Received	
Examined	CLASS B and C
	WATER UTILITIES
U#	

#### 2002 ANNUAL REPORT OF

Nacimiento Water C	ompany
NAME UNDER WHICH CORPORATION, PARTNERSHIP, OR INDIVID	
2890 Saddle Way	
Bradley, CA	93426
(OFFICIAL MAILING ADDRESS)	ZIP

TO THE
PUBLIC UTILITIES COMMISSION
STATE OF CALIFORNIA
FOR THE
YEAR ENDED DECEMBER 31, 2002

REPORT MUST BE FILED NOT LATER THAN MARCH 31, 2003 (FILE TWO COPIES IF THREE RECEIVED)

#### INSTRUCTIONS

1. One completed copy of this report (two copies if three received) must be filed NOT LATER THAN MARCH 31, following the year covered by the report, with:

CALIFORNIA PUBLIC UTILITIES COMMISSION WATER DIVISION 505 VAN NESS AVENUE, ROOM 3105 SAN FRANCISCO, CALIFORNIA 94102-3298

- 2. Failure to file the report on time may subject a utility to the penalties and sanctions provided by the Public Utilities Code.
- 3. The Oath, on the last page, must be signed by an officer, partner or owner.
- 4. The report must be prepared in ink or by the use of a typewriter. Computer generated report forms may be substituted.
- 5. The report must be filled in, and every question answered. LEAVE NO SCHEDULE BLANK. Insert the words "none" or "not applicable" or "n/a" when appropriate.
- 6. Certain balance sheet and income statement accounts refer to supplemental schedules. The totals of the details in the latter must agree with the balances of the accounts to which they refer.
- 7. Some schedules provide for a "balance at beginning of year." The amount shown should agree with the "balance at end of year" as shown in the report for the previous year. If there is a difference it should be explained by footnote.
- 8. When there is insufficient space in a schedule to permit a complete statement of the requested information, insert sheets should be prepared and identified by the number of the schedule to which it refers. Be certain that the inserts are securely attached to the report.
- 9. This report must cover a calander year, from Janauary 1 through December 31. Fiscal year reports will not be accepted.

#### **INSTRUCTIONS**

#### FOR PREPARATION OF

#### SELECTED FINANCIAL DATA SHEET

#### FOR CLASS A, B, C AND D, WATER UTILITIES

To prepare the attahced data sheets, refer to the Balance Sheet, Income Statement and supporting detail schedules in the annual report for the required data.

#### Please follow the instruction below:

- Common plant allocated to water should be indicated with water plant figures in Net Plant Investment.
- 2. The capitalization section for those reporting on both <u>California Only</u> and <u>Total</u>

  <u>System Forms</u> should be identical and completed with <u>Total Company Data</u>. Be sure that Advances for Construction include California water data only.
- 3. Complete the operation section with California water revenues and expenses, but if necessary, remove interdepartmental revenues and expenses.
- 4. All other utility and nonutility revenues and expenses are netted on Line No. 38.

## SELECTED FINANCIAL DATA - CLASS A, B, C AND D WATER COMPANIES 2002

NAME OF UTILITY Nacimiento Water Company

PHONE 805-472-2540

#### PERSON RESPONSIBLE FOR THIS REPORT Tim Bean

(Prepared from Information in the 2002 Annual Report)

	BALANCE SHEET DATA	01/01/02	12/31/02	Average
1	Intangible Plant	81,024	81,024	81,024
2	Land and Land Rights	01,024	01,024	01,024
3	Depreciable Plant	2,500,978	2,508,506	2,504,742
4	Gross Plant in Service	2,581,822	2,589,530	2,585,676
5	Less: Accumulated Depreciation	(790,693)	(851,147)	(820,920)
6	Net Water Plant in Service	1,791,129	1,738,383	1,764,756
7	Water Plant Held for Future Use			1,104,100
8	Construction Work in Progress			
9	Materials and Supplies			
10	Less: Advances for Construction	(2,881)	(2,881)	(2,881)
11	Less: Contribution in Aid of Construction	(1,527,855)	(1,485,029)	(1,506,442)
12	Less: Acc Deferred Income and Investment Tax Credits	<u>( )</u>	( )	
13	Net Plant Investment	260,393	250,473	255,433
	CAPITALIZATION			
14	Common Stock	25,000	25,000	25,000
15	Proprietary Capital (Individual or Partnership)			
16	Paid-in Capital	159,200	159,200	159,200
17	Retained Earnings	(91,772)	(79,447)	(85,610)
18	Common Stock and Equity (Lines 14 through 17)	92,428	104,753	98,591
19	Preferred Stock			
20	Long-Term Debt	28,294	16,196	22,245
21 22	Notes Payable	129,188	114,863	122,026
22	Total Capitalization (Lines 18 through 21)	249,910	235,812	242,861

## SELECTED FINANCIAL DATA - CLASS A, B, C AND D WATER COMPANIES 2002

PHONE

805-472-2540

NAME OF UTILITY Nacimiento Water Company

				·
				Annual
	INCOME STATEMENT			Amount
23	Unmetered Water Revenue			1,531
24	Fire Protection Revenue			27,375
25	Irrigation Revenue			
26	Metered Water Revenue			229,848
27	Total Operating Revenue			258,754
28	Operating Expenses			208,857
29	Depreciation Expense (Composite Rate)			17,628
30	Amortization and Property Losses			
31	Property Taxes			1,099
32	Taxes Other Than Income Taxes			8,108
33	Total Operating Revenue Deduction Before Taxes			235,692
34	California Corp. Franchise Tax			1,047
35	Federal Corporate Income Tax			0
36	Total Operating Revenue Deduction After Taxes			236,739
37	Net Operating Income (Loss) - California Water Operations			22,015
38	Other Operating and Nonoper, Income and Exp Net (Exclude In	terest Expense	i	-2,010
39	Income Available for Fixed Charges	•		22,015
40	Interest Expense			9,691
41	Net Income (Loss) Before Dividends			12,325
42	Preferred Stock Dividends			
43	Net Income (Loss) Available for Common Stock			12,325
1	OTHER DATA			•
44	Refunds of Advances for Construction			
45	Total Payroll Charged to Operating Expenses			93,513
46	Purchased Water			9,634
47	Power			17,200
				Annual
A	ctive Service Connections (Exc. Fire Protect.) 73_	Jan. 1	Dec. 31	Annuai Average
-	(	3011. T	Dec. 51	Average
48	Metered Service Connections	557	565	561
49	Flat Rate Service Connections	<del> </del>		
50	Total Active Service Connections	557	565	561
	,		303	
		<u> </u>		

## CLASS B, C AND D WATER COMPANIES SAFE DRINKING WATER BOND ACT DATA

Please provide the following information relating to each Safe Drinking Water Bond Act (SDWBA) loan outstanding during the 12 month reporting period. (Use one sheet for each loan.)

1.	Current Fiscal Agent:	N/A	
	Name:		
	Address:		
	Phone Number:		
	Date Hired:		
2.	Former Fiscal Agent:	N/A	
	Name:		
	Address: '		•
	Phone Number:		
	Date Hired:		
	\$	•	, <del>-</del> .
4.	Summary of the trust bank a	ccount activities showing	g:
	Balance at beginning of	year	<u>\$</u>
	Deposits during the year	ır	
	Withdrawals made for le	oan payments	
	Other withdrawals from	this account	
	Balance at end of year		
5.	Account information:		
	Bank Name:		
	Account Number:		
	D-4- O-4		

## CLASS B, C AND D WATER COMPANIES SAFE DRINKING WATER BOND ACT DATA (continued)

N/A

6. Plant amounts included in Schedule A-1a, Account No. 101--Water Plant in Service which were funded using SDWBA funds:

			Balance	Plant	Plant	<u> </u>	
			Beginning	Additions	Retirements	Other Debits*	Balance
Line	Acct.	Title of Account	of Year	During Year	During Year	or (Credits)	End of Year
No.	No.	(a)	(b)	(c)	(d)	(e)	(f)
1		NON-DEPRECIABLE PLANT	7				
2	301	Intangible plant					
3	303	Land					
4		Total non-depreciable plant					
5		DEPRECIABLE PLANT					
6	304	Structures					
7	307	Wells					
8	317	Other water source plant					
9	311	Pumping equipment			•		
10	320	Water treatment plant					
11	330	Reservoirs, tanks and sandpipes					
12	331	Water mains					
13	333	Services and meter installations					
14	334	Meters	:				
15	335	Hydrants					
16	339	Other equipment					
17	340	Office furniture and equipment					
18	341	Transportation equipment					
19		Total depreciable plant					
20		Total water plant in service					

#### **GENERAL INFORMATION**

1 Name unde	r which utility is doing business:	Nacimiento Water Company	
2 Official mail	ling address: 2890 Saddle Way	· · · · · · · · · · · · · · · · · · ·	<del></del>
	Bradley, CA	ZIP	934
Name and t	title of person to whom correspondence	should be addressed: Tim Bean, V.P. a	nd Con Mar
		Telephone 805-472-2540	na Gen. Myr.
Address wh	ere accounting records are maintained	Same	<del></del>
	or a constituting records are maintained	Same	<del> </del>
Service Are	a: (Refer to district reports if applicable	.) Tracts 378, 379,380, & 381	and
the Cantina	s Campground on the north shore of La	ke Nacimiento, San Luis Obispo county	-
Service Mai	nager (if located in or near Service Area	): (Refer to district reports if applicable.)	
Name:	Tim Bean	, the second of the second of	
Address:	2890 Saddle Way, Bradley, CA 93426	Telephone 805-472-2540	
	· <del>-</del>		
OWNERSH	IP. Check and fill in appropriate line:	· · · · · · · · · · · · · · · · · · ·	
ľ	In district and Annual and accounts		
			<del></del>
<b>}</b>	Partnership (name of partner)		<del></del>
<u> </u>	Partnership (name of partner)	······································	
ļ.			<del></del>
Ľ	Corporation (corporate name)	_ Nacimiento vvater Company	
	Organized under laws of (state)	_ California	
Principal Of			
(Name)	Peggy Bean	(Title) President	
(Name)	Tim Bean		nd General Manager
_(Name)		(Title)	
(Name)		(Title)	
Names of a	ssociated companies: none		
	<del> </del>		
Names of co	orporations, firms or individuals whose	property or portion of property have been	<del></del>
acquired du	ring the year, together with date of each	acquisition: none	
	•	Date:	
		Date:	
		Date:	
	* * * * * * * * * * * * * * * * * * * *	Date:	
Use the spa	ce below for supplementary information	or explanations concerning this report:	<del></del>
ора	are serom for supplementary information	or explanations concerning this report:	
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# SCHEDULE A COMPARATIVE BALANCE SHEETS Assets and other Debits

			Schedule	Balance	Balance
Line	Acct.	Title of Account	Page No.	_	Beginning of Year
No.	No.	(a)	(b)	(c)	(d)
1		UTILITY PLANT	1		
2	101	Water plant in service	4	2,589,530	2,581,822
3	103	Water plant held for future use	5	_,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	2,041,142
4	104	Water plant purchased or sold		· · · · · · · · · · · · · · · · · · ·	
5	105	Water plant construction work in progress			
6		Total utility plant		2,589,530	2,581,822
7	106	Accumulated depreciation of water plant	6	(851,147)	(790,693)
8	114	Water plant acquisition adjustments			(
9		Total amortization and adjustments		(851,147)	(790,693)
10		Net utility plant		1,738,383	1,791,129
			-		
11		INVESTMENTS			
12	121	Non-utility property and other assets	5		
13	122	Accumulated depreciation of non-utility property	6	-	
14		Net non-utility property			
15	123	Investments in associated companies			
16	124	Other investments			
17		Total investments			
18		CURRENT AND ACCRUED ASSETS			
19	131	Cash		471	8,829
20	132	Special accounts			
21	141	Accounts receivable - customers		2,670	2,177
22	142	Receivables from associated companies			
23	143	Accumulated provision for uncollectible accounts			
24	151	Materials and supplies			
25	174	Other current assets	7		
26		Total current and accrued assets		3,141	11,006
27	180	Deferred charges	8		
		***		. = =	
28		Total assets and deferred charges		1,741,524	1,802,135
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# SCHEDULE A COMPARATIVE BALANCE SHEETS Liabilities and Other Credits

····			Schedule	Balance	Balance
Line		Title of Account	Page No.	End-of-Year	Beginning of Year
No.	No.	(a)	(b)	(c)	(d)
1		CORPORATE CAPITAL AND SURPLUS	Ī		
2	201	Common stock	9	25,000	25,000
3	204	Preferred stock	9	·	
4	211	Other paid-in capital	9	159,200	159,200
5	215	Retained earnings	10	(79,447)	(91,772)
6		Total corporate capital and retained earnings		104,753	92,428
7		PROPRIETARY CAPITAL			
8	218	Proprietary capital	10		
9	218.1	Proprietary drawings			
10		Total proprietary capital			
11		LONG TERM DEBT	1		
12	224	Long term debt	11	16,196	28,294
13	225	Advances from associated companies	12		
			1		
14		CURRENT AND ACCRUED LIABILITIES			
15	231	Accounts payable		14,577	14,472
16	232	Short term notes payable		-	
17	233	Customer deposits			
18	235	Payables to associated companies	12		
19	236	Accrued taxes		3,779	7,017
20	237	Accrued interest			
21	241	Other current liabilities (shareholder loans)	13	114,863	129,188
22		Total current and accrued liabilities		133,219	150,677
23		DEFERRED CREDITS			
24	252	Advances for construction	13	2,881	2,881
25	253	Other credits	8		
26	255	Accumulated deferred investment tax credits	13		'
27	282	Accumulated deferred income taxes - ACRS depreciation	13		
28	283	Accumulated deferred income taxes - other	13	1	
29		Total deferred credits		2,881	2,881
				•	·
30		CONTRIBUTIONS IN AID OF CONSTRUCTION	1		
31	271	Contributions in aid of construction	14	2,141,326	2,141,326
32	272	Accumulated amortization of contributions	1	(656,297)	(613,471)
33		Net contributions in aid of construction	T	1,485,029	1,527,855
34	·	Total liabilities and other credits		1,742,078	1,802,135
			1		
			† †		
			<del></del>		

#### SCHEDULE A-1 UTILITY PLANT

			Balance	Plt Additions	Plt Retirements	Other Debits*	Balance
Line	Acct	Title of Account	Beg of Year	During year	During year	or (Credits)	End of year
No.	No.	(a)	(b)	(c)	(d)	(e)	(f)
1	101	Water plant in service	2,581,822	7,708			2,589,530
2	103	Water plant held for future use					
3	104	Water plant purchased or sold					
4	105	Construction work in progress - water plant			XXXXXXXXXXXXXXXXX		
5	114	Water plant acquisition adjustments			XXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXX		
6		Total utility plant	2,581,822	7,708			2,589,530

<sup>\*</sup> Debit or credit entries should be explained by footnotes or supplementary schedules

## SCHEDULE A-1a Account No. 101 - Water Plant in Service

			Balance	Plt Additions	Plt Retirements	Other Debits*	Balance
Line	Acct	Title of Account	Beg of Year	During year	During year	or (Credits)	End of year
No.	No.	(a)	(b)	(c)	(d)	(e)	(1)
1		NON-DEPRECIABLE PLANT					
2	301	Intangible plant	81,024				81,024
З	303	Land					
4		Total non-depreciable plant	81,024		Ţ		81,024
5		DEPRECIABLE PLANT					
6	304	Structures	313,413				313,413
7	307	Wells	88,989		Î		88,989
8	317	Other water source plant	36,636				36,636
9	311	Pumping equipment	55,001	605			55,606
10	320	Water treatment plant	848,340	4,447			852,787
11	330	Reservoirs, tanks and sandpipes	200,252		1		200,253
12	331	Water mains	620,892				620,892
13	333	Services and meter installations	159,420				159,420
14	334	Meters	47,057	893			47,950
15	335	Hydrants	36,000				36,000
16	339	Other equipment	29,907				29,907
17	340	Office furniture and equipment	12,710	1,763	I		14,473
18	341	Transportation equipment	52,179		Ī		52,179
19		Total depreciabel plant	2,500,798	7,708			2,508,506
20		Total water plant in service	2,581,822	7,708			2,589,530

<sup>\*</sup> Debit or credit entries should be explained by footnotes or supplementary schedules

## SCHEDULE A-1b Account No. 103 - Water Plant Held for Future Use

Line No.	Description and Location of Property (a)	Date of Acquisition (b)	Approximate Date When Property will be placed in Service (c)	Balance End of Year (d)
1	none			
2				
3				
4				Ì
5				
6				
7				Ī
8				
9			,	
10	Total			

SCHEDULE A-2
Account No. 121 - Non-utility Property and Other Assets

Line No.	Name and Description of Property (a)	Book Value End of Year (b)
1	none	
2		
3		
4		
5		
6		
7		
8	·	
9		
10	Total	

## SCHEDULE A-3 Account Nos. 108 and 122 - Depreciation and Amortization Reserves

		Account 106	Account 106.1	A
Line	lta			Account 122
No.	ltem	Water Plant	SDWBA Loans	Non-utility Property
=	(a)	(b)	(c)	(d)
1	Balance in reserves at beginning of year	790,693		
2	Add: Credits to reserves during year			
3	(a) Charged to Account No. 403 (Footnote 1)	17,628	.=	
4	(b) Charged to Account No 272	42,826		
5	(c) Charged to clearing accounts			
6	(d) Salvage recovered			
7	(e) All other credits (Footnote 2)			
8	Total Credits	60,454		
9	Deduct: Debits to reserves during year			
10	(a) Book cost of property retired			
11	(b) Cost of removal			
12	(c) All other debits (Footnote 3)			
13	Total debits			
14	Balance in reserve at end of year	851,147		
	· · · · · · · · · · · · · · · · · · ·			·
15	(1) COMPOSITE DEPRECIATION RATE USED FOR ST	TRAIGHT LINE RE	MAINING LIFE	%
16	Straight line 5 - 50 years			
17	(2) EXPLANATION OF ALL OTHER CREDITS:			
18			- 0	
19				
20				
21				
22				
23	(3) EXPLANATION OF ALL OTHER DEBITS:			
24				
25				
26				
27				
28				
29	(4) METHOD USED TO COMPUTE INCOME TAX DEPI	RECIATION		
30	(a) Straight line	l		
31	(b) Liberalized			
32	(1) Sum of the years digits			
33	(2) Double declining balance			-
34	(3) Other			
35	(c) Both straight line and liberalized [X	1		
<u> </u>	(c) Doill straight line and liberalized (A	1		

SCHEDULE A-3a Account No. 108 - Analysis of Entries in Depreciation Reserve

				Credits to	Debits to	Salvage and	[
			Balance	Reserve	Reserve During	Cost of	
			Beginning	During Year	Year Excl.	Removal Net	Balance
Line	Acct	Depreciable Plant	of Year	Excl. Salvage	Cost of Removal	(Dr.) or (Cr.)	End of Year
No.	No.	(a)	(b)	(c)	(d)	(e)	· (f)
1	304	Structures	Detail by	account is not	available - See att	ached	
2	307	Wells	deprec	iation schedule	l.		
3	317	Other water source plant					
4	311	Pumping equipment			*.'		
5	320	Water treatment plant					
6	330	Reservoirs, tanks and sandpipes	777,026	52,367			829,393
7	331	Water mains					
8	333	Services and meter installations					
9	334	Meters					
10	335	Hydrants					
11	339	Other equipment					
12	340	Office furniture and equipment	2,478	171	<u>, , , , , , , , , , , , , , , , , , , </u>		2,649
13	341	Transportation equipment	11,189	7,916		,	19,105
14		Total	790,693	60,454			851,147

Note: Use of a different depriciation schedule allowed a transfer of \$158 of the undifferentiated reserve to account #340 (as compared to the 2001 Annual Report).

SCHEDULE A-4
Account No. 174 - Other Current Assets

Line No.	Item (a)	Amount (b)
1	none	
2		
3		
4		
5		
6		
7		
8		
9		
10		1

#### œ

# Accounts Nos. 180 and 253 - Unamortized debt discount and expense and unamortized premium on debt **SCHEDULE A-5**

- 1 Report under separate subheadings for Unamortized Debt Discount and Expense and Unamortized Premium on Debt, particulars of discount and expense or premium applicable to each class and series of long-term debt.
  - 2 Show premium amounts in red or by enclosure in

parentheses.

- 3 In column (b) show the principal amount of bonds or other long-term debt originally issued.
- 4 In column (c) show the discount and expense or premium with respect to the amount of bonds or other long-term debt originally issued.
- 5 Furnish particulars regarding the treatment of unauthorized debt discount and expense or premium, redemption premiums, and redemption expenses associated with issues redeemed during the year,
- also, date of the Commmission's authorization of treatment other than as specified by the Uniform System of Accounts.
- 6 Set out separately and identify undisposed amounts applicable to issues which were redeemed in prior years.

		Principal amount of securities to which discount and expense, or	<u> </u>	AMORTIZATION PERIOD	ON PERIOD				
Line No.	Designation of long-term debt (a)	premium minus expense, relates (b)	expense or net premium (c)	From (d)	To (e)	Balance beginning of year (f)	Debits during year (g)	Credits during year (h)	Balance end of year (I)
	None	· max							
2									
3									
4									
2									
9									
7									
8									
6									
10									
11									
12									
13									
14									
15									
9									
17									
18									
13									
20									
21									
22									
ន									
24									
25									
56									
27									
58									

#### SCHEDULE A-6 Account Nos. 201 and 204 - Capital Stock

Line	Class of Stock	Date of Issue	Number of Shares Authorized by Articles of Incorporation	Par or Stated Value	Number of Shares Outstanding	Amount Outstanding	Duri	ds Declared ng Year
No.	(a)	(b)	(c)	(d)	(e)	Cholor Year	Rate (g)	Amount (h)
1	Common stock	06/25/69		\$1	25,000	25,000		0
2								· · · · · · · ·
3_								
5						•		
6								
			<u></u>				Total	0

## SCHEDULE A-7 Record of Stockholders at End of Year

Line No.	COMMON STOCK Name (a)	Number of Shares (b)	PREFERRED STOCK Name (c)	Number of Shares (d)
1	Peggy Bean	19,000		
2	Timothy D. Bean	6,000		
3				
4				
5				
6				
7	Total number of shares	25,000	Total number of shares	none

## SCHEDULE A-8 Account No. 211 - Other Paid in Capital (Corporations only)

Line No	(a)	Balance End of Year (b)
1	Additional paid in capital	 159,200
2		100,200
3		 
4	Total	159,200

# SCHEDULE A-9 Account No. 215 - Retained Earnings (Corporations Only)

$\blacksquare$		
Line No	ltem . (a)	Amount (b)
1	Balance beginning of year	(91,772)
2	CREDITS	
3	Net income	12,325
4	Prior period adjustments	
5	Other credits (detail)	
6	Total credits	(79,447)
7		
8	DEBITS	·
9	Net losses	
10	Prior period adjustments	
11	Dividend appropriations - preferred stock	·
12	Dividend appropriations - commmon stock stock	
13	Other debits (detail)	
14	Total debits	
15	Balance end of year	(79,447)

## SCHEDULE A-10 Account No. 218 - Proprietary Capital (Sole Proprietor or Partnership)

#### N/A

	****	
Line No.	ltem (a)	Amount (b)
1	Balance beginning of year	
2	CREDITS	
3	Net income	
4	Additional investments during year	
5	Other credits (detail)	
6	Total credits	
7	DEBITS	
8	Net losses	
9	Withdrawals during year	
10	Other debits (detail)	
11	Total debits	
12	Balance end of year	

SCHEDULE A-11 Account No. 224 - Long Term Debt

				Principal	Outstanding				
	Name of	Date of	Date of	Amount	Per Balance	Rate of	Rate of Interest Accrued	Sinking	Interest Paid
Class	Issue	Issue	Maturity	Authorized	Sheet	Interest	During Year	Fund	During Year
(a)	(a)	(c)	(a)	(e)	(j)	(6)		(I)	0
Note payable		2/14/1997	2/14/1997   ######	18,703	0	7.75%			1,766
Note payable		########	########	25,350	16,196	%0			
		•							
						r			

SCHEDULE A-12 Account No. 225 - Advances from Associated Companies

Line No.	Nature of Obligation (a)	Amount of Obligation (b)	Interest Rate (c)	Interest Accrued During Year (d)	Interest Paid During Year (e)
1	None				
2					
3					
4	Totals				

Schedule A-13
Account No. 235 - Payables to Associated Companies

Line No.	Nature of Obligation (a)	Balance End of Year (b)	Interest Rate (c)	Interest Accrued During Year (d)	Interest Paid During Year (e)
1	None		1 1-7		` -
2					
3					
4	Totals				

## SCHEDULE A-14 Account No. 241 - Other Current Liabilities

Line No.	No. (a)	
1	Shareholder loan	112,863
2		
3		
4		
5	Totals	

## SCHEDULE A-15 Account No. 252 - Advances for Construction

Line ,			Amount
No.	(a)	(b)	(c)
1	Balance beginning of year	xxxxxxxxxxxxxxxxx	2,881
2	Additions during year	200000000000000000000000000000000000000	
3	Subtotal - Beginning balance plus additons during year	XXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXX	2,881
4	Charges during year:	XXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXX
5	Refunds	XXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXX
6	Percentage of revenue basis		XXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXX
7	Proportionate cost basis		XXXXXXXXXXXXXXXXX
8	Present worth basis		XXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXX
9	Total refunds		XXXXXXXXXXXXXX
10	Transfers to Acct. 271, Contributions in aid of Construction	XXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXX
11	Due to expiration of contracts		XXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXX
12	Due to present worth discount		XXXXXXXXXXXXXXX
13	Total transfers to Acct. 271		XXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXX
14	Securities Exchanged for Contracts (Enter detail below)		XXXXXXXXXXXXXXXXXX
15	Subtotal - charges during year		
16	Balance end of year	XXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXX	2,881

#### SCHEDULE A-16 Account Nos. 255, 282, and 283 - Deferred Taxes

	N/A			
		Account 255	Account 282	
		Investment Tax	Income Tax - ACRS	
Line	ltem	Credit	Depreciation	Account 283 - Other
No	(a)	(b)	(c)	(d)
1				
2				
. 3				
4				
5	Totals			

#### **SCHEDULE A-17**

#### Account No. 271 - Contributions in Aid of Construction Instructions for Preparation of Schedule of Contributions in Aid of Construction

- 1 The credit balance in the account other than that portion of the balance relating to nondepreciable property (column d), to property retired prior to January 1, 1955 (column e), shall be written off through charges to this account and credits to Account No. 106, Accumulated depreciation of water plant, over a period equal to the estimated service life of the property involved. Upon retirement of depreciable property for which a depreciation reserve has been created through charges to this account, the cost thereof shall be credited to the appropriate plant account and concurrently charged to Account No. 106. If the property is retired prior to the service life originally estimated, the balance in this account with respect to the retired property shall be transferred to the depreciation reserve account.
- 2 That portion of the balance applicable to nondepreciable property shall remain unchanged until the property is sold or otherwise retired. Upon retirement, the cost of such nondepreciable property acquired by donation or through use of donated funds shall be credited to the appropriate plant account and charged to this account to clear the credit balance carried herein.
- 3 That portion of the balance representing donations on property retired prior to January 1, 1955 (column e), and the amount of depreciation accrued to January 1, 1955, on property in service (column f), shall not be transferred from this account or otherwise disposed of without first receiving written authorization from the Commission.

				Amortization	Not Subj	ect to Amortization
	-			in Service	<i>'</i>	Depreciation
			After Dec	. 31, 1954	_	Accrued Through
					Property	Dec. 31, 1954
		_			Retired	on Property in
		Total		Non-	Before	Services at
Line	ltern	All Columns	Depreciable	Depreciable:	Jan. 1, 19552	Dec. 31, 19543
No.	(a)	(b)	(c)	(d)	(e)	(f)
1	Balance beginning of year	2,141,326	2,141,326			
2	Add: Credits to account during year		1			
3	Contributions reveived dirung year					
4	Other credits*					
5	Total credits					
6	Deduct: Debits to Account during year			]		
7	Depreciation charges for year					
8	Nondepreciable donated property retired					
9	Other debits*		l			
10	Total debits					
11	Balance end of year	2,141,326	2,141,326			

<sup>\*</sup> Indicate nature of these items and show the accounts affected by the contra entries

## SCHEDULE B INCOME STATEMENT

			Schedule	
Line	Acct.	Account	Page No.	Amount
No.	No.	(a)	(b)	(c)
1		UTILITY OPERATING INCOME		\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\
2	400	Operating revenues	16	258,754
<del>-</del>	100		<del>-   '                                  </del>	200,701
3		OPERATING REVENUE DEDUCTIONS		
4	401	Operating expenses	17	208,857
5	403	Depreciation expense		17,628
6	407	SDWBA loan amortization expense		
7	408	Taxes other than income taxes	1	9,207
8	409	State corporate income tax expense	18	1,047
9	410	Federal corporate income tax expense	18	0
10		Total operating revenue deductions		236,739
11		Total utility operating income	1 1	22,015
			·····	
12		OTHER INCOME AND DEDUCTIONS		
13	421	Non-utility income	19	
14	426	Miscellaneous non-utility expense	19	
15	427	Interest expense	19	9,691
16		Total other income and deductions		9,691
17		Net income		12,325
	-			
				<u> </u>
			_	
		, , .		

## SCHEDULE B-1 Account No. 400 - Operating Revenues

Line No.	Acct.	Account (a)	Amount Current Year (b)	Amount Preceeding Year (c)	Net Change During Year Show Decrease in [Brackets] (d)
1	110.	WATER SERVICE REVENUES	(0)	(6)	(0)
2	460	Unmetered water revenue	<del></del>		1
3	460				
4		460.1 Single - family residential 460.2 Commercial and multi-residential			
5		460.3 Large water users			
6		460.5 Safe Drinking Water Bond Surcharge			-
7		460.9 Other unmetered revenue		4	*
8		Sub-total			
H		- Cab total			
9	462	Fire protection revenue			
10		462.1 Public fire protection		***	***
11	•	462.2 Private fire protection	27,375	27,375	0
12		Sub-total	27,375	27,375	0
		<u> </u>		,	
13	465	Irrigation reve⊓ue			
14	470	Metered water revenue			
15		470.1 Single-family residential	224,373	213,006	**
16		470.2 Commercial and multi-residential			
17		470.3 Large water users	5,475	**	**
18	]	470.5 Safe Drinking Water Bond Surcharge			
19		470.9 Other metered revenue			
20		Sub-total	229,848	213,006	16,842
21		Total water service revenues	257,223	240,381	16,842
	400	Other water versenile	4 504	4 440	
22	480	Other water revenue	1,531	1,419	112
23		Total operating revenues	258,754	241,800	16,954

#### Notes:

- \* amounts in account 480 were incorrectly shown in account 460.9 in previous years
- \*\* amounts for account 470.3 were included in account 470.1 in previous years
- \*\*\* amounts in account 462.2 were incorrectly shown in account 462.1 in previous years

## SCHEDULE B-2 Account No. 401 - Operating Expenses

Line   Acct.   Account   Current Year   Preceeding Year   Show Decree   in [Bracket (d)				1		Net Change
Acct.   Acct.   Account   Account   Current Year   (b)   Preceding Year   in [Brackett   (b)   (c)   (d)	1 1					
Line   Acct.   Account   (a)   Current Year   (b)   Preceding Year   (c)   (d)	ΙI			Amount	Amaint	
No.   No.   (a) (b) (c) (d)	امدنا	Annt	A			
PLANT OPERATION AND MAINTENANCE EXPENSES					•	
2   VOLUME RELATED EXPENSES   9,634   10,420   (   4   615   Power   17,200   27,762   (10,    10,		NO.		(0)	(C)	(0)
3         610         Purchased water         9,634         10,420         (           4         615         Power         17,200         27,762         (10,           5         616         Other volume related expenses         5,264         1,700         3,           6         Total volume related expenses         32,098         39,882         (7,           7         NON-VOLUME RELATED EXPENSES         8         630         Employee labor         45,181         39,330         5,           9         640         Materials         13,844         11,348         2,           10         650         Contract work         6,620         6,824         (           11         660         Transportation expenses         10,571         10,555           12         664         Other plant maintenance expenses         5,947         3,894         2,           13         Total non-volume related expenses         82,163         71,951         10,           14         Total plant operation and maintenance exp.         114,261         111,833         2,           15         ADMINISTRATIVE AND GENERAL EXPENSES         10,784         14,260         (3,           16         670 <td< td=""><td></td><td></td><td></td><td></td><td></td><td></td></td<>						
4         615         Power         17,200         27,762         (10, 5           5         616         Other volume related expenses         5,264         1,700         3, 6           6         Total volume related expenses         32,098         39,882         (7, 7)           7         NON-VOLUME RELATED EXPENSES         8         630         Employee labor         45,181         39,330         5, 7           9         640         Materials         13,844         11,348         2, 11, 13, 13, 13, 13, 13, 14         11,348         2, 13, 13, 14         11,348         2, 13, 14         11,348         2, 13, 14         11,555         12, 14, 14, 14, 14, 14, 14, 14, 14, 14, 14						
5         616         Other volume related expenses         5,264         1,700         3, 6           Total volume related expenses         32,098         39,882         (7, 7)           NON-VOLUME RELATED EXPENSES         8         630         Employee labor         45,181         39,330         5, 9, 9, 9, 9, 9, 9, 9, 9, 9, 9, 9, 9, 9,					<u> </u>	(786)
Total volume related expenses   32,098   39,882   (7,	-					(10,562)
NON-VOLUME RELATED EXPENSES   45,181   39,330   55,		616				3,564
8         630         Employee labor         45,181         39,330         5,           9         640         Materials         13,844         11,348         2,           10         650         Contract work         6,620         6,824         (           11         660         Transportation expenses         10,571         10,555           12         664         Other plant maintenance expenses         5,947         3,894         2,           13         Total non-volume related expenses         82,163         71,951         10,           14         Total plant operation and maintenance exp.         114,261         111,833         2,           15         ADMINISTRATIVE AND GENERAL EXPENSES         10,784         14,260         (3,           17         671         Management salaries         10,784         14,260         (3,           18         674         Employee pensions and benefits         10,202         13,240         (3,           19         676         Uncollectible accounts expense         900         2,700         (1,           20         678         Office services and rentals         900         2,700         (1,           21         681         Office suppli	6		Total volume related expenses	32,098	39,882	(7,784)
8         630         Employee labor         45,181         39,330         5,           9         640         Materials         13,844         11,348         2,           10         650         Contract work         6,620         6,824         (           11         660         Transportation expenses         10,571         10,555           12         664         Other plant maintenance expenses         5,947         3,894         2,           13         Total non-volume related expenses         82,163         71,951         10,           14         Total plant operation and maintenance exp.         114,261         111,833         2,           15         ADMINISTRATIVE AND GENERAL EXPENSES         10,784         14,260         (3,           17         671         Management salaries         10,784         14,260         (3,           18         674         Employee pensions and benefits         10,202         13,240         (3,           19         676         Uncollectible accounts expense         900         2,700         (1,           20         678         Office services and rentals         900         2,700         (1,           21         681         Office suppli	J				_	
9         640         Materials         13,844         11,348         2,           10         650         Contract work         6,620         6,824         (           11         660         Transportation expenses         10,571         10,555           12         664         Other plant maintenance expenses         5,947         3,894         2,           13         Total non-volume related expenses         82,163         71,951         10,           14         Total plant operation and maintenance exp.         114,261         111,833         2,           15         ADMINISTRATIVE AND GENERAL EXPENSES         10,784         14,260         (3,           16         670         Office sataries         10,784         14,260         (3,           17         671         Management salaries         37,547         36,080         1,           18         674         Employee pensions and benefits         10,202         13,240         (3,           19         676         Uncollectible accounts expense         900         2,700         (1,           20         678         Office services and rentals         900         2,700         (1,           21         681         Office supp	-					
10   650   Contract work   6,620   6,824   (1   1   660   Transportation expenses   10,571   10,555   12   664   Other plant maintenance expenses   5,947   3,894   2,	$\overline{}$					5,851
11       660       Transportation expenses       10,571       10,555         12       664       Other plant maintenance expenses       5,947       3,894       2,         13       Total non-volume related expenses       82,163       71,951       10,         14       Total plant operation and maintenance exp.       114,261       111,833       2,         15       ADMINISTRATIVE AND GENERAL EXPENSES       10,784       14,260       (3,         17       671       Management salaries       10,784       14,260       (3,         18       674       Employee pensions and benefits       10,202       13,240       (3,         19       676       Uncollectible accounts expense       900       2,700       (1,         20       678       Office services and rentals       900       2,700       (1,         21       681       Office supplies and expenses       6,103       3,666       2,         22       682       Professional services       9,429       1,392       8,         23       684       Insurance       18,318       7,757       10,         24       688       Regulatory commission expense       468       2,053       (1, <td< td=""><td></td><td></td><td></td><td></td><td></td><td>2,496</td></td<>						2,496
12       664       Other plant maintenance expenses       5,947       3,894       2,         13       Total non-volume related expenses       82,163       71,951       10,         14       Total plant operation and maintenance exp.       114,261       111,833       2,         15       ADMINISTRATIVE AND GENERAL EXPENSES       10,784       14,260       (3,         16       670       Office salaries       10,784       14,260       (3,         17       671       Management salaries       37,547       36,080       1,         18       674       Employee pensions and benefits       10,202       13,240       (3,         19       676       Uncollectible accounts expense       900       2,700       (1,         20       678       Office services and rentals       900       2,700       (1,         21       681       Office supplies and expenses       6,103       3,666       2,         22       682       Professional services       9,429       1,392       8,         23       684       Insurance       18,318       7,757       10,         24       688       Regulatory commission expense       845         25       689						(204)
Total non-volume related expenses   82,163   71,951   10,					10,555	16
Total plant operation and maintenance exp.   114,261   111,833   2,		664		5,947		2,053
15						10,212
16         670         Office salaries         10,784         14,260         (3, 17 671         671         Management salaries         37,547         36,080         1, 18 674         Employee pensions and benefits         10,202         13,240         (3, 19,240)         (3, 19,240)         (3, 19,240)         (3, 19,240)         (3, 19,240)         (3, 19,240)         (1, 19,240)	14		Total plant operation and maintenance exp.	114,261	111,833	2,428
16         670         Office salaries         10,784         14,260         (3, 17 671         671         Management salaries         37,547         36,080         1, 18 674         Employee pensions and benefits         10,202         13,240         (3, 19,240)         (3, 19,240)         (3, 19,240)         (3, 19,240)         (3, 19,240)         (3, 19,240)         (1, 19,240)						
17       671       Management salaries       37,547       36,080       1,         18       674       Employee pensions and benefits       10,202       13,240       (3,         19       676       Uncollectible accounts expense					i	
18       674       Employee pensions and benefits       10,202       13,240       (3, 12,240)         19       676       Uncollectible accounts expense       0         20       678       Office services and rentals       900       2,700       (1, 2, 2,700)         21       681       Office supplies and expenses       6,103       3,666       2, 2, 2, 2, 2, 2, 2, 2, 2, 2, 3, 3, 3, 3, 3, 3, 3, 3, 3, 3, 3, 3, 3,						(3,476)
19       676       Uncollectible accounts expense         20       678       Office services and rentals       900       2,700       (1,20)         21       681       Office supplies and expenses       6,103       3,666       2,300         22       682       Professional services       9,429       1,392       8,318         23       684       Insurance       18,318       7,757       10,392         24       688       Regulatory commission expense       845         25       689       General expenses       468       2,053       (1,392)         26       Total administrative and general expenses       94,596       81,148       13,493         27       800       Expenses capitalized         28       Net administrative and general expense       94,596       81,148       13,493				37,547	36,080	1,467
20         678         Office services and rentals         900         2,700         (1, 21 681 Office supplies and expenses         6,103         3,666         2,753         10,66         2,753         10,668         2,753         (1,668)         2,753         (1,668)         2,753         (1,668)         2,753         (1,668)         2,753         (1,668)         2,753         (1,668)         2,753         (1,668)<	18			10,202	13,240	(3,038)
21       681       Office supplies and expenses       6,103       3,666       2,         22       682       Professional services       9,429       1,392       8,         23       684       Insurance       18,318       7,757       10,         24       688       Regulatory commission expense       845         25       689       General expenses       468       2,053       (1,         26       Total administrative and general expenses       94,596       81,148       13,         27       800       Expenses capitalized         28       Net administrative and general expense       94,596       81,148       13,	19		Uncollectible accounts expense			0
22       682       Professional services       9,429       1,392       8,         23       684       Insurance       18,318       7,757       10,         24       688       Regulatory commission expense       845         25       689       General expenses       468       2,053       (1,         26       Total administrative and general expenses       94,596       81,148       13,         27       800       Expenses capitalized         28       Net administrative and general expense       94,596       81,148       13,			Office services and rentals	900	2,700	(1,800)
23     684     Insurance     18,318     7,757     10,       24     688     Regulatory commission expense     845       25     689     General expenses     468     2,053     (1,       26     Total administrative and general expenses     94,596     81,148     13,       27     800     Expenses capitalized       28     Net administrative and general expense     94,596     81,148     13,	21	681	Office supplies and expenses	6,103	3,666	2,437
24       688       Regulatory commission expense       845         25       689       General expenses       468       2,053       (1,         26       Total administrative and general expenses       94,596       81,148       13,         27       800       Expenses capitalized         28       Net administrative and general expense       94,596       81,148       13,	22	682	Professional services	9,429	1,392	8,037
25       689       General expenses       468       2,053       (1,         26       Total administrative and general expenses       94,596       81,148       13,         27       800       Expenses capitalized       94,596       81,148       13,         28       Net administrative and general expense       94,596       81,148       13,	23	684	Insurance	18,318	7,757	10,561
26         Total administrative and general expenses         94,596         81,148         13,           27         800         Expenses capitalized         94,596         81,148         13,           28         Net administrative and general expense         94,596         81,148         13,	24	688		845		845
26         Total administrative and general expenses         94,596         81,148         13,           27         800         Expenses capitalized         94,596         81,148         13,           28         Net administrative and general expense         94,596         81,148         13,	25	689	General expenses		2,053	(1,585)
Net administrative and general expense 94,596 81,148 13,	26			94,596	81,148	13,448
Net administrative and general expense 94,596 81,148 13,	27	800	Expenses capitalized			
	28			94,596	81,148	13,448
	29			208,857	192,981	15,876
			-	•	·	•
						1

## SCHEDULE B-3 Account No. 408, 409, 410 - Taxes Charged During the Year

			Distribution of 1	Taxes Charged
	·	Total Taxes		
		Charged		
Line	Type of Tax	During Year	Water	Nonutility
No.	(a)	(b)	(c)	(d)
1	Taxes on real and personal property	1,099	1,099	
2	State corporate franchise tax	1,047	1,047	
3	State unemployment insurance tax	255	255	
4	Other state and local taxes	38	38	•
5	Federal unemployment insurance tax	335	335	
6	Federal insurance contributions act	7,480	7,480	
7	Other federal taxes			
8	Federal income taxes			
9				
10				
11	Totals	10,254	10,254	

## SCHEDULE B-4. Reconciliation of Reported Net Income for Federal Income Taxes

- 1 Report hereunder a reconsiliation of reported net income for the year with taxable income used in computing Federal income tax accruals and show computation of such tax accruals. The reconciliation shall be submitted even though there is no taxable income for the year. Descriptions should clearly indicate the nature of each reconciling amount.
- 2 If the utility is a member of a group which files a consolidated Federal tax return, reconcile reported net income with taxable net income as if a separate return were to be filed, indicating, however, inter-company amounts to be eliminated in such consolidated return. State names of group members, tax assigned to each group member, and basis of allocation, assignment, or sharing of the consolidated tax amoung the group members.

3 Show taxable year if other than calendar year from \_\_\_\_\_\_ to \_\_\_\_\_.

$\overline{}$		r T
Line No.	Particulars (a)	Amount (b)
1	Net income for the year per Schedule B, page 4	12,325
2	Reconciling amounts (list first additional income and unallowable deductions,	,
3	followed by additional deductions and non-taxable income):	
4	Federal vs. Book depreciation adjustment	(4,836)
5	Accrued interest on shareholder loan at 12/31/01 paid in 2002	(1,061)
6	Accrued interest on shareholder loan at 12/31/02	4,356
7	State FTB tax - prior year	(800)
8	State FTB tax - current year	1,047
9	<u></u>	
10	Federal tax net income	11,031
11	Computation of tax:	
12	N/A: Federal tax net operating loss carry forward	(11,031)
13		
14	Federal taxable income	0
15		
16		
17	•	

SCHEDULE B-5
Account No. 421 and 426 - Income from Nonutility Operations

Line No.	Description (a)	Revenues Acct. 421 (b)	Expenses Acct. 426 (c)
1	None		
2			
3			
4			
5	Total		

SCHEDULE B-6 Account No. 427 - Interest Expense

Line No.	Description (a)	Amount (b)
1	Intrest on long term debt	1,766
2	Intrest on shareholder loan	7,925
3		
4		
5		
6		
7		
8		
9		
10	Total	9,691

SCHEDULE C-1
Compensation of Individual Proprietor, Partners and Employees Included in Expenses

Line No.	Acct. No.	Account (a)	Number at End of Year (b)	Salaries Charged to Expense (c)	Salaries Charged to Plant Accounts (d)	Total Salaries and Wages Paid (e)
1	630	Employee Labor	2	45,181		45,181
2	670	Office salaries	0	10,785		10,785
3	671	Management salaries	2	37,547		37,547
4						
. 5						
6		Total	4	93,513		93,513

#### SCHEDULE C-2 Loans to Directors, Officers, or Shareholders

Line No.	(a)	Title (b)	Amount (c)	Interest Rate (d)	Maturity Date (e)	Security Given (f)	Date of Shareholder Authorization (g)	Other Information (h)
1	None							
_2								
3								
4	•							
5			· · · -					
6								
7	Total							

## SCHEDULE C-3 Engineering and Management Fees and Expenses, Etc., During Year

		$\overline{}$
	Give the required particulars of all contracts or other agreements in effect in the course of the year between the respondent and any	
	corporation, association, partnership, or person covering supervision and/or management of any department of the respondent's	٠.
	affairs, such as accounting, engineering, financing, construction or operation, and show the payments under such agreements and at	lea
	the payments for advice and services to a corporation or corporations which directly or indirectly control respondent through stock	20
Line	ownership.	
No.	Omitaially.	
1	Did the respondent have a contract or other agreement with any organization or person covering supervision.	10
2	and/or management of its own affairs during the year? Answer: (Yes or No)  No	711
3	(If the answer is in the affirmative, make appropriate replies to the following questions)*	
4	Name of each organization or person that was a party to such a contract or agreement.	
5	N/A	
6	Date of original contract or agreement.  N/A	
7	4. Date of each supplement or agreement. N/A	
8	5. Amount of compensation paid during the year for supervision or management \$ \$37,547	
9	6. To whom paid Peggy Bean \$4,065	
	Tim Bean \$33,482	
10	7. Nature of payment (salary, traveling expenses, etc.). Salaries	
11	8. Amounts paid for each class of service.	
12		
13	Basis for determination of such amounts     Monthly salary	
14		
15	10. Distribution of payments:	Amount
16	(a) Charged to operating expenses	\$37,547
17	(b) Charged to capital amounts \$	
18	(c) Charged to other account \$	
19	Total	\$37,547
20	11. Distribution of charges to operating expenses by primary accounts	
21	Number and Title of Account	Amount
22	671 Management salaries	<b>\$</b> 37,54 <b>7</b>
23	\$	
24	\$	
25	Total	\$37,547
26	12. What relationship, if any, exists between respondent and supervisory and/or managing concerns?	/A
27		
	* File with this report a copy of every contract, agreement, supplement or amendment mentioned above unless a of the instrument in due form has been furnished, in which case a definite reference to the report of the responde relative to which it was furnished will suffice.	

## SCHEDULE D-1 Sources of Supply and Water Developed

	67	DEAMO			I 5 0	AC INI		01-34 -	A	
STREAMS From Stream				FLOW IN (Unit) 2 Annual Quantities						
Line		or Creek	1.000	tion of	D.Ja.	A. Dieba	Div	1		
No.	Diverted Into •			on Point		ity Right	Diversions		Diverted	D
===	Divorted fillo	(Name)	Diversi	UII POIN	Claim	Capacity	Max.	Min.	(Unit) 2	Remarks
1					ļ					
2										
3					<u> </u>					
4										
5			<u></u>		!					
1			_							
		WELL	.S					nping	Annual	
Ь.							Cap	acity	Quantities	
Line	At Plant		Num-	<b>.</b>	1	Depth to			Pumped	
No.	(Name or Number)	Location	ber	r Dimensions Water				. (Unit) 2	(Unit) 2	Remarks
6	#1	Lake bottom	1			100 ft.	250 gpm		(see purchased	
7	#2	Lake bottom	1			100 ft.	200	gpm	water,	
8	#3	Lake bottom	1			100 ft.	300	gpm	below)	
9										
10										
	TUNNELS A	ND SPRINGS	3		FLOW IN			Annual		
			_	- 1				12	Quantities	
Line		!						7	Pumped	
No.	Designation	Location	Num	ber	Maxi	mum	Min	imum	(Unit) 2	Remarks
11					7710070				1	TTOTTLATTLE
12				<del></del>					· · · · · ·	
13									<del> </del>	
14				<del></del>						
15										
F										
			Duro	hacad V	Vator f	or Resale				
461	Decade a self-uses	111					<del></del>			
16										
17 Annual Quantities purchased							(Unit cho			
	18 106.09						acre-feet	ļ		
19	* State ditch pipe	<del></del>								
		UDD FORDSINE /	are with	nama if a	m.					

- 1 Average depth to water surface below ground surface
- 2 The quantity unit in established use for experiencing water stored and used in large amounts is the acre foot, which equals 43,560 cubic feet; in domestic use the thousand gallon or the hundred cubic feet. The rate of flow or discharge in larger amounts is expressed in cubic feet per second. In gallons per minute, in gallons per day, or in the miner's inch. Please be careful to state the unit used.

#### SCHEDULE D-2

**Description of Storage Facilities** 

			Aton or otorage racing	
Line			Combined Capacity	
No	Туре	Number	(Gallons or Acre Feet)	Remarks
	A. Collecting reservoirs			
2	Concrete			
3	Earth			
4	Wood			
5	B. Distribution reservoirs			
6	Concrete	1	617,000 gallons	
7	Earth			
8	Wood			
. 9	C. Tanks			
10	Wood			
11	Metal			
12	Concrete	1	85,000 gallons	
13	Totals		702,000 gallons	

## SCHEDULE D-3 Description of Transmission and Distribution Facilities

No.	A. LENGTH C	F DITCHE	S, FLUMES	AND LINKE	D CONDUI	TS IN MILE:	S FOR VAR	OUS CAPA	CITIES	
No.	. Capacities i	n Cubic Fe	et Per Secor	nd or Miner's	Inches (sta	te which)				
1 Ditch	Line		O to 5	6 to 10	11 to 20	21 to 20	21 to 40	41 to 50	E1 to 75	76 to 100
2   Flume			0.03	0.010	111020	211030	31 (0 40	411030	31 10 73	7010100
3   Lined conduit   4   4   5   5   Totals										
A   LENGTH OF DITCHES, FLUMES AND LINKED CONDUITS IN MILES FOR VARIOUS CAPACITIES - Concluded   Capacities in Cubic Feet Per Second or Miner's Inches (state which)				<del></del>						
A LENGTH OF DITCHES, FLUMES AND LINKED CONDUITS IN MILES FOR VARIOUS CAPACITIES - Concluded  Capacitles in Cubic Feet Per Second or Miner's Inches (state which)  101 to 200 201 to 300 301 to 400 401 to 500 501 to 750 751 to 1000 Cver 1000 All L  101 To 102 To 103 To 103 To 104 To 105 To 104 To 105 To 1										
A LENGTH OF DITCHES, FLUMES AND LINKED CONDUITS IN MILES FOR VARIOUS CAPACITIES - Concluded Capacities in Cubic Feet Per Second or Miner's Inches (state which)		Totals								
Capacities in Cubic Feet Per Second or Miner's Inches (state which)	A LENGTH OF DIT			INKEDICO	UDILITE IN	MILES EOD	VARIOUS	ADACITIES	Conclude	vel.
Line	•						VARIOUS	APACITIES	s - Conciuu	;u
6 Ditch 7 Flume 8 Lines conduit 9 10 Totals  B. FOOTAGES OF PIPE BY INSIDE DIAMETERS IN INCHES - NOT INCLUDING SERVICE PIPING  Line No. 1 1 1 1/2 2 2 1/2 3 4 5 6 11 Cast iron 12 Cast iron (cement lined) 13 Concrete 14 Copper 15 Riveted steel 16 Standard screw 17 Screw or welded casing 18 Cement - sabestos 19 Wood 20 Wood 21 Other (specify) 22 Totals  B. FOOTAGES OF PIPE BY INSIDE DIAMETERS IN INCHES - NOT INCLUDING SERVICE PIPING - Concluded  B. FOOTAGES OF PIPE BY INSIDE DIAMETERS IN INCHES - NOT INCLUDING SERVICE PIPING - Concluded  B. FOOTAGES OF PIPE BY INSIDE DIAMETERS IN INCHES - NOT INCLUDING SERVICE PIPING - Concluded  B. FOOTAGES OF PIPE BY INSIDE DIAMETERS IN INCHES - NOT INCLUDING SERVICE PIPING - Concluded  B. FOOTAGES OF PIPE BY INSIDE DIAMETERS IN INCHES - NOT INCLUDING SERVICE PIPING - Concluded  Cheer is a conclusion of the conclu	Line		5( ) G.		, (1.101100 (0.1.1		Í	· 	<del></del>	Total
6 Ditch 7 Flume 8 Lines conduit 9 10 Totals  B. FOOTAGES OF PIPE BY INSIDE DIAMETERS IN INCHES - NOT INCLUDING SERVICE PIPING  Line No. 1 1 1 1/2 2 2 1/2 3 4 5 6 11 Cast iron 12 Cast iron (cement lined) 13 Concrete 14 Copper 15 Riveted steel 16 Standard screw 17 Screw or welded casing 18 Cement - sabestos 19 Wood 20 Wood 21 Other (specify) 22 Totals  B. FOOTAGES OF PIPE BY INSIDE DIAMETERS IN INCHES - NOT INCLUDING SERVICE PIPING - Concluded  B. FOOTAGES OF PIPE BY INSIDE DIAMETERS IN INCHES - NOT INCLUDING SERVICE PIPING - Concluded  B. FOOTAGES OF PIPE BY INSIDE DIAMETERS IN INCHES - NOT INCLUDING SERVICE PIPING - Concluded  B. FOOTAGES OF PIPE BY INSIDE DIAMETERS IN INCHES - NOT INCLUDING SERVICE PIPING - Concluded  B. FOOTAGES OF PIPE BY INSIDE DIAMETERS IN INCHES - NOT INCLUDING SERVICE PIPING - Concluded  Cheer is a conclusion of the conclu	No.		101 to 200	201 to 300	301 to 400	401 to 500	501 to 750	751 to 1000	Over 1000	All Length
B   Lines conduit	6 Ditch									
9	7 Flume								<u> </u>	
9										
B. FOOTAGES OF PIPE BY INSIDE DIAMETERS IN INCHES - NOT INCLUDING SERVICE PIPING										
Line No.		Totals	ĺ.							
Line No.										
No.	B. FOOTAG	ES OF PtP	E BY INSID	E DIAMETE	RS IN INCH	ES - NOT II	CLUDING	SERVICE P	IPING	
No.	Lino	<u> </u>				<u> </u>	1	<del> </del>	<del>,</del>	
11   Cast Iron		1 1	1 1/2	ا و ا	2 1/2	3	4	5	6	8
12   Cast iron (cement lined)		<u> </u>		~_~			,	l	<del></del>	•
13   Concrete							<u> </u>		1	20
14   Copper									-	
15   Riveted steel	<del></del>									
16   Standard screw										
17   Screw or welded casing			· - · · · · · · · · · · · · · · · · ·	-					-	
18   Cement - asbestos   760   19810     19   Welded steel										
19   Welded steel							760		19810	1268
20   Wood						400			,,,,,,	1,000
21   Other (specify)   22   Totals   400   1760   19810						1.2.2		-		
B. FOOTAGES OF PIPE BY INSIDE DIAMETERS IN INCHES - NOT INCLUDING SERVICE PIPING - Concluded   Other Sizes (Specify Sizes)   T										
Comparison of the Comparison						400	1760		19810	1288
Comparison of the Comparison										
Line No. 10 12 14 16 18 20 All All 23 Cast Iron	B. FOOTAGES OF	PIPE BY I	NSIDE DIA	METERS IN	INCHES - N	OT INCLUE	ING SERVI	CE PIPING	- Concluded	1
Line No. 10 12 14 16 18 20 All All 23 Cast Iron	Ī	1	<u> </u>	<u> </u>		<u> </u>	<u> </u>	Other	Sizes	İ
No.   10   12   14   16   18   20   All   23   Cast Iron	Line	1	1							Total
23 Cast Iron       24 Cast iron (cement lined)         24 Cast iron (cement lined)       25 Concrete         26 Copper       27 Riveted steel         27 Riveted steel       28 Standard screw         29 Screw or welded casing       30 Cement - asbestos         31 Welded steel       32 Wood		10	12	14	16	18	20	(2000)	1	All Sizes
24 Cast iron (cement lined)       25 Concrete         25 Concrete       26 Copper         27 Riveted steel       28 Standard screw         29 Screw or welded casing       30 Cement - asbestos         31 Welded steel       32 Wood	<del></del>	<del> </del>	<del></del>	· · · · · · ·	<del></del>	<del> '`</del>	<del></del>		<del>                                     </del>	1 11 01200
25 Concrete       26 Copper         27 Riveted steel       27 Riveted steel         28 Standard screw       28 Screw or welded casing         30 Cement - asbestos       8460         31 Welded steel       32 Wood		<del>                                     </del>	<del> </del>	· · · · · · · · · · · · · · · · · · ·	<del></del>	<del> </del>			† · · · · · · · · · · · · · · · · · · ·	20
26 Copper       27 Riveted steel         27 Riveted steel       28 Standard screw         29 Screw or welded casing       30 Cement - asbestos         31 Welded steel       32 Wood				<u> </u>						<u></u>
27 Riveted steel       28 Standard screw         29 Screw or welded casing       30 Cement - asbestos       8460       6220         31 Welded steel       32 Wood       33 Wood       33 Wood		<del> </del>			<u></u>				<del> </del>	
28 Standard screw       29 Screw or welded casing         30 Cement - asbestos       8460       6220         31 Welded steel       32 Wood				<del> </del> -		ļ- <del></del>				
29 Screw or welded casing         30 Cement - asbestos         8460         6220         31 Welded steel         32 Wood         33 Wood         34 Wood         34 Wood         35 Wood         35 Wood         35 Wood         36 Wood         37 Wood		<del> </del>		<del>                                     </del>		<del>                                     </del>			<del>                                     </del>	l
30 Cement - asbestos 8460 6220		<del> </del>		<b> </b>	<b>-</b>		<del></del>		<del> </del>	<del> </del>
31 Welded steel 32 Wood		9450		6000		<del>                                     </del>	<b>-</b>		<del>                                     </del>	4793
32 Wood		0400		0220				<u> </u>	-	140
							<del></del>		<b></b>	140
331 / Whor (encount)	33 Other (specify)	ļ	<del></del>	-			<b></b>		<del>                                     </del>	

Totals

### SCHEDULE D-4 Number of Active Service Connections

	Metered	1 - Dec 31	Flat Rate - Dec 31		
l I	Prior	Current	Prior	Current	
Classification	Year	Year	Year	Year	
Single family residential	551	559			
Commercial and Multi-residential					
Large water users	2	3			
Public authorities					
Irrigation					
Other (specify) Sewer plant	1	1			
Comunnity landscaping, etc.	2	2			
Subtotal					
Private fire connections			73	73	
Public fire hydrants					
Total	556	565			

#### SCHEDULE D-5 Number of Meters and Services on Pipe Systems at End of Year

Size	Meters	Services
5/8 x 3/4 - in	118	XXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXX
3/4 - in	443	
1 - in	1	
1-1/2 - in	3	
- in		
Other		
Hydrants		73
Total	565	73

#### SCHEDULE D-6 Meter Testing Data

<b>A</b> .	. Number of Meters Tested During Year as in Section VI of General Order No. 103:	s Prescribed
	1. New, after being received	0
	2. Used, before repair	6
ļ	3. Used, after repair	3
•	<ol><li>Found fast, requiring billing</li></ol>	
	adjustment	0
В.		
	1. Ten years or less	approx. 250
	<ol><li>More than 10, but less</li></ol>	
	than 15 years	арргох. 200
	3. More than 15 years	approx. 120

#### **SCHEDULE D-7**

Water delivered t	o Metered Cus	tomers by Month	s and Years	inC	CF	(Unit C	hosen)1	
Classification			During C	urrent Year				
of Service	January	February	March	April	May	June	July	Subtotal
Single-family residential			8300			5316		13616
Commercial and Multi-residential	1							
Large water users			266			348		614
Public authorities								
Imgation			·			i i		
Other (specify)								
Comunnity landscaping, etc.		İ	25			3		28
Total			8591			5667		14258
Classification			During C	urrent Year				Total
of Service	August	September	October	November	December	Subtotal	Total	Prior Year
Single-family residential		12213			19280	31493	45109	43331*
Commercial and Multi-residential						· ·		
Large water users		628			675	1303	1917	
Public authorities								
Irrigation								• •
Other (specify)	· -							
Comunnity landscaping, etc.		18			87	105	105	
Total		12859			20042	32901	47159	43331

Total acres irrigated\_\_\_\_\_ 560 residences

Notes: \* Not broken into various classifications in previous years

#### SCHEDULE D-8 Status With State Board of Public Health

- Has the State or Local Health Department reviewed the sanitary condition of your water system during the past year? Yes

  Are you having routine laboratory tests made of water served to your consumers? Yes

  Do you have a permit from the State Board of Public Health for operation of your water system? Yes

  Date of permit: 5/4/1999

  5 If permit is "temporary", what is the expiration date? N/A
  - 6 If you do not hold a permit, has an application been made for such permit? N/A 7 If so, on what date? N/A

#### SCHEDULE D-9 Statement of Material Financial Interest

Use this space to report the information required by Section 2 of General Order No. 104-A. If no material financial interest existed during the year or contemplated at the end of the year, such fact shall be so stated. If additional space is required, attach a supplementary statement with reference made thereto.

No material financial increst existed during the year or was contemplated at the end of the year
no material finalistat inferest existed during the year of was contemplated at the end of the year
· · · · · · · · · · · · · · · · · · ·
<u> </u>
· · · · · · · · · · · · · · · · · · ·
$\cdot$

#### **DECLARATION**

Before Signing, Please Check to See That All Schedules Have Been Completed
(See Instruction 3 on Irrent corver)

I, the undersignedTim Bean	Officer, Partner or Owner
ofNacimiento Water Company	Name of Utility
of the respondent; that I have carefully examined the same, and d	ared by me, or under my direction, from the books, papers and records eclare the same to be a complete and correct statement of the business its property for the period from and including _January 1, 2002
	Title V.P. AND GEN MGR. Date 4-31-2003

PAGE 1 94-1936776 01:19PM CURRENT DIFF RATE DIFF
<u>4</u>
L <sub>e</sub>
1
S/L 10 2,520
S/L 5 5,396
7,916
S/L 10 G
S/L 7 0
10
io
S/L 20 13
55
S/L 7
171
S/L 50 2,822
S/L 50 870
S/L 50 82
S/L 50 1,323
S/L 50 47
S/L 50 357

>													
CLIENT 1122100	,			NACIMI	W OTN	NACIMIENTO WATER COMPANY	MPANY					_	2 1020770
3/13/03	:												01:19PM
NOTARDSSU	DATE ACQUIRED.	DATE	COST/ BASIS	BUS. 179	SPECIAL DEPR.	PRIOR 179/ BONUS/	PRIOR DEC. BAL	SALVAG /BASIS	DEPR.	PRIOR			CURRENT
13 WATER PLANT			37 937	•	- 1			ECTABLE	Health	Baac	WETHON	TIE BATE	1
37 TANK ROOF	86/11/3		11 080						37,937	23, 143	7/S	20	1,897
42 TANK ROOF	6/01/0		\$000						11,080	740	S/L	SS	222
51 IMPROVEMENTS - DRYING BED	11/19/02		2576						5,032 2,576	39	s 5	ප ස	, <b>1</b> 01
TOTAL IMPROVEMENTS		ı	331.549	_			ĺ	,			<u>(</u>	;	
MACHINERY AND EQUIPMENT						•		c	331,049	118,14/			7,728
i EQUIPMENT	7/01/72		17 780										
2 EQUIPMENT	7/01/73		2,974						13/80	13,780	3/5	. un	
3 EQUIPMENT	7/01/74		459						29/4	29/4	S/L	55	0
11 15 HP PUMP	1/31/89		2.867						49	459	S/L	Ćn	
12 10 HP PUMP	12/31/89		2,425						2,867	2,867	1/5	7	0
	7/01/89		1,569						1 24.5	03F C5#23	S >	₹ ~	; 0
	12/31/90		2,531						2.531	1.387	<u> </u>	3 8	13 6
	9/28/90		4,244						4,244	3,874	S/L	20 5	) (i
19 SENCI NETED	7/03/91		709						709	382	S/L	83	35
	1 /00 /00		· '&					•	750	342	S/L	20	ಜ
	12/26/97		5 706						414	205	S/L	28	21
22 QUESTAR H.T. RADIO	4/23/92		977						5,795	5,215	3/2	70	580
23 POCO PUMPS/FILTER PUMP	11/17/93		S 8						873	873	S/L	7	0
24 SENSUS TECHNOLOGY 12 METE	2/08/93		759						626	253	S/L	20	31
27 7.5HP PUMP WELL #3	1/15/95		£ ;						£ 2	: 53 88	S/L	23	33
28 FILTER SAND REPLACEMENT	2/14/95		ខ						3	: 52	. S/L	20	47
25 MAXON HANDHELD RADIO	8/11/95		35 36						š &	, <sub>4</sub>	s Z	: 12	55
31 METERS-6-3/4"	6/17/96		<u>+</u>						414 300	115	<u>د</u> ک	3 2	! ಜ
									i		ى د	2	23

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12/31/02		N	002 B	2002 BOOK DEPRECIATION SCHED	PREC	CIATIC	N SC	T T						PAGE 3
CLIENT 1122100				NACIMIENTO WATER COMPANY	ENTO W	ATER C	OMPAN	₹						94-1936776
3/13/03														01:19PM
NODESCRIPTION	DATE:	DATE 3TAG	COST / BASIS	CUR BUS, 179 PCI BONUS	SPECIAL DEPR DEPR	FRIOR 179/ BONUS/	PRIOR S/ DEC. BAL DEER	•	SALVAG /BASIS REDUCT	DEPR. BASIS	PRIOR DEPR	METHOD	method_ liee_rate_	CURRENT DEPR
METERS-18-	11/11/96		1,278	•						1,278	331	S/L	20	
33 FILTER SAND (1992)	12/12/96		3,776	o,						3,776	1,832	S/L	20	189
34 NEW PUMPS WELLS 1,2,3(92)	12/12/96		2135	5						2,135	2,135	S/L	7	0
36 PUMPING	3/14/97		3,603	(ii)						3,603	3,603	· S/L	7	0
38 18 3/4" METERS	4/28/98	•	1,435							1,435	264	S/L	20	72
40 RADIO EQUIPMENT	8/11/00	•	1,435	5						1,435	204	S/L	5	144
49 PUMPING EQUIPMENT	10/03/02		605							605		S/L	20	00
50 2100N TURBIDIMETER	8/05/02		1,871	_						1,871		S/L	20	39
52 METERS	5/31/02	_	893	] is	1	   		 	 	893		S/L	20	26
TOTAL MACHINERY AND EQUIPME			59,634	4	0	0	<b>.</b>	•	0	59,634	45,411			1,813
MISCELLANEOUS														
43 CIAC - WATER PLANT	1/01/72		680,447	7						680,447	391,697	S/L	8	13,609
44 CIAC - WATER PLANT	1/01/73		74,321	-						74,321	42,542	1/S	8	1,486
45 CIAC - WATER PLANT	1/01/74		216,520	8						216, 520	119,075	S/L	8	4,330
46 CIAC - WATER PLANT	2/01/99		878,892	2						878,892	51,269	S/L	8	17,578
47 CIAC - WATER PLANT	6/01/00		280,606	en en						280,606	988,8	5/1	ន	5,612
48 CIAC - WATER PLANT	12/31/01		10,540		   	   	 		   	10,540		S/L	ક	211
TOTAL MISCELLANEOUS			2,141,326	eñ I	0	O	6	0	0	2,141,326	613,469			42,826
TOTAL DEPRECIATION			2,589,528			lo   			0	2,589,528	790,694			60,454
GRAND TOTAL DEPRECIATION			2,589,528	68	0	0	0	0	0	2,529,528	790,694			60,454

\_\_1