acre Feet)	Remarks
1	A. Collecting reservoirs	. [		
2	Concrete			
3	Earth			
4	Wood			
5	B. Distribution reservoirs			
6	Concrete		_	
7	Earth			
8	Wood			
9	C. Tanks	7	263,000	
10	Wood			
11	Metal	1	85,000	
12	Concrete			
_ 13	Totals	8	348,000	

.

,

### SCHEDULE D-3 Description of Transmission and Distribution Facilities

### A. LENGTH OF DITCHES, FLUMES AND LINKED CONDUITS IN MILES FOR VARIOUS CAPACITIES

Line									
No.		0 to 5	6 to 10	11 to 20	21 to 30	31 to 40	41 to 50	51 to 75	76 to 100
1	Ditch								
2	Ftume								
3	Lined conduit								
4									
5	Totals								

### A. LENGTH OF DITCHES, FLUMES AND LINKED CONDUITS IN MILES FOR VARIOUS CAPACITIES - Concluded

Capacities in Cubic Feet Per Second or Miner's Inches (state which) \_

Line									Total
No.		101 to 200	201 to 300	301 to 400	401 to 500	501 to 750	751 to 1000	Over 1000	All Lengths
6	Ditch					ł			
7	Flume								
8	Lines conduit								
9									
10	Total	s							

### B. FOOTAGES OF PIPE BY INSIDE DIAMETERS IN INCHES - NOT INCLUDING SERVICE PIPING

Line										
No.		1	1 1/2	2	2 1/2	3	4	5	6	8
11	Cast Iron								300	
12	Cast iron (cement lined)									
13	Concrete									
14	Copper									
	Riveted steel									
<u> </u>	Standard screw									
17	Screw or welded casing									
18	Cement - asbestos	_					4,000		5,892	15,900
19	Welded steel									
20	Wood									
21	Other (specify)Plastic	100		7,900	1,000		7,100		43,300	9,400
22	Totals	100		7,900	1,000		11,100		49,492	25,300

### B. FOOTAGES OF PIPE BY INSIDE DIAMETERS IN INCHES - NOT INCLUDING SERVICE PIPING - Concluded

Line								Other Sizes (Specify Sizes)	Total
No.		10	12	14	16	18	20		All Sizes
	Cast Iron								300
24	Cast iron (cement lined)								
25	Concrete					1			
26	Copper			1	1			Î	
27	Riveted steel				1				
28	Standard screw			I					
29	Screw or welded casing			l .					
30	Cement - asbestos								25,792
31	Welded steel					1			
32	Wood			1		1			
33	Other (specify)Plastic	3,000							71,800
34	Totals	3,000			T i		1	Ī	97,892

### SCHEDULE D-4 Number of Active Service Connections

	Metered -	Dec 31	Flat Rate - Dec 31		
	Prior	Current	Prior	Current	
Classification	Year	Year	Year	Year	
Single family residential	628	655			
Commercial and Multi-residential					
Large water users					
Public authorities					
Irrigation					
Other (specify)					
Subtotal	628	655			
Private fire connections					
Public fire hydrants			52	52	
Total	628	655	52	52	

### SCHEDULE D-5 Number of Meters and Services on Pipe Systems at End of Year

Size	Meters	Services
5/8 x 3/4 - in	653	XXXXXXXXXXXXXXXXXXX
3/4 - in	9	
1 - in	9	
1.5 -in	2	
2 in	1	
- in		
- in		
- in		
Öther		
Total	674	

### SCHEDULE D-6 Meter Testing Data

- A. Number of Meters Tested During Year as Prescribed in Section VI of General Order No. 103:
  - 1. New, after being received . . .
  - 2. Used, before repair .....
  - 3. Used, after repair . . . . . . .
  - 4. Found fast, requiring billing adjustment .....
- B. Number of Meters in Service Since Last Test
  - 1. Ten years or less .....
  - 2. More than 10, but less
  - than 15 years .....
  - 3. More than 15 years .....

### SCHEDULE D-7

Water delivered to Metered Customers by Months and Years In (Unit Chosen) During Current Year Classification January of Service February March Subtotal April May June July 7,617 Single-family residential 4,870 7,001 10,986 14,375 19,758 18,663 83,270 Commercial and Multi-residential Large water users Public authorities Irrigation Other (specify) 10,986 14,375 19,758 18,663 83.270 Total 4,870 7,001 7,617 During Current Year Total Classification September October November December Subtotal Prior Year of Service August Total Single-family residential 18,478 20,595 14,110 7,555 76,319 159,589 156,396 15,581 Commercial and Multi-residential Large water users Public authorities Irrigation Other (specify) 19,046 14,119 Total 17,965 12,997 10,316 74,443 159,589 156,396

Quantity units to be in hundreds of cubic feet, thousands of gations, acre-feet, or miner's inch-days.

Total acres irrigated

### Total population served: Appoximately 2,696

5

1

### SCHEDULE D-8 Status With State Board of Public Health

1	Has the State or Local Health Department reviewed the sanitary condition of your water system during the past year?				
2	Are you having routine laboratory tests made of water served to your consumers? Yes				
3	Do you have a permit from the State Board of Public Health for operation of your water system? Yes				
4	Date of permit: 5 If permit is "temporary", what is the expiration date?				
6	If you do not hold a permit, has an application been made for such permit? 7 If so, on what date?				

### SCHEDULE D-9 Statement of Material Financial Interest

Use this space to report the information required by Section 2 of General Order No. 104-A. If no material financial interest existed during the year or contemplated at the end of the year, such fact shall be so stated. If additional space is required, attach a supplementary statement with reference made thereto.

### DECLARATION

### Before Signing, Please Check to See That All Schedules Have Been Completed

(See Instruction 3 on front cover)

I, the undersigned	Officer, Partner or Owner
ofLittle Bear W	/ater Company, Inc Name of Utility
	pared by me, or under my diraction, from the books, papers and records I declare the same to be a complete and corract statement of the business of its property for the period from end including January 1, 2002 SIGNED Title Control Muscle Date Musch 97, 2003

### INDEX

• •

		WORK			WORK
	PAGE	SHEET		PAGE	SHEET
Advances from associated companies	12	A-12	Organization and control	1	GenInfo
Advances for construction	13	A-15	Other assets	7	A-4
Assets	2	Assets	Other income	15	В
Balance sheet	2-3	Liabilities	Other paid in capital	9	A-8
Capital stock	9	A-6	Payables to associated companies	12	A-13
Contributions in aid of construction	14	A-17	Population served	23	D-4
Depreciation and amortization reserves	6	A-3	Proprietary capital	10	A-10
Declaration	24	D-9	Purchased water for resale	21	D-1
Deferred taxes	13	A-16	Retained earnings	10	A-9
Dividends appropriations	10	A-9	Service connections	23	D-4
Employees and their compensation	19	C-1	Sources of supply and water developed	21	D-1
Engineering and management fees	20	C-3	Status with Board of Health	24	D-8
Income statement	15	Income	Stockholders	9	A-7
Liabilities	3	Liabilities	Storage facilities	21	D-2
Loans to officers, directors, or shareholders	20	C-2	Taxes	18	B-3
Long term debt	11	A-11	Transmission and distribution facilities	22	D-3
Management compensation	17	B-2	Unamortized debt discount and expense -	8	A-5
Meters and services	23	D-5	Unamortized premium on debt	8	A-5
Non-utility property	5	A-2	Utility plant	4	A-1
Officers	1	Geninfo	Water delivered to metered customers	23	D-7
Operating expenses	17	B-2	Water plant in service	4	A-1a
Operating revenues	16	B-1	Water plant held for future use	5	A-1b