Received							
Examined	CLASS B and 0	2					
	WATER UTILITIE	ES					
U#WTD-214	DECEINE	_					
	APR 0 3 2012	// <i>))]</i>					
	UTILITY AUDIT	[U][`					
	2011 DIVISION OF WARE BRANGE AND	\widetilde{b}					
2011 DIVISION OF WATER AND AUDITS APR 0 3 2012 UTILITY AUDIT, FINANCE AND COMPLIANCE BRANCE AND AUDITS							
	OF						
	OF						
LITTLE BE	AR WATER COMPANY, INC.						
	WATER DIVISION						
(NAME LINDER WHICH CORE	ORATION, PARTNERSHIP, OR INDIVIDUAL IS DOING BUSINESS;						
(**************************************		,					
	#1273;						
51201 PINE CAI	NYON ROAD, #245, KING CITY, CA	93930					
(OFFIC	CIAL MAILING ADDRESS) Z	IP					

TO THE PUBLIC UTILITIES COMMISSION STATE OF CALIFORNIA FOR THE YEAR ENDED DECEMBER 31, 2011

REPORT MUST BE FILED NOT LATER THAN APRIL 2, 2012

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GENERAL INSTRUCTIONS

1. Two completed and signed hard copies of this report and one electronic copy must be filed NOT LATER THAN APRIL 2, 2012, with:

CALIFORNIA PUBLIC UTILITIES COMMISSION DIVISION OF WATER AND AUDITS ATTN: KAYODE KAJOPAIYE 505 VAN NESS AVENUE, ROOM 3105 SAN FRANCISCO, CALIFORNIA 94102-3298 kok@cpuc.ca.gov

- 2. Failure to file the report on time may subject a utility to the penalties and sanctions provided by the Public Utilities Code.
- 3. The Oath on Page 34, must be signed by an authorized officer, partner, or owner.
- 4. The report must be prepared in ink or by the use of a typewriter. Computer generated report forms may be substituted.
- 5. The report must be filled in, and every question answered. **LEAVE NO SCHEDULE BLANK**. Insert the words "none" or "not applicable" or "n/a" when appropriate.
- 6. Certain balance sheet and income statement accounts refer to supplemental schedules. The totals of the details in the latter must agree with the balances of the accounts to which they refer.
- 7. Some schedules provide for a "balance at beginning of year." The amount shown should agree with the "balance at end of year" as shown in the report for the previous year. If there is a difference, it should be explained by footnote.
- 8. When there is insufficient space in a schedule to permit a complete statement of the requested information, insert sheets should be prepared and identified by the number of the schedule to which it refers. Be certain that the inserts are securely attached to the report. If inserts are needed, prepare all inserts in one separate electronic file in Microsoft Excel format and file it with the electronic file of this report.
- 9. This report must cover the calendar year from January 1, 2011, through December 31, 2011. Fiscal year reports will not be accepted.

INSTRUCTIONS

FOR PREPARATION OF

SELECTED FINANCIAL DATA SHEET

FOR ALL WATER UTILITIES

To prepare the attached data sheets, refer to the Balance Sheet, Income Statement and supporting detail schedules in the annual report for the required data.

Please follow the instructions below:

- Common plant allocated to water should be indicated with water plant figures in Net Plant Investment.
- The capitalization section for those reporting on both <u>California Only</u> and <u>Total System Forms</u> should be identical and completed with <u>Total Company Data</u>. Be sure that Advances for Construction include California water data only.
- 3. Complete the operation section with California water revenues and expenses, but if necessary, remove interdepartmental revenues and expenses.
- 4. All other utility and nonutility revenues and expenses are netted on Line No. 38.

Name under wi	hich utility is doing business:	LIT	TLE BEAR V	VATER COM	PANY, IN	C
Official mailing 51201 PINE CA		CA 93930				
				Telephone:	(83 <u>1)</u> (385-3 <u>524</u>
	•					
Service Area (l	Refer to district reports if applicable	e)	KING CITY, I	MONTEREY	COUNTY	
Service Manag	er (If located in or near Service Are	ea.) (Refer to dist	rict reports if	applicable.)		
		ER ING CITY, CA 93	930	elephone:	(831) 3	385-3524
X	Individual (name of owner) Partnership (name of partner) Partnership (name of partner) Partnership (name of partner) Corporation (corporate name)	LITTLE BEAR \	WATER COM	MPANY, INC.	-	-
•	•	-				
Name	ALBIN MORISOLI		Title: _	P	RESIDEN	T
Name:	DIANE JOHNSON		Title: _	VICE	-PRESID	ENI
Name:	DAVID MORISOLI		Title: _			
lames of asso	ciated companies: SIERRA	VISTA PROPER	TIES, INC.			
cquired during Name: Name:	the year, together with date of ear	ch acquisition:		Date: Date: Date:		
	below for supplementary information					
	lame and title ALBIN MORIS Address where 1201 PINE CA Service Area (Service Manag lame: RICI Address: 5120 DWNERSHIP. X Orga Principal Office Name: Name: Name: Name: Name: lames of asso lames of corpo cquired during Name:	Name: Name and title of person to whom correspondence ALBIN MORISOLI, PRESIDENT Address where accounting records are maintaine 1201 PINE CANYON ROAD, #125, KING CITY, Service Area (Refer to district reports if applicable service Manager (If located in or near Service Area (Refer to district reports if applicable service Manager (If located in or near Service Area (Refer to district reports if applicable service Manager (If located in or near Service Area (Refer to district reports if applicable service Area (Refer to district	ALBIN MORISOLI, PRESIDENT Address where accounting records are maintained: 1201 PINE CANYON ROAD, #125, KING CITY, CA 93930 Service Area (Refer to district reports if applicable) Service Manager (If located in or near Service Area.) (Refer to district reports if applicable) Service Manager (If located in or near Service Area.) (Refer to district reports if applicable) Service Manager (If located in or near Service Area.) (Refer to district reports if applicable) Service Manager (If located in or near Service Area.) (Refer to district reports if applicable) Service Area (Refer to district reports if applicable) Itame: Ilame: ALBIN MARISOLI Name: DAVID MORISOLI SIERRA VISTA PROPER Ilames of corporations, firms or individuals whose property or portic cquired during the year, together with date of each acquisition: Name: Name: Name: Name: Name: Name: Name: Name:	Address where accounting records are maintained: 1201 PINE CANYON ROAD, #125, KING CITY, CA 93930 Service Area (Refer to district reports if applicable) KING CITY, Iservice Manager (If located in or near Service Area.) (Refer to district reports if Address: Address	Alame and title of person to whom correspondence should be addressed: ALBIN MORISOLI, PRESIDENT Telephone: Address where accounting records are maintained: 1201 PINE CANYON ROAD, #125, KING CITY, CA 93930 Service Area (Refer to district reports if applicable) KING CITY, MONTEREY (Service Manager (If located in or near Service Area.) (Refer to district reports if applicable.) Alame: RICHARD HIWA, GENERAL MANAGER Address: 51201 PINE CANYON ROAD, #125, KING CITY, CA 93930 DWNERSHIP. Check and fill in appropriate line: Individual (name of owner) Partnership (name of partner) Partnership (name of partner) Partnership (name of partner) Organized under laws of (state) Title: P Name: ALBIN MORISOLI Name: DIANE JOHNSON Title: VICE Name: DIANE JOHNSON Title: Si Name: DIANE JOHNSON Title: DIANE Si Name: DIANE JOHNSON Title: DIANE Si Name: DIANE JOHNSON DAVID MORISOLI Title: DIANE Si Name: DIANE SIERRA VISTA PROPERTIES, INC.	Alame and title of person to whom correspondence should be addressed: ALBIN MORISOLI, PRESIDENT Telephone: (831) 3 Address where accounting records are maintained: 1201 PINE CANYON ROAD, #125, KING CITY, CA 93930 Service Area (Refer to district reports if applicable) KING CITY, MONTEREY COUNTY Service Manager (If located in or near Service Area.) (Refer to district reports if applicable.) Idame: RICHARD HIWA, GENERAL MANAGER Telephone: (831) 3 Address: 51201 PINE CANYON ROAD, #125, KING CITY, CA 93930 DWNERSHIP. Check and fill in appropriate line: Individual (name of owner) Partnership (name of partner) Partnership (name of partner) Partnership (name of partner) Partnership (name of partner) Corporation (corporate name) Organized under laws of (state) CALIFORNIA Date: PRESIDEN Name: ALBIN MORISOLI Titte: PRESIDEN Name: DIANE JOHNSON Titte: VICE-PRESID Name: DAVID MORISOLI Titte: SECRETAR Title: SECRETAR Title: SECRETAR Title: SECRETAR Title: SECRETAR Title: SECRETAR Date: Date: Name: Date: Date: Name: Date: Date: Name: Date: Date: Date: Name: Date: Dat

BALANCE SHEET AND CAPITALIZATION DATA

Calendar Year 2011

NAN	ME OF UTILITY Little Bear Water Company, Inc. Water Division	_ Telephone:	(831) 38	5-3524
PER	RSON RESPONSIBLE FOR THIS REPORT	Richard I	Hiwa	
		1/1/2011	1 <i>2/</i> 31 <i>/</i> 2011	Average
	BALANCE SHEET DATA			
1	Intangible Plant	2,528	2,528	2,528
2	Land and Land Rights	13,460	13,460	13,460
3	Depreciable Plant	1,805,167	1,856,982	1,831,075
4	Gross Plant in Service	1,821,155	1,872,970	1,847,063
5	Less: Accumulated Depreciation	(647,999)	(694,439)	(671,219)
6	Net Water Plant in Service	1,173,156	1,178,531	1,175,844
7	Water Plant Held for Future Use			
8	Construction Work in Progress	8,116	8,116	8,116
9	Materials and Supplies			
10	Less: Advances for Construction			
11	Less: Contribution in Aid of Construction	(72,222)	(69,224)	(70,723)
12	Less: Accumulated Deferred Income and Investment Tax Credits			
13	Net Plant Investment	1,109,050	1,117,423	1,113,237
	CAPITALIZATION			
14	Common Stock	31,500	31,500	31,500
15	Proprietary Capital (Individual or Partnership)			
16	Paid-in Capital	292,651	292,651	292,651
17	Retained Earnings	445,789	524,257	485,023
18	Common Stock and Equity (Lines 14 through 17)	769,940	848,408	809,174
19	Preferred Stock			
20	Long-Term Debt	459,063	417,630	438,347
21	Notes Payable			
22	Total Capitalization (Lines 18 through 21)	1,229,003	1,266,038	1,247,521

INCOME STATEMENT AND OTHER DATA

Calendar Year 2011

NAN	ME OF UTILITY Little Bear Water Company, Inc. Water Division Telephone: (831)	385-3524
		A1
	INCOME STATEMENT	Annuel Amount
	Unmetered Water Revenue	Ambum
23	Fire Protection Revenue	
24		
25	Irrigation Revenue	571,489
26	Metered Water Revenue	0
07	Other Water Revenue	571,489
27	Total Operating Revenue	420,100
28	Operating Expenses	43,442
29	Depreciation Expense (Composite Rate: 2.79%)	45,442
30 31	Amortization and Property Losses	8,103
	Property Taxes Taxes Other Than Income Taxes	27,686
32 33	Total Operating Revenue Deduction Before Taxes	499,331
	· · ·	
34	California Corp. Franchise Tax	4,015 7,582
35	Federal Corporate Income Tax	510,928
36	Total Operating Revenue Deduction After Taxes	60,561
37	Net Operating Income (Loss) - California Water Operations	(131)
38	Other Operating and Nonoper, Income and Exp Net (Exclude Interest Expense)	60,430
39	Income Available for Fixed Charges	26,549
40	Interest Expense	33,881
41	Net Income (Loss) Before Dividends	0
42	Preferred Stock Dividends	33,881
43	Net Income (Loss) Available for Common Stock	33,001
	OTHER DATA	_
44	Refunds of Advances for Construction	0
45	Total Payroll Charged to Operating Expenses	185,074
46	Purchased Water	0
47	Power	72,473
		Annual
,	Active Service Connections (Exc. Fire Protect.) Jan. 1 Dec. 31	Average
•		
48	Metered Service Connections 699 699	699
49	Flat Rate Service Connections 0	0
50	Total Active Service Connections 699 699	699

Excess Capacity and Non-Tariffed Services

NOTE: In D.00-07-018, D.03-04-028, and D. 04-12-023, the CPUC set forth rules and requirements regarding water utilities provision of non-tarified services using excess capacity. These decisions require water utilities to: 1) file an advice letter requesting Commission approval of that service, 2) provide information regarding non-tarified goods/services in each companies Annual Report to the Commission.

Based on the information and filings required in D.00-07-018, D.03-04-028, and D.04-12-023, provide the following information by each individual non-tariffed good and service provided in 2011:

	Applies t	All Non-T	ariffed Goods	/Services	Applies to All Non-Tariffed Goods/Services that require Approval by Advice Letter	pproval by	Advice Letter				
•								Total		Gross	
								Income		Value of	
							Advice	Tax		Regulated	
			Total		Total		Letter	Liability		Assets	
			Revenue		Expenses		and/or	Incurred		Used in the	
			Derived		Incurred to		Resolution	Because		Provision	
			from		Provide		Number	of Non-	Income	of a Non-	
			Non-tariffed		Non-tariffed		Approving	tariffed	Tax	tariffed	Regulated
		Active	Goods/	Revenue	Goods/	Expense	Non-tariffed	Goods/	Liability	Goods/	Asset
Row		ō	Services	Account	Services Account Services	Account Goods/	Goods/	Services	Account	Services	Account
Number	Number Description of Non-Tariffed Goods/Services	Passive	(by account)	Number	(by account) Number (by account) Number	Number	Services	(by account)	Number	(by account) Number (by account)	Number

SCHEDULE A COMPARATIVE BALANCE SHEET Assets and Other Debits

				Balance	Balance
			Schedule	End of	Beginning of
Line	Acct.	Title of Account	Number	Year	Year
No.	No.	(a)	(b)	(c)	(d)
		UTILITY PLANT			
1	101	Water plant in service	A-1	1,872,970	1,821,154
2	103	Water plant held for future use	A-1 & A-1b		
3	104	Water plant purchased or sold	A-1		
4	105	Water plant construction work in progress	A-1	8,116	8,116
5		Total utility plant		1,881,086	1,829,270
6	106	Accumulated depreciation of water plant	A-3	(694,439)	(647,999)
7	114	Water plant acquisition adjustments	A-1		
8		Total amortization and adjustments			
9		Net utility plant		1,186,647	1,181,271
		INVESTMENTS			
10	121	Non-utility property and other assets	_		
11	122	Accumulated depreciation of non-utility property	A-3		
12	Ü	Net non-utility property			
13	123	Investments in associated companies			
14	124	Other investments		180,000	180,000
15		Total investments		180,000	180,000
		CURRENT AND ACCRUED ASSETS			
16	131	Cash		120,227	144,346
17	132	Special accounts			
18	141	Accounts receivable - customers		30,136	26,908
19	142	Receivables from associated companies		42,059	42,059
20	143	Accumulated provision for uncollectible accounts			
21	151	Materials and supplies			
22	174	Other current assets		7,503	7,705
23		Total current and accrued assets		199,925	221,018
24	180	Deferred charges	A-5	9,909	18,821
	,,,,		 	-1 -	
25		Total assets and deferred charges		1,576,481	1,601,110

SCHEDULE A COMPARATIVE BALANCE SHEET Liabilities and Other Credits

				Balance	Balance
			Schedule	End of	Beginning of
Line	Acct.	Title of Account	Number	Year	Year
No.	No.	(a)	(b)	(c)	(d)
<u> </u>	110.	CORPORATE CAPITAL AND SURPLUS	(0)	(-/	(5/
1	201	Common stock	A-6	31,500	31,500
2	204	Preferred stock	A-6	01,000	- 01,000
3	211	Other paid-in capital	A-8	292,651	292,651
4	215	Retained earnings	A-9	524,257	490,376
5	210	Total corporate capital and retained earnings	 ^-	848,408	814,527
╟┷┪		Total corporate capital and retained carriings		040,400	014,527
		PROPRIETARY CAPITAL	1		
6	218	Proprietary capital	A-10		
7	218.1	Proprietary drawings	 		
8	210.1	Total proprietary capital	† †		
		- Armi ki okuman), padaran.			
		LONG TERM DEBT			
9	224	Long term debt	A-11	417,630	459,063
		Less: Current portion of long-term debt		(41,014)	(40,838)
		Net Long Term Debt		376,616	418,225
10	225	Advances from associated companies	A-12		
		CURRENT AND ACCRUED LIABILITIES			
11	231	Accounts payable		64,642	61,784
12	232	Short term notes payable			
13	233	Customer deposits		4,666	4,747
14	235	Payables to associated companies	A-13		
15	236	Accrued taxes		50,144	78,017
16	237	Accrued interest			
17	241	Other current liabilities	A-14	41,014	40,838
18		Total current and accrued liabilities		160,466	185,386
		DEFERRED CREDITS			
19	252	Advances for construction	A-15		
20	253	Other credits-Interdivision accts. Receivable/accts. Payable		121,766	110,750
21	255	Accumulated deferred investment tax credits	A-16		
22	282	Accumulated deferred income taxes - ACRS depreciation	A-16		
23	283	Accumulated deferred income taxes - other	A-16		
24		Total deferred credits		121,766	110,750
<u> </u>			<u> </u>		
		CONTRIBUTIONS IN AID OF CONSTRUCTION			
25	271	Contributions in aid of construction	A-17	107,535	107,535
26	272	Accumulated amortization of contributions		(38,311)	(35,313)
27	<u> </u>	Net contributions in aid of construction	<u> </u>	69,224	72,222
28		Total liabilities and other credits		1,576,481	1,601,110

SCHEDULE A-1 UTILITY PLANT

			Balance	Plt Additions	Plt Retirements	Other Debits*	Balance
Line	Acct	Title of Account	Beg of Year	During year	During year	or (Credits)	End of year
No.	No.	(a)	(b)	(c)	(d)	(e)	(f)
1	101	Water plant in service	1,821,154	51,816	0		1,872,970
2	103	Water plant held for future use			·		
3	104	Water plant purchased or sold		· · · · · · · · · · · · · · · · · · ·			
4	105	Construction work in progress - water plant	8,116				8,116
5	114	Water plant acquisition adjustments					
6		Total utility plant	1,829,270	51,816	0		1,881,086

^{*} Debit or credit entries should be explained by footnotes or supplementary schedules

SCHEDULE A-1a Account No. 101 - Water Plant in Service

_		·					
			Balance	Plt Additions	Plt Retirements	Other Debits*	Balance
Line	Acct	Title of Account	Beg of Year	During year	During year	or (Credits)	End of year
No.	No.	(a)	(b)	(c)	(d)	(e)	(f)
		NON-DEPRECIABLE PLANT					
1	301	Intangible plant	2,528				2,528
2	303	Land	13,460				13,460
3		Total non-depreciable plant	15,988				15,988
		DEPRECIABLE PLANT					
4	304	Structures	66,774	906			67,680
5	307	Wells	170,092				170,092
6	317	Other water source plant	4,747				4,747
7	311	Pumping equipment	199,145	3,878			203,023
8	320	Water treatment plant	26,216				26,216
9	330	Reservoirs, tanks and sandpipes	505,267				505,267
10	331	Water mains	495,585	19,450			515,035
11	333	Services and meter installations	28,075				28,075
12	334	Meters	53,842				53,842
13	335	Hydrants	27,684				27,684
14	339	Other equipment	103,829	26,298			130,127
15	340	Office furniture and equipment	20,708	1,284			21,992
16	341	Transportation equipment	103,202		, , , , , , , , , , , , , , , , , , ,		103,202
17		Total depreciable plant	1,805,166	51,816			1,856,982
18		Total water plant in service	1,821,154	51,816			1,872,970

^{*} Debit or credit entries should be explained by footnotes or supplementary schedules

SCHEDULE A-1b Account No. 103 - Water Plant Held for Future Use

Line No.	Description and Location of Property (a)	Date of Acquisition (b)	Approximate Date When Property will be placed in Service (c)	Balance End of Year (d)
1				
2				
3	NONE			
4				
5				
6				
7				
8				
9				
10	Total			

SCHEDULE A-2
Account No. 121 - Non-utility Property and Other Assets

Line No.	Name and Description of Property (a)	Book Value End of Year (b)
1		
2		
3		
4		
5	NONE	
6		
7		<u></u>
8		
9		
10	Total	

SCHEDULE A-3 Account Nos. 108 and 122 - Depreciation and Amortization Reserves

		Account 106	A 4 00 4	A 400
Line	ltem.	Water Plant	Account 106.1 SDWBA Loans	Account 122
No.	(a)	· ·		Non-utility Property
1		(b)	(c)	(d)
2	Balance in reserves at beginning of year	482,999	165,000	
3	Add: Credits to reserves during year	40.440	-	
4	(a) Charged to Account No. 403 (Footnote 1)	43,442		
	(b) Charged to Account No 272	2,998		
5	(c) Charged to clearing accounts			
6	(d) Salvage recovered			
7	(e) All other credits (Footnote 2)			
8	Total Credits	46,440		
9	Deduct: Debits to reserves during year			
10	(a) Book cost of property retired	0		
11	(b) Cost of removal			
12	(c) All other debits (Footnote 3)			
13	Total debits	0		-
14	Balance in reserve at end of year	529,439	165,000	
		<u> </u>		
15	(1) COMPOSITE DEPRECIATION RATE USED FOR	STRAIGHT LINE F	REMAINING LIFE	2.77%
16				
17	(2) EXPLANATION OF ALL OTHER CREDITS:			
18				_ ·
19				
20		·		
21			_	
22				
23	(3) EXPLANATION OF ALL OTHER DEBITS:			
24				· · · · · · · · · · · · · · · · · · ·
25				
26				
27	 			
28		-		
29	(4) METHOD USED TO COMPUTE INCOME TAX DE	PRECIATION		
30	(a) Straight line []	. I NEOIA HOIN		
31	(a) Straight line []			
32				· · · · · · · · · · · · · · · · · · ·
	(1) Sum of the years digits			
33	(2) Double declining balance			
34	(3) Other			
35	(c) Both straight line and liberalized []			

SCHEDULE A-3a Account No. 108 - Analysis of Entries in Depreciation Reserve

			1	0 - 11-1	D-11-1-	0-1	
				Credits to	Debits to	Salvage and	
			Balance	Reserve	Reserve During	Cost of	Balance
			Beginning of	During Year	Year Excluding	Removal Net	End of
Line	Acct	Depreciable Plant	Year	Excl. Salvage	Costs of Removal	(Dr.) or (Cr.)	Year
No.	No.	(a)	(b)	(c)	(d)	(e)	(f)
1	304	Structures	15,856	2,017			17,873
2	307	Wells	21,351	453			21,804
3	317	Other water source plant	383	190			573
4	311	Pumping equipment	42,263	5,584	_		47,847
5	320	Water treatment plant	15,435	1,311			16,746
6	330	Reservoirs, tanks and sandpipes	52,974	10,105			63,079
7	331	Water mains	121,012	7,541			128,553
8	333	Services and meter installations	12,750	842	_		13,592
9	334	Meters	33,769	2,154			35,923
10	335	Hydrants	9,945	692			10,637
11	339	Other equipment	42,711	5,849			48,560
12	340	Office furniture and equipment	14,859	1,068			15,927
13	341	Transportation equipment	99,691	8,634			108,325
14		Total	482,999	46,440			529,439

SCHEDULE A-4
Account No. 174 - Other Current Assets

Line No.	ltem (a)	Amount (b)
1	PREPAID EXPESES	2,249
2	ACCOUNTS RECEIVABLE-OTHER	5,254
3		
4		
5		
6_		
7		
8		
9		7.500
10	TOTAL	7,503

SCHEDULE A-5

Accounts Nos. 180 and 253 - Unamortized debt discount and expense and unamortized premium on debt

- Report under separate subheadings for Unamortized Debt Discount and Expense and Unamortized Premium on Debt, particulars of discount and expense or premium applicable to each class and series of long-term debt.
- 2. Show premium amounts in red or by enclosure in parentheses.
- 3. In column (b) show the principal amount of bonds or other long-term debt originally issued.
- 4. In column (c) show the discount and expense or premium with respect to the amount of bonds or other long-term debt originally issued.
- Furnish particulars regarding the treatment of debt discount and expense or premium, redemption premiums, and redemption expenses
 associated with issues redeemed during the year, also, date of the Commission's authorization of treatment other than as specified by
 the Uniform System of Accounts.
- 6. Set out separately and identify undisposed amounts applicable to issues which were redeemed in prior years.

		Principal Amount	Total						
		of Securities to	Discount						
l I		Which Discount	and					ľ	
		and Expense, or	Expense	Amortizat	ion Period	Balance	Debits	Credits	Ì
	Designation of	Premium Minus	or		I	Beginning of	During	During	Balance
Line	Long-Term Debts	Expense, Relates	Net Premium	From	То	Year	Year	Year	End of Year
No.	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(1)
1	(-)	(-)	(4)	157	· - · · · ·	(-7	137	V.7.	
2									
3									i
4									
5									
6									
7									
8			NONE						
9									ļ
10									
11		_							<u> </u>
12								-	
13 14			_						
15									
16									
17	<u></u>								
18			_						
19									
20	<u> </u>								
21									
22									
23									
24							_		<u></u>
25									
26									
27									
28									<u> </u>

SCHEDULE A-6 Account Nos. 201 and 204 - Capital Stock

			Number of Shares		1		Div	ridends
		Date	Authorized by	Par or	Number of	Amount	De	clared
]		of	Articles of	Stated	Shares	Outstanding	Duri	ng Year
Line	Class of Stock	Issue	Incorporation	Value	Outstanding	End of Year	Rate	Amount
No.	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)
1	COMMON		500	Par	63	31,500		
2								
3					1			
4								
5								
6								
7								
8							Total	

SCHEDULE A-7 Record of Stockholders at End of Year

Line No.	COMMON STOCK Name (a)	Number of Shares (b)	PREFERRED STOCK Name (c)	Number of Shares (d)
1	SIERRA VISTA PROPERTIES	63		
2]
3				
4				
5				
6				
7		·- ·		
8				
9				
10	Total number of shares	63	Total number of shares	

SCHEDULE A-8 Account No. 211 - Other Paid in Capital (Corporations only)

Line No	Туре of Paid in Capital (a)	Balance End of Year (b)
1	ADVANCES FROM SHAREHOLDERS	292,651
2		
3		
4		
5		
6		
7		
8	Total	292,651

SCHEDULE A-9 Account No. 215 - Retained Earnings (Corporations Only)

Line No	ltem (a)	Amount (b)
1	Balance beginning of year	490,376
2	CREDITS	
3	Net income	33,881
4	Prior period adjustments	
5	Other credits (detail)	
6	Total Credits	33,881
7		
8	DEBITS	
9	Net losses	0
10	Prior period adjustments	
11	Dividend appropriations - preferred stock	
12	Dividend appropriations - common stock	
13	Other debits (detail)	_
14	Total Debits	0
15	Balance end of year	524,257

SCHEDULE A-10 Account No. 218 - Proprietary Capital (Sole Proprietor or Partnership)

Line No.	Item (a)	Amount (b)
1	Balance beginning of year	
2	CREDITS	
3	Net income	
4	Additional investments during year	
5	Other credits (detail)	NONE
6	Total Credits	
7	DEBITS	
8	Net losses	
9	Withdrawals during year	
10	Other debits (detail)	
11	Total Debits	
12	Balance end of year	

SCHEDULE A-11 Account No. 224 - Long-Term Debt

					Principal	Outstanding	Ī., .		Oi-Mi-	lation at Daid
		Name of	Date of	Date of	Amount	Per Balance	Interest	Interest Accrued	Sinking	Interest Paid
Line	Class	Issue	Issue	Maturity	Authorized	Sheet	Rate	During Year	Fund	During Year
No.	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	<u>(l)</u>	(i)
1	CHASE		Sep-10	Aug-20	456,742	371,367	6.00%	26,035		26,035
2	RABOBANK		Dec-08	Dec-13	24,000	5,249	4.50%	487		487
3	ALLY		Aug-06	Aug-11	12,534	. 0	0.00%	0		
4	Subtotal					376,616				
5	Less: Current Portion					(41,014)				
- 6	Net Long-Term Debt					335,602		26,522	1	26,522

SCHEDULE A-12 Account No. 225 - Advances from Associated Companies

Line No.	Nature of Obligation (a)	Amount of Obligation (b)	Interest Rate (c)	Interest Accrued During Year (d)	Interest Paid During Year (e)
1				<u></u> .	
2					
3	NONE				
4					
5					
6	Totals				

Schedule A-13 Account No. 235 - Payables to Associated Companies

Line No.	Nature of Obligation (a)	Balance End of Year (b)	Interest Rate (c)	Interest Accrued During Year (d)	Interest Paid During Year (e)
1					
2					
3	NONE				
4					
5				<u></u>	
6	Totals				<u> </u>

SCHEDULE A-14 Account No. 241 - Other Current Liabilities

Line No.	Description (a)	Balance End of Year (b)
	CURRENT PORTION OF LTD-CHASE	36,000
2	CURRENT PORTION OF LTD-RABOBANK	5,014
3		
4_		
5_	Total	41,014

SCHEDULE A-15 Account No. 252 - Advances for Construction

Line No.	(a)	(b)	Amount (c)
1	Balance beginning of year		0
2 _	Additions during year		
3	Subtotal - Beginning balance plus additions during year		
4	Charges during year:		
5	Refunds		
6	Percentage of revenue basis		
7	Proportionate cost basis		
8	Present worth basis		
9	Total refunds		
10	Transfers to Acct. 271, Contributions in aid of Construction		
11	Due to expiration of contracts		
12	Due to present worth discount		
13	Total transfers to Acct. 271		
14	Securities Exchanged for Contracts (Enter detail below)		
15	Subtotal - charges during year		
16	Balance end of year		0

SCHEDULE A-16 Account Nos. 255, 282, and 283 - Deferred Taxes

Line No	ltem (a)	Account 255 Investment Tax Credit (b)	Account 282 Income Tax - ACRS Depreciation (c)	Account 283 - Other (d)
1				
2				
3	NONE			
4				
5	Total			

SCHEDULE A-17

Account No. 271 - Contributions in Aid of Construction Instructions for Preparation of Schedule of Contributions in Aid of Construction

- 1. The credit balance in the account other than that portion of the balance relating to non-depreciable property (column d), to property retired prior to January 1, 1955 (column e), shall be written off through charges to this account and credits to Account No. 106, Accumulated depreciation of water plant, over a period equal to the estimated service life of the property involved. Upon retirement of depreciable property for which a depreciation reserve has been created through charges to this account, the cost thereof shall be credited to the appropriate plant account and concurrently charged to Account No. 106. If the property is retired prior to the service life originally estimated, the balance in this account with respect to the retired property shall be transferred to the depreciation reserve account.
- That portion of the balance applicable to non-depreciable property shall remain unchanged until the property is sold or otherwise
 retired. Upon retirement, the cost of such non-depreciable property acquired by donation or through use of donated funds shall
 be credited to the appropriate plant account and charged to this account to clear the credit balance carried herein.
- That portion of the balance representing donations on property retired prior to January 1, 1955 (column e), and the amount of depreciation accrued to January 1, 1955, on property in service (column f), shall not be transferred from this account or otherwise disposed of without first receiving written authorization from the Commission.

			Subject to Amortization Property in Service After Dec. 31, 1954		Not Subject	to Amortization Depreciation Accrued Through
Line No.	Description	Total All Columns (b)	Depreciable (c)	Non- Depreciable'	Property Retired Before Jan. 1, 1955 ² (e)	Dec. 31, 1954 on Property in Services at Dec. 31, 1954 ³ (f)
1	Balance beginning of year	72,222	72,222			
2	Add: Credits to account during year			-		
3	Contributions revived during year					
4	Other credits*				-	
5	Total credits	0	0			
6	Deduct: Debits to Account during year					
7	Depreciation charges for year	2,998	2,998			
8	Non-depreciable donated property retired			-		-
9	Other debits*					
10	Total debits	2,998	2,998			
11	Balance end of year	69,224	69,224			

^{*} Indicate nature of these items and show the accounts affected by the contra entries

SCHEDULE B INCOME STATEMENT

Line No.	Acct. No.	Account (a)	Schedule Number (b)	Amount (c)
		UTILITY OPERATING INCOME		
1	400	Operating Revenues	B-1	571,489
		OPERATING REVENUE DEDUCTIONS		
2	401	Operating expenses	B-2	420,100
3	403	Depreciation expense	A-3	43,442
4	407	SDWBA loan amortization expense	pages 7 & 8	
5	408	Taxes other than income taxes	B-3	35,789
6	409	State corporate income tax expense	B-3	4,015
7	410	Federal corporate income tax expense	B-3	7,582
8		Total operating revenue deductions		510,928
9		Total utility operating income		60,561
	<u></u>	OTHER INCOME AND DEDUCTIONS		
10	421	Non-utility income	B-5	1,304
11	426	Miscellaneous non-utility expense	B-5	1,435
12	427	Interest expense	B-6	26,549
13		Total other income and deductions		(26,680)
14		Net income		33,881

SCHEDULE B-1 Account No. 400 - Operating Revenues

		- · · · · · · · · · · · · · · · · · · ·	Amount	Amount	Net Change During Year Show Decrease
Line	Acct.	Account	Current Year	Preceding Year	in (Parenthesis)
No.	No.	(a)	(b)	(c)	(d)
140.	140.	WATER SERVICE REVENUES	1 (5)		(4)
1	460	Unmetered water revenue			
2	400	460.1 Single - family residential			
3		460.2 Commercial and multi-residential			
4		460.3 Large water users			
5		460.5 Safe Drinking Water Bond Surcharge			
6		460.9 Other unmetered revenue			<u> </u>
7		Sub-total			
 '		Cub-total			
8	462	Fire protection revenue			
9		462.1 Public fire protection			
10		462.2 Private fire protection			
11		Sub-total			
12	465	Irrigation revenue			
13	470	Metered water revenue			
14		470.1 Single-family residential	571,489	577,908	(6,419)
15		470.2 Commercial and multi-residential			
16		470.3 Large water users			
17		470.5 Safe Drinking Water Bond Surcharge			
18		470.9 Other metered revenue		<u></u>	
19		Sub-total	571,489	577,908	(6,419)
20		Total water service revenues	571,489	577,908	(6,419)
21	480	Other water revenue	0	120	(120)
22		Total operating revenues	571,489	578,028	(6,539)

Note: Metered Water Revenue of \$571,489 and \$578,028 reprorted in years 2011 and 2010 respectively, includes the PUC fee of 1.5%.

SCHEDULE B-2 Account No. 401 - Operating Expenses

					Net Change
			Amount	Amount	During Year
il l			Current	Preceding	Show Decrease
Line	Acct.	Account	Year	Year	in (Parenthesis)
No.	No.	(a)	(b)	(c)	` (d) ´
		PLANT OPERATION AND MAINTENANCE EXPENSES	· · ·		
		VOLUME RELATED EXPENSES			
1	610	Purchased water	0	0	0
2	615	Power	72,473	69,201	3,272
3	616	Other volume related expenses	986	760	226
4		Total volume related expenses	73,459	69,961	3,498
		NON-VOLUME RELATED EXPENSES			
5	630	Employee labor	84,967	74,378	10,589
6	640	Materials	16,456	15,780	676
7	650	Contract work	17,639	_1 <u>5,758</u>	1,881
8	660	Transportation expenses	26,335	24,302	2,033
9	664	Other plant maintenance expenses	6,126	6,702	(576)
10		Total non-volume related expenses	151,523	136,920	14,603
11		Total plant operation and maintenance exp.	224,982	206,881	18,101
		ADMINISTRATIVE AND GENERAL EXPENSES			
12	670	Office salaries	35,208	30,095	5,113
13	671	Management salaries	64,899	63,859	1,040
14	674	Employee pensions and benefits	14,839	12,958	1,881
15	676	Uncollectible accounts expense	865	2,282	(1,417)
16	678	Office services and rentals	5,760	5,760	0
17	681	Office supplies and expenses	19,462	15,376	4,086
18	682	Professional services	9,462	38, <u>485</u>	(29,023)
19	684	Insurance	26,591	24,163	2,428
20	688	Regulatory commission expense	11,597	7,204	4,393
21	689	General expenses	6,435	6,291	144
22		Total administrative and general expenses	195,118	206,473	(11,355)
23	800	Expenses capitalized	0	0	0
24		Net administrative and general expense	195,118	206,473	(11,355)
25		Total operating expenses	420,100	413,354	6,746

SCHEDULE B-3 Account No. 408, 409, 410 - Taxes Charged During the Year

			Distribution of Taxes Charged	
Line No.	Type of Tax (a)	Total Taxes Charged During Year (b)	Water (c)	Nonutility (d)
1	Taxes on real and personal property	8,103	8,103	
2	State corporate franchise tax	4,015	4,015	
3	State unemployment insurance tax	1,680	1,680	
4	Other state and local taxes	11,382	11,382	
5	Federal unemployment insurance tax	466	466	
6	Federal insurance contributions act	14,158	14,158	
7	Other federal taxes			
8	Federal income taxes	7,582	7,582	
9	Total	47,386	47,386	

SCHEDULE B-4 Reconciliation of Reported Net Income for Federal Income Taxes

- 1 Report hereunder a reconciliation of reported net income for the year with taxable income used in computing Federal income tax accruals and show computation of such tax accruals. The reconciliation shall be submitted even though there is no taxable income for the year. Descriptions should clearly indicate the nature of each reconciling amount.
- 2 If the utility is a member of a group which files a consolidated Federal tax return, reconcile reported net income with taxable net income as if a separate return were to be filed, indicating, however, inter-company amounts to be eliminated in such consolidated return. State names of group members, tax assigned to each group member, and basis of allocation, assignment, or sharing of the consolidated tax amount the group members.

Show taxable year if other than calendar	year from	_ to
--	-----------	------

Line No.	Particulars (a)	Amount (b)
1	Net income for the year per Schedule B, page 4	
2	Reconciling amounts (list first additional income and unallowable deductions,	
3	followed by additional deductions and non-taxable income):	
4		
5		
6		
7		INFORMATION
8		NOT
9		AVAILABLE
10	Federal tax net income	
11	Computation of tax:	
12		
13		
14		
15		
16		
17		

SCHEDULE B-5
Accounts No. 421 and 426 - Income from Nonutility Operations

Line No.	Description (a)	Revenue Acct. 421 (b)	Expense Acct. 426 (c)
1	INTEREST INCOME	12	
2	CHARITABLE CONTRIBUTIONS		1,378
3	PENALTIES		57
4	MISCELLANEOUS INCOME	1,292	
5	Total	1,304	1,435

SCHEDULE B-6 Account No. 427 - Interest Expense

Line No.	Description (a)	Amount (b)
1	INTEREST ON SHORT-TERM DEBT	27
2	INTEREST ON LONG-TERM DEBT	26,522
3		
4		
5		
6		
7		
8		
9		
10	Total	26,549

SCHEDULE C-1
Compensation of Individual Proprietor, Partners and Employees Included in Expenses

Line No.	Acct. No.	Account (a)	Number at End of Year (b)	Salaries Charged to Expense (c)	Salaries Charged to Plant Accounts (d)	Total Salaries and Wages Paid (e)
1	630	Employee Labor	4	84,967		84,967
2	670	Office salaries	1	35,208		35,208
3	671	Management salaries	4.	64,899		64,899
4						
5						
6		Total	9	185,074	. 0	185,074

SCHEDULE C-2 Loans to Directors, Officers, or Shareholders

Line No.	Name (a)	Title (b)	Amount (c)	Interest Rate (d)	Maturity Date (e)	Security Given (f)	Date of Shareholder Authorization (g)	Other Information (h)
1.				Ī				**
2.								
3.			NONE					
4.								
5.			·	7				
6.							Ī	
7.	Total							

SCHEDULE C-3
Engineering and Management Fees and Expenses, etc., During Year
Give the required particulars of all contracts or other agreements in effect in the course of the year between the respondent and any corporation, association, partnership, or person covering supervision and/or management of any department of the respondent's affairs, such as accounting, engineering, financing, construction or operation, and show the payments under such agreements and also the payments for advice and services to a corporation or corporations which directly or indirectly control respondent through stock ownership.
Did the respondent have a contract or other agreement with any organization or person covering supervision and/or management of its own affairs during the year? Answer: Yes: No: X (If the answer is in the affirmative, make appropriate replies to the following questions)*
Name of each organization or person that was a party to such a contract or agreement.
Date of original contract or agreement:
Date of each supplement or agreement:
Amount of compensation paid during the year for supervision or management:
To whom paid:
Nature of payment (salary, traveling expenses, etc.):
Amounts paid for each class of service:
Basis for determination of such amounts:
Distribution of payments: Amount
(a) Charged to operating expenses \$
(b) Charged to capital amounts \$
(c) Charged to other account \$ Total \$
Distribution of charges to operating expenses by primary accounts:
Number and Title of Account: Amount
\$
\$
<u> </u>
Total \$
What relationship, if any, exists between respondent and supervisory and/or managing concerns?
* File with this report a copy of every contract, agreement, supplement or amendment mentioned above unless a copy
of the instrument in due form has been furnished, in which case a definite reference to the report of the respondent relative to which it was furnished will suffice.

SCHEDULE D-1 Sources of Supply and Water Developed

iverted Into •	From Stream or Creek (Name)	Divers	ation of ion Point		rity Right Capacity	Dive Max.	rsions Min.	Quantities Diverted(Unit) 2	Remarks		
	(Name)	Divers							Remarks		
			ion Point	Claim	Capacity	Max.	Min.	(Unit) ²	Remarks		
At Plant	WELL	-S									
At Plant	WELL	-S									
At Plant	WELL	-S						[[
At Plant	WELL	s						ı l			
At Plant	WELL	_\$	· ·	<u> </u>							
At Plant	WELL	. \$									
At Plant							nping	Annua!			
At Plant i						Car	acity	Quantities			
	i l				Depth to			Pumped			
ne or Number)	Location	No.	Dimens	ions			. (Unit) 2	(Unit) 2	Remarks		
	East Jolon Rd.	1		14							
		3		14	41	1200					
			<u> </u>								
	<u> </u>		<u> </u>					Gallons			
TUNNELS A	ND SPRING	s			-		2	Annual Quantities			
_ , .,								0.01-1		Pumped	Damada
Jesignation	Location	Nun	iber	Max	Maximum		mum	(Oliit)	Remarks		
							•				
											
	-										
- 1149-	·							<u> </u>			
		Pι	ırchase	d Water	for Resale)					
ial Quantities pui	rchase <u>d</u>					(Unit cho	sen) '	-			
					··						
											
	TUNNELS A Designation Designation Designation Designation Designation Designation Designation	TUNNELS AND SPRING Designation Location Location Location Location Location Augustities purchased State ditch pipeline reservoir, early and augustities purchased Location Location	TUNNELS AND SPRINGS Designation Location Num Punased from lal Quantities purchased State ditch pipeline reservoir, etc., with Average depth to water surface below go The quantity unit in established use for	Purchase State ditch pipeline reservoir, etc., with name, if Average depth to water surface below ground surthe quantity unit in established use for experience	Purchased Water al Quantities purchased State ditch pipeline reservoir, etc., with name, if any. Average depth to water surface below ground surface The quantity unit in established use for experiencing water	Purchased Water for Resalence of the process of the	Purchased Water for Resale Purchased Water for Resale ased from al Quantities purchased State ditch pipeline reservoir, etc., with name, if any. Average depth to water surface below ground surface The quantity unit in established use for experiencing water stored and used in lar	Purchased Water for Resale Purchased From Purchased Water for Resale	East Jolon Rd. 1 14 70 450 2 14 70 600 3 134.66 MG MG=Million Gallons TUNNELS AND SPRINGS FLOW IN Annual Quantities Pumped Quantities Pumped (Unit) 2 Pumped (Unit) 2 Pumped (Unit) 2 State ditch pipeline reservoir, etc., with name, if any.		

² The quantity unit in established use for experiencing water stored and used in large amounts is the acre foot, which equals 43,560 cubic feet; in domestic use the thousand gallon or the hundred cubic feet. The rate of flow or discharge in larger amounts is expressed in cubic feet per second. In gallons per minute, in gallons per day, or in the miner's inch. Please be careful to state the unit used.

SCHEDULE D-2 Description of Storage Facilities

			iption of otorage rading	
Line No	Туре	No.	Combined Capacity (Gallons or Acre Feet)	Remarks
1	A. Collecting reservoirs			
2	Concrete			
3	Earth			
4	Wood			
5	B. Distribution reservoirs			
6	Concrete			
7	Earth			
8	Wood			
9	C. Tanks			
10	Wood	11	406,000	
11	Metal	1	85,000	
12	Concrete	3	717,000	
13	Total	15	1,208,000	

SCHEDULE D-3 Description of Transmission and Distribution Facilities

	A. LENGTH OF DITCHES, FLUMES AND LINKED CONDUITS IN MILES FOR VARIOUS CAPACITIES									
	Capacities in Cubic Feet Per Second or Miner's Inches (state which)									
Line No.	Description	0 to 5	6 to 10	11 to 20	21 to 30	31 to 40	41 to 50	51 to 75	76 to 100	
1	Ditch			1 "						
2	Flume									
3	Lined conduit									
4										
5_	Total									

	A. LENGTH OF DITCHES, FLUMES AND LINKED CONDUITS IN MILES FOR VARIOUS CAPACITIES (Continued)										
	Capacities in Cubic Feet Per Second or Miner's Inches (state which)										
Line No.	Description		101 to 200	201 to 300	301 to 400	401 to 500	501 to 750	751 to 1000	Over 1000	Total All Lengths	
6	Ditch										
7	Flume										
8	Lined conduit				·						
9											
10		Total						-			

	B. FOOTAGES OF PIPE BY INSIDE DIAMETERS IN INCHES - NOT INCLUDING SERVICE PIPING										
Line No.	Description	1	1 1/2	2	2 1/2	3	4	5	6	8	
11	Cast Iron			İ					300		
12	Cast iron (cement lined)										
13	Concrete										
14	Copper								ļ		
15	Riveted steel										
16	Standard screw										
17	Screw or welded casing			ĺ			1				
18	Cement - asbestos						4,000		5,892	15,900	
19	Welded steel										
20	Wood										
21	Other (specify)	100		7,900	1,000		6,634		45,530	9,400	
22	Total	100		7,900	1,000		10,634		51,722	25,300	

	B. FOOTAGES OF	PIPE BY INS	IDE DIAME	TERS IN	NCHES - N	OT INCLUDI	IG SERV	CE PIPING - (Continued)	
Line								Other Sizes (Specify)	Total
No.	Description	10	12	14	16	18	20		All Sizes
23	Cast Iron								300
24	Cast iron (cement lined)								
25	Concrete								
26	Copper								
27	Riveted steel		-						
28	Standard screw								
29	Screw or welded casing								
30	Cement - asbestos					<u> </u>			25,792
31	Welded steel								
32	Wood				<u> </u>	1		<u> </u>	
33	Other (specify)	3,000	4,000		<u> </u>			<u> </u>	77,564
34	Total	3,000	4,000		<u> </u>				103,656

SCHEDULE D-4 **Number of Active Service Connections**

	Metered	- Dec 31	Flat Rate	- Dec 31
	Prior	Current	Prior	Current
Size	Year	Year	Year	Year
5/8 x 3/4 - in	683	683		
3/4 - in	,			
1 - in	12	12		
1-1/2 - in	3	3		
2 - in	1	1		
- in				
in				
- in				
Public Fire Hydrants			52	52
Total	699	699	52:	52

SCHEDULE D-5 Number of Meters and Services on Pipe Systems at End of Year

Size	Meters	Services
5/8 x 3/4 - in	683	
3/4 - in	0	
1 - in	12	
- in	3	
- in	1	
- in		
- in		
- in		
Other		
Total	699	

SCHEDULE D-6 Meter Testing Data

A	Number of Meters Tested During Year as Prescribed in Section VI of General Order No. 103:
	New, after being received
	2. Used, before repair
	3. Used, after repair
	4. Found fast, requiring billing adjustment
В.	Number of Meters in Service Since Last Test
	1. Ten years or less
	2. More than 10, but less
	than 15 years
	3. More than 15 years

Material dellineral	to Material Creat		EDULE D		ions of Gallo	ne /llei	t Chosen)ı	
Water delivered	to Metered Custo	omers by Monu		urrent Year	ons or Gaile	ons (OIII	t Chosenja	
ĥ l	January	February	March	April	May	June	July	Subtotal
Single-family residential	4.57	5.97	4.49	6.19	9.87	10.94	13.47	55.5
Commercial and Multi-residential								
Large water users]							
Public authorities								
Irrigation								
Other (specify)			-		_		i.	
Total								
				urrent Year				Total
l[August	September	October	November	December	Subtotal	Totai	Prior Year
Single-family residential	13.47	13.82	9.87	7.96	7.64	52.76	108.26	104.9
Commercial and Multi-residential								
Large water users								
Public authorities								
Irrigation								
Other (specify)								
Total								

¹ Quantity units to be in hundreds of cubic feet, thousands of gallons, acre-feet, or miner's inch-days.							
Total agree irricated	Total population served:	2 390					

SCHEDULE D-8 Status With State Board of Public Health

1.	Has the State or Local Health Department reviewed the sanitary condition of your water system during the past year?	YES
2.	Are you having routine laboratory tests made of water served to your consumers?	YES
3.	Do you have a permit from the State Board of Public Health for operation of your water system?	YES
4.	Date of permit:	
5.	If permit is "temporary", what is the expiration date?	
6.	If you do not hold a permit, has an application been made for such permit? 7. If so, on what date?	

SCHEDULE D-9					
Statement of Material Financial Interest					
Use this space to report the information required by Section 2 of General Order No. 104-A. If no material financial interest existed during the year or contemplated at the end of the year, such fact shall be so stated. If additional space is required, attach a supplementary statement with reference made thereto.					
NONE					

FOR ALL WATER COMPANIES SAFE DRINKING WATER BOND ACT/STATE REVOLVING FUND DATA

Please provide the following information relating to each Safe Drinking Water Bond Act (SDWBA) or Safe Drinking Water State Revolving Fund loan surcharge collection for the calendar year. Please use one page per loan.

	Name:		NONE		
	Address:				
	Phone Number:				
	Account Number: _ Date Hired:				
	Date Hileu.				
	Total surcharge collecte	ed from customers during the 12 r	month reporting period:		
			Meter Size	No. of Metered	Monthly Surcharge
	\$			Customers	Per Customer
			3/4 inch		
			1 inch 1 1/2 inch		
			2 inch		
			3 inch		
			4 inch 6 inch		
			1		
			Number of Flat Rate		1
			Customers		
			Total		
i.	Summary of the bank a	ccount activities showing:			
	•			\$	
		peginning of year ring the year		•	
		ned for calendar year			
		from this account			
	Balance at e	ind of year			
	Reason or Purpose of V	Vithdrawal from this bank accoun	it:		
	·				
			· · · · · · · · · · · · · · · · · · ·		
			<u> </u>		

FOR ALL WATER COMPANIES SAFE DRINKING WATER BOND ACT/STATE REVOLVING FUND DATA (Continued)

5. Plant amounts included in Schedule A-1a, Account No. 101--Water Plant in Service which were funded using SDWBA or SRF funds:

			Balance	Plant	Plant	Other	
			Beginning	Additions	Retirements	Debits*	Balance
Line	Acct.	Title of Account	of Year	During Year	During Year	or (Credits)	End of Year
No.	No.	(a)	(b)	(c)	(d)	(e)	(f)
1		NON-DEPRECIABLE PLANT					
2	301	Intangible plant					
3	303	Land	_				
4		Total non-depreciable plant					
						<u> </u>	
5		DEPRECIABLE PLANT					
6	304	Structures	147,437				147,437
7	307	Wells					
8	317	Other water source plant					
9	311	Pumping equipment	14,955				14,955
10	320	Water treatment plant					
11	330	Reservoirs, tanks and sandpipes					
12	331_	Water mains	2,608			<u></u>	2,608
13	333	Services and meter installations					
14	334	Meters				<u> </u>	
15	335	Hydrants					
16	339	Other equipment					
17	340	Office furniture and equipment					
18	341	Transportation equipment					
19		Total depreciable plant	165,000				165,000
20		Total water plant in service	165,000			l	165,000

FACILITIES FEES DATA

Class B:

Please provide the following information relating to Facilities Fees for districts or subsidiaries serving 2,000 or fewer customers for the calendar year (per D.91-04-068).

ss C:	pursuant to Resolution		g to Facilities Fees collected for	•
Trust	Account Information:			
Bank	Name:		NONE	
Addre				
Acco	ınt Number:			
Date	Opened:		.,	
Facili	ties Fees collected for r	new connections during the	e calendar year:	
A. C	ommercial			
NAM	E			AMOUNT
				\$
				\$ \$ \$ \$
				\$
				\$
NAM	esidential E			AMOUNT
				\$
				\$ \$ \$ \$
				<u> </u>
_				
Sumr	nary of the bank accour	nt activities showing:		
	Balance at beginning	of year		\$
	Deposits during the y	/ear		
	Interest earned for ca			<u> </u>
	Withdrawals from this			
	Balance at end of ye	ar		
Reas	on or Purpose of Withd	rawal from this bank accou	unt:	

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