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U#.			APR 9 - 2007	
			UTILITY AUDIT, FINANCE AND COMPLIANCE BRANCH WATER DIVISION	
		2006		
		ANNUAL RE	PORT	
		OF		
		-		
	Na	cimiento Wat	er Company	
-				
	(NAME UNDER WHICH CORPORATE	ON, PARTNERSHIP, OR	INDMIDUAL IS DOING BUSINESS)	
-		2890 Saddl	e Way	
	(OFFICIAL MAILING ADDI	Bradley, CA	93426 ZIP	
		(233)	۷.۳	
			_	
		TO THE		
			OMMISSION	
	ST	ATE OF CAL		
		FOR TH	E	
(YEAR EN	NDED DECEN	MBER 31, 2006	
		ST BE FILED NOT LATER E TWO COPIES IF THRE	R THAN MARCH 31, 2007	
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Received	
xamined	CLASS B and C
	WATER UTILITIES
J#	-
J#	
	2006
A	ANNUAL REPORT
	OF
(NAME UNDER WHICH CORPORATION	ON, PARTNERSHIP, OR INDIVIDUAL IS DOING BUSINESS)
(OFFICIAL MAILING ADD	RESS) ZIP
	TO THE
	UTILITIES COMMISSION
STA	TE OF CALIFORNIA
	FOR THE
YEAR EN	DED DECEMBER 31, 2006
	JST BE FILED NOT LATER THAN MARCH 31, 2007 ILE TWO COPIES IF THREE RECEIVED)
1. v	
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	INSTRUCTIONS
1.	One completed copy of this report (two copies if three received) must be filed NOT LATER THAN MARCH 31, following the year covered by the report, with: CALIFORNIA PUBLIC UTILITIES COMMISSION WATER DIVISION ATTN: KAYODE KAJOPAIYE 505 VAN NESS AVENUE, ROOM 3105 SAN FRANCISCO, CALIFORNIA 94102-3298
2.	Failure to file the report on time may subject a utility to the penalties and sanctions provided by the Public Utilities Code.
3.	The Oath, on the last page, must be signed by an officer, partner or owner.
4.	The report must be prepared in ink or by the use of a typewriter. Computer generated report forms may be substituted.
5.	The report must be filled in, and every question answered. LEAVE NO SCHEDULE BLANK. Insert the words "none" or "not applicable" or "n/a" when appropriate.
6.	Certain balance sheet and income statement accounts refer to supplemental schedules. The totals of the details in the latter must agree with the balances of the accounts to which they refer.
7.	Some schedules provide for a "balance at beginning of year." The amount shown should agree with the "balance at end of year" as shown in the report for the previous year. If there is a difference it should be explained by footnote.
8.	When there is insufficient space in a schedule to permit a complete statement of the requested information, insert sheets should be prepared and identified by the number of the schedule to which it refers. Be certain that the inserts are securely attached to the report.
9.	This report must cover a calander year, from Janauary 1 through December 31. Fiscal year reports will not be accepted.
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INSTRUCTIONS

FOR PREPARATION OF

SELECTED FINANCIAL DATA SHEET

FOR CLASS A, B, C AND D, WATER UTILITIES

To prepare the attahced data sheets, refer to the Balance Sheet, Income Statement and supporting detail schedules in the annual report for the required data.

Please follow the instruction below:

- 1. Common plant allocated to water should be indicated with water plant figures in Net Plant Investment.
- The capitalization section for those reporting on both <u>California Only</u> and <u>Total</u> <u>System Forms</u> should be identical and completed with <u>Total Company Data</u>. Be sure that Advances for Construction include California water data only.
- 3. Complete the operation section with California water revenues and expenses, but if necessary, remove interdepartmental revenues and expenses.
- 4. All other utility and nonutility revenues and expenses are netted on Line No. 38.

NAME OF UTILITY Nacimiento Water Company

PHONE 805-472-2540

PERSON RESPONSIBLE FOR THIS REPORT ______Tim Bean (Prepared from Information in the 2006 Annual Report)

		1/1/06	12/31/06	Average
	BALANCE SHEET DATA			
1	Intangible Plant	0_	0_	0
2	Land and Land Rights	44,773	51,273	48,023
3	Depreciable Plant	2,641,027	2,625,103	2,633,065
4	Gross Plant in Service	2,685,800	2,676,376	2,681,088
5	Less: Accumulated Depreciation	(935,651)	(1,038,352)	(987,002)
6	Net Water Plant in Service	1,750,148	1,638,024	1,694,086
7	Water Plant Held for Future Use			
8	Construction Work in Progress	25 <u>,</u> 617	30,261	27,939
9	Materials and Supplies			
10	Less: Advances for Construction	0	0	()
11	Less: Contribution in Aid of Construction	(1,505,487)	(1,423,782)	(1,464,635)
12	Less: Accumulated Deferred Income and Investment Tax Credits	()	<u>() </u>	<u> </u>
13	Net Plant Investment	270,278	244,503	257,390

	CAPITALIZATION	,		
14	Common Stock	25,000	25,000	25,000
15	Proprietary Capital (Individual or Partnership)			
16	Paid-in Capital	159,200	159,200	159,200
17	Retained Earnings	(181,203)	(83,652)	(132,427)
18	Common Stock and Equity (Lines 14 through 17)	2,997	100,548	51,773
19	Preferred Stock			
20	Long-Term Debt	25,419	18,954	22,187
21	Notes Payable	131,619	139,215	135,417
22	Total Capitalization (Lines 18 through 21)	160,035	258,717	209,376
	· · ·			

NAME OF UTILITY Nacimiento Water Company

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PHONE 805-472-2540

		Annual
	INCOME STATEMENT	Amount
23	Unmetered Water Revenue	3,830
24	Fire Protection Revenue	59,121
25	Irrigation Revenue	
26	Metered Water Revenue	372,606
27	Total Operating Revenue	<u>435,558</u>
28	Operating Expenses	312,062
29	Depreciation Expense (Composite Rate)	20,267
30	Amortization and Property Losses	<u> </u>
31	Property Taxes	1,889
32	Taxes Other Than Income Taxes	14,310
33	Total Operating Revenue Deduction Before Taxes	348,528
34	California Corp. Franchise Tax	800
35	Federal Corporate Income Tax	0
36	Total Operating Revenue Deduction After Taxes	349,328
37	Net Operating Income (Loss) - California Water Operations	86,230
38	Other Operating and Nonoper. Income and Exp Net (Exclude Interest Expense)	
39	Income Available for Fixed Charges	86,230
40	Interest Expense	8,946
41	Net Income (Loss) Before Dividends	77,284
42	Preferred Stock Dividends	
43	Net Income (Loss) Available for Common Stock	77,284
	OTHER DATA	
44	Refunds of Advances for Construction	. •
• •		158,450
45	Total Payroll Charged to Operating Expenses Purchased Water	12,444
46		16,468
47	Power	
		Annual

. /	Active Service Connections	(Exc. Fire Protect.)	Jan. 1	Dec. 31	Average
- 48	Metered Service Connections		606	624	615
49 50	Flat Rate Service Connections Total Active Service Connec	tions	606	624	615

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Excess Capacity and Non-Tariffed Services

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NOTE: In D.00-018, D.00-04-028, and D. 04-12-023. the CPUC set forth raises and requirements regarding water utilities provision of constanting services using success capacity. These decisions require water utilities to: 1 plate an advice letter requesting Commission approved of their service. 2) provide information regarding non-terified goods/services in each companies Annual Report to the Commission.

Based on the information and filing a required in D.00-07-058, D.03-04-028, and D.04-12-023, provide the following information by each individual non-tarified good and service provided in 200.:

	Based on the information and filing a required in D.00-07-018, D.03-04-028, and D.04-12-022, provide the following Information by each individual non-tariffed good and service provided in 200 :	0.03-04-028, and ovided in 200_:	0.04-12-023, provide 0	Staword ex		Applies tr	o Alt Non-Tartified Go	Applies to Alt Non-Tartified Goods/Services th <u>et require Approvet by Advice</u> Letter	guire Approvet	by. Advice Letter	
					Total Expenses			Total income Tax			
			Total Revenue		incurred to provide Non-		Advice Letter and/or Resolution	because of non-	Income Tax	Income Tax Gross Vatue of Regulated	
			derived from Non-		Terified	<u>~</u>	kumber approving	tariffed		Lisblity Assets used in the provision Regulated	Regulated
Row		Active or	Tartified Good/Service Revenue	Revenue	Good/Service	Expense	Non-Terified	Non-Tarified Good/Service (by	Account	of a Non-Tanified	Assel Account!
Number	Number Description of Non-Tarified Good/Service	Passive	(by account) Account Number (by Account)	Account Number		Account Number] Good/Service	Good/Service	Account)	Number	Vumber Good/Service (by account). Number	Number

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CLASS B, C AND D WATER COMPANIES SAFE DRINKING WATER BOND ACT DATA

Please provide the following information relating to each Safe Drinking Water Bond Act (SDWBA) loan outstanding during the 12 month reporting period. (Use one sheet for each loan.)

1. Current Fiscal Agent:

Name:/	VA		
Address:	•	 	
Phone Number:		 	
Date Hired:		 	

- 2. Total surcharge collected from customers during the 12 month reporting period:
 - \$_____
- 3. Summary of the trust bank account activities showing:

Balance at beginning of year	\$
Deposits during the year	
Withdrawals made for loan payments	
Other withdrawals from this account	
Balance at end of year	

4. Account information:

Bank Name:	 			
Account Number:			 	
Date Opened:				

CLASS B, C AND D WATER COMPANIES SAFE DRINKING WATER BOND ACT DATA (continued)

N/A

6. Plant amounts included in Schedule A-1a, Account No. 101--Water Plant in Service which were funded using SDWBA funds:

		· · · · · · · · · · · · · · · · · · ·	Balance	Plant	Plant		
			Beginning	Additions	Retirements	Other Debits*	Balance
Line	Acct.	Title of Account	of Year	During Year	During Year	or (Credits)	End of Year
No.	No.	(a)	· (b)	(c)	(d)	(e)	(f)
1		NON-DEPRECIABLE PLANT					
2	301	Intangible plant					
3	303	Land					
4		Total non-depreciable plant					
					· · · · · · · · · · · · · · · · · · ·		
5		DEPRECIABLE PLANT					
6		Structures					
7	307	Wells					
8	317	Other water source plant					L
9	311	Pumping equipment					
10	320	Water treatment plant				L	
11	330	Reservoirs, tanks and sandpipes					
.12	331	Water mains			_		
13	333	Services and meter installations					
14	334	Meters					
15	335	Hydrants					
16	339	Other equipment					
17	340	Office furniture and equipment					
18	341	Transportation equipment					
19		Total depreciable plant					
20		Total water plant in service					

GENERAL INFORMATION

1 Name under w	hich utility is	doing business:	Nacimiento Water C	ompany
2 Official mailing	addrooo	2000 Enddle May		
2 Official mailing	address.	2890 Saddle Way	ZIP	02420
2 Nome and title	of porces to	Bradley, CA		93426
5 Name and title	oi person to	wriom correspondence		Tim Bean, Gen. Mgr.
A Addross whore		records are maintained		ne: 805-472-2540
4 Address where	accounting	records are maintained	l: Same	
5 Service Area	(Refer to dis	trict reports if applicable	e) Tracts 378_379.380	& 381 and Phase Lof
				nto, San Luis Obispo coun
		in or near Service Are		
Name:				
Address:		· · · · · · · · · · · · · · · · · · ·	Telephor	1e:
7 OWNERSHIP.	Check and	fill in appropriate line:		
		I (name of owner)		
	1 Partners	hip (name of partner)		<u></u>
		hip (name of partner)		
		hip (name of partner)		······································
X		ion (corporate name)		ompany Inc
		r laws of (state)		ompany, me.
Principal Office				
(Name)	Peggy Bea	n	(Title)	President
(Name)	Tim Bean	····	(Title)	Vice President
(Name)	Tim Dean		(Title)	Vice r resident
(Name)			(Title)	
8 Names of asso	ciated comp	anies: none	(1140)	
	inded comp			
			····	
9 Names of corp	orations firm	ns or individuals whose	property or portion of p	roperty have been
		gether with date of eac		none
	,,,,	genter man euto er ere	Date:	
· · · · · ·			Date:	
			Date:	
			Date:	
0 Use the space	below for su	pplementary informatio		erning this report
• •••• •·• •p=••	20.011 .0. 00			Straining and report.
· ·				
	<u> </u>		· ·· ·· ···	
	<u> </u>			
1 List Name, Gra	de, and Lice	nse Number of all Licer	nsed Operators	
Tim Bean	T2 & D2	06743		
Larry Denny	T4 & D2	17344		
Silas Denny		18797	·	
Sido Boiniy				
			·	

SCHEDULE A COMPARATIVE BALANCE SHEETS Assets and other Debits

			Schedule	Balance	Balance
Line	Acct.	Title of Account	No.	End-of-Year	
No.	No.	(a)	(b)	(c)	(d)
1		UTILITY PLANT	(~/		<u>, </u>
2	101	Water plant in service	A-1	2,676,376	2,685,452
3	103	Water plant held for future use	A-1 & A-1b		
4	104	Water plant purchased or sold	A-1		
5	105	Water plant construction work in progress	A-1	30,262	25,617
6		Total utility plant		2,706,637	2,711,069
7	. 106	Accumulated depreciation of water plant	A-3	(1,038,352)	
8	114	Water plant acquisition adjustments	A-1		
9		Total amortization and adjustments		(1,038,352)	(998,640)
10		Net utility plant		1,668,285	
				<u> </u>	· · · · · · · · · · · · · · · · · · ·
11		INVESTMENTS			
12	121	Non-utility property and other assets			
13	122	Accumulated depreciation of non-utility property	A-3		
14		Net non-utility property		~ .	
15	123	Investments in associated companies			
16	124	Other investments			· · · · · · · · · · · · · · · · · · ·
17		Total investments			
<u> </u>			· · · · ·		
18		CURRENT AND ACCRUED ASSETS			
19	131	Cash		44,589	(18,600)
20	132	Special accounts			
21	141	Accounts receivable - customers		27,258	14,876
22	142	Receivables from associated companies			
23	143	Accumulated provision for uncollectible accounts			
24	151	Materials and supplies			
25	174	Other current assets		800	
26		Total current and accrued assets		72,647	(3,725)
27	180	Deferred charges	A-5	35,140	36,460
28		Total assets and deferred charges		1,776,072	1,745,164
—	<u>†</u>				
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L	<u> </u>		·	<u> </u>	<u> </u>

SCHEDULE A COMPARATIVE BALANCE SHEETS Liabilities and Other Credits

Line	Acat			Balance	Balance
Line No.	Acct. No.	Title of Account	Schedule No.	End-of-Year	Beginning of Year
	INU.		(b)	(c)	(d)
1 2.	201	CORPORATE CAPITAL AND SURPLUS			
<u>2</u> . 3	201	Common stock Preferred stock	A-6	25,000	25,000
4	204		A-6	450.000	
5	215	Other paid-in capital Retained earnings	A-8	159,200	
6	210	Total corporate capital and retained earnings	A-9	(103,919)	
				80,281	2,997
7.		PROPRIETARY CAPITAL	<u> </u>		
8	218	Proprietary capital	A-10		·
9	218.1	Proprietary drawings			
10		Total proprietary capital	-		
11					
12	224	LONG TERM DEBT		10.051	
13	224	Advances from associated companies	A-11	18,954	25,419
-13		Advances from associated companies	A-12		· · · · · · · · · · · · · · · · · · ·
14		CURRENT AND ACCRUED LIABILITIES			
15	231	Accounts payable		17,760	15,201
16	232	Short term notes payable			7,538
17	233	Customer deposits			
18	235	Payables to associated companies	A-13		· · · · · · · · · · · · · · · · · · ·
19	236	Accrued taxes		5,865	3,750
20	237	Accrued interest			· · · · · · · · · · · · · · · · · · ·
21	241	Other current liabilities	A-14	139,215	131,619
22		Total current and accrued liabilities		162,839	158,108
23		DEFERRED CREDITS			
24	252	Advances for construction	A-15		
25	252	Other credits	A-15	90,215	07.520
26	255	Accumulated deferred investment tax credits	A-16	90,215	97,520
27	282	Accumulated deferred income taxes - ACRS depreciation	A-16		
28	283	Accumulated deferred income taxes - Acrts depreciation	A-16		
29	200	Total deferred credits	A-10	90,215	97,520
30		CONTRIBUTIONS IN AID OF CONSTRUCTION			
31	271	Contributions in aid of construction	A-17	2,244,991	2,237,686
32	272	Accumulated amortization of contributions		(821,209)	(776,567)
33		Net contributions in aid of construction		1,423,782	1,461,119
34		Total liabilities and other credits		1,776,072	1,745,164
			ļ		
				1,776,072	

SCHEDULE A-1 UTILITY PLANT

			Balance	Plt Additions	Plt Retirements	Other Debits*	Balance
Line	Acct	Title of Account	Beg of Year	During year	During year	or (Credits)	End of year
No.	No.	(a)	(b)	(C)	(d)	(e)	(f)
1	101	Water plant in service	2,685,452	16,121	25,197		2,676,376
2	103	Water plant held for future use					
3	104	Water plant purchased or sold					
4	105	Construction work in progress - water plant	25,617	4,645	XXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXX		30,262
5	114	Water plant acquisition adjustments			XXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXX		
6		Total utility plant	2,711,069	20,765		ļ	2,731,834
						1	

* Debit or credit entries should be explained by footnotes or supplementary schedules

			Balance	PIt Additions	Plt Retirements	Other Debits*	Balance
Line	Acct	Title of Account	Beg of Year	During year	During year	or (Credits)	End of year
No.	No.	· (a)	_(b)	(c)	(d)	(e)	(f)
1	Ī	NON-DEPRECIABLE PLANT					
2	301	Intangible plant					
3	303	Land	44,773	6,500			51,273
4		Total non-depreciable plant	44,773	6,500			51,273
		·		ļ			
5		DEPRECIABLE PLANT					
6	304	Structures	316,105	3,179		<u> </u>	319,285
7	307	Wells	174,784				174,784
8	317	Other water source plant	36,636				
9	311	Pumping equipment	56,429	1,738		<u> </u>	58,167
10	320	Water treatment plant	858,816	1,926			860,742
11	330	Reservoirs, tanks and sandpipes	200,252			ļ	200,252
12	331	Water mains	620,892			ļ	620,892
13	333	Services and meter installations	159,739				159,739
14	334	Meters	52,210	2,316			54,526
15	335	Hydrants	36,000				36,000
16	339	Other equipment	30,106	·			30,106
17	340	Office furniture and equipment	14,473	461			14,934
18	341	Transportation equipment	84,239				84,239
19		Total depreciabel plant	2,640,680	9,621			2,650,300
20		Total water plant in service	2,685,452	16,121			2,701,573

SCHEDULE A-1a Account No. 101 - Water Plant in Service

* Debit or credit entries should be explained by footnotes or supplementary schedules

Line No.	Description and Location of Property (a)	Date of Acquisition (b)	Approximate Date When Property will be placed in Service (c)	Balance End of Year (d)
1	none			
2				
3				
4				
5				
6				
7				
8				
9				
10	Total			

SCHEDULE A-1b Account No. 103 - Water Plant Held for Future Use

SCHEDULE A-2 Account No. 121 - Non-utility Property and Other Assets

Line No.	Name and Description of Property (a)	Book Value End of Year (b)
1	none	
2		
3		
4		
5		
6		
7		
8		
. 9		
10	Total	

<u> </u>		A	A	A
	14	Account 106	Account 106.1	Account 122
Line	Item	Water Plant	SDWBA Loans	Non-utility Property
No.	(a)	(b)	(c)	(d)
	Balance in reserves at beginning of year	998,640		
2	Add: Credits to reserves during year			l
3	(a) Charged to Account No. 403 (Footnote 1)	20,267		
4	(b) Charged to Account No 272	44,642		
5	(c) Charged to clearing accounts			
6	(d) Salvage recovered			
7	(e) All other credits (Footnote 2)			
8	Total Credits	64,909	·	
9	Deduct: Debits to reserves during year			
10	(a) Book cost of property retired	25,197		
11	(b) Cost of removal			
12	(c) All other debits (Footnote 3)			
13	Total debits	25,197		
14	Balance in reserve at end of year	1,038,352		
15	(1) COMPOSITE DEPRECIATION RATE USED FOR ST	FRAIGHT LINE REM	AINING LIFE	%
16				
17	(2) EXPLANATION OF ALL OTHER CREDITS:			
18		· · · · · · · · · · · · · · · · · · ·		
19				
20				
21				
22				
23	(3) EXPLANATION OF ALL OTHER DEBITS:			
24			•	
25				
26				
27				
28				
29	(4) METHOD USED TO COMPUTE INCOME TAX DEPR	RECIATION		
30	(a) Straight line]		
31	(b) Liberalized]		
32	(1) Sum of the years digits	ĵ		
33	(2) Double declining balance	1		
34	(3) Other	1		
35		x (] .		-

SCHEDULE A-3 Account Nos. 108 and 122 - Depreciation and Amortization Reserves

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				Credits to	Debits to	Salvage and	
			Balance	Reserve	Reserve During	Cost of	
[-	Beginning	During Year	Year Excl.	Removal Net	Balance
Line	Acct	Depreciable Plant	of Year	Excl. Salvage	Cost of Removal	(Dr.) or (Cr.)	End of Year
No.	No.	(a)	(b)	(c)	(d)	(e)	(f)
1	304	Structures	Detail by	account is not a	available - See atta	iched	<u></u>
2	307	Wells		ation schedule.			
3	317	Other water source plant	· · · · · · · · · · · · · · · · · · ·				╀╼────┤
4	311	Pumping equipment	_				
5	320	Water treatment plant			<u>_</u>		╞───────┤
6	330	Reservoirs, tanks and sandpipes	949,360	52,360		······	4 004 700
7	331	Water mains					1,001,720
8	333	Services and meter installations /					——————————————————————————————————————
9	334	Meters			·		┞━━━━┫
10	335	Hydrants /	·				
11	339	Other equipment					├ ──── │
12	340	Office furniture and equipment	3,755	378		<u>+</u>	
13	341	Transportation equipment	45,525	12,171			4,133
14		Total	998,640		25,197		32,499
			330,040	<u>64,90</u> 9 [25,197		1,038,352

SCHEDULE A-3a Account No. 108 - Analysis of Entries in Depreciation Reserve

SCHEDULE A-4 Account No. 174 - Other Current Assets

.

Line No.	ltem (a)	Amount (b)
1 none		
2		
3		
4		
5		
6		
7		
8		
9		
10	· · · · · · · · · · · · · · · · · · ·	

SCHEDULE A-5

Accounts Nos. 180 and 253 - Unamortized debt discount and expense and unamortized premium on debt

- 1 Report under separate subheadings for Unamorlized Debt Discount and Expense and Unamorlized Premium on Debt, particulars of discount and expense or premium applicable to each class and series of long-term debt.
- 2 Show premium amounts in red or by enclosure in

parentheses.

 In column (b) show the principal amount of bonds or other long-term debt originally issued. 4 In column (c) show the discount and expense or premium with respect to the amount of bonds or other long-term debt originally issued.

5 Furnish particulars regarding the treatment of unauthorized debt discount and expense or premium, redemption premiums, and redemption expenses associated with issues redeemed during the year, also, date of the Commission's authorization of treatment other then as specified by the Uniform System of Accounts.

6 Set out separately and identify undisposed amounts applicable to issues which were redeemed in prior years.

		Principal amount of securities to which discount and expense, or premium minus	Total discount and expense or net	AMORTIZAT	ION PERIOD		Balance	Debits	Credits	Balance
Line	Designation of long-term debt		premium	From	To	bea	inning of year	during year	during year	end of year
No.	(a)	(b)	(c)	(d)	(e)		(f)	(9)	(h)	(1)
1	Account 253:									
2	Contributions from Jonatkim Er	Iterprises					97,520	7,305		90,215
3										
4	Account 180									
	Water Contracts - '85 & earlier						36,460	1,320		35,140
6										
<u>.7</u> 8										
9										
10										
11										
12						-	1			
13										
14										
15										
16									<u>.</u>	
17										
18										
19							·			
20					·					
22	·····									
23										
24										
25										
26										
27										
28										

SCHEDULE A-6 Account Nos. 201 and 204 - Capital Stock

Line No.	Class of Stock	Date of Issue (b)	Number of Shares Authorized by Articles of Incorporation (c)	Par or Stated Value (d)		Amount Outstanding End of Year	Duri Rate	ds Declared ng Year Amount
	Common stock	6/25/69		<u></u>	25,000	25.000	<u>(g)</u>	(h)
2				Ψι	23,000	25,000	0	0
3								
4								
5								
6								
							Total	0

SCHEDULE A-7 Record of Stockholders at End of Year

Line No.	COMMON STOCK Name (a)	Number of Shares (b)	PREFERRED STOCK Name (c)	Number of Shares
	Peggy Bean	19,000		(d)
	Timothy D. Bean	6,000		<u> </u>
3				
5				
6				
7	Total number of shares	25,000	Total number of shares	none

SCHEDULE A-8 Account No. 211 - Other Paid in Capital (Corporations only)

Line No	Additional paid in capital	Type of Paid in Capital (a)	Balance End of Year (b)
2			159,200
3			
4	Total	;	150 200
			159,200

SCHEDULE A-9 Account No. 215 - Retained Earnings (Corporations Only)

Line No	ltem (a)	Amount (b)
1	Balance beginning of year	(181,203)
2	CREDITS	
3	Net income	77,284
4	Prior period adjustments	
5	Other credits (detail)	
6	Total credits	77,284
7		
8	DEBITS	
9	Net losses	
10	Prior period adjustments	
11	Dividend appropriations - preferred stock	
12	Dividend appropriations - common stock stock	· · · · · · · · · · · · · · · · · · ·
13	Other debits (detail)	
14	Total debits	
15	Balance end of year	(103,919)

SCHEDULE A-10 Account No. 218 - Proprietary Capital (Sole Proprietor or Partnership)

Line No.	ltem (a)		Amount (b)
1	Balance beginning of year		
2	CREDITS		
3	Net income		
4	Additional investments during year		
5	Other credits (detail)		
6		Total credits	
7	DEBITS		
8	Net losses		
9	Withdrawals during year		
10	Other debits (detail)		
11		Total debits	
12	Balance end of year		

Line No.	Class (a)	Name of Issue (b)	Date of issue (c)	Date of Maturity (d)	Principal Amount Authorized (e)		Rate of Interest (g)	Interest Accrued During Year (h)	Sinking Fund (I)	Interest Paid During Year (i)
	Note payable		9/16/05	8/16/09	27,408	18,954	5.49%			1,200
3										
4	······································	— <u> </u>	—							
5										
6										

SCHEDULE A-11 Account No. 224 - Long Term Debt

SCHEDULE A-12
Account No. 225 - Advances from Associated Companies

Line No.	Nature of Obligation (a)	Amount of Obligation (b)	Interest Rate (c)	Interest Accrued During Year (d)	Interest Paid During Year (e)
1	none				
2					
3					
4	Totals				

Schedule A-13 Account No. 235 - Payables to Associated Companies

		Balance	Interest	Interest Accrued	
Line	Nature of Obligation	End of Year	Rate	During Year	During Year
No.	(a)	(b)	(c)	(d)	(e)
1	none				
2					
3				_	
4	Totals				

SCHEDULE A-14 Account No. 241 - Other Current Liabilities

Line No.		Description (a)	Balance End of Year (b)
1	Shareholder loan		
2			
3			
4			·
5	Totals		139,215

SCHEDULE A-15 Account No. 252 - Advances for Construction

Line			Amount
No.	(a)	(b)	(c)
1	Balance beginning of year	xxxxxxxxxxxxxxxxxxx	
2	Additions during year	200000000000000000000000000000000000000	<u> </u>
3	Subtotal - Beginning balance plus additons during year	xxxxxxxxxxxxxxxxxxxxxxxxxxxxxxxxxxxxxx	
4	Charges during year:		XXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXX
5	Refunds	××××××××××××××××××××××××××××××××××××××	XXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXX
6	Percentage of revenue basis		XXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXX
7	Proportionate cost basis		XXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXX
8	Present worth basis	·····	XXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXX
9	Total refunds	······	X0000000000000000000000000000000000000
10	Transfers to Acct. 271, Contributions in aid of Construction	XXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXX
11	Due to expiration of contracts		
12	Due to present worth discount		XXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXX
13	Total transfers to Acct. 271		XXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXX
14	Securities Exchanged for Contracts (Enter detail below)	^.	XXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXX
15	Subtotal - charges during year		XXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXX
16	Balance end of year		·

SCHEDULE A-16 Account Nos. 255, 282, and 283 - Deferred Taxes

.

Line No	ltem (a)	Account 255 Investment Tax Credit (b)	Account 282 Income Tax - ACRS Depreciation (c)	Account 283 - Other (d)
1		·	·	<u></u>
2				
3				· - · · · · · ·
4				·
5	Totals.	· <u>- · · · · · · · · · · · · · · · · · ·</u>		

SCHEDULE A-17

Account No. 271 - Contributions in Aid of Construction Instructions for Preparation of Schedule of Contributions in Aid of Construction

- 1 The credit balance in the account other than that portion of the balance relating to nondepreciable property (column d), to property retired prior to January 1, 1955 (column e), shall be written off through charges to this account and credits to Account No. 106, Accumulated depreciation of water plant, over a period equal to the estimated service life of the property involved. Upon retirement of depreciable property for which a depreciation reserve has been created through charges to this account, the cost thereof shall be credited to the appropriate plant account and concurrently charged to Account No. 106. If the property is retired prior to the service life originally estimated, the balance in this account with respect to the retired property shall be transferred to the depreciation reserve account.
- 2 That portion of the balance applicable to nondepreciable property shall remain unchanged until the property is sold or otherwise retired. Upon retirement, the cost of such nondepreciable property acquired by donation or through use of donated funds shall be credited to the appropriate plant account and charged to this account to clear the credit balance carried herein.
- 3 That portion of the balance representing donations on property retired prior to January 1, 1955 (column e), and the amount of depreciation accrued to Janauary 1, 1955, on property in service (column f), shall not be transferred from this account or otherwise disposed of without first receiving written authorization from the Commission.

1	,			•		
			Subject to Amortization		Not Subj	ect to Amortization
			Property	in Service		Depreciation
•			After Dec	. 31, 1954		Accrued Through
					Property	Dec. 31, 1954
	·				Retired	on Property in
		Total		Non-	Before	Services at
Line	Item	All Columns	Depreciable	Depreciable1	Jan. 1, 19552	Dec. 31, 19543
No.	(a)	(b)	(c)	(d)	(e)	(f)
1	Balance beginning of year	2,237,686	2,222,686	15,000		
2	Add: Credits to account during year					
3	Contributions reveived dirung year					
4	Other credits*	7,305	7,305			
5	Total credits					
6	Deduct: Debits to Account during year					
7	Depreciation charges for year					
8	Nondepreciable donated property retired					
9	Other debits*					
10	Total debits					
11	Balance end of year	2,244,991	2,229,991	15,000		

Indicate nature of these items and show the accounts affected by the contra entries Transfers from Account #253 for items placed in service

SCHEDULE B INCOME STATEMENT

		· · · · · · · · · · · · · · · · · · ·	Schedule	
Line	Acct.	Account	No.	Amount
No.	No.	(a)	(b)	(C)
1		UTILITY OPERATING INCOME		
2	400	Operating revenues	B-1	435,558
<u> </u>				,00,000
3		OPERATING REVENUE DEDUCTIONS		
4	401	Operating expenses	B-2	312,062
5	403	Depreciation expense	A-3	20,267
6	407	SDWBA loan amortization expense	pages 7 & 8	
7	408	Taxes other than income taxes	B-3	16,199
8	409	State corporate income tax expense	B-3	800
9	410	Federal corporate income tax expense	B-3	0
10		Total operating revenue deductions		349,328
11		Total utility operating income		86,230
12		OTHER INCOME AND DEDUCTIONS		
13	421	Non-utility income	B-5	
14	426	Miscellaneous non-utility expense	B-5	
15	427	Interest expense	B-6	8,946
16		Total other income and deductions		8,946
17		Net income		77,284
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SCHEDULE B-1	
Account No. 400 - Operating F	Revenues

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					Net Change During Year
			Amount	Amount	Show Decrease
	Acct.	Account	Current Year	Preceeding Year	in [Brackets]
No.	No.	(a)	(b)	(c)	(d)
1		WATER SERVICE REVENUES			
2	460	Unmetered water revenue			
3		460.1 Single - family residential			
4		460.2 Commercial and multi-residential			
5		460.3 Large water users			
6		460.5 Safe Drinking Water Bond Surcharge			
7		460.9 Other unmetered revenue			
8		Sub-total			
9	462	Fire protection revenue			
10		462.1 Public fire protection			
11		462.2 Private fire protection	59,121	39,847	19,274
12		Sub-total			
[
13	465	Irrigation revenue		_	
14	470	Metered water revenue			
15		470.1 Single-family residential	364,686	235,028	129,658
16		470.2 Commercial and multi-residential			
17		470.3 Large water users	7,920	4,331	3,589
18		470.5 Safe Drinking Water Bond Surcharge			
19		470.9 Other metered revenue			
20		Sub-total			
21		Total water service revenues			
	400		3,830	6,803	(2,972)
22	480	Other water revenue	435,558	286,009	149,549
23	<u> </u>	Total operating revenues	430,008	200,009	149,049

					Net Change
	ì				During Year
			Amount	Amount	Show Decrease
Line	Acct.	Account	Current Year	Preceeding Year	in [Brackets]
No.	No.	(a)	(b)	(c)	(d)
1		PLANT OPERATION AND MAINTENANCE EXPENSES			
2		VOLUME RELATED EXPENSES			
3	610	Purchased water	12,445	11,802	643
4		Power	16,468	11,685	4,783
5	616		9,834	9,581	253
6		Total volume related expenses	38,747	33,068	5,679
			· · · · · · · · · · · · · · · · · · ·		
7		NON-VOLUME RELATED EXPENSES			
8	630	Employee labor	88,720	71,238	17,482
9	640	Materials	19,127	10,243	8,884
10	650	Contract work	4,591	2,565	2,027
11	660	Transportation expenses	20,157	11,667	8,491
12	664	Other plant maintenance expenses	5,365	5,100	265
13		Total non-volume related expenses	137,961	100,812	37,149
14		Total plant operation and maintenance exp.	176,708	133,880	42,828
15		ADMINISTRATIVE AND GENERAL EXPENSES			
16	670	Office salaries	4,802	1,122	3,680
17	671	Management salaries	64,928	55,290	9,638
18	674	Employee pensions and benefits	26,061	20,788	5,273
19	676	Uncollectible accounts expense	2,771	391	2,381
20	678	Office services and rentals	900	900	0
21	681	Office supplies and expenses	4,647	3,706	941
22	682	Professional services	5,162	6,175	(1,012)
23	684	Insurance	21,229	22,944	(1,715)
24	688	Regulatory commission expense	1,176	944	232
25	689	General expenses	3,679	3,791	(112)
26		Total administrative and general expenses	135,355	116,050	19,305
27	800	Expenses capitalized			
28		Net administrative and general expense	135,355	116,050	19,305
29		Total operating expenses	312,062	249,930	62,133

SCHEDULE B-2 Account No. 401 - Operating Expenses

SCHEDULE B-3	
Account No. 408, 409, 410 - Taxes Charged During	the Year

LIEBIU

			Distribution of	Taxes Charged
	· · · · · · · · · · · · · · · · · · ·	Total Taxes		
		Charged		
Line	Type of Tax	During Year	Water	Nonutility
No.	(a)	(b)	(c)	(d)
1	Taxes on real and personal property	1,889	1,889	
2	State corporate franchise tax	800	800	
3	State unemployment insurance tax	1,336	1,336	
4	Other state and local taxes	35	35	
5	Federal unemployment insurance tax	281	281	
6	Federal insurance contributions act	12,657	12,657	
7	Other federal taxes			
8	Federal income taxes			
9			ï	
10				
11	Totals	16,999	16, 9 99	

SCHEDULE B-4

Reconciliation of Reported Net Income for Federal Income Taxes

- 1 Report hereunder a reconsiliation of reported net income for the year with taxable income used in computing Federal income tax accruals and show computation of such tax accruals. The reconciliation shall be submitted even though there is no taxable income for the year. Descriptions should clearly indicate the nature of each reconciling amount.
- 2 If the utility is a member of a group which files a consolidated Federal tax return, reconcile reported net income with taxable net income as if a separate return were to be filed, indicating, however, inter-company amounts to be eliminated in such consolidated return. State names of group members, tax assigned to each group member, and basis of allocation, assignment, or sharing of the consolidated tax amoung the group members.

Line	Particulars	Amount
No.	(a)	(b)
	Net income for the year per Schedule B, page 4	77,284
2	Reconciling amounts (list first additional income and unallowable deductions,	
3	followed by additional deductions and non-taxable income):	
4		
5	Federal vs. Book depreciation adjustment	(3,127)
6	Accrued interest on shareholder loan at 12/31/06	7,595
7	50% meals – nondeductible	240
8	Loss on disposal of asset	(3,462)
9		
10	Federal tax net income	78,530
11	Computation of tax:	
12	No tax is due because this income is offset by net operating losses carried forward	1 to 2006
[13]		
14		
15		
16		
17		

3 Show taxable year if other than calendar year from _____ to _____.

SCHEDULE B-5 Account No. 421 and 426 - Income from Nonutility Operations

Line No.	Description (a)	Revenues Acct. 421 (b)	Expenses Acct. 426 (c)
1	none		
2			
3			
4			
5	Total	<u> </u>	

SCHEDULE B-6 Account No. 427 - Interest Expense

Line No.	Description (a)	Amount (b)
1	Interest on shareholder loan	7,595
	Interest on short term notes	151
	Interest on long term debt	1,200
4		
5		
6		
7		
8		
9		
10	Total	8,946

SCHEDULE C-1

Compensation of Individual Proprietor, Partners and Employees Included in Expenses

Line No.	Acct. No.	Account (a)	Number at End of Year (b)	Salaries Charged to Expense (c)	Salaries Charged to Plant Accounts (d)	Total Salaries and Wages Paid (e)
1	630	Employee Labor	3	88,720		88,720
$\frac{1}{2}$	670	Office salaries	1	4,802		4,802
3	671	Management salaries	1	64,928		64,928
4						
5		· · · · · · · · · · · · · · · · · · ·				
6		Total	5	158,450		158,450

SCHEDULE C-2 Loans to Directors, Officers, or Shareholders

Line No.		Title (b)	Amount (c)_	Interest Rate (d)	Maturity Date (e)	Security Given _(f)	Date of Shareholder Authorization (g)	Other Information (h)
1	None							
2								
3								
4								
5								
6								
7	Total							

SCHEDULE C-3

Engineering and Management Fees and Expenses, Etc., During Year

Give the required particulars of all contracts or other agreements in effect in the course of the year between the respondent and any corporation, association, partnership, or person covering supervision and/or management of any department of the respondent's affairs, such as accounting, engineering, financing, construction or operation, and show the payments under such agreements and also the payments for advice and services to a corporation or corporations which directly or indirectly control respondent through stock Line ownership. No. 1. Did the respondent have a contract or other agreement with any organization or person covering supervision 1 and/or management of its own affairs during the year? Answer: (Yes or No) 2 No 3 (If the answer is in the affirmative, make appropriate replies to the following questions)* 2. Name of each organization or person that was a party to such a contract or agreement. 4 5 N/A 6 3. Date of original contract or agreement. N/A 7 4. Date of each supplement or agreement. N/A 5. Amount of compensation paid during the year for supervision or management . \$64,928 8 S 9 6. To whom paid Tim Bean 7. Nature of payment (salary, traveling expenses, etc.). salary 10 11 8. Amounts paid for each class of service. 12 9. Basis for determination of such amounts Monthly salary 13 14 10. Distribution of payments: Amount 15 (a) Charged to operating expenses \$ 16 17 (b) Charged to capital amounts \$64,928 (c) Charged to other account 18 s \$64,928 19 Total 11. Distribution of charges to operating expenses by primary accounts 20 Number and Title of Account Amount 21 671 Management salaries \$64,928 22 23 \$ 24 \$ \$64,928 25 Total 12. What relationship, if any, exists between respondent and supervisory and/or managing concerns? 26 N/A 27 File with this report a copy of every contract, agreement, supplement or amendment mentioned above unless a copy of the instrument in due form has been furnished, in which case a definite reference to the report of the respondent relative to which it was furnished will suffice.

SCHEDULE D-1 Sources of Supply and Water Developed

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Image: Diversed Into · From Stream or Creek (Name) Location of Diversion Point Priority Right Diversion Stream or Capacity Right								V IN		(Unit) 2	Annual	
Line No. Diverted Into I or Creek (Name) Location of Diversion Point Priority Right Diversions Diversions 1						- '	-204	¥ 119				
Chem Diversion Point Claim Capacity Max Min.				Locs	tion of	-	Prior	ty Right	Dive	rsions		
Image: Second		Diverted Into •									(Unit) 2	Remarks
2		Direited into										
3 A A 4 6 A Pumping Capacity Quantiles VELLS Pumping Capacity Quantiles Pumped No (Name of Number) Location ber Dimensions Veter (Unit) 2 (Unit) 2 Remarks 6 #1 Lake bottom 1 covered 200 gpm purchased Pumped 8 #3 Lake bottom 1 covered 200 gpm water 920 gpm water 920 gpm below) annual 10 Designation Location Number Maximum Minimum (Unit) 2 Quantiles 11 Designation Location Number Maximum Minimum (Unit) 2 Remarks 13 Interpretation Location Number Maximum Minimum (Unit) 2 Remarks 14 Interpretation Location Number Maximum Minimum (Unit) 2 Remarks 15 Interpretation Location Number Maximum Minimum						+						
4						+			· · · · · · · · · · · · · · · · · · ·			
5 Pumping Capacity Wells Annual Capacity Water Annual Capacity Water Annual Capacity Cuantities Pumping Capacity Water Annual Capacity Water Annual Capacity Capacity Water Annual Capacity												
WELLS Pumping Capacity Annual Quantities Pumped 1/0 At Plant (Name or Number) Location Num- ber 0 Denth to Water Quantities Pumped 7 #2 Lake bottom 1 normally 250 gpm (see 7 #2 Lake bottom 1 by 300 gpm purchased 9 Gallery well (#4 & #5) Lake bottom 2 lake 920 gpm below) 10												
Capacity Duantities Dumped At Plant Line At Plant Num- ber Dimensions Water Dumped Commany Dumped Sec Dumped Commany							-					
Capacity Duantities Dumped At Plant Line At Plant Num- ber Dimensions Water Dumped Commany Dumped Sec Dumped Commany			WELL	\$					Pur	nning	Annual	
Line No. At Plant (Name or Number) Location Num- ber Dimensions Depth to Water Pumped (Unit) 2 Pumped (Unit) 2 6 #1 Lake bottom 1 normally 250 [gpm (See (Unit) 2 (Unit) 2 Remarks 7 #2 Lake bottom 1 covered 200 [gpm purchased 8 #3 Lake bottom 2 lake 920 [gpm weater,								,				
Unter Cartion Der Dimensions Water	Lind	At Blant		Num	.		1	Denth to		baoky		
Interview Lake bottom 1 normally 250 gpm (see 7 #2 Lake bottom 1 covered 200 gpm water, 9 Gallery weil (#4.& #5) Lake bottom 2 lake 920 gpm water, 10			Location		Dimens	ions				. (Unit) 2		Remarks
7 #2 Lake bottom 1 covered 200 gpm purchased 8 #3 Lake bottom 1 by 300 gpm water,					T				250	lapm	lísee	
8 #3 Lake bottom 1 by 300 gpm water, below/ 9 Gallery well (#4 & #6) Lake bottom 2 Iake 920 gpm below/												
9 Gallery well (#4 & #6) Lake bottom 2 lake 920 gpm below) 10												
Signation Location Number FLOW IN Annual 10 Designation Location Number Maximum Minimum Quantities 11 Designation Location Number Maximum Minimum Quantities 11 Designation Location Number Maximum Minimum Quantities 13 Designation Location Number Maximum Minimum Quantities 14 Designation Location Number Maximum Minimum Quantities 13 Designation Location Number Maximum Minimum Quantities 14 Designation Location Designation Location Designation Location Quantities 12 Annuel Quantities purchased Quantities Designation Location Designation Location Quantities 14 Designation State ditch pipeline reservoir, etc., with name, if any. Average depth to water surface below ground surface 2 The quantities subsisted use the thousand gallon or the hundred cubic feet. The rate of flow or discharge in larger amounts is expressed			· · · · · · · · · · · · · · · · · · ·									
TUNNELS AND SPRINGS FLOW IN (Unit) 2 Annual Quantities Purpoed (Unit) 2 Line No. Designation Location Number Maximum Minimum (Unit) 2 Remarks 11 Image: Control of the second se		Gallery well (#4 & #5)	Lake Dottom	<u> </u>						<u>ar</u>		[
Line Quantities No. Designation Location Number Maximum Minimum					<u> </u>				<u> </u>	·		<u> -</u>
Line Quantities No. Designation Location Number Maximum Minimum				•				EL ON	A7 INI		Annual	
Line No. Designation Location Number Maximum Minimum (Unit) 2 Remarks 11		TUNNELS A	ND SPRING	5						·•> _		
Line Location Number Maximum Minimum					ŀ		<u>.</u>	- <u></u>	<u> (</u> UN	1) 2		
11 11 <td< td=""><td></td><td></td><td></td><td></td><td>. !</td><td></td><td colspan="2"></td><td></td><td></td><td></td><td>Domarke</td></td<>					. !							Domarke
12	No.	Designation	Location	Nun	nber		Max	mum		imum		Tremarka
13										·		
14 15									ļ		· · · · · · · · · · · · · · · · · · ·	<u> </u>
Purchased Water for Resale Purchased Water for Resale 16 Purchased (Unit chosen) 1 17 Annual Quantities purchased (Unit chosen) 1 18 119.46 acre-feet 19 • State ditch pipeline reservoir, etc., with name, if any. 1 1 Average depth to water surface below ground surface 2 The quantity unit in established use for experiencing water stored and used in large amounts is the acre foot, which equals 43,560 cubic feet; in domestic use the thousand gallon or the hundred cubic feet. The rate of flow or discharge in larger amounts is expressed in cubic feet per second. In gallons per minute, in gallons per day, or in the miner's inch. Please be careful to state the unit used. SCHEDULE D-2 Description of Storage Facilities Line Number Combined Capacity (Gallons or Acre Feet) Remarks 1 A Collecting reservoirs	13		<u> </u>									· ·
Purchased Water for Resale 16 Purchased from Monterey County Water Resources Agency 17 Annual Quantities purchased (Unit chosen) 1 18 119.46 acre-feet 19 * State ditch pipeline reservoir, etc., with name, if any. 1 Average depth to water surface below ground surface 2 2 The quantity unit in established use for experiencing water stored and used in large amounts is the acre foot, which equals 43,560 cubic feet; in domestic use the thousand gallon or the hundred cubic feet. The rate of flow or discharge in larger amounts is expressed in cubic feet per second. In gallons per minute, in gallons per day, or in the miner's inch. Please be careful to state the unit used. SCHEDULE D-2 Description of Storage Facilities Line Type Number Combined Capacity (Gallons or Acre Feet) Remarks * 1 A Collecting reservoirs									ļ		+	
16 Purchased from Monterey County Water Resources Agency 17 Annual Quantities purchased (Unit chosen) 1 18 119.46 acre-feet 19 * State ditch pipeline reservoir, etc., with name, if any. 1 Average depth to water surface below ground surface 2 The quantity unit in established use for experiencing water stored and used in large amounts is the acre foot, which equals 43,560 cubic feet; in domestic use the thousand gallon or the hundred cubic feet. The rate of flow or discharge in larger amounts is expressed in cubic feet per second. In gallons per minute, in gallons per day, or in the miner's inch. Please be careful to state the unit used. SCHEDULE D-2 Description of Storage Facilities Line Type Combined Capacity No Type Number (Gallons or Acre Feet) 1 A. Collecting reservoirs	15			<u> </u>	<u> </u>				<u> </u>		<u> </u>	
16 Purchased from Monterey County Water Resources Agency 17 Annual Quantities purchased (Unit chosen) 1 18 119.46 acre-feet 19 * State ditch pipeline reservoir, etc., with name, if any. 1 Average depth to water surface below ground surface 2 The quantity unit in established use for experiencing water stored and used in large amounts is the acre foot, which equals 43,560 cubic feet; in domestic use the thousand gallon or the hundred cubic feet. The rate of flow or discharge in larger amounts is expressed in cubic feet per second. In gallons per minute, in gallons per day, or in the miner's inch. Please be careful to state the unit used. SCHEDULE D-2 Description of Storage Facilities Line Type Combined Capacity No Type Number (Gallons or Acre Feet) 1 A. Collecting reservoirs												
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17 Annuel Quantities purchased (Unit chosen) 1 18 119.46 acre-feet 19 • State ditch pipeline reservoir, etc., with name, if any. 1 Average depth to water surface below ground surface 2 The quantity unit in established use for experiencing water stored and used in large amounts is the acre foot, which equals 43,560 cubic feet; in domestic use the thousand gallon or the hundred cubic feet. The rate of flow or discharge in larger amounts is expressed in cubic feet per second. In gallons per minute, in gallons per day, or in the miner's inch. Please be careful to state the unit used. SCHEDULE D-2 Description of Storage Facilities Line Type No Type 1 A. Collecting reservoirs Combined Capacity 2 Concrete Scheet and the distribution reservoirs 3 Earth 1 4 Wood 1 5 B. Distribution reservoirs 1 6 Concrete 1 7 Earth 1 8 Wood 1 9 C. Tanks 1 10 Wood 1	16	Purchased from Monte	erey County W	ater Res	Sources A	gene	су					
19 * State ditch pipeline reservoir, etc., with name, if any. 1 Average depth to water surface below ground surface 2 The quantity unit in established use for experiencing water stored and used in large amounts is the acre foot, which equals 43,560 cubic feet; in domestic use the thousand gallon or the hundred cubic feet. The rate of flow or discharge in larger amounts is expressed in cubic feet per second. In gallons per minute, in gallons per day, or in the miner's inch. Please be careful to state the unit used. SCHEDULE D-2 Description of Storage Facilities Line Combined Capacity No Type 1 A. Collecting reservoirs 2 Concrete 3 Earth 4 Wood 5 B. Distribution reservoirs 6 Concrete 7 Earth 8 Wood 9 C. Tanks 10 Wood		Annual Quantities put	rchased						<u>`</u>			
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SCHEDULE D-2 Description of Storage Facilities Line No Type Combined Capacity (Gallons or Acre Feet) Remarks 1 A. Collecting reservoirs		rate of flow	or discharge i	n larger	amounts	is ex	pres	sed in cubi	c feet pe	r second. I	n gallons per mir	nute,
Line No Type Combined Capacity (Gallons or Acre Feet) Remarks 1 A. Collecting reservoirs		in gallons p	ber day, or in th	ne miner	's inch. F	Pleas	se be	careful to :	state the	unit used.		
Line No Type Combined Capacity (Gallons or Acre Feet) Remarks 1 A. Collecting reservoirs												
Line No Type Number Combined Capacity (Gallons or Acre Feet) Remarks 1 A. Collecting reservoirs					SCH	EDl	JLE	D-2				
Line No Type Number Combined Capacity (Gallons or Acre Feet) Remarks 1 A. Collecting reservoirs				Descr	iption o	of St	tora	ge Facili [.]	ties			
No Type Number (Gallons or Acre Feet) Remarks 1 A. Collecting reservoirs	line			<u></u>	-				1			
No Type News Contract of the set of		Tune		Number					1		Remarks	۱
2 Concrete				Indiada					1			
3 Earth 4 4 Wood			015		-							
4 Wood					+						· · ·	
5 B. Distribution reservoirs 6 6 Concrete 1 617,000 gallons 7 Earth				+	+				+			
6 Concrete 1 617,000 gallons 7 Earth									+	_		
7 Earth 8 Wood 9 C. Tanks 10 Wood			VUIIS	┢	1 617	000	nallo					
8 Wood 9 C. Tanks 10 Wood					<u> </u>	500	3010		1			-
9 C. Tanks 10 Wood				╄───	+				-+			
10 Wood	_								+			
			<u> </u>	┼───					+			
	10	Vood		+					+			

84,000 gallons 701,000 gallons 1 Totals

8.5

'1

Metal

Concrete

SCHEDULE D-3 Description of Transmission and Distribution Facilities

A. LENGTH OF DITCHES, FLUMES AND LINKED CONDUITS IN MILES FOR VARIOUS CAPACITIES

Capacities in Cubic Feet Per Second or Miner's Inches (state which) _

Line							1		
No.		0 to 5	6 to 10	11 to 20	21 to 30	31 to 40	41 to 50	51 to 75	76 to 100
1	Ditch		1						
2	Flume								
3	Lined conduit								
4									
5	Totals								

A. LENGTH OF DITCHES, FLUMES AND LINKED CONDUITS IN MILES FOR VARIOUS CAPACITIES - Concluded

Capacities in Cubic Feet Per Second or Miner's Inches (state which) ____

Line									Total
No.		101 to 200	201 to 300	301 to 400	401 to 500	501 to 750	751 to 1000	Over 1000	All Lengths
6	Ditch								
7	Flume								
8	Lines conduit								
9									
10	Totals								

B. FOOTAGES OF PIPE BY INSIDE DIAMETERS IN INCHES - NOT INCLUDING SERVICE PIPING

Line			I						T T	
No.		1	1 1/2	2	2 1/2	3	4	5	6	8
11	Cast Iron					e .				
12	Cast iron (cement lined)									200
13	Concrete									
14	Copper									
15	Riveted steel									
16	Standard screw									
17	Screw or welded casing									
18	Cement - asbestos						760		19810	12680
.19	Welded steel					400	1000			
20	Wood									
21	Other (specify)									
22	Totals	_				400	1760		19810	12880

B. FOOTAGES OF PIPE BY INSIDE DIAMETERS IN INCHES - NOT INCLUDING SERVICE PIPING - Concluded

Line								Other Sizes (Specify Sizes)	Total
No.		10	12	14	16	18	20		All Sizes
23	Cast Iron								•
24	Cast iron (cement lined)								200
25	Concrete								
26	Copper								
	Riveted steel								
28	Standard screw								
29	Screw or welded casing								
30	Cement - asbestos	8460		6220					47930
31	Welded steel								1400
32	Wood								
33	Other (specify)			1					
34		8460		6220					49530

SCHEDULE D-4 Number of Active Service Connections

	Metered	- Dec 31	Flat Rate	- Dec 31
· · [Prior	Current	Prior	Current
Classification	Year	Year	Year	Year
Single family residential	600	619		
Commercial and Multi-residential				
Large water users	3	· 3		
Public authorities				
Irrigation				
Other (specify) Sewer plant	1	1		
Comunnity landscaping, etc.	1	1		
Subtotal				
Private fire connections			73	73
Public fire hydrants				
Total	606	624	73	73

SCHEDULE D-5 Number of Meters and Services on Pipe Systems at End of Year

Size	Meters	Services
5/8 x 3/4 - in	117	XXXXXXXXXXXXXXX
3/4 - in	502	
1 - in	2	
1-1/2- in	· 3	
- in		
- in		
+ in		
- in		
Other		
		•
Total	624	

SCHEDULE D-6 Meter Testing Data

A. Number of Meters Tested During Year as Prescribed in Section VI of General Order No. 103: 1. New, after being received . . . 0 2. Used, before repair 2 3. Used, after repair 2 4. Found fast, requiring billing 0 adjustment B. Number of Meters in Service Since Last Test 1. Ten years or less approx. 270 2. More than 10, but less than 15 years approx. 220 3. More than 15 years approx. 130

SCHEDULE D-7

Water delivered to Metered Customers by Months and Years in CCF

Classification			During C	urrent Year				
of Service	January	February	March	April	May	June	July	Subtotal
Single-family residential	11,237			4,980			8,557	
Commercial and Multi-residential								
Large water users	253			102			186	
Public authorities								
Irrigation								
Other (specify): Construction w.	610							
Comunnity landscaping, etc.	2			4				
Total	12,102			5,086			8,743	
Classification			During C	urrent Year				Total
of Service	August	September	October	November	December	Subtotal	Total	Prior Year
Single-family residential	-		16,913				41,687	46,075
Commercial and Multi-residential								
Large water users			268				809	1,257
Public authorilies		•						
Irrigation		_			-			
Other (specify): Construction w.			1,078				1,688	
Comunnity landscaping, etc.							6	115
Total			18,259				44,190	47,934

1

^f Quantity units to be in hundreds of cubic feet, thousands of gallons, acre-feet, or miner's inch-days.

Total acres irrigated

Total population served _619 residences___

SCHEDULE D-8 Status With State Board of Public Health

1	Has the State or Local Health Department reviewed the sanitary condition of your water system during the past year? Yes
2	Are you having routine laboratory tests made of water served to your consumers? Yes
3	Do you have a permit from the State Board of Public Health for operation of your water system? Yes
4	Date of permit: 5/4/1999 5 If permit is "temporary", what is the expiration date? N/A
6	If you do not hold a permit, has an application been made for such permit? N/A 7 If so, on what date? N/A

SCHEDULE D-9 Statement of Material Financial Interest

Use this space to report the information required by Section 2 of General Order No. 104-A. If no material financial Interest existed during the year or contemplated at the end of the year, such fact shall be so stated. If additional space is required, attach a supplementary statement with reference made thereto.

No material financial interest existed during the year or was contemplated at the end of the year

DECLARATION

Before Signing, Please Check to See That All Schedules Have Been Completed (See Instruction 3 on front cover)

I, the undersigned	owner	Officer, Partner or Owner
ofN	lacimiento Water Co	Name of Utiky

under penalty of perjury do declare that this report has been prepared by me, or under my direction, from the books, papers and records of the respondent; that I have carefully examined the same, and declare the same to be a complete and correct statement of the business and affairs of the above-named respondent and the operations of its property for the period from and including _____1/1/06______

to and including ____ 12/31/06______. (date)

SIGNED (Gete)
TitleVice President & Gen. Manager
Date4/2/07

CLIENT 1122100 3/30/07 MD DESCRIPTION ACQUIRED SOLD												
OATE CONTENDA		NAC	:IMIEN	TO WA	NACIMIENTO WATER COMPANY	IPANY						94-1736776
	COST/ BASIS		CUR BONIS	SPECIAL DEPR. ALLOW.	PRIDR 179/ SP DEPR.	PRIOR DEC. BAL DEPR.	SALVAG SALVAG REDUCT	DEPR. BASIS	PRIOR DEPR	METHOD	METHOD LIFE RATE	02:06PM Current Depr.
FORM 1120 *												
AMORTIZATION												
38 WATER CONTRACTS-PRE-'85 7/01/83	66,024	I				•		66,024	59°52	S/L	8	G25'
TOTAL AMDRTIZATION	66,024		o	o		0	0	12,23	29'22	_		1,320
AUTO / TRANSPORT EQUIPMENT												
35 3000 CHEVY 12/14/97 6/30/06	XG 25,197	_						25,197	20,370	1/S (2	99 7
								26,982	22,483	1/S 1	<u>د</u> ب	4,499
A 1500	32,060	_						32,060			л	6,412
RETIRED VEHICLE	-	_						-	-3,567	- S/L	5	•
TOTAL AUTO / TRANSPORT EQUIP	B4,240	_	0	-	Ģ	0	0	0 84,240	41,958			12,171
FURNITURE AND FIXTURES												
0 ACTIVE COLINE 7/01/87	2 4							2¥	1 23	2 S/L	2	0
COPIER	ß	œ						638				o
PHONE/FAX	524	•*						123				0
ELECTRONICS/SCANR	HS.	-						244				0
HP 5600 PRINTER & MAC SOF	541	-						5				
39 COPIER 8/07/99	268	80						268				<u> </u>
53 COMPUTER 10/30/02	305	ç						ŝ				<u>19</u>
54 2 DESKS 1D/30/02	83	90 (83 		2/I - 2/I	L 7	2
total furkture and fixture	4,740	0	0		o	0	Ð	0 4,740	3,755	59		317

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12/31/06			006 B	Š	DEP	RECL	2006 BOOK DEPRECIATION SCHEDULE	SCHI		ш				a l	PAGE 2
CLIENT 1122100				NAC	SIMIEN'	TO WA	NACIMIENTO WATER COMPANY	PANY			÷			94	94-1736776
20/06/E	DATE DATE ACOUNCED DATE	DATE	COST / BASIS		CUR 179 BONUS	SPECIAL OEPR. ALLOW.	PRICR 179/ BONUS/ SP. DEPR.	PRIOR DEC. BAL DEPR.	SALVAG /Basis /Beduct	DEPR. Basis	PRICR	METHOD LIFE RATE	LIFE RA		02:06PM Current Depr
ROVEMENTS						:									
4 WATER PLANT	2/10/23		82,409							82,403	37,741	S/L	8		1,648
5 WATER PLANT	7/01/84		36,149							36,149	15,369	SЛ	8		72
6 WATER PLANT	7/01/85		4,084							1,064	1,582	۶۸	8		8
7 WATER PLANT	7/01/86		151'99							151,98	25,015	S/L	8		1,323
8 WATER PLANT	18/10/1		2,362							2,362	858	S/L			4
10 WATER PLANT	1/10/28		17,842							17,842	6,063	S/L			357
13 WATER PLANT	68/10/2		37,937							106'12	167,06	S/L			183,1
37 TANK ROOF	8/11/38		11,080							11,080	1,628	S/L			2 27
42 TANK ROOF	10/10/9		5,032							5,032	3	S/L			101
51 IMPROVEMENTS - DRYING BED	20/61/11	1	2,576	1						2,576	265	S/L	8		8
TOTAL IMPROVEMENTS			265,625		0	0	0	•	¢	265,625	162'611				6,486
LAND															
										1					
	12/31/04		16,592							16, 522					-
84 SOURCE WATER PROTECT COST	12/31/06		6,500 6,500							6,500					
, TDTAL LAND			36,273							36,273				I	6
MACHINERY AND EQUIPMENT															
1 EQUIPMENT	7/10/1		13,780	_						13,780	13,780	S/L	ŝ		Ð
2 EQUIPMENT	£1/10/1		2,974							2,974	2,974	S/L	\$		0
3 EQUIPMENT	7/01/74		8	-						45 8	6 2 1	S/L	ъ		0
11 15 HP PUMP	1/31/88		2,867							2,867	2,867	S/L			Ð
12 10 HP PUMP	12/31/89		2,425	•						2,425	2,425	S/L	1		•

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CLEENT 1122100 MACIMIENTO WATER COMPANY MACIMIENTO WATER COMPANY MACIMIENTO WATER COMPANY 34007 34007 34017 34017 34017 34017 34007 anoto miles mile mile mile mile 34017 34007 anoto mile	12/31/06	1/06			2006 E	ò	C DEF	PRECL	2006 BOOK DEPRECIATION SCHEDULE	SCH	ω		,		PAGE 3
Matrix function Matrix fun	CLIEN	T 1122100				NA	CIMIEN	ITO WAI	TER COM	IPANY					94-1736776
Instant International and the second and	3/30/07	:													02:06PM
Kew Merres 70 (mg 150 150 1,96 1,96 5,1 2 Kerres 223 (mg 233 233 233 233 23 23 23 Kerres 223 (mg 233 233 23 23 23 23 23 Kerres 223 (mg 78 24	Ħ		DATE Acquired	DATE SOLD	COST / BASIS	똶	CUR BONIS	SPECIAL DEPR. ALLDW.	PRIOR 178/08 SP DEPR	PRIOR DEC. BAL	DEPR. BASIS		METHOD	THE RATE	
RFTERS 12/17/30 2.51 1.96 5/1 2 REW PLANERS 9.23/10 7.34 7.31 1.96 5/1 2 REW PLANERS 2.72/37 7.3 7.3 2 2 2 SENSL METTS 1.27/57 7.3 7 2 2 2 SENSL METTS 1.27/57 7.3 7 2 2 2 SENSL METTS 1.27/57 7.3 7 2 2 2 2 SENSL METTS 1.27/57 8 7 2 2 2 2 SENSL METTS 1.27/57 8 7 2	14	NEW METERS	62/10//		12	с у					695'1	1,243	2/L		Ŕ
NRW PUMORS 5/20/20 4/24 4/24 4/24 2/1 2/1 MRTERS 2/20/30 7/20 7/20 7/20 2/2 2/1 2 MRTERS 2/26/30 7/30 7/30 2/2 2/1 2 RTERS MOD 4/26/20 7/3 7/3 2/3 2/1 2 RTERS MOD 4/27/20 5/3 5/3 5/3 5/3 2/1 2 OUTS MULE 1/2/6/30 5/3 5/3 5/3 2/1 2 2/1 2 OUTS MULE 1/1/7/30 5/3 2/2 2/1 2	15	METERS	12/31/90		25	F					2,531	1,905	J/S		121
MICTOR 2.02.01 7.0 7.0 2.0 5.1 2.0 MICTOR 2.05.0 1 <	9	New Pumps	- 9/28/90		4,24						4,244	1,24	S/L		0
SUBCI METE 12/5.6/2 79 91 51 7 CILTER SAUD V/0.72 249 51 26 51 2 CILTER SAUD V/0.72 249 51 55 51 2 2 CILTER SAUD V/0.72 259 67 57 51 2 2 CILTER SAUD V/0.72 263 51 57 51 51 2 CILTER SAUD V/0.72 263 27 57 51 7 2 CILTER SAUD V/0.79 28 27 2 2 2 2 2 CILTER SAUD V/0.79 28 27 2		METERS .	2/03/91		K	Ð					9 27	225	2/L		35
Intersolution 400 41 200 51 2 <th2< th=""></th2<>	61	SENSU METER	12/26/92		ž	ø					750	Ę.	S/L		3£
LODERS OCME SPECTRONNETIN 1.75%2 5,95 5,75 5,75 5,17 7 OLUSTING NT, INUT 1.73%2 8.3 7.3 7.3 7.1 7 OLUSTING NT, INUT 1.71/753 8.3 7.3 7.1 7 7 7 7 SUBSIS TEOMINGTUR TO TRUE 7.43 7.3 7	2	FILTER SAND	4/08/92		4	*					414	282	S/L		21
CUESTMA NT. MOUO 4.22 / 22 B13 B13 S11 7 S11 7 POCO PUMPS/RTTER PUMP 11/1/743 E66 77 S11 S11 S1	₽.	LORRES OZONE SPECTROMETER	12/26/92		5,75	5					5,795	5,735	S/L	-	0
POCO PUMPS/II.TER PUMP 11/1/33 EdS 31 51. 5 51. 5 SEMSIS TECHNICON'T (METE 2/40/30 722 66 37 51. 2 SEMSIS TECHNICON'T (METE 2/40/30 72 66 517 51. 2 SEMSIS TECHNICON'T (METE 2/40/30 87 96 51. 2 51. 2 SEMSIS TECHNICON'T (METE 2/40/30 87 50 51. 2 51. 2 SEMSIS TECHNICON'T (METE SAUCON'T (METE SA	2	QUESTAR H.T. RADIO	4/23/92		6	'n					873	873	S/L	~ .	0
SENSUS TECHNOLOGY 12 MET 2/06/93 7.2 7.2 60 5/1 7.1 Z-SUP PULW WELL #3 1/15/95 94 917 5/1 7 7 Z-SUP PULW WELL #3 1/15/95 94 917 5/1 7 7 R-LITER SAND REPLACEMENT 2/14/95 30 94 917 5/1 7 MAXON HANDELL MADIO 8/11/95 30 414 1 1 1 MAXON HANDELD MADIO 8/11/95 30 414 1 1 1 MAXON HANDELD MADIO 8/11/95 30 414 1 1 1 METERS 3.4/* 1/11/195 3.75 3 2 5/1 1 METERS 3.4/* 1/11/195 3.75 2 3 5/1 1 METERS 3.4/* 1/11/195 3.75 2 3 5/1 1 METERS 3.4/* 1/11/195 3.75 2 3 5/1 1 METERS 3.9./* 1/11/195 3.75 2 3 5/1 1 METERS 3.9./* 1/11/195 3.75 2 3 5/1 1 MUPINE 2/12/56 3.17 3 2 5/1 1 <td>ន</td> <td>POCO PUMPS/FILTER PUMP</td> <td>85/(1/11</td> <td></td> <td>ų</td> <td>ş</td> <td></td> <td></td> <td></td> <td></td> <td>929</td> <td>317</td> <td>S/L</td> <td></td> <td>3</td>	ន	POCO PUMPS/FILTER PUMP	85/(1/11		ų	ş					929	317	S/L		3
7.3MP PUMP WELL #3 1/15/96 946 517 5/1 2 FILTEB SMUD RETLACEMENT 2/14/95 33 34 5/1 2 5 5 1 2 MAXON HANDHELD RAUDID 8/11/95 38 36 36 5 5 5 1 2 MAXON HANDHELD RAUDID 8/11/95 37 36 5 5 5 5 1 2 METERS.6.3/4 6/17/96 1/1 1 1 128 5 5 5 1 2 METERS.6.3/4 6/17/96 1 1 1 1 1 2 2 2 1 1 METERS.13.4/* 1 1 1 1 2 2 1	24	Sensus technology 12 mete	2/08/93		*	N					752	06#	S/L		R
ILTER SAND REPLACEMENT 21449 8 4 81 7 81 7 81 7 81 7 81 7 81 7 81 7 81 7 81 7 81 81 7 81 81 7 81 81 7 81 81 7 81	27	2 SHP PUMP WELL #3	1/15/95		4	69					948	517	S/L		47
MACOM HANDHELD RADIO 8/11/56 380 380 5/1 1 METERS-5.3/* 6/17/56 12/8 414 19 5/1 2 METERS-5.3/* 6/17/56 12/8 8/1 19 5/1 2 METERS-5.3/* 6/17/56 12/8 3.75 2 5/1 2 2 METERS-5.3/* 1/1/1/56 12/8 3.75 2 5/1 2 2 METERS-12.3(22) 12/12/56 2,135 2,135 2 5/1 7 7 NUMPING 3/14/97 3,600 3,76 2 2 5/1 7 7 METERS 4/25 2,135 2,135 2,135 5/1 7 7 METERS 4/26 1,435 2 3 5 7 7 7 7 METERS 5/17 8/1 1 3 5 7 7 7 7 7 7 7 7 7	8	FILTER SAND REPLACEMENT	2/14/95			י. פי					8	35,	1/S		5
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PUMPING EQUIPMENT 10/03/02 605 605 58 5/1 20 Z100N TURBLDIMETER 8/05/12 1,871 21 21 21 21 27 21 27 25 AFTERS 5/31/12 833 1,871 21 21 21 27 20 PUMPING EQUIPMENT 12/19/03 823 84 71 81 212 81 212 81 212 81 212 81 212 81 21 81 21 21 21 21 21 21 21 21 21 21 21 21 21 21 21 21 <td></td> <td>radio equipment</td> <td>8/11/00</td> <td></td> <td>1,40</td> <td>ŝ</td> <td></td> <td></td> <td></td> <td></td> <td>1,435</td> <td>82</td> <td>S/L</td> <td></td> <td>144</td>		radio equipment	8/11/00		1,40	ŝ					1,435	82	S/L		144
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CLENT 112/101 MACIMIENTO WATER COMPANY 94/17367/1 3.3000 Jacobin	12/31/06		2006 B	NO0	DEF	RECL	2006 BOOK DEPRECIATION SCHEDULE	SCHE						PAGE	Щ 4
Mitty Mitty <th< th=""><th>CLIENT 1122100</th><th></th><th></th><th>Ň</th><th>CIMIEN</th><th>ITO WAI</th><th>TER CON</th><th>IPANY</th><th></th><th>i</th><th></th><th></th><th></th><th>94-173</th><th>6776</th></th<>	CLIENT 1122100			Ň	CIMIEN	ITO WAI	TER CON	IPANY		i				94-173	6776
Instantion Mitted Mit	3/30/07				Sur Sur	SPECIAL	PRIOR 1797	PRIOR	SALVAG					ä	06PM
12.3.7* WETES 7/6/06 ES 5 5 5 7 7 13.37 WETES 1/19/06 1,23 5 5 5 5 7 7 12.3.4 WETES 1/19/06 1,23 5 5 5 5 5 5 5 7 5 12.3.4 WETES 1/19/06 1,23 5 9 5 5 5 5 5 7 5 12.3.4 WETES 1/17/05 5 6 0 0 0 5 0 5 7 5 7 7 7 7 7 13.4 WETER 1/17/17 3 5 1 5 7 5 5 1 7		DATE	COST/ BASIS		ECNIIS	DEPR.	BONUS/	DEC BAL	/BASIS	DEPR	DEPR	METHOD	TAS. BAT		5~
B 3/4 METES 1/19/6 1.23 5/1 2 I 2/4 METES 1/19/6 1.23 5/1 2	66 12-3/4" METERS	7/05/05	138	~						6598	z				Q
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TUTUL MUCHANERY AND COUPLIC 65.704 6.5.704 5.056 5.06	70 12 3/4" METERS	10/27/06	8		ĺ				İ	88		S/I			•••
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CLIC. WITER PLAIT 1/01/73 74,27 74,27 64,68 5/1 5 1/3 5/1 5 1/3 5/1 5 1/3 5/1 5 1/3 5/1 5 1/3 5/1 5 1/3 5/1 5 1/3 5/1 5 1/3 5/1 5 1/3 5/1 5 1/3 5/1 5 5 5 1/3 5/1 5	43 CIAC - WATER PLANT	1/10/1	665,441	_						665,447	435,933			-	13,309
CMC. WATER PLANT 1/01/14 216,500 18,535 5/1 2 4/3 CMC. WATER PLANT 2/01/88 68,882 2/13/81 5/1 2 4/3 CMC. WATER PLANT 2/01/88 68,882 1/3/31 5/1 2 1/3 CMC. WATER PLANT 2/01/98 58,882 1/3/31 5/1 2 1/3 CMC. WATER PLANT 2/01/08 88,882 1/3/34 5/1 2 1/3 CMC. WATER PLANT 1/2/1/01 1/45/00 1/45/00 1/45/00 1/3 5/1 2 1/3 CMC. WATER PLANT 1/2/1/70 1/45/00 1/45/00 1/45/00 1/4 5/1 2 1/3 CMC. CHEMICL, RM IMPRION 1/1/1/75 2.882 1/3 5/1 2 1/3 2 1/3 1/	· 44 CIAC - WATER PLANT	52/10/1	74,32	_						74,321	48,486	SΛ			1,486
CMG. WITE PLANT Z01/93 878,82 878,82 121,53 5/1 3		¥2/10/1	216,521	~				•		216,520	136,395				4,330
CMC MATER PLANT 6/01/00 280.66 31,34 5/1 8/1		2/01/38	878,83	.						878,852	121,581	۶Л			8/5'/1
CMC. WATER PLANT 12/31/01 0(540 044 5/1 9 2/1 9 2/1 9 2/1 9 2/1 9 2/1 9 2/1 9 1/1 CMC. WATER PLANT 1/01/12 15,000 1/01/12 15,000 1/01/12		6/01/00	280,60							280,606	31,334				5,612
CMC: UNTER FLUIT 12/01/04 BS28 BS28 IS20 IS20<		10/12/21	10,541	~						10,540	¥8				211
CMC. LMO 1/01/2 15,00 15,00 15,00 15,00 CMC. CHEMICAL RM IMPROV 7/11/05 2,682 27 5/1 5 CMC. CHEMICAL RM IMPROV 7/11/05 2,682 27 5/1 5 CMC. CHEMICAL RM IMPROV 7/11/05 3,050 3,050 6 5/1 5 CMC. CHEMICAL RM IMPROV 7/11/05 3,050 3,050 3,050 6 5/1 5 7 5/1 5 CMC. CHEMICAL RM IMPROVITS 3/11/05 3,050 999 3,050 999 909 900 9 5 5/1 5 7 5		12/01/04	126'53	~						825'68	6#6'1				1,799
CIAC CHEMICAL RM IMPROV 7/11/05 262 2/10 5/1 <td></td> <td>1/01/72</td> <td>15,00</td> <td>_</td> <td></td> <td></td> <td></td> <td></td> <td></td> <td>15,000</td> <td></td> <td></td> <td></td> <td></td> <td>0</td>		1/01/72	15,00	_						15,000					0
CLAC - OXYGEN GENATOR 7/30/05 E80 E90 5 5/1 9 CLAC - OXYGEN GENATOR 1/1/1/105 3/050 3/050 3/050 3/050 9/0 9/1 9			2,69,	6 -1						2,692	2				5,
CMC 315000 CHEM TMMS 11/14/05 3.050 3.050 3.050 3.050 3.050 3.050 3.050 3.05 3.05 3.050 3.050 3.01 3.050 3.01		21/30/05	8	c						8	5		-		Ξ
CIAC CHAR IM IMPRYMTS 3/11/DE 999 999 991 5/11/DE 5/11			3,05	~						3,050	2				19
CIAC FENCING 5/05/06 2,181 2,181 5/1 5 CIAC ZOELLER SUMP PLIMP 5/11/06 23 278 5/1 20 CIAC ZOELLER SUMP PLIMP 5/11/06 23 278 5/1 20 CIAC PUMPING EQUIPMENT 6/13/06 1,000 5/1 20 20 CIAC EAN HIZER TURPIN 1/71/06 235 535 5/1 20 CIAC HACH TIZECT URBIDI 1/01/06 220 5/1 20 <td></td> <td></td> <td>8</td> <td>~</td> <td></td> <td></td> <td></td> <td></td> <td></td> <td>8</td> <td></td> <td>S/I</td> <td></td> <td></td> <td>17</td>			8	~						8		S/I			17
CIAC ZOELLER SUMP PLIMP 5/01/06 ZO3 ZO1 ZO3 ZO3 ZO1 ZO3 ZO3 ZV1 ZO3 ZV1 ZO3 ZO3 ZV1 ZO3 ZV1 ZO3 ZV1 ZO3 ZO3 ZV1		5/05/06	2,18	_	•					2,181		N/S			ଷ
CLAG. PLIMPING EQUIPMENT 6/10/06 1,000 5/1 20 CLAG. GAG. GAG. EVERTED FUNKP 12/22/06 535 535 51 20 CLAG. MATER TREATMENT 1/101/06 Z20 535 51 20 CLAG. WATER TREATMENT 1/101/06 Z20 501 20 5/1 20 CLAG. WATER TREATMENT 2/103/06 105 105 5/1 20 CLAG. WATER TREATMENT EQ 2/103/06 105 105 5/1 20 CLAG. HALER A VALVES 4/30/06 604 105 5/1 20 CLAG. FLASH MIXER MOTOR 6/12/05 5/3 5/1 20			8							82		S/I			~
CIAC GAS S35 S35 S11 20 CIAC HACH 172CC TURBID 1/01/05 220 \$1/1 20 1 CIAC HACH 172CC TURBID 1/01/05 220 \$21 20 \$1/2 20 1 CIAC HACH 172CC TURBID 1/01/05 220 \$1/2 20 \$1/2 20 1 20 20 1 20 <td></td> <td></td> <td>1,00</td> <td>-</td> <td></td> <td></td> <td></td> <td></td> <td></td> <td>000'1</td> <td></td> <td>S/I</td> <td></td> <td></td> <td>8</td>			1,00	-						000'1		S/I			8
CIAC Huch 1720C TURBUI 1/01/05 220 5/1 20 CIAC WATER TREATMENT EQ 2/03/06 105 105 5/1 20 CIAC FILTER & VALVES 4/30/06 604 105 5/1 20 CIAC FILTER & VALVES 4/30/06 604 5/1 20 5/1 20 CLAC FILTER & VALVES 4/30/06 604 5/1 20 5/1 20 CLAC FLASH MIXER MOTOR 6/02/06 5/3 5/1 20 5/1 20		-	5	<u>د</u>						3		N.			0
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ENT 1122100				NAC	IMIE	NTO WA	TER CO	IPANY						94-17367
NG7	DATE ACOUNTD	DATE	COST/ E BASIS I	WS.	CUR 179 BONUS	SPECIAL DEPR. ALLOW	PRIOR 1797 BONUS7 SP DEPR	PRIOR DEC. BAL DEPR	SALVAG 7BASIS REDUCT	DEPR.	PRIOR	METHOD.	LIFE _RATE	02:06 Current Depr
						_				80		S/L	20	
80 CLAC - PH METER W/ELECTRO	8/04/06 10/27/06		350							350		S/L	20	
81 CLAC - SHP AIR COMPRESSOR B2 CLAC - 10 HP AIR COMP & Y	11/29/06		513							513		\$/L	20	
EL CLAC - COMPUTER & PRINTER	5/05/06		461							461	_	\$/L	5	
TOTAL MISCELLANEOUS			2,244,992	-	0			0	, <u> </u>	2,244,992	776,565			4
TOTAL DEPRECIATION			2,701,5 <u>74</u>		0			<u> </u>	<u> </u>	2,701,574	<u>995,074</u>			6
GRAND TOTAL AMORTIZATION			66,024				1	٥	0 0	66,024	29,563			
			2,701,574		0			0	0 0	2,701,674	995,074			<u>.</u>
GRAND TOTAL DEPRECIATION	•						-			·				
DEPRECIATION ASSETS SOLD			25,197		0	i I)	0	0 O	25,197	20,370			
OEPR REMAINING ASSETS			2,576,377		0		·	<u> </u>	00	2,676,377	974,704			6

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