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	DECENWATER UTILITIES
U# <u>WTD-214</u>	APR 1 - 2011 UTILITY AUDIT FILL ANCE AND COMPLIANCE JHANCH DIVISION OF WATER AND AUDITS

2010 ANNUAL REPORT
OF

LITTLE BEAR WATER COMPANY, INC. WATER DIVISION

(NAME UNDER WHICH CORPORATION, PARTNERSHIP, OR INDIVIDUAL IS DOING BUSINESS)

51201 PINE CANYON ROAD, #215, KING CITY, CA	93930
(OFFICIAL MAILING ADDRESS)	ZIP

TO THE
PUBLIC UTILITIES COMMISSION
STATE OF CALIFORNIA
FOR THE YEAR ENDED DECEMBER 31, 2010

REPORT MUST BE FILED NOT LATER THAN MARCH 31, 2011

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GENERAL INSTRUCTIONS

1. Two completed and signed hard copies of this report and one electronic copy must be filed **NOT LATER THAN MARCH 31, 2011**, with:

CALIFORNIA PUBLIC UTILITIES COMMISSION DIVISION OF WATER AND AUDITS ATTN: KAYODE KAJOPAIYE 505 VAN NESS AVENUE, ROOM 3105 SAN FRANCISCO, CALIFORNIA 94102-3298 kok@cpuc.ca.gov

- 2. Failure to file the report on time may subject a utility to the penalties and sanctions provided by the Public Utilities Code.
- 3. The Oath on Page 34, must be signed by an authorized officer, partner, or owner.
- 4. The report must be prepared in ink or by the use of a typewriter. Computer generated report forms may be substituted.
- 5. The report must be filled in, and every question answered. **LEAVE NO SCHEDULE BLANK**. Insert the words "none" or "not applicable" or "n/a" when appropriate.
- 6. Certain balance sheet and income statement accounts refer to supplemental schedules. The totals of the details in the latter must agree with the balances of the accounts to which they refer.
- 7. Some schedules provide for a "balance at beginning of year." The amount shown should agree with the "balance at end of year" as shown in the report for the previous year. If there is a difference, it should be explained by footnote.
- 8. When there is insufficient space in a schedule to permit a complete statement of the requested information, insert sheets should be prepared and identified by the number of the schedule to which it refers. Be certain that the inserts are securely attached to the report. If inserts are needed, prepare all inserts in one separate electronic file in Microsoft Excel format and file it with the electronic file of this report.
- 9. This report must cover the calendar year from January 1, 2010, through December 31, 2010. Fiscal year reports will not be accepted.

INSTRUCTIONS

FOR PREPARATION OF

SELECTED FINANCIAL DATA SHEET

FOR ALL WATER UTILITIES

To prepare the attached data sheets, refer to the Balance Sheet, Income Statement and supporting detail schedules in the annual report for the required data.

Please follow the instructions below:

- Common plant allocated to water should be indicated with water plant figures in Net Plant Investment.
- The capitalization section for those reporting on both <u>California Only</u> and <u>Total System Forms</u> should be identical and completed with <u>Total Company Data</u>. Be sure that Advances for Construction include California water data only.
- 3. Complete the operation section with California water revenues and expenses, but if necessary, remove interdepartmental revenues and expenses.
- 4. All other utility and nonutility revenues and expenses are netted on Line No. 38.

Name under	which utility is doing business:	Little Bear Wat	er Company, Inc.	
Official mailir 51201 Pine C	ng address: Canyon Road #125, King City, CA 9	93930		
Name and tit Albin Morisol	le of person to whom corresponder i, President	nce should be addre		e: <u>(831)</u> 385-3524
	re accounting records are maintair Canyon Road #125, King City, CA 9		· · · · · · · · · · · · · · · · · · ·	
Service Area	(Refer to district reports if applica	ble)	King City, Montere	y County
Service Mana	ager (If located in or near Service A	Area.) (Refer to dist	rict reports if applicabl	e.)
Name: Ri Address: 51	chard Hiwa (General Manager) 201 Pine Canyon Road #125, King	City, CA 93930	Telephone	: (831) 385-3524
×	P. Check and fill in appropriate line Individual (name of owner) Partnership (name of partner) Partnership (name of partner) Partnership (name of partner) Corporation (corporate name) ganized under laws of (state)		er Company, Inc.	Date:11/13/19
Principal Offic				
Name: Name:	Albin Morisoli Diane Johnson		Title:	President Vice-President Secretary
Name:	David Morisoli		Title:	Secretary
Name:				
Names of ass	sociated companies: Sierra	Vista Properties, Inc).	
	porations, firms or individuals who ng the year, together with date of e		on of property have be	en
Name:			Date	e:
Name: Name:			Date	e:
Name:			Date	e: e:
Use the space	e below for supplementary informa	•	-	t :
List Name, Gr	rade, and License Number of all Lic	sonoca oporatoro.		

BALANCE SHEET AND CAPITALIZATION DATA

Calendar Year 2010

NAM	E OF UTILITY	Little Bear Water Company, Ir	nc. Water Division	_ Telephone:	(831) 385	5-3524
PERS	SON RESPONS	SIBLE FOR THIS REPORT	Richard Hiwa			
				1/1/2010	12/31/2010	Average
1	BALANCE SHE Intangible Pla			2,528	2,528	2,528
2	Land and Lan			13,460	13,460	13,460
3	Depreciable F	_		1,770,090	1,805,167	1,787,629
4	•	nt in Service		1,786,078	1,821,155	1,803,617
5	_	ulated Depreciation		(602,984)	(647,999)	(625,492)
6		Plant in Service		1,183,094	1,173,156	1,178,125
7	Water Plant F	leld for Future Use				
8		Work in Progress		5,000	8,116	6,558
9	Materials and					
10		es for Construction		(60.456)	(72 222)	(70,689)
11		ution in Aid of Construction		(69,156)	(72,222)	(70,009)
12		ulated Deferred Income and Inv nvestment	estment Tax Credits	1,118,938	1,109,050	1,113,994
13	Net Flant i	nvestment		.,,		
	CAPITALIZATIO	NC				
14	Common Sto			31,500	<u>31,500</u>	31,500
15	Proprietary C	apital (Individual or Partnership)		000.054	200 CE4
16	Paid-in Capit			292,651	292,651	292,651
17	Retained Ear			445,789	445,789	445,789
18		Stock and Equity (Lines 14 thro	ugh 17)	769,940	769,940	769,940
19	Preferred Sto			450.560	450.063	455,813
20	Long-Term D			452,562	459,063	400,013
21	Notes Payab			1,222,502	1,229,003	1,225,753
22	i otai Çapı	talization (Lines 18 through 21)			.,,	

INCOME STATEMENT AND OTHER DATA

Calendar Year 2010

NAM	E OF UTILITYLittle Bear Water Company, Inc., Water Division	Telephone: _	(831) 38	5-3524
				A - 1
	WOODE OTATELIENT			Annual
	NCOME STATEMENT			Amount
23	Unmetered Water Revenue			0
24	Fire Protection Revenue			
25	Irrigation Revenue			577,908
26	Metered Water Revenue			120
	Other Water Revenue			578,028
27	Total Operating Revenue			413,354
28	Operating Expenses			
29	Depreciation Expense (Composite Rate: 2.77%)			42,036
30	Amortization and Property Losses			7,509
31	Property Taxes			23,603
32	Taxes Other Than Income Taxes			486,502
33	Total Operating Revenue Deduction Before Taxes			
34	California Corp. Franchise Tax			5,726
35	Federal Corporate Income Tax			14,462
36	Total Operating Revenue Deduction After Taxes			506,690
37	Net Operating Income (Loss) - California Water Operations			71,338
38	Other Operating and Nonoper. Income and Exp Net (Exclude Int	erest Expense)		4,556
39	Income Available for Fixed Charges			75,894
40	Interest Expense			31,307
41	Net Income (Loss) Before Dividends			44,587
42	Preferred Stock Dividends			0
43	Net Income (Loss) Available for Common Stock			44,587
	OTHER DATA			
44	Refunds of Advances for Construction			N/A
45	Total Payroll Charged to Operating Expenses			168,333
46	Purchased Water			0
47	Power			69,201
				Appus
		1	Dec. 24	Annuai
	Active Service Connections (Exc. Fire Protect.)	Jan. 1	Dec. 31	Average
48	Metered Service Connections	699	699	699
49	Flat Rate Service Connections	0	0	0
50	Total Active Service Connections	699	699	699

Excess Capacity and Non-Tariffed Services

NOTE: In D.00-07-018, D.03-04-028, and D. 04-12-023, the CPUC set forth rules and requirements regarding water utilities provision of non-tariffed services using excess capacity. These decisions require water utilities to: 1) file an advice letter requesting Commission approval of that service, 2) provide information regarding non-tariffed goods/services in each companies Annual Report to the Commission.

Based on the information and filings required in D.00-07-018, D.03-04-028, and D.04-12-023, provide the following information by each individual non-tariffed good and service provided in 2010:

_	_										_
								Regulated	Asset	Account	Number
	Gross	Value of	Regulated	Assets	Used in the	Provision	of a Non-	tariffed	Goods/	Services	Services (by account) Number (by account) Number
							Income	Тах	Liability	Account	Number
	Total	Income	Tax	Liability	Incurred	Because	of Non-	tariffed	Goods/	Services	(by account)
Applies to All Non-Tariffed Goods/Services that require Approval by Advice Letter			Advice	Letter	and/or	Resolution	Number	Approving	Expense Non-tariffed	Account Goods/	Services
opproval by									Expense	Account	Number
that require A				Total	Expenses	Incurred to	Provide	Non-tariffed	/spoo9	Services	Passive (by account) Number (by account) Number
s/Services									Revenue	Account	Number
Fariffed Good				Total	Revenue	Derived	from	Non-tariffed	Goods/	Services	(by account)
to All Non-								,	Active	Շ	Passive
Applies											Number Description of Non-Tariffed Goods/Services
										Row	Number

SCHEDULE A COMPARATIVE BALANCE SHEET Assets and Other Debits

<u> </u>			1	Balance	Balance
			Schedule	End of	Beginning of
Line	Acct.	Title of Account	Number	Year	Year
No.	No.	(a)	(b)	(c)	(d)
140.	140.	UTILITY PLANT	\\ \\ \\ \\ \\ \\ \\ \\ \\ \\ \\ \\ \\	(0)	(5)
1	101	Water plant in service	A-1	1,821,154	1,786,078
2	103	Water plant in service Water plant held for future use	A-1 & A-1b	7,021,104	1,700,070
3	104	Water plant purchased or sold	A-1		
4	105	Water plant construction work in progress	A-1	8,116	5,000
5	100	Total utility plant	'``	1,829,270	1,791,078
6	106	Accumulated depreciation of water plant	A-3	(647,999)	(602,984)
7	114	Water plant acquisition adjustments	A-1	(011,000)	(552,55.7
8	11-4	Total amortization and adjustments			
9		Net utility plant	<u> </u>	1,181,271	1,188,094
- 3		Net utility plant	_	1,101,271	1,100,001
	-	INVESTMENTS			
10	121	Non-utility property and other assets			
11	122	Accumulated depreciation of non-utility property	A-3		
12	,	Net non-utility property			
13	123	Investments in associated companies			
14	124	Other investments		180,000	180,000
15		Total investments		180,000	180,000
		CURRENT AND ACCRUED ASSETS			
16	131	Cash		144,346	82,900
17	132	Special accounts			
18	141	Accounts receivable - customers		26,908	29,159
19	142	Receivables from associated companies		42,059	0
20	143	Accumulated provision for uncollectible accounts			
21	151	Materials and supplies			
22	174	Other current assets		7,705	7,087
23		Total current and accrued assets		221,018	119,146
24	180	Deferred charges	A-5	18,821	19,815
25		Total assets and deferred charges		1,601,110	1,507,055

SCHEDULE A COMPARATIVE BALANCE SHEET Liabilities and Other Credits

				Balance	Balance
			Schedule	End of	Beginning of
Line	Acct.	Title of Account	Number	Year	Year
No.	No.	(a)	(b)	(c)	(d)
110.	110.	CORPORATE CAPITAL AND SURPLUS	(5)	(0)	(9)
1	201	Common stock	A-6	31,500	31,500
2	204	Preferred stock	A-6	01,000	07,000
3	211	Other paid-in capital	A-8	292,651	292,651
4	215	Retained earnings	A-9	490,376	445,789
5		Total corporate capital and retained earnings	1	814,527	769,940
				91,,021	
		PROPRIETARY CAPITAL			
6	218	Proprietary capital	A-10		
7	218.1	Proprietary drawings			
8		Total proprietary capital			·
		1 1 1	1		
		LONG TERM DEBT			
9	224	Long term debt	A-11	459,063	487,245
		Less: Current portion of long-term debt	1	(40,838)	(34,683)
		Net long-term debt		418,225	452,562
10	225	Advances from associated companies	A-12	0	0
		CURRENT AND ACCRUED LIABILITIES			
11	231	Accounts payable		61,784	24,561
12	232	Short term notes payable		0	0
13	233	Customer deposits		4,747	4,610
14	235	Payables to associated companies	A-13	0	0
15	236	Accrued taxes	1	78,017	58,674
16	237	Accrued interest		0	1,291
17	241	Other current liabilities	A-14	40,838	34,683
18		Total current and accrued liabilities		185,386	123,819
<u> </u>			_		
		DEFERRED CREDITS	1 45		
19	252	Advances for construction	A-15	0	0
20	253	Other credits-Interdivision accts, receivable/accts, payable	 	110,750	85,533
21	255	Accumulated deferred investment tax credits	A-16	0	0
22	282_	Accumulated deferred income taxes - ACRS depreciation	A-16	0	0
23	283	Accumulated deferred income taxes - other	A-16	140.750	05 500
24		Total deferred credits	+	110,750	85,533
 		ACTUAL DISTRICTION IN AIR OF CONSTRUCTION			
<u> </u>		CONTRIBUTIONS IN AID OF CONSTRUCTION	1 1 1	407 505	107 505
25	271	Contributions in aid of construction	A-17	107,535	107,535
26	272	Accumulated amortization of contributions	<u> </u>	(35,313)	(32,334)
27		Net contributions in aid of construction		72,222	75,201
28		Total liabilities and other credits	11	1,601,110	1,507,055

SCHEDULE A-1 UTILITY PLANT

			Balance	Plt Additions	Plt Retirements	Other Debits*	Balance
Line	Acct	Title of Account	Beg of Year	During year	During year	or (Credits)	End of year
No.	No.	(a)	(b)	(c)	(d)	(e)	(f)
1	101	Water plant in service	1,786,078	35,076			1,821,154
2	103	Water plant held for future use			<u> </u>		
3	104	Water plant purchased or sold		•			
4	105	Construction work in progress - water plant	5,000	3,116			8,116
5	114	Water plant acquisition adjustments	Ī				
6		Total utility plant	1,791,078	38,192			1,829,270

^{*} Debit or credit entries should be explained by footnotes or supplementary schedules

SCHEDULE A-1a Account No. 101 - Water Plant in Service

fr				mile A A Dec		Louis a line	
ll l			Balance	Plt Additions	Plt Retirements	Other Debits*	Balance
Line	Acct	Title of Account	Beg of Year	During year	During year	or (Credits)	End of year
No.	No.	(a)	(b)	(c)	(d)	(e)	(1)
		NON-DEPRECIABLE PLANT		•			
1	301	Intangible plant	2,528				2,528
2	303	Land	13,460			"	13,460
3		Total non-depreciable plant	15,988				15,988
		DEPRECIABLE PLANT					
4	304	Structures	66,774				66,774
5	307	Wells	170,092				170,092
6	317	Other water source plant	1,194	3,553			4,747
7	311	Pumping equipment	188,803	10,342			199,145
8	320	Water treatment plant	23,832	2,384			26,216
9	330	Reservoirs, tanks and sandpipes	490,888	14,379			505,267
10	331	Water mains	495,585				495,585
11	333	Services and meter installations	28,075				28,075
12	334	Meters	49,424	4,418			53,842
13	335	Hydrants	27,684				27,684
14	339	Other equipment	103,829				103,829
15	340	Office furniture and equipment	20,708				20,708
16	341	Transportation equipment	103,202				103,202
17		Total depreciable plant	1,770,090	35,076			1,805,166
18		Total water plant in service	1,786,078	35,076			1,821,154

^{*} Debit or credit entries should be explained by footnotes or supplementary schedules

SCHEDULE A-1b Account No. 103 - Water Plant Held for Future Use

Line No.	Description and Location of Property (a)	Date of Acquisition (b)	Approximate Date When Property will be placed in Service (c)	Balance End of Year (d)
1				-
2		-		
3				
4			-	
5	NONE			
6				
7		-		
8				
9				
10	Total	•		

SCHEDULE A-2 Account No. 121 - Non-utility Property and Other Assets

		Book Value
Line	Name and Description of Property	End of Year
No.	(a)	(b)
1		
2		
3		
4		
5	NONE	
6		
7		
8		
9		
10	Total	

SCHEDULE A-3 Account Nos. 108 and 122 - Depreciation and Amortization Reserves

		Account 106	Account 106.1	Account 122
1 :	lta	Water Plant	SDWBA Loans	Non-utility Property
Line	ltem			
No.	(a)	(b)	(c)	(d)
1	Balance in reserves at beginning of year	437,984	165,000	
2	Add: Credits to reserves during year	40.000		
3	(a) Charged to Account No. 403 (Footnote 1)	42,036		
4	(b) Charged to Account No 272	2,979	<u> </u>	
5	(c) Charged to clearing accounts			
6	(d) Salvage recovered			
7	(e) All other credits (Footnote 2)			
8	Total Credits	45,015		<u> </u>
9	Deduct: Debits to reserves during year			
10	(a) Book cost of property retired			
11	(b) Cost of removal			
12	(c) All other debits (Footnote 3)			
13	Total debits			
14	Balance in reserve at end of year	482,999	165,000	
			·· ·	
15	(1) COMPOSITE DEPRECIATION RATE USED FOR	STRAIGHT LINE	REMAINING LIFE	2.77%
16				
17	(2) EXPLANATION OF ALL OTHER CREDITS:			
18				
19				
20				
21				
22		·		
23	(3) EXPLANATION OF ALL OTHER DEBITS:	-		
24				
25				
26				-
27				
28		· 		
29	(4) METHOD USED TO COMPUTE INCOME TAX DE	PRECIATION	<u> </u>	
30	(a) Straight line		····	
31	(b) Liberalized	-	·	, -
32	(1) Sum of the years digits			
33	(2) Double declining balance		·	
34	(3) Other		<u></u>	· · · · · · · · · · · · · · · · · · ·
35	(c) Both straight line and liberalized			
30	(c) Dotti straight into and increased			

SCHEDULE A-3a
Account No. 108 - Analysis of Entries in Depreciation Reserve

·				Credits to	Debits to	Salvage and	
1			Bolones	Reserve	Reserve During	Cost of	Balance
i			Balance				
			Beginning of	During Year	Year Excluding	Removal Net	End of
Line	Acct	Depreciable Plant	Year	Excl. Salvage	Costs of Removal	(Dr.) or (Cr.)	Year
No.	No.	(a)	(b)	(c)	(d)	(e)	(f)
1	304	Structures	13,852	2,004			15,856
2	307	Wells	20,898	453			21,351
3	317	Other water source plant	264	119			383
4	311	Pumping equipment	36,892	5,371			42,263
5	320	Water treatment plant	14,184	1,251			15,435
6	330	Reservoirs, tanks and sandpipes	43,012	9,962			52,974
7	331	Water mains	113,617	7,395			121,012
8	333	Services and meter installations	11,908	842			12,750
9	334	Meters	31,704	2,065	_		33,769
10	335	Hydrants	9,253	692			9,945
11	339	Other equipment	37,520	5,191			42,711
12	340	Office furniture and equipment	13,824	1,035			14,859
13	341	Transportation equipment	91,056	8,635			99,691
14		Totai	437,984	45,015			482,999

SCHEDULE A-4 Account No. 174 - Other Current Assets

Line No.	Item (a)	Amount (b)
1	PREPAID EXPENSES	1,935
2	ACCOUNTS RECEIVABLE-OTHER	5,770
3		
4	TOTAL	7,705
5		_
6		
7		
8		
9		
10		

SCHEDULE A-5

Accounts Nos. 180 and 253 - Unamortized debt discount and expense and unamortized premium on debt

- Report under separate subheadings for Unamortized Debt Discount and Expense and Unamortized Premium on Debt, particulars of discount and expense or premium applicable to each class and series of long-term debt.
- Show premium amounts in red or by enclosure in parentheses.
- 3. In column (b) show the principal amount of bonds or other long-term debt originally issued.
- 4. In column (c) show the discount and expense or premium with respect to the amount of bonds or other long-term debt originally issued.
- Furnish particulars regarding the treatment of debt discount and expense or premium, redemption premiums, and redemption expenses
 associated with issues redeemed during the year, also, date of the Commission's authorization of treatment other than as specified by
 the Uniform System of Accounts.
- 6. Set out separately and identify undisposed amounts applicable to issues which were redeemed in prior years.

No. (a) (b) (c) (d) (e) (f) (g) (h) (l) 1 2 3 4 4 4 5 6 6 7 8 8 NONE 9 <th></th> <th>Designation of</th> <th>Principal Amount of Securities to Which Discount and Expense, or Premium Minus</th> <th>Discount and Expense or</th> <th colspan="2">Amortization Period</th> <th>Balance Beginning of Year</th> <th>Debits During Year</th> <th>Credits During</th> <th>Balance End of Year</th>		Designation of	Principal Amount of Securities to Which Discount and Expense, or Premium Minus	Discount and Expense or	Amortization Period		Balance Beginning of Year	Debits During Year	Credits During	Balance End of Year
1 2 3 3 4 4 5 5 6 6 7 7 8 8 9 9 9 9 9 9 9 9 9 9 9 9 9 9 9 9		Long-Term Debts	Expense, Relates							
2 3 4 4 6 6 7 7 8 8 8 NONE 9 9 10 9 10 11 1 1 1 1 1 1 1 1 1 1 1 1		(a)	(0)	(0)	(u)	(6)	. (1)	(9/	(11)	······
3 4 4 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5			-							
4 5 6 6 7 7 8 8 NONE 9 9 9 9 9 9 9 9 9 9 9 9 9 9 9 9 9 9 9										
5 6 7 NONE 8 NONE 9 10 11 11 12 13 13 14 15 16 17 18 19 19 20 21 21 22 23 24 25 26 27 27			 							†·
6 7 8 NONE 9 NONE 9 10 11 11 12 12 13 13 14 15 16 16 17 17 18 19 20 21 19 22 23 24 24 25 25 26 27										
7 8 NONE 9 10 10 11 11 12 12 13 14 14 15 15 16 16 17 18 18 19 19 19 19 19 19 19 19 19 19 19 19 19		············								İ
8			<u> </u>							
9 10 10			· · · · · · · · · · · · · · · · · · ·	NONE						
10		· · · · · · · · · · · · · · · · · · ·				-				
12 13 14 15 16 17 18 19 20 21 22 23 24 25 26 27										
13 14 15 16 17 18 19 20 21 22 23 24 25 26 27										
14 15 16 17 18 19 20 21 22 23 24 25 26 27										<u> </u>
15 16 17 18 19 20 21 22 23 24 25 26 27										ļl
16 17 18 19 20 21 22 23 24 25 26 27		·								!
17 18 19 20 21 22 23 24 25 26 27			<u> </u>] [
18 19 20 21 22 23 24 25 26 27								-		}
19 20 21 22 23 24 25 26 27						-				\vdash
20 21 22 23 24 25 26 27							<u> </u>			
21 22 23 24 25 26 27					. 					 -
22 23 24 25 26 27				<u> </u>					ļ	
23 24 25 26 27			- 	-						
24 25 26 27					<u></u>					
25 26 27						_				1
26 27		· · · · · · · · · · · · · · · · · · ·							·	
27			-						-	
			 			<u> </u>				
1 79 1 1 1 1 1 1 1 1	28		 			 				<u> </u>

SCHEDULE A-6 Account Nos. 201 and 204 - Capital Stock

			Number of Shares				Div	idends
		Date	Authorized by	Par or	Number of	Amount	De	clared
]		of	Articles of	Stated	Shares	Outstanding	Duri	ng Year
Line	Class of Stock	Issue	Incorporation	Value	Outstanding	End of Year	Rate	Amount
No.	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)
1	Common		500	Par	63	31,500		
2							·	
3								
4								
5								
6								
7								
8							Total	

SCHEDULE A-7 Record of Stockholders at End of Year

Line No.	COMMON STOCK Name (a)	Number of Shares (b)	PREFERRED STOCK Name (c)	Number of Shares (d)
1	Sierra Vista Properties	63		
2			•	
3				
4				
5				
6				
7				
8				
9				
10	Total number of shares	63	Total number of shares	

SCHEDULE A-8 Account No. 211 - Other Paid in Capital (Corporations only)

Line No	Туре of Paid in Capital (a)	Balance End of Year (b)
1	Advances from Shareholders	292,651
2		
3		
4		
5		
6		
7		
8	Total	292,651

SCHEDULE A-9 Account No. 215 - Retained Earnings (Corporations Only)

Line	ltem (a)	Amount
No	(a)	(b)
1	Balance beginning of year	445,789
2	CREDITS	
3	Net income	44,587
4	Prior period adjustments	
5	Other credits (detail)	
6	Total Credits	44,587
7		
8	DEBITS	
9	Net losses	
10	Prior period adjustments	
11	Dividend appropriations - preferred stock	
12	Dividend appropriations - common stock	
13	Other debits (detail)	
14	Total Debits	0
15	Balance end of year	490,376

SCHEDULE A-10 Account No. 218 - Proprietary Capital (Sole Proprietor or Partnership)

Line No.	Item (a)	Amount (b)
1	Balance beginning of year	
2	CREDITS	
3	Net income	
4	Additional investments during year	
5	Other credits (detail)	
6	Total Credits	
7	DEBITS	
8	Net losses	
9	Withdrawals during year	
10	Other debits (detail)	
11	Total Debits	
12	Balance end of year	

SCHEDULE A-11 Account No. 224 - Long-Term Debt

Line No.	Class (a)	Name of Issue (b)	Date of Issue (c)	Date of Maturity (d)	Principal Amount Authorized (e)	Outstanding Per Balance Sheet (f)	Interest Rate (g)	Interest Accrued During Year (h)	Sinking Fund (I)	Interest Paid During Year (i)
1	Ally (Former GMAC)		Aug-06	Aug-11	12,534	1,462	0.00%	0		0
2	Pinnacle Bank		Oct-06	Oct-16	540,640	0	7.26%	0		17,541
3	Chase		Sep-10	Aug-20	456,742	442,548	6.00%			11,270
4	Rabobank		Dec-08	Dec-13	24,000	15,053	4.50%	0		
5	Subtotal					459,063		0		804 29,615
6	Less: Current Portion				·	(40,838)			•	
7	Net Long-Term Debt					418,225		0		29,615

SCHEDULE A-12 Account No. 225 - Advances from Associated Companies

Line No.	Nature of Obligation (a)	Amount of Obligation (b)	Interest Rate (c)	Interest Accrued During Year (d)	Interest Paid During Year (e)
1	NONE				
2					
3					
4					
5					
6	Totals				

Schedule A-13 Account No. 235 - Payables to Associated Companies

Line No.	Nature of Obligation (a)	Balance End of Year (b)	Interest Rate (c)	Interest Accrued During Year (d)	Interest Paid During Year (e)
1	NONE				
2			•		
3					
4					
5		_			
6	Totals				

SCHEDULE A-14 Account No. 241 - Other Current Liabilities

Line No.	Description (a)	Balance End of Year (b)
1	Current Portion of LTD-Chase	34,800
2	Current Portion of LTD-Rabobank	4,576
3	Current Portion of LTD-GMAC	1,462
4		
5	Total Total	40,838

SCHEDULE A-15 Account No. 252 - Advances for Construction

Line No.	(a) (b)	Amount (c)
1	Balance beginning of year	0
2	Additions during year	
3	Subtotal - Beginning balance plus additions during year	
4	Charges during year:	
5	Refunds	
6	Percentage of revenue basis	
7	Proportionate cost basis	
8	Present worth basis	
9	Total refunds	
10	Transfers to Acct. 271, Contributions in aid of Construction	
11	Due to expiration of contracts	
12	Due to present worth discount	
13	Total transfers to Acct. 271	
14	Securities Exchanged for Contracts (Enter detail below)	
15	Subtotal - charges during year	
16	Balance end of year	0

SCHEDULE A-16 Account Nos. 255, 282, and 283 - Deferred Taxes

Line No	Item (a)	Account 255 Investment Tax Credit (b)	Account 282 Income Tax - ACRS Depreclation (c)	Account 283 - Other (d)
1	(a)	(6)	(9)	(0)
2				
3				
5	Total			

SCHEDULE A-17

Account No. 271 - Contributions in Aid of Construction Instructions for Preparation of Schedule of Contributions in Aid of Construction

- 1. The credit balance in the account other than that portion of the balance relating to non-depreciable property (column d), to property retired prior to January 1, 1955 (column e), shall be written off through charges to this account and credits to Account No. 106, Accumulated depreciation of water plant, over a period equal to the estimated service life of the property involved. Upon retirement of depreciable property for which a depreciation reserve has been created through charges to this account, the cost thereof shall be credited to the appropriate plant account and concurrently charged to Account No. 106. If the property is retired prior to the service life originally estimated, the balance in this account with respect to the retired property shall be transferred to the depreciation reserve account.
- 2. That portion of the balance applicable to non-depreciable property shall remain unchanged until the property is sold or otherwise retired. Upon retirement, the cost of such non-depreciable property acquired by donation or through use of donated funds shall be credited to the appropriate plant account and charged to this account to clear the credit balance carried herein.
- 3. That portion of the balance representing donations on property retired prior to January 1, 1955 (column e), and the amount of depreciation accrued to January 1, 1955, on property in service (column f), shall not be transferred from this account or otherwise disposed of without first receiving written authorization from the Commission.

			Subject to Amortization Property in Service After Dec. 31, 1954		Not Subject	to Amortization Depreciation Accrued Through
Line No.	Description	Total Ali Columns (b)	Depreciable (c)	Non- Depreciable¹ (d)	Property Retired Before Jan. 1, 1955 ² (e)	Dec. 31, 1954 on Property in Services at Dec. 31, 1954 ³ (f)
1	Balance beginning of year	75,201	75,201			
2	Add: Credits to account during year					
3	Contributions revived during year	,				
4	Other credits*					
5	Total credits	0	0			
6	Deduct: Debits to Account during year					
7	Depreciation charges for year	2,979	2,979			
8	Non-depreciable donated property retired					
9	Other debits*					
10	Total debits	2,979	2,979			
11	Balance end of year	72,222	72,222			

^{*} Indicate nature of these items and show the accounts affected by the contra entries

SCHEDULE B INCOME STATEMENT

Line No.	Acct. No.	Account (a)	Schedule Number (b)	Amount (c)
		UTILITY OPERATING INCOME	•	
1	400	Operating Revenues	B-1	578,028
		OPERATING REVENUE DEDUCTIONS		
2	401	Operating expenses	B-2	413,354
3	403	Depreciation expense	A-3	42,036
4	407	SDWBA loan amortization expense	pages 7 & 8	
5	408	Taxes other than income taxes	B-3	31,112
6	409	State corporate income tax expense	B-3	5,726
7	410	Federal corporate income tax expense	B-3	14,462
8		Total operating revenue deductions		506,690
9		Total utility operating income		71,338
		OTHER INCOME AND DEDUCTIONS	- -	· · · · · · · · · · · · · · · · · · ·
10	421	Non-utility income	B-5	5,348
11	426	Miscellaneous non-utility expense	B-5	793
12	427	Interest expense	B-6	31,306
13		Total other income and deductions		(26,751)
14		Net income		44,587

SCHEDULE B-1 Account No. 400 - Operating Revenues

					Net Change During Year
1	i i		Amount	Amount	Show Decrease
Line	Acct.	Account	Current Year	Preceding Year	in (Parenthesis)
No.	No.	(a)	(b)	(c)	(d)
		WATER SERVICE REVENUES			
1	460	Unmetered water revenue			
2		460.1 Single - family residential			
3		460.2 Commercial and multi-residential			
4		460.3 Large water users			
5	i	460.5 Safe Drinking Water Bond Surcharge			
6		460.9 Other unmetered revenue			
7		Sub-total Sub-total	•		
8	462	Fire protection revenue			
9		462.1 Public fire protection			
10		462.2 Private fire protection			
11		Sub-total			
12	465	Irrigation revenue			
13	470	Metered water revenue			
14		470.1 Single-family residential	577,908	489,722	88,186
15		470.2 Commercial and multi-residential			
16		470.3 Large water users			
17		470.5 Safe Drinking Water Bond Surcharge			1
18		470.9 Other metered revenue			
19		Sub-total Sub-total	577,908	489,722	88,186
20		Total water service revenues	577,908	489,722	88,186
				·	
21	480	Other water revenue	120	155	(35)
22		Total operating revenues	578,028	489,877	88,151

Note: Metered Water Revenue of \$577,908 and \$478,722 reported in years 2010 and 2009 respectively, includes the PUC fee of 1.5%.

SCHEDULE B-2 Account No. 401 - Operating Expenses

			Amount	Amount	Net Change During Year
l			Current	Preceding	Show Decrease
Line	Acct.	Account	Year	Year	in (Parenthesis)
No.	No.	(a)	(b)	(c)	(d)
		PLANT OPERATION AND MAINTENANCE EXPENSES			
		VOLUME RELATED EXPENSES	_		
1	610	Purchased water	0	0	0
2	615	Power	69,201	73,429	(4,228)
3	616	Other volume related expenses	760	1,757	(997)
4		Total volume related expenses	69,961	75,186	(5,225)
		NON-VOLUME RELATED EXPENSES			
5	630	Employee labor	74,378	70,097	4,281
6	640	Materials	15,780	13,407	2,373
7	650	Contract work	15,758	36,669	(20,911)
8	660	Transportation expenses	24,302	11,927	12,375
9	664	Other plant maintenance expenses	6,702	4,774	1,928
10		Total non-volume related expenses	136,920	136,874	46
11		Total plant operation and maintenance exp.	206,881	212,060	(5,179)
		ADMINISTRATIVE AND GENERAL EXPENSES			
12	670	Office salaries	30,095	32,487	(2,392)
13	671	Management salaries	63,859	47,869	15,990
14	674	Employee pensions and benefits	12,958	11,471	1,487
15	676	Uncollectible accounts expense	2,282	995	1,287
16	678	Office services and rentals	5,760	5,760	0
17	681	Office supplies and expenses	15,376	17,690	(2,314)
18	682	Professional services	38,485	11,311	27,174
19	684	Insurance	24,163	15,575	8,588
20	688	Regulatory commission expense	7,204	23,105	(15,901)
21	689	General expenses	6,291	7,551	(1,260)
22		Total administrative and general expenses	206,473	173,814	32,659
23	800	Expenses capitalized	0	0	0
24		Net administrative and general expense	206,473	173,814	32,659
25		Total operating expenses	413,354	385,874	27,480

SCHEDULE B-3 Account No. 408, 409, 410 - Taxes Charged During the Year

			Distribution of	Taxes Charged
Line No.	Type of Tax (a)	Total Taxes Charged During Year (b)	Water (c)	Nonutility (d)
1	Taxes on real and personal property	7,509	7,509	
2	State corporate franchise tax	5,726	5,726	
3	State unemployment insurance tax	1,127	1,127	
4	Other state and local taxes	9,461	9,461	
5	Federal unemployment insurance tax	282	282	
6	Federal insurance contributions act	12,733	12,733	
7	Other federal taxes	0	0	
8	Federal income taxes	14,462	14,462	
9	Total	51,300	51,300	

SCHEDULE B-4 Reconciliation of Reported Net Income for Federal Income Taxes

- 1 Report hereunder a reconciliation of reported net income for the year with taxable income used in computing Federal income tax accruals and show computation of such tax accruals. The reconciliation shall be submitted even though there is no taxable income for the year. Descriptions should clearly indicate the nature of each reconciling amount.
- 2 If the utility is a member of a group which files a consolidated Federal tax return, reconcile reported net income with taxable net income as if a separate return were to be filed, indicating, however, inter-company amounts to be eliminated in such consolidated return. State names of group members, tax assigned to each group member, and basis of allocation, assignment, or sharing of the consolidated tax amount the group members.

3 Show taxable year if other than calendar year from _____ to _____.

Line No.	Particulars	Amount
140.	(a)	(b)
	Net income for the year per Schedule B, page 4	
2	Reconciling amounts (list first additional income and unallowable deductions,	
3	followed by additional deductions and non-taxable income):	
4		
5		
6		
7		
8		
9		
10	Federal tax net income	
11	Computation of tax:	
12		
13	INFORMATION NOT AVAILABLE	
14		
15		
16		
17		

SCHEDULE B-5
Accounts No. 421 and 426 - Income from Nonutility Operations

Line No.	Description (a)	Revenue Acct. 421 (b)	Expense Acct. 426 (c)
1	Reimbursed Expenses	5,348	
2	Charitable Contributions		793
3			
4			
5	Total	5,348	793

SCHEDULE B-6 Account No. 427 - Interest Expense

Line No.	Description (a)	Amount (b)
1	Interest on Short-Term Debt	1,690
2	Interest on Long-Term Debt	29,615
3	Other	1
4		
5		
6		
7		
8		
9		
10	Total	31,306

SCHEDULE C-1 Compensation of Individual Proprietor, Partners and Employees Included in Expenses

Line No.	Acct. No.	Account (a)	Number at End of Year (b)	Salaries Charged to Expense (c)	Salaries Charged to Plant Accounts (d)	Total Salaries and Wages Paid (e)
1	630	Employee Labor	3	74,378	5,409	79,787
2	670	Office salaries	1	30,095		30,095
3	671	Management salaries	4	63,859	169	64,028
4						
5						
6		Total	8	168,332	5,578	173,910

SCHEDULE C-2 Loans to Directors, Officers, or Shareholders

Line No.	Name (a)	Title (b)	Amount (c)	Interest Rate (d)	Maturity Date (e)	Security Given (f)	Date of Shareholder Authorization (g)	Other Information (h)
1.								
2.							T	
3.								
4.								
5.								
6.								
7.	Total							

	SCHEDULE C-3
	Engineering and Management Fees and Expenses, etc., During Year
Line No.	Give the required particulars of all contracts or other agreements in effect in the course of the year between the respondent and any corporation, association, partnership, or person covering supervision and/or management of any department of the respondent's affairs, such as accounting, engineering, financing, construction or operation, and show the payments under such agreements and also the payments for advice and services to a corporation or corporations which directly or indirectly control respondent through stock ownership.
1.	Did the respondent have a contract or other agreement with any organization or person covering supervision and/or management of its own affairs during the year? Answer: Yes: No: X (If the answer is in the affirmative, make appropriate replies to the following questions)*
2.	Name of each organization or person that was a party to such a contract or agreement.
3.	Date of original contract or agreement:
4.	Date of each supplement or agreement:
5.	Amount of compensation paid during the year for supervision or management:
6.	To whom paid:
7.	Nature of payment (salary, traveling expenses, etc.):
8.	Amounts paid for each class of service:
9.	Basis for determination of such amounts:
10.	Distribution of payments: Amount
	(a) Charged to operating expenses \$
	(b) Charged to capital amounts \$
	(c) Charged to other account \$\$
11.	Distribution of charges to operating expenses by primary accounts: Number and Title of Account: Amount
	S S
	Total \$
12.	What relationship, if any, exists between respondent and supervisory and/or managing concerns?
	* File with this report a copy of every contract, agreement, supplement or amendment mentioned above unless a copy of the instrument in due form has been furnished, in which case a definite reference to the report of the respondent relative to which it was furnished will suffice.

SCHEDULE D-1 Sources of Supply and Water Developed

	ST	REAMS			F	FLOV	/ IN		(Unit) 2	Annual	
		From Stream							,,,,,,	Quantities	
Line		or Creek	Loca	ation of		Priori	ty Right	Dive	rsions	Diverted	
No.	Diverted Into •	(Name)	Divers	ion Poin	it Cî	aim	Capacity	Max.	Min.	(Unit) ²	Remarks
1											
2											
3											
5		f									
<u> </u>		}			<u> </u>					<u> </u>	
ĺ		WELL	9					Dur	nping	Annual	
WELLS									nping pacity	Quantities	
Line	At Plant	I I					epth to	Cap	Jacity	Pumped	
No.	(Name or Number)	Location	No.	Dimen	sions		Vater 1		. (Unit) 2	(Unit) ²	Remarks
6	(Hama of Hamber)	East Jolon Rd.	1	Dirich	14		70	450			remand
7		Eddi Goldinia.	<u> </u>	 	14		70	600			
8		-	3	1	14		41	1200		167,694 CCF	
9				1	1				· · · ·		· · · · · · · · · · · · · · · · ·
10											
	TUNNELS A	ND SPRING	S	1			FLOW			Annual	
							<u> </u>	<u>(</u> Unit)	2	Quantities	
Line	<u>.</u>				_				_	Pumped	
No.	Designation	Location	Num	iber		Maxir	num	Min	imum	(Unit) ²	Remarks
11											
13											
14											
15										· · · · · · · · · · · · · · · · · · ·	
		<u> </u>		<u>.</u>						'	
ı			Pu	ırchase	ed Wa	ter f	or Resale)			
16	Purchased from										
17	Annual Quantities pur	rchased						(Unit cho	sen) ¹		
18											
19											
	* State ditch pipel										
	1 Average depth to										
	² The quantity unit										,
ı	which equals 43,560 cubic feet; in domestic use the thousand gallon or the hundred cubic feet. The rate of flow or discharge in larger amounts is expressed in cubic feet per second. In gallons per minute,										
										ations per minute,	
	in gallons p	er day, or in the	eminers	inch. P	rease b	e car	etul to state	tne unit	usea.		

SCHEDULE D-2 Description of Storage Facilities

		DC3.	subtion of Storage Lacing	ilog
Line No	Туре	No.	Combined Capacity (Gallons or Acre Feet)	Remarks
1	A. Collecting reservoirs			
2	Concrete	T T		
3	Earth			
4	Wood			
5	B. Distribution reservoirs	Ì		
6	Concrete			
7	Earth			
8	Wood			
9	C. Tanks			
10	Wood	11	406,000	
11	Metal	1	85,000	
12	Concrete	3	717,000	
13		Total 15	1,208,000	

SCHEDULE D-3 Description of Transmission and Distribution Facilities

	A. LENGTH OF D	OTCHES,	FLUMES A	AND LINKE	D CONDUIT	S IN MILES	FOR VARIO	OUS CAPAC	ITIES	
	Capacities in C	ubic Feet	Per Secon	d or Miner's	Inches (state	which)			_	
Line No.	Description		0 to 5	6 to 10	11 to 20	21 to 30	31 to 40	41 to 50	51 to 75	76 to 100
1	Ditch								<u> </u>	
2	Flume						·			
3	Lined conduit									
4					Î					
5		Total								

	A. LENGTH OF DITCHES, FLUMES AND LINKED CONDUITS IN MILES FOR VARIOUS CAPACITIES (Continued)										
	Capacities in Cubic Feet Per Second or Miner's Inches (state which)										
Line									Total		
No.	Description	101 to 200	201 to 300	301 to 400	401 to 500	501 to 750	751 to 1000	Over 1000	All Lengths		
6	Ditch										
7	Flume							•			
8	Lined conduit										
9											
10	Total										

	B. FOOTAGES OF PIPE BY INSIDE DIAMETERS IN INCHES - NOT INCLUDING SERVICE PIPING									
Line									Ţ .	
No.	Description	1	1 1/2	2	2 1/2	3	4	5	6	8
11	Cast Iron								300	
12	Cast iron (cement lined)									
13	Concrete									
14	Copper									
15	Riveted steel									
16	Standard screw									
17	Screw or welded casing									
18	Cement - asbestos						4,000		5,892	15,900
19	Welded steel									
20	Wood									
21	Other (specify)	100		7,900	1,000		6,634		45,530	9,400
22	Total	100		7,900	1,000		10,634		51,722	25,300

	B. FOOTAGES OF	PIPE BY IN	SIDE DIAMI	ETERS IN I	NCHES - N	OT INCLUDI	NG SERVIC	E PIPING - (Continued)	
Line		•				Ţ.		Other Sizes (Specify)	Total
No.	Description	10	12	14	16	18	20		All Sizes
23	Cast Iron								300
24	Cast iron (cement lined)								
25	Concrete								
26	Copper								
27	Riveted steel								
28	Standard screw								
29	Screw or welded casing								
30	Cement - asbestos								25,792
31	Welded steel								
32	Wood								
33	Other (specify)	3,000	4,000						77,564
34	Total	3,000	4,000		Ĭ				103,656

SCHEDULE D-4
Number of Active Service Connections

	Metered	- Dec 31	Flat Rate	- Dec 31
	Prior	Current	Prior	Current
Size	Year	Year	Year	Year
5/8 x 3/4 - in	683	683		
3/4 - in				
1 - in	12	12		
1-1/2 - in	3	3		
2 - in	. 1	1		
in				
- in	1			
- in				
Public Fire Hydrants			52	52
Total	699	699	52	52

SCHEDULE D-5 Number of Meters and Services on Pipe Systems at End of Year

. ibe dystems at End of Teal									
Size	Meters	Services							
5/8 x 3/4 - in	683								
3/4 - in	0								
1 - in	12								
- in	3								
- in	1								
- in									
- in									
- in									
Other) 							
Total	699								

SCHEDULE D-6 Meter Testing Data

A	Number of Meters Tested During Year as Prescribed
	in Section VI of General Order No. 103:
	New, after being received
	2. Used, before repair
	3. Used, after repair
	Found fast, requiring billing adjustment
В.	Number of Meters in Service Since Last Test
	1. Теп years or less
	2. More than 10, but less
	than 15 years
	3. More than 15 years

SCHEDULE D-7

to Metered Custo	omers by Months	and Years	in	CCF	(Un	it Chosen)1	
		During C	urrent Year				
January	February	March	April	May	June	July	Subtotal
6,597	6,434	5,256	8,443	10,818	15,515	20.305	73,368
					i i		
							
			ì	 			· · · · · · · · · · · · · · · · · · ·
			1				
6,597	6,434	5,256	8,443	10,818	15,515	20.305	73,368
					<u> </u>	_,,	
		During Co	ırrent Year				Total
August	September	October	November	December	Subtotal	Total	Prior Year
17,649	19,096	13,747	8,437	7,952	66,881	140,249	173,451
					-		
				·			
				· · ·			
17,649	19,096	13,747	8,437	7,952	66,881	140,249	173,451
	January 6,597 6,597 August 17,649	January February 6,597 6,434	During Coal	6,597 6,434 5,256 8,443 6,597 6,434 5,256 8,443 During Current Year August September October November 17,649 19,096 13,747 8,437	During Current Year	During Current Year	During Current Year CCF (Unit Chosen)

Quantity units to be in hundreds of cubic fee	, thousands of gallons	i, acre-feet, or miner's inch-days.
---	------------------------	-------------------------------------

Total acres irrigated:	Total population served:	Approximately 2 300
rotor acres irrigates.	rotal population serveu.	ADDIOXIIIIa(CIV Z.390

SCHEDULE D-8 Status With State Board of Public Health

1. Has the State or Local Health Department reviewed the sanitary condition of your water system	during the past year?	NO
Are you having routine laboratory tests made of water served to your consumers?	YES	
3. Do you have a permit from the State Board of Public Health for operation of your water system?	YES	
4. Date of permit:		· · · · · · · · · · · · · · · · · · ·
5. If permit is "temporary", what is the expiration date?		
6. If you do not hold a permit, has an application been made for such permit?	7. If so, on what date?	

SCHEDULE D-9				
Statement of Material Financial Interest Use this space to report the information required by Section 2 of General Order No. 104-A. If no material financial interest existed during the year or contemplated at the end of the year, such fact shall be so stated. If additional space is required, attach a supplementary statement with reference made thereto.				
NO WATERIAL THANDAL INTEREST EXISTED DURING TEAR 2010				

FOR ALL WATER COMPANIES SAFE DRINKING WATER BOND ACT/STATE REVOLVING FUND DATA

Please provide the following information relating to each Safe Drinking Water Bond Act (SDWBA) or Safe Drinking Water State Revolving Fund loan surcharge collection for the calendar year. Please use one page per loan.

1.	Current Fiscal Agent:	N/A		
	Name: Address: Phone Number: Account Number:			
	Date Hired:			
2.	Total surcharge collected from customers during the 12 mon	th reporting period:		
	\$	Meter Size	No. of Metered Customers	Monthly Surcharge Per Custome
	<u> </u>	3/4 inch		
		1 inch 1 1/2 inch		ļ
		2 inch		
		3 inch		
		4 inch 6 inch		<u> </u>
		Number of		
		Flat Rate		
		Customers		
		Total		
3.	Summary of the bank account activities showing:			
	Balance at beginning of year		\$	
	Deposits during the year			
	Interest earned for calendar year Withdrawals from this account			
	Balance at end of year			
4.	Reason or Purpose of Withdrawal from this bank account:			
		=		
			-	

FOR ALL WATER COMPANIES SAFE DRINKING WATER BOND ACT/STATE REVOLVING FUND DATA (Continued)

5. Plant amounts included in Schedule A-1a, Account No. 101--Water Plant in Service which were funded using SDWBA or SRF funds:

	!		Balance	Plant	Plant	Other	
1	١		Beginning	Additions	Retirements	Debits*	Balance
Line	Acct.	Title of Account	of Year	During Year	During Year	or (Credits)	End of Year
No.	No.	(a)	(b)	(c)	(d)	(e)	(f)
1		NON-DEPRECIABLE PLANT					
2	301	Intangible plant					
3	303	Land					
4		Total non-depreciable plant					
5		DEPRECIABLE PLANT					
6	304	Structures	147,437				447.407
7	307	Wells	147,407				147,437
8	317	Other water source plant	1				
9	311	Pumping equipment	14,955				14,955
10	320	Water treatment plant					,
11	330	Reservoirs, tanks and sandpipes					
12	331	Water mains	2,608		·		2,608
13	333	Services and meter installations			-		
14	334	Meters					
15	335	Hydrants			·		
16	339	Other equipment					
17	340	Office furniture and equipment					
18	341	Transportation equipment					
19		Total depreciable plant	165,000				165,000
20		Total water plant in service	165,000				165,000

FACILITIES FEES DATA

Cla	ass B:	Please provide the following information relating to Facilities Fees for districts or subsidiaries serving 2,000 or fewer customers for the calendar year (per D.91-04-068).						
Cla	ass C:	Please provide the following information relating to Facilities Fees collected for the calendar year, pursuant to Resolution No. W-4110.						
1.	Trust A	ccount Info	ormation: NONE					
	Bank N							
	Addres							
		t Number:						
	Date O	penea:						
2.	Facilitie	s Fees col	lected for new connections during the calendar year:					
	A. Cor	nmercial						
	NAME			AMOUNT				
				\$				
				\$				
				\$ \$ \$ \$				
				\$				
	B. Res	idential						
	NAME			AMOUNT				
				¢				
				\$ \$ \$ \$				
				\$				
				\$				
3.	Summa	ry of the ba	ank account activities showing:					
		Balance at	beginning of year	\$				
			uring the year	Ψ				
			rned for calendar year	· · · · · · · · · · · · · · · · · · ·				
			Is from this account	<u> </u>				
		Balance at	end of year					
4.	Reason	or Purpose	e of Withdrawal from this bank account:					

DECLARATION					
(PLEASE VERIFY THAT ALL SCHEDULES ARE ACCURATE AND COMPLETE BEFORE SIGNING)					
I, the undersigned					
Officer, Partner, or Owner (Please Print)					
of LITTLE BEAR WATER COMPANY-WATER DIVISION					
Name of Utility					
under penalty of perjury do declare that this report has been prepared by me, or under my direction, from the books, papers and records of the respondent; that I have carefully examined the same, and declare the same to be a complete and correct statement of the business and affairs of the above-named respondent and the operations of its property for the period of January 1, 2010, through December 31, 2010.					
General Whaser Title (Please Print) Signature					
\(\section{3 \lambda \text{3 \lambda \text{3 \lambda \text{3 \lambda \text{3 \lambda \text{3 \lambda \text{1 \lambda \text{0 \text{0 \text{0 \text{0 \text{0 \text{0 \text{1 \lambda \text{0 \te					

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