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93426

CLASS B and C
CLASS B and C
WATER UTILITIES
JUL - 3 2009  UTILITY AUDIT, PILKE, LAND COMPLIANCE GRANCH DIVISION OF WATER AND AUDITS
EPORT
ater Company
OR INDIVIDUAL IS DOING BUSINESS)

Bradley, CA

(OFFICIAL MAILING ADDRESS)

TO THE
PUBLIC UTILITIES COMMISSION
STATE OF CALIFORNIA
FOR THE
YEAR ENDED DECEMBER 31, 2008

REPORT MUST BE FILED NOT LATER THAN MARCH 31, 2009 (FILE TWO COPIES IF THREE RECEIVED)

Received	
Examined	CLASS B and C
	WATER UTILITIES
	WATER UTILITIES
   ∪#	
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	2008
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<u> </u>	
(NAME UNDER WHICH CORPORAT	ION, PARTNERSHIP, OR INDIVIDUAL IS DOING BUSINESS)
	•
(OFFICIAL MAILING ADD	RESS) 7IP

# TO THE PUBLIC UTILITIES COMMISSION STATE OF CALIFORNIA FOR THE YEAR ENDED DECEMBER 31, 2008

REPORT MUST BE FILED NOT LATER THAN MARCH 31, 2009 (FILE TWO COPIES IF THREE RECEIVED)

#### **INSTRUCTIONS**

1. One completed copy of this report (two copies if three received) must be filed NOT LATER THAN MARCH 31, following the year covered by the report, with:

CALIFORNIA PUBLIC UTILITIES COMMISSION WATER DIVISION ATTN: KAYODE KAJOPAIYE 505 VAN NESS AVENUE, ROOM 3105 SAN FRANCISCO, CALIFORNIA 94102-3298

#### kok@cpuc.ca.gov

- 2. Failure to file the report on time may subject a utility to the penalties and sanctions provided by the Public Utilities Code.
- 3. The Oath, on the last page, must be signed by an officer, partner or owner.
- 4. The report must be prepared in ink or by the use of a typewriter. Computer generated report forms may be substituted.
- 5. The report must be filled in, and every question answered. LEAVE NO SCHEDULE BLANK. Insert the words "none" or "not applicable" or "n/a" when appropriate.
- 6. Certain balance sheet and income statement accounts refer to supplemental schedules. The totals of the details in the latter must agree with the balances of the accounts to which they refer.
- 7. Some schedules provide for a "balance at beginning of year." The amount shown should agree with the "balance at end of year" as shown in the report for the previous year. If there is a difference it should be explained by footnote.
- 8. When there is insufficient space in a schedule to permit a complete statement of the requested information, insert sheets should be prepared and identified by the number of the schedule to which it refers. Be certain that the inserts are securely attached to the report.
- 9. This report must cover a calander year, from Janauary 1 through December 31. Fiscal year reports will not be accepted.

#### INSTRUCTIONS

# FOR PREPARATION OF SELECTED FINANCIAL DATA SHEET FOR CLASS A, B, C AND D, WATER UTILITIES

To prepare the attahced data sheets, refer to the Balance Sheet, Income Statement and supporting detail schedules in the annual report for the required data.

Please follow the instruction below:

- Common plant allocated to water should be indicated with water plant figures in Net Plant Investment.
- 2. The capitalization section for those reporting on both <u>California Only</u> and <u>Total</u>

  <u>System Forms</u> should be identical and completed with <u>Total Company Data</u>. Be sure that Advances for Construction include California water data only.
- Complete the operation section with California water revenues and expenses, but if necessary, remove interdepartmental revenues and expenses.
- 4. All other utility and nonutility revenues and expenses are netted on Line No. 38.

#### GENERAL INFORMATION

1 Name under wh	ch utility is	doing business:	Nacimiento Water C	ompany
2 Official mailing a	ddress:	2890 Saddle Way		
. <del> </del>		Bradley, CA	ZIP	93426
Name and title o	f person to	whom correspondence		Tim Bean, Gen. Mgr.
		<del> </del>		ne: 805-472-2540
Address where a	accounting	records are maintained	: Same	
0	· · · ·		. <del> </del>	
Service Area: (F	terer to dis	trict reports if applicable	e.) Tracts 378, 379,380	, & 381 and Phase I of
Tract 2162 and	the Cantin	as Campground on the	N. shore of L. Nacimier	nto, San Luis Obispo coun
	r (IT located	in or near Service Area	a): (Refer to district rep	oorts if applicable.)
Name:		· · · · · · · · · · · · · · · · · · ·	· · · · · · · · · · · · · · · · · · ·	
Address:			Telephor	ne:
7 OMNIEDOLIID. 7	<u> </u>	City C		
OWNERSHIP. (		fill in appropriate line:		•
		I (name of owner)		
		hip (name of partner) _		<u> </u>
		hip (name of partner)		
		hip (name of partner) _	·	
Х	Corporat	ion (corporate name) _	_ Nacimiento Water C	ompany, Inc.
Orga	nized unde	er laws of (state)	_ California	
Principal Officers	3:	,	_	
_(Name) I	Peggy Bea	n	(Title)	President
(Name)	Tim Bean		(Title)	Vice President
(Name)			(Title)	
(Name)			(Title)	<del></del> -
Names of associ	ated comp	anies: none		
Names of corpor	ations, firm	ns or individuals whose	property or portion of p	roperty have been
acquired during t	he year, to	gether with date of each	n acquisition;	none
			Date:	
Use the space be	elow for su	pplementary information	or explanations conce	erning this report:
				-
		<u> </u>		
				, <u> </u>
List Name, Grade	e, and Lice	nse Number of all Licen	sed Operators:	
Tim Bean	T2 & D2	06743		
Larry Denny	T4 & D2	17344	· · · · · · · · · · · · · · · · · · ·	
Clay Carminati	T1 & D1	pending		
Mike Babb	T2 & D2	pending		<u> </u>
		<del></del>		

PHONE 805-472-2540

NAME OF UTILITY Nacimiento Water Company

Tim Bean

PERSON RESPONSIBLE FOR THIS REPORT (Prepared from Information in the 2008 Annual Report)

		1/1/08	12/31/08	Average
	BALANCE SHEET DATA			_
1	Intangible Plant	0	0	0
2	Land and Land Rights	54,319	54,319	54,319
3	Depreciable Plant	2,667,406	2,729,460	2,698,433
4	Gross Plant in Service	2,721,724	2,783,779	2,752,751
5	Less: Accumulated Depreciation	(1,097,036)	(1,161,766)	(1,129,401)
6	Net Water Plant in Service	1,624,688	1,622,012	1,623,350
7	Water Plant Held for Future Use			
8	Construction Work in Progress	30,465	28,765	29,615
9	Materials and Supplies			0
10	Less: Advances for Construction	0	0	00
11	Less: Contribution in Aid of Construction	(1,382,040)	(1,339,232)	(1,271,903)
12	Less: Accumulated Deferred Income and Investment Tax Credits	( )	()	
13	Net Plant Investment	273,113	311,545	292,329
	CAPITALIZATION			
14	Common Stock	25,000	25,000	25,000
15	Proprietary Capital (Individual or Partnership)			
16	Paid-in Capital	159,200	159,200	159,200
17	Retained Earnings	(54,271)	(19,053)	(36,662)
18	Common Stock and Equity (Lines 14 through 17)	129,929	165,147	147,538
19	Preferred Stock			
20	Long-Term Debt	12,153	4,361	8,257
21	Notes Payable	146,810	154,405	150,607
22	Total Capitalization (Lines 18 through 21)	288,891	323,912	306,402
		<del></del>		

				Annual
	INCOME STATEMENT			Amount
23	Unmetered Water Revenue			963
24	Fire Protection Revenue			67,875
25	Irrigation Revenue			
26	Metered Water Revenue			380,974
27	Total Operating Revenue			449,813
28	Operating Expenses			366,375
29	Depreciation Expense (Composite Rate)			19,594
30	Amortization and Property Losses			
31	Property Taxes			2,617
32	Taxes Other Than Income Taxes			15,863
33	Total Operating Revenue Deduction Before Taxes			404,449
34	California Corp. Franchise Tax			1,863
35	Federal Corporate Income Tax			
36	Total Operating Revenue Deduction After Taxes			406,312
37	Net Operating Income (Loss) - California Water Operations			43,501
38	Other Operating and Nonoper, Income and Exp Net (Exclude International Control of the International	erest Expense)		
39	Income Available for Fixed Charges			43,501
40	Interest Expense			8,283
41	Net Income (Loss) Before Dividends			35,218
42	Preferred Stock Dividends			
43	Net Income (Loss) Available for Common Stock			35,218
				· · · · · · · · · · · · · · · · · · ·
	OTHER DATA			
44	Refunds of Advances for Construction			
45	Total Payroll Charged to Operating Expenses			176,144
46	Purchased Water			10,328
47	Power			16,383
			•	·
				Annual
	Active Service Connections (Exc. Fire Protect.)	Jan. 1	Dec. 31	Average
-				
48	Metered Service Connections			
49	Flat Rate Service Connections	632	635	633.5
50	Total Active Service Connections			
	,	632	635	633.5

# Excess Capacity and Non-Tariffed Services

NOTE: in D 00-07-018, D.03-04-028, and D. 04-12-023, the CPUC set forth rules and requirements regarding water utilities provision of non-tanified services using excess capacity. These decisions require water utilities to: () file an edvice letter requesting Commission approval of that service, 2) provide information regarding non-tarified goods/services in each companies Annual Report to the Commission.

Based on the information and filings required in D.00-07-018, D.03-04-028, and D.04-12-023, provide the following maternation by each individual non-Lardfield and service provided in 200

	following intermation by each individual non-tantified good and a	NO SERVICE DISVISED IN 200	- AAZ UI DEL			ADDUCT IC	Applies to All Mary 18111100 Cooks Delives that require Applies by Arrest	CONTRACTOR PROPERTY.		מו שאפורים	
								-			
			-		T. C.		Adviso Lottor	Advisor   offer Tatal Jacobs Tay			-
					local Expenses	_	SOME LEUC				
			Total Revenue		incurred to		and/or Resolution	Libbility incurred		Gross Value of Regulated	
_									,	4 1 1 1 1 1 1 1 1 1	Part of the Co
			derived from Non-		browde Non-		Number	Decause of non-	псоще	Assets used in the	Neither Red
			Taniffed	Revenue	Tariffed	Ē Ž	approving Non-	tariffed	Llability	nse approxing Non- tariffed Llability provision of a Non-Tariffed	Asset
,		A soliton	the section of the contract of		Conditionate	Acres on	Toottool	S	Account	Good/Sandra flov	Account
₹ SY		5 24024	(a) and a concept		Section Sectin Section Section Section Section Section Section Section Section		2011	(2)	}	(a) and the control of	
Simple.	Number Description of Non-Tapiffed Good/Service	Passive	account)	Number	(by Account)	Number	Good/Service	Account)	Number	account)	Number
	Company of the compan										l

# CLASS A, B, C AND D WATER COMPANIES SAFE DRINKING WATER BOND ACT/STATE REVOLVING FUND DATA

Please provide the following information relating to each Safe Drinking Water Bond Act (SDWBA) or Safe Drinking Water State Revloving Fund Ioan surcharge collection for the calendar year. Please use one page per Ioan.

1.	Current Fiscal Agent:			
	Name: N/A			
	Address:	·		
	Phone Number:			
	Account Number:			
	Date Hired:			
2.	Total surcharge collected from customers during	ng the 12 month repo	rting period:	
	\$	Meter Size	No. of Metered Customers	Monthly Surcharge Per Customer
		3/4 inch		,
		1 inch		
		1 1/2 inch		
	•	2 inch		
		3 inch		
		4 inch		
	•	6 inch		
		Flat Rate		
		Total		
3.	Summary of the bank account activities showing	g:		
	·	•		
	Balance at beginning of year			\$
	Deposits during the year			
	Interest earned for calendar year Withdrawals from this account			
	Balance at end of year			
4.	Reason or Purpose of Withdrawal from the	nis bank account:		
			•	

# CLASS A, B, C AND D WATER COMPANIES SAFE DRINKING WATER BOND ACT/STATE REVOLVING FUND DATA (cont.)

N/A

5. Plant amounts included in Schedule A-1a, Account No. 101--Water Plant in Service which were funded using SDWBA or SRF funds:

			<del></del>			y	
1 1		•	Balance	Plant	Plant		
1 .		•	Beginning	Additions	Retirements	Other Debits*	Balance
Line	Acct.	Title of Account	of Year	During Year	During Year	or (Credits)	End of Year
No.	No.	(a)	(b)	(c)	(d)	(e)	(f)
1.		NON-DEPRECIABLE PLANT					
2	301	Intangible plant					
. 3	303	Land					
4		Total non-depreciable plant					
5		DEPRECIABLE PLANT					
6	304	Structures					
7	307	Wells					
- 8	317	Other water source plant					
9	311	Pumping equipment					
10	320	Water treatment plant				,	
11	330	Reservoirs, tanks and sandpipes					
12	331	Water mains					
13	333	Services and meter installations					
14	334	Meters					
15	335	Hydrants					
16	339	Other equipment					
17		Office furniture and equipment					
18	341	Transportation equipment					
19		Total depreciable plant			_		
20		Total water plant in service					

# SCHEDULE A COMPARATIVE BALANCE SHEETS Assets and other Debits

			Schedule	Balance	Balance
Line	Acct.	Title of Account	No.	End-of-Year	Beginning of Year
No.	No.	(a)	(b)	(c)	(ď)
1	110.	UTILITY PLANT			<u> </u>
2	101	Water plant in service	A-1	2,783,778	2,721,724
3	103	Water plant held for future use	A-1 & A-1b		<u></u>
4	104	Water plant purchased or sold	A-1		
5	105	Water plant construction work in progress	A-1	28,765	30,465
6	100	Total utility plant		2,812,543	2,752,189
7	106	Accumulated depreciation of water plant	A-3	(1,161,766)	(1,097,036)
8	114	Water plant acquisition adjustments	A-1	,	_
9	111	Total amortization and adjustments		(1,161,766)	(1,097,036)
10		Net utility plant		1,650,776	1,655,153
11		INVESTMENTS			
12	121	Non-utility property and other assets			
13	122	Accumulated depreciation of non-utility property	A-3		
14		Net non-utility property			
15	123	Investments in associated companies			
16	124	Other investments			
17		Total investments			
				<u></u>	
18		CURRENT AND ACCRUED ASSETS			
19	131	Cash		49,914	69,185
20	132	· Special accounts			
21	141	Accounts receivable - customers		39,060	28,292
22	142	Receivables from associated companies			
23	143	Accumulated provision for uncollectible accounts			
24	151	Materials and supplies	<u> </u>		1 - 3 - 1
25	174	Other current assets	A-4	7,857	
26		Total current and accrued assets		96,831	99,014
					00.010
27	180	Deferred charges	A-5	32,499	33,819
L		Table and deferred aborder	<u> </u>	1,780,106	1,787,986
28	ļ	Total assets and deferred charges		1,760,100	1,767,900
	-		<del> </del>		
-	<u> </u>			<del> </del>	<del> </del>
				<del> </del>	<del></del>
				<del> </del> -	
<u> </u>	├			<del>                                     </del>	
$\vdash$	<del> </del> -		<del> </del>	·	<u> </u>
-	<del>  -</del>	-	· <del></del>	<del> </del>	-
-	+		<del>-   -</del>	<del> </del>	
L				<u> </u>	<u> </u>

# SCHEDULE A COMPARATIVE BALANCE SHEETS Liabilities and Other Credits

			<u> </u>	Balance	Balance
Line	Acct.	Title of Account	Schedule No.	End-of-Year	Beginning of Year
No.	No.	(a)	(b)	(c)	(d)
1		CORPORATE CAPITAL AND SURPLUS	<del></del>		(-/
2	201	Common stock	A-6	25,000	25,000
3	204	Preferred stock	A-6		
4	211	Other paid-in capital	A-8	159,200	159,200
5	215	Retained earnings	A-9	(19,053)	(54,271)
6		Total corporate capital and retained earnings		165,147	129,929
<u> </u>					
7		PROPRIETARY CAPITAL			
8	218	Proprietary capital	A-10		
9	218.1	Proprietary drawings	_		
10		Total proprietary capital			
11	_	LONG TERM DEBT	-		<u></u> -
12	224	Long term debt	A 44	4.004	40.450
13	225	Advances from associated companies	A-11 A-12	4,361	12,153
"	220	7 dv drices irom associated companies	A-12		
14		CURRENT AND ACCRUED LIABILITIES	<del>                                     </del>		
15	231	Accounts payable		20,016	18,777
16	232	Short term notes payable	<del> </del>	20,010	10,777
17	233	Customer deposits			
18	235	Payables to associated companies	A-13		
19	236	Accrued taxes		6,574	6,041
20	237	Accrued interest		· · · · · · · · · · · · · · · · · · ·	
21	241	Other current liabilities	A-14	154,405	146,810
22		Total current and accrued liabilities		180,995	171,627
22					
23	050	DEFERRED CREDITS			
24	252	Advances for construction	A-15		
25	253	Other credits		92,529	92,238
26	255	Accumulated deferred investment tax credits	A-16		
27	282	Accumulated deferred income taxes - ACRS depreciation	A-16		
28 29	283	Accumulated deferred income taxes - other	A-16		
29		Total deferred credits		92,529	92,238
30	-	CONTRIBUTIONS IN AID OF CONSTRUCTION	<del></del>		
31	271	Contributions in aid of construction	A-17	2,249,048	2,246,720
32	272	Accumulated amortization of contributions	7.17	(909,816)	(864,680)
33		Net contributions in aid of construction	<del>1 - 1</del>	1,339,232	1,382,040
34	-	Total liabilities and other credits	<del>                                     </del>	1,782,264	1,787,986
			<del>                                     </del>	1,702,204	1,101,300
			<del>                                     </del>		
			<del> </del>		

#### SCHEDULE A-1 UTILITY PLANT

	Ī		Balance	Plt Additions	Plt Retirements	Other Debits*	Balance
Line	Acct	Title of Account	Beg of Year	During year	During year	or (Credits)	End of year
No.	No.	(a)	(b) ·	(c)	(d)	(e)	(f)
1	101	Water plant in service	2,721,724	62,054			2,783,778
2	103	Water plant held for future use		]			
3	104	Water plant purchased or sold	" <u> </u>				
4	105	Construction work in progress - water plant	30,465	628	XXXXXXXXXXX	(2,328)	28,765
5	114	Water plant acquisition adjustments			XXXXXXXXXXX		
6		Total utility plant	2,753,707	62,682		(2,328)	2,812,543

<sup>\*</sup> Debit or credit entries should be explained by footnotes or supplementary schedules Account 105 credited for items placed in service during year

SCHEDULE A-1a
Account No. 101 - Water Plant in Service

	Ī		Balance	Plt Additions	Plt Retirements	Other Debits*	Balance
Line	Acct	Title of Account	Beg of Year	During year	During year	or (Credits)	End of year
No.	No.	(a)	(b)	(c)	(d)	(e)	(f) .
1		NON-DEPRECIABLE PLANT					
2	301	Intangible plant					
3	303	Land	54,319				54,319
4		Total non-depreciable plant	54,319				54,319
5		DEPRECIABLE PLANT					
6	304	Structures	322,980	2,921			325,901
7	307	Wells	175,498	4,895			180,394
8	317	Other water source plant	36,636				36,636
9	311	Pumping equipment	58,167	14,150			72,317
10	320	Water treatment plant	861,563	193			861,755
11	330	Reservoirs, tanks and sandpipes	200,252				200,252
12	331	Water mains	620,892				620,892
13	333	Services and meter installations	160,062				160,062
14	334	Meters	54,526	1,034			55,560
15	335	Hydrants	36,000	2,776			38,776
16	339	Other equipment	65,871	12,239			78,110
17	340	Office furniture and equipment	15,916	402			16,318
18	341	Transportation equipment	59,042	23,444			82,486
19		Total depreciable plant	2,667,406	62,054			2,729,459
20		Total water plant in service	2,721,724	62,054			2,783,778
	1 1				<u></u>	<u> </u>	

<sup>\*</sup> Debit or credit entries should be explained by footnotes or supplementary schedules

SCHEDULE A-1b Account No. 103 - Water Plant Held for Future Use

Line No.		Description and Location of Property (a)	Date of Acquisition (b)	Approximate Date When Property will be placed in Service (c)	Balance End of Year (d)
1	none				
2					
3_					
4		·			
5					
6				<u> </u>	
7					
8					
9					
10		Total			<u></u>

SCHEDULE A-2

Account No. 121 - Non-utility Property and Other Assets

Line No.	Name and Description of Property (a)	Book Value End of Year (b)
1	none	
2		
3		
4		
5_		
6		
7		
8		
9		
10_	Total	

# SCHEDULE A-3 Account Nos. 108 and 122 - Depreciation and Amortization Reserves

7		Account 108	Account 106.1	Account 122
Line	Item	Water Plant	SDWBA Loans	Non-utility Property
No.	(a)	(b)	(c)	(d)
1	Balance in reserves at beginning of year	1,097,036		1 (4)
2	Add: Credits to reserves during year	1,007,000	-	-
3	(a) Charged to Account No. 403 (Footnote 1)	19,594		
4	(b) Charged to Account No 272	45,136		·
5	(c) Charged to clearing accounts			
6	(d) Salvage recovered			1
7	(e) All other credits (Footnote 2)			
8	Total Credits	64,730	<del>,</del>	
9	Deduct: Debits to reserves during year			
10	(a) Book cost of property retired		_	, <u>- , - , - , </u>
11	(b) Cost of removal			
12	(c) All other debits (Footnote 3)			-
13	Total debits	•		
14	Balance in reserve at end of year	1,161,766		
		•		
15	(1) COMPOSITE DEPRECIATION RATE USED FOR S	TRAIGHT LINE RE	MAINING LIFE	%
16				
17	(2) EXPLANATION OF ALL OTHER CREDITS:			
18			<u> </u>	
19	` '			
20				
21				
22				
23	(3) EXPLANATION OF ALL OTHER DEBITS:			
24				
25	•	_		
26		•		
27				
28				
29	(4) METHOD USED TO COMPUTE INCOME TAX DEP	RECIATION		
30	(a) Straight line [			
31	(b) Liberalized	]	· · · · · · · · · · · · · · · · · · ·	
32	(1) Sum of the years digits			
33	(2) Double declining balance	<u> </u>		
34	(3) Other			
35	(c) Both straight line and liberalized [X	]		
		· · · · · · · · · · · · · · · · · · ·		<u> </u>

SCHEDULE A-3a Account No. 108 - Analysis of Entries in Depreciation Reserve

					·		
				Credits to	Debits to	Salvage and	
1			Balance	Reserve	Reserve During	Cost of	
]			Beginning	During Year	Year Excl.	Removal Net	Batance
Line	Acct	Depreciable Plant	of Year	Excl. Salvage	Cost of Removal	(Dr.) or (Cr.)	End of Year
No.	No.	(a)	(b)	(c)	(d)	(e)	(f)
1	304	Structures \	Detail by a	count is not av	ailable - See attach	ned	
2	307	Wells	depreciat	ion schedule.			
3	317	Other water source plant					
4	311	Pumping equipment \					
5	320	Water treatment plant					
6	330	Reservoirs, tanks and sandpipes	1,053,489	56,990			1,110,479
7	331	Water mains /					
8	333	Services and meter installations /					
9	334	Meters /					
10	335	Hydrants /					<u> </u>
11	339	Other equipment /					<u> </u>
12	340	Office furniture and equipment	4,636	156			4,792
13	341	Transportation equipment	38,911	7,584		<u> </u>	46,495
14		Total	1,097,036	64,730		<u> </u>	1,161,766

# SCHEDULE A-4 Account No. 174 - Other Current Assets

Line No.	Item (a)	Amount (b)
1	Income Tax receivable	7,857
2		
3		
4_		
5		
6		
7		
8		
9		
10		<u> </u>

#### **SCHEDULE A-5**

#### Accounts Nos. 180 and 253 - Unamortized debt discount and expense and unamortized premium on debt

- 1 Report under separate subheadings for Unamortized Debt Discount and Expense and Unamortized Premium on Debt, particulars of discount and expense or premium applicable to each class and series of long-term debt.
- 2 Show premium amounts in red or by enclosure in parentheses.
- 3 In column (b) show the principal amount of bonds or other long-term debt originally issued.
- 4 In column (c) show the discount and expense or premium with respect to the amount of bonds or other long-term debt originally issued.
- 5 Furnish particulars regarding the treatment of debt discount and expense or premium, redemption premiums, and redemption expenses associated with issues redeemed during the year,
- also, date of the Commission's authorization of treatment other than as specified by the Uniform System of Accounts.
- 6 Set out separately and identify undisposed amounts applicable to issues which were redeemed in prior years.

Lina	Designation of long-term debt	Principal amount of securities to which discount and expense, or premium minus	Total discount and expense or net		ION PERIOD		Balance	Debits	Credits	Balance
No.	(a)	expense, relates (b)	premium (c)	From (d)	To (e)	Deç	ginning of year (f)	during year (9)	during year (h)	end of year (I)
	Account 253:		l				87,154		291	87,445
	Contributions from Jonatkim En	terprises								
3										
	Account 180						33,819	1,320		32,499
	Water Contracts - '85 & earlier									
6										
7			_							
8				_						
10		•								
11			<del></del> ,				<del></del>			
12	·									
13							<del></del>			
14			<del></del>							
15					-					
16									· · · · · · · · · · · · · · · · · · ·	
17										
18			1	-						
19										
20			İ.							
21										
22										
23										
24										
25										
26										
27										
28			l		L					

SCHEDULE A-6
Account Nos. 201 and 204 - Capital Stock

			Number of Shares				Dividen	ds Declared
		Date	Authorized by	Par or	Number of	Amount	Duri	ng Year
		of	Articles of	Stated	Shares	Outstanding		
Line	Class of Stock	Issue	Incorporation	Value	Outstanding	End of Year	Rate	Amount
No.	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)
1	Common stock	6/25/69		\$1	25,000	25,000	0	0
2								<u></u>
3								
4					<u></u>			
5					<u> </u>			
6							Total	0

# SCHEDULE A-7 Record of Stockholders at End of Year

Line No.	COMMON STOCK Name (a)	Number of Shares (b)	PREFERRED STOCK Name (c)	Number of Shares (d)
1	Peggy Bean	19,000		
2	Timothy D. Bean	6,000		
3				
4				
5				
6	•			
7	Total number of shares	25,000	Total number of shares	none

# SCHEDULE A-8 Account No. 211 - Other Paid in Capital (Corporations only)

Line No	Type of Paid in Capital (a)	Balance End of Year (b)
1		159,200
2		
3		
4	Total	159,200

#### SCHEDULE A-9 Account No. 215 - Retained Earnings (Corporations Only)

		·
Line	Item	Amount
No	(a)	(b)
1	Balance beginning of year	(54,271)
2	CREDITS	
3	Net income	35,218
4	Prior period adjustments	
5	Other credits (detail)	
6	Total credits	35,218
7		
8	DEBITS	
9	Net losses	
10	Prior period adjustments	•
11	Dividend appropriations - preferred stock	
12	Dividend appropriations - common stock stock	
13	Other debits (detail)	
14	Total debits	
15	Balance end of year	(19,053)

# SCHEDULE A-10 Account No. 218 - Proprietary Capital (Sole Proprietor or Partnership)

Line No.	Item (a)	Amount (b)
1	Balance beginning of year	,
2	CREDITS	
3	Net income	
4	Additional investments during year	
5	Other credits (detail)	
6	Total credits	
7	DEBITS	
8	Net losses	
9	Withdrawals during year	
10	Other debits (detail)	· ·
11	Total debits	
12	Balance end of year	

# SCHEDULE A-11 Account No. 224 - Long Term Debt

					Principal	Outstanding	<u> </u>			
		Name of	Date of	Date of	Amount	Per Balance	Rate of	Interest Accrued	Sinking	Interest Paid
Line	Class	Issue	Issue	Maturity	Authorized	Sheet	Interest	During Year	Fund	During Year
No.	(a)	(b)	(c)	(d)	(e)	(f).	(g)	(h)	(1)	(i)
1	Note payable		9/16/05	8/16/09	27,408	4,361	5.49%			
2										
3										
4										
5										
6										

SCHEDULE A-12
Account No. 225 - Advances from Associated Companies

Line No.	Nature of Obligation (a)	Amount of Obligation (b)	Interest Rate (c)	Interest Accrued During Year (d)	Interest Paid During Year (e)
1	none				
2					
3					
4	Totals				

Schedule A-13
Account No. 235 - Payables to Associated Companies

		Balance	Interest	Interest Accrued	Interest Paid
Line	Nature of Obligation	End of Year	Rate	During Year	During Year
No.	(a)	_(b)	(c)	(d)	(e)
1	none				
2	,				
3					
4	Totals		F		

# SCHEDULE A-14 Account No. 241 - Other Current Liabilities

Line No.	Description (a)	Balance End of Year (b)
1	Shareholder loan	154,405
2		
3		
4		. <u></u>
5	als	154,405

# SCHEDULE A-15 Account No. 252 - Advances for Construction

Line No.	(a)	(b)	Amount (c)
1	Balance beginning of year	XXXXXXXXXXXXXXX	0
2	Additions during year	XXXXXXXXXXXXXXX	
3	Subtotal - Beginning balance plus additons during year	XXXXXXXXXXXXXX	
4	Charges during year:	XXXXXXXXXXXXXX	XXXXXXXXXXXXXX
5	Refunds	XXXXXXXXXXXXX	XXXXXXXXXXXXX
6	Percentage of revenue basis		XXXXXXXXXXXXXX
7	Proportionate cost basis		XXXXXXXXXXXX
8	Present worth basis		XXXXXXXXXXXXX
9	Total refunds		XXXXXXXXXXXXX
10	Transfers to Acct. 271, Contributions in aid of Construction	xxxxxxxxxxxxx	xxxxxxxxxxxx
11	Due to expiration of contracts		XXXXXXXXXXXXX
12	Due to present worth discount		xxxxxxxxxxx
13	Total transfers to Acct. 271		xxxxxxxxxxxx
14	Securities Exchanged for Contracts (Enter detail below)		XXXXXXXXXXXXX
15	Subtotal - charges during year		
16	Balance end of year	XXXXXXXXXXXXXX	0

#### SCHEDULE A-16 Account Nos. 255, 282, and 283 - Deferred Taxes

Line No	Item (a)	Account 255 Investment Tax Credit (b)	Account 282 Income Tax - ACRS Depreciation (c)	Account 283 - Other (d)
1				
2				
3			<u></u>	
4				
5	Totals		<u> </u>	

#### **SCHEDULE A-17**

### Account No. 271 - Contributions in Aid of Construction Instructions for Preparation of Schedule of Contributions in Aid of Construction

- 1 The credit balance in the account other than that portion of the balance relating to nondepreciable property (column d), to property retired prior to January 1, 1955 (column e), shall be written off through charges to this account and credits to Account No. 106, Accumulated depreciation of water plant, over a period equal to the estimated service life of the property involved. Upon retirement of depreciable property for which a depreciation reserve has been created through charges to this account, the cost thereof shall be credited to the appropriate plant account and concurrently charged to Account No. 106. If the property is retired prior to the service life originally estimated, the balance in this account with respect to the retired property shall be transferred to the depreciation reserve account.
- 2 That portion of the balance applicable to nondepreciable property shall remain unchanged until the property is sold or otherwise retired. Upon retirement, the cost of such nondepreciable property acquired by donation or through use of donated funds shall be credited to the appropriate plant account and charged to this account to clear the credit balance carried herein.
- 3 That portion of the balance representing donations on property retired prior to January 1, 1955 (column e), and the amount of depreciation accrued to January 1, 1955, on property in service (column f), shall not be transferred from this account or otherwise disposed of without first receiving written authorization from the Commission.

			Subject to Amortization		Not Subj	ect to Amortization
		1		Property in Service		Depreciation
			After Dec	. 31, 1954		Accrued Through
] [					Property	Dec. 31, 1954
					Retired	on Property in
		Total		Non-	Before	Services at
Line	ltem .	All Columns	Depreciable	Depreciables	Jan. 1, 19552	Dec. 31, 19543
No.	(a)	(b)	(c)	(d)	(e)	(f)
1	Balance beginning of year	2,246,720	2,231,720	15,000		
2	Add: Credits to account during year					
3	Contributions reveived dirung year	_				
4	Other credits* ,	2,328	2,328			
5	Total credits					
6	Deduct: Debits to Account during year					
7	Depreciation charges for year					
8	Nondepreciable donated property retired					· · · · · · · · · · · · · · · · · · ·
9	Other debits*					<u> </u>
10	Total debits				_	
11	Balance end of year	2,249,048	2,234,048	15,000		

<sup>\*</sup> Indicate nature of these items and show the accounts affected by the contra entries Transfer from Account #253 for item placed in service

# SCHEDULE B INCOME STATEMENT

	T		Schedule	A
Line	Acct.	Account	No.	Amount
No.	No.	(a)	(b)	(c)
1		UTILITY OPERATING INCOME		
2	400	Operating revenues	B-1	449,812
	i			
3		OPERATING REVENUE DEDUCTIONS		900 075
4	401	Operating expenses	B-2	366,375
5	403	Depreciation expense	A-3	19,594
6	407	SDWBA loan amortization expense	pages 7 & 8	40.470
7	408	Taxes other than income taxes	B-3	18,479
8	409	State corporate income tax expense	B-3	1,863
9	410	Federal corporate income tax expense	B-3	
10		Total operating revenue deductions		406,311
11		Total utility operating income		
12		OTHER INCOME AND DEDUCTIONS		
13	421	Non-utility income	B-5	<u> </u>
14	426	Miscellaneous non-utility expense	B-5	0.000
15	427	Interest expense	B-6	8,283
16	T -	Total other income and deductions		8,283
17		Net income		35,218
	1			
	1			
	<u> </u>			
	1			
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-				
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	1			· · · · · · · · · · · · · · · · · · ·

#### SCHEDULE B-1 Account No. 400 - Operating Revenues

			Amount	Amount	Net Change During Year Show Decrease
• •	Acct.	Account	Current Year	Preceeding Year	in [Brackets]
No.	No.	(a)	(b)	(c)	(d)
1	100	WATER SERVICE REVENUES			
2	460	Unmetered water revenue			
3		460.1 Single - family residential			
4		460.2 Commercial and multi-residential			
5		460.3 Large water users			
6		460.5 Safe Drinking Water Bond Surcharge			
7		460.9 Other unmetered revenue			
8		Sub-total Sub-total			
9	462	Fire protection revenue			
10		462.1 Public fire protection			
11		462.2 Private fire protection	67,875	61,588	6,287
12		Sub-total	67,875	61,588	6,287
	Ī				
13	465	Irrigation revenue	·		
			·		
14	470	Metered water revenue			
15		470.1 Single-family residential	367,928	356,074	11,854
16		470.2 Commercial and multi-residential		·	
17		470.3 Large water users	13,046	9,306	3,740
18		470.5 Safe Drinking Water Bond Surcharge			
19		470.9 Other metered revenue			
20		Sub-total	380,974	365,380	15,594
21	i	Total water service revenues	·		
22	480	Other water revenue	963	3,767	(2,804)
23		Total operating revenues	449,812	430,736	19,077

#### SCHEDULE B-2 Account No. 401 - Operating Expenses

				<u> </u>	Net Change
					During Year
			Amount	Amount	Show Decrease
Line	Acct.	Account	Current Year	Preceeding Year	in [Brackets]
No.	No.	(a)	(b)	(c)	(d)
1		PLANT OPERATION AND MAINTENANCE EXPENSES			
2		VOLUME RELATED EXPENSES			
3	610	Purchased water	10,328	11,406	(1,079)
4	615	Power	16,383	15,390	994
5	616	Other volume related expenses	5,162	8,996	(3,834)
_6_		Total volume related expenses	31,873	35,792	(3,919)
7		NON-VOLUME RELATED EXPENSES		:	
8	630	Employee labor	103,197	88,838	14,359
9	640	Materials	46,919	30,008	16,912
10	650	Contract work	12,380	7,386	4,995
11	660	Transportation expenses	17,704	25,390	(7,686)
12	664	Other plant maintenance expenses	5,206	5,670	(464)
13		Total non-volume related expenses	185,407	157,291	28,116
14		Total plant operation and maintenance exp.	217,279	193,083	24,196
Ш					
15		ADMINISTRATIVE AND GENERAL EXPENSES		<b>150</b> 1	
16	670	Office salaries	1,403	1,222	181
17	671	Management salaries	71,544	68,420	3,124
18	674	Employee pensions and benefits	32,503	28,351	4,152
19	676	Uncollectible accounts expense	933		933
20	678	Office services and rentals	900	900	0
21	681	Office supplies and expenses	4,954	5,160	(206)
22	682	Professional services	3,552	6,701	(3,149)
23	684	Insurance	23,510	26,227	(2,717)
24	688	Regulatory commission expense	4,956	5,452	(496)
25	689	General expenses	4,842	2,609	2,232
26		Total administrative and general expenses	149,096	145,043	4,053
27	800	Expenses capitalized			
28		Net administrative and general expense	149,096	145,043	4,053
29		Total operating expenses	366,375	338,126	28,249
			-		

# SCHEDULE B-3 Account No. 408, 409, 410 - Taxes Charged During the Year

			Distribution of	Taxes Charged
		Total Taxes Charged		:
Line	Type of Tax	During Year	Water	Nonutility
No.	(a)	(b)	(c)	(d)
1	Taxes on real and personal property	2,617	2,617	
2	State corporate franchise tax	1,863	1,863	
3	State unemployment insurance tax	. 2,017	2,017	
4	Other state and local taxes	41	41	
5	Federal unemployment insurance tax	329	329	
6	Federal insurance contributions act	13,475	13,475	
7	Other federal taxes			
8	Federal income taxes			
9				
10		,		
11	Totals	20,342	20,342	•

# SCHEDULE B-4 Reconciliation of Reported Net Income for Federal Income Taxes

- 1 Report hereunder a reconsiliation of reported net income for the year with taxable income used in computing Federal income tax accruals and show computation of such tax accruals. The reconciliation shall be submitted even though there is no taxable income for the year. Descriptions should clearly indicate the nature of each reconciling amount.
- 2 If the utility is a member of a group which files a consolidated Federal tax return, reconcile reported net income with taxable net income as if a separate return were to be filed, Indicating, however, inter-company amounts to be eliminated in such consolidated return. State names of group members, tax assigned to each group member, and basis of allocation, assignment, or sharing of the consolidated tax amoung the group members.

3 Show taxable year if other than calendar year from \_\_\_\_\_ to \_\_\_\_

Line	Particulars	Amount
No.	(a)	(b)
1	Net income for the year per Schedule B, page 4	35,218
2	Reconciling amounts (list first additional income and unallowable deductions,	
3	followed by additional deductions and non-taxable income):	,
4	Interest Income on MMA	442
5	Interest accrued but not paid on s/h loan	7,595
6	50% meals & ent nondeductible	100
7	Nondeductible penalty '	100
8	Current state tax expense (deduct next year)	1,863
9	Deduct prior year state tax expense	(2,883)
10	Additional federal depreciation	(41,450)
11		
12	Federal taxable income before NOL	985
13	Net operating loss deducted	(985)
14	· · · · · · · · · · · · · · · · · · ·	
15	Federal tax net income	0
16	Computation of tax:	0
17		

SCHEDULE B-5
Account No. 421 and 426 - Income from Nonutility Operations

Line No.	Description (a)	Revenues Acct. 421 (b)	Expenses Acct. 426 (c)
1	none		
2			
3			
4			
5	Total	<u> </u>	

SCHEDULE B-6 Account No. 427 - Interest Expense

Line No.	Description (a)	Amount (b)
1	Interest on shareholder loan	7,595
2	Interest on short term notes	177
3	Interest on long term debt	511
4		
5		
6		
7		
8		
9		
10	Total	8,283

SCHEDULE C-1
Compensation of Individual Proprietor, Partners and Employees Included in Expenses

Line No.	Acct. No.	Account (a)	Number at End of Year (b)	Salaries Charged to Expense (c)	Salaries Charged to Plant Accounts (d)	Total Salaries and Wages Paid (e)
1	630	Employee Labor	3	103,197		103,197
2	670	Office salaries	0	1,403		1,403
3	671	Management salaries	1	71,544		71,544
4			-			
5						<u> </u>
6		Total		176,144		176,144

#### SCHEDULE C-2 Loans to Directors, Officers, or Shareholders

Line No.	Name (a)	Title (b)	Amount (c)	Interest Rate (d)	Maturity Date (e)	Security Given (f)	Date of Shareholder Authorization (g)	Other Information (h)
1	None							
2								
3								
4								
5								
6								
7	Total					-		

# SCHEDULE C-3 Engineering and Management Fees and Expenses, Etc., During Year

	Give the required particulars of all contracts or other agreements in effect in the course of the year between the respondent and any	
	corporation, association, partnership, or person covering supervision and/or management of any department of the respondent's	
	affairs, such as accounting, engineering, financing, construction or operation, and show the payments under such agreements and also	
	the payments for advice and services to a corporation or corporations which directly or indirectly control respondent through stock	
Line	ownership.	
No.		
1	1. Did the respondent have a contract or other agreement with any organization or person covering supervision	on
2	and/or management of its own affairs during the year? Answer: (Yes or No) No	
3	(If the answer is in the affirmative, make appropriate replies to the following questions)*	
4	Name of each organization or person that was a party to such a contract or agreement.	<del></del>
5		
6	Date of original contract or agreement.	
7	Date of each supplement or agreement.	
8	5. Amount of compensation paid during the year for supervision or management \$ \$71,544	
9	6. To whom paid Tim Bean	
10	7. Nature of payment (salary, traveling expenses, etc.). salary	
11	8. Amounts paid for each class of service.	
12		
13	Basis for determination of such amounts     Monthly salary	
14		
15	10. Distribution of payments:	Amount
16	(a) Charged to operating expenses	\$71,544
17	(b) Charged to capital amounts \$	•••
18	(c) Charged to other account . \$	
19	Total	\$71,544
20	11. Distribution of charges to operating expenses by primary accounts	
21	Number and Title of Account	Amount
22	671 Management salaries	\$71,544
23		
24	S	
25	Total	\$71,544
26	12. What relationship, if any, exists between respondent and supervisory and/or managing concerns? No	Α
27		
	* File with this report a copy of every contract, agreement, supplement or amendment mentioned above unless a	з сору
	of the instrument in due form has been furnished, in which case a definite reference to the report of the responde	
	relative to which it was furnished will suffice.	

### SCHEDULE D-1 Sources of Supply and Water Developed

	ST	REAMS			FLO'	W IN		. (Unit) 2	Annual	T
. From Stream					Quantities					
Line		or Creek	Location of		Priority Right		Diversions		Diverted	ļ
No.	Diverted Into •	(Name)		on Point		Capacity	Max.	Min.	(Unit) 2	Remarks
1						1			<del></del>	<del> </del>
2					<del>                                     </del>	<b>†</b>				
3										<del> </del>
4	•				<del> </del>	<del> </del>	<del></del>			
5	· <del></del>					-				
					<u>.                                    </u>				<del>-</del>	
	•	WELL	9				D.,,	nping	Annual	
1		**	3				1		Quantities	
Line	At Plant		Num-	1		Depth to	Cal	pacity	Pumped	
No.	(Name or Number)	Location	ber	Dimensio		Water		. (Unit) 2	(Unit) 2	Remarks
6	#1			Ciliensi	)11aj					Temans
7	#2	Lake bottom :	<u>1</u> 1	<del> </del>		normally		gpm	(see	-
8	#2		<u> </u>	<del> </del>		covered		gpm	purchased	ļ
9		Lake bottom				by lake		gpm	water,	
10	Gallery well (#4 & #5)	Lake bottom	2			lake	920	gpm	below)	
101				<u> </u>			<u> </u>	·	ļ	
	TUNNET C AN	ID CDDING					17 IKI		l	
	TUNNELS AN	ND SPRINGS	>			FLOV			Annual	
1		· · · · · · · · · · · · · · · · · · ·	<del></del>				(Uni	[] 2	Quantities	
Line	D:							•	Pumped	
No.	Designation	Location	Num	per	мах	imum	Minimum		(Unit) 2	Remarks
11										
12										
13										
14	· <del></del>									
15									<u> </u>	<u> </u>
			Purc	hased V	Vater f	or Resale	)			
16	Purchased from Monte	rey County Wa	ater Reso	ources Ag	ency					
17	Annual Quantities pur						(Unit cho	sen) 1		
18	98.17				acre-feet					
19										

- \* State ditch pipeline reservoir, etc., with name, if any.
- 1 Average depth to water surface below ground surface
- 2 The quantity unit in established use for experiencing water stored and used in large amounts is the acre foot, which equals 43,560 cubic feet; in domestic use the thousand gallon or the hundred cubic feet. The rate of flow or discharge in larger amounts is expressed in cubic feet per second. In gallons per minute, in gallons per day, or in the miner's inch. Please be careful to state the unit used.

### SCHEDULE D-2 Description of Storage Facilities

		Descrip	tion of Storage Faciliti	169
Line			Combined Capacity	
No	Туре	Number	(Gallons or Acre Feet)	Remarks
1	Collecting reservoirs			
2	Concrete			
3	Earth			
4	Wood			
5	B. Distribution reservoirs			
6	Concrete	1	617,000 gallons	
7	Earth			
8	Wood			
9	C. Tanks			
10	Wood			
11	Metal			
12	Concrete	1	84,000 gallons	
13	Totals	2	701,000 gallons	

## SCHEDULE D-3 Description of Transmission and Distribution Facilities

#### A. LENGTH OF DITCHES, FLUMES AND LINKED CONDUITS IN MILES FOR VARIOUS CAPACITIES Capacities in Cubic Feet Per Second or Miner's Inches (state which) Line 76 to 100 31 to 40 41 to 50 51 to 75 21 to 30 11 to 20 0 to 5 6 to 10 No. Ditch 2 Flume Lined conduit 3 Totals. 5

# A. LENGTH OF DITCHES, FLUMES AND LINKED CONDUITS IN MILES FOR VARIOUS CAPACITIES - Concluded Capacities in Cubic Feet Per Second or Miner's Inches (state which) 101 to 200 201 to 300 301 to 400 401 to 500 501 to 750 751 to 1000 Over 1000 All Lengths Ditch Flume Lines conduit 9

Totals

Line

No.

10

#### B. FOOTAGES OF PIPE BY INSIDE DIAMETERS IN INCHES - NOT INCLUDING SERVICE PIPING Line 6 5 3 4 1 1/2 2 2 1/2 1 No. 11 Cast Iron 200 Cast iron (cement lined) 13 Concrete 14 Copper 15 Riveted steel 16 Standard screw 17 Screw or welded casing 19810 12680 760 18 Cement - asbestos 1000 400 19 Welded steel 20 Wood 21 Other (specify) 19810 12880 400 1760 Totals 22

#### Other Sizes Total (Specify Sizes) Line All Sizes 20 14 16 18 12 10 No. 23 Cast Iron 200 24 Cast iron (cement lined) 25 Concrete 26 Copper 27 Riveted steel 28 Standard screw 29 Screw or welded casing 47930 6220 30 Cement - asbestos 8460 1400 31 Welded steel Wood Other (specify) 49530 6220 8460 Totals 34

B. FOOTAGES OF PIPE BY INSIDE DIAMETERS IN INCHES - NOT INCLUDING SERVICE PIPING - Concluded

### SCHEDULE D-4 Number of Active Service Connections

	Metered	Dec 31	Flat Rate	- Dec 31	
	Prior	Current	Prior	Current	
Classification	Year	Year	Year	Year	
Single family residential	627	630			
Commercial and Multi-residential					
Large water users	3	3			
Public authorities				1	
Industrial				1	
Irrigation				<del></del>	
Other (specify) Sewer plant	1	1			
Comunnity landscaping, etc.	1	1		<u> </u>	
Subtotal					
Private fire connections				1	
Public fire hydrants					
Total	632	635			

#### SCHEDULE D-5 Number of Meters and Services on Pipe Systems at End of Year

Size	Meters	Services
5/8 x 3/4 - in	116	XXXXXXXXXXXXX
3/4 - in	512	
1 - in	41	
1.5 - in	3	
- in		
in		
in		
in		
Other		
Total	635	

#### SCHEDULE D-6 Meter Testing Data

Α	. Number of Meters Tested During Year a	s Prescribed
	in Section VI of General Order No. 103:	
	1. New, after being received	0
	2. Used, before repair	3
	3. Used, after repair	0
٠	Found fast, requiring billing adjustment	0
В.	Number of Meters in Service Since	Last Test
	1. Ten years or less	approx. 270
	2. More than 10, but less	
	than 15 years	approx. 230
	3. More than 15 years	approx. 140

#### SCHEDULE D-7

Water delivered to Metered Customers by Months and Years in CCF

Classification			During Co	urrent Year				,0,
of Service	January	February	March	April	May	June	July	Subtotal
Single-family residential	7887			5658			8012	21557
Commercial and Multi-residential					-			2100,
Large water users	871		*	425			225	1521
Public authorities			•.					1021
Irrigation			<del>-</del> ,	l				
Other (specify)		······································						
Total	8758			6083			8237	23078
Classification			During Cu	rrent Year				Total
of Service	August	September	October	November	December	Subtotal	Total	Prior Year
Single-family residential			14824			14824	36381	38719
Commercial and Multi-residential							- 55551	
Large water users			412			412	1933	1230
Public authorities			-					1200
Irrigation						1	<del>  </del>	
Other (specify)								· · · · · · · · · · · · · · · · · · ·
Total		<u> </u>	15236			15236	38314	39949

Quantity units to be in hundreds of cubic feet, thousands of gations, acre-feet, or miner's inch-days.

Total acres irrigated\_\_\_ N/A

Total population served \_\_\_\_\_ 630 residences.

#### **FACILITIES FEES DATA**

Class B: Please provide the following information relating to Facilities Fees for districts or subsidiaries serving 2,000 or fewer customers for the calendar year (per D.91-04-068).

Class C: Please provide the following information relating to Facilities Fees collected for the calendar year, pursuant to Resolution No. W-4110.

1. Trust Account Information:

Bank Name:	Heritage Oaks Bank
Address:	545 12th Street, Paso Robles
Account Number:	1311729
Date Opened:	8/17/07

2.	<b>Facilities Fees</b>	collected for new	connections during	g the calendar vea	r: NONE
----	------------------------	-------------------	--------------------	--------------------	---------

#### A. Commerical

NAME	AMOUNT
	\$
	\$
	\$
	\$

#### B. Residential

NAME	AMOUNT
	\$
	\$
	\$
	\$

3. Summary of the bank account activities showing:

Balance at beginning of year	\$5,083.58
Deposits during the year	
Interest earned for calendar year	\$150.53
Withdrawals from this account	
Balance at end of year	\$5,234.11

4. Reason or Purpose of Withdrawal from this bank account:

 <u>N/A</u>	
·	

## SCHEDULE D-8 Status With State Board of Public Health

1	Has the State or Local Health Department reviewed the sanitary condition of your water system during the past year? Yes
	Are you having routine laboratory tests made of water served to your consumers? Yes
	Do you have a permit from the State Board of Public Health for operation of your water system? Yes
4	Date of permit: 5/4/1999 5 If permit is "temporary", what is the expiration date? N/A
6	If you do not hold a permit, has an application been made for such permit? N/A 7 If so, on what date? N/A

# SCHEDULE D-9 Statement of Material Financial Interest

Use this space to report the information required by Section 2 of General Order No. 104-A. If no material financial interest existed during the year or contemplated at the end of the year, such fact shall be so stated. If additional space is required, attach a supplementary statement with reference made thereto.

	Co made thereto.						·	
No materia	al financial interes	et evisted duri	no the year or	was contemi	plated at the	end of the ye	ar	
No materia	al littariciai interes	st existed duri	ng the year of	1100 00				
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#### DECLARATION

Before Signing, Please Check to See That All Schedules Have Been Completed
(See Instruction 3 on front cover)

I, the undersignedownero	Scer, Partner or Owner
ofNacimiento Water Co	Name of Utility
under penalty of perjury do declare that this report has been prepared to of the respondent; that I have carefully examined the same, and declare and affairs of the above-named respondent and the operations of its proto	e the same to be a complete and correct statement of the business
	Titlegeneral manager
	Date 6/22/09

12/31/08		7	008 B(	Š	DEP	REC!	2008 BOOK DEPRECIATION SCHEDULE	SCHE	DULE						PAGE 1
CLIENT 1122100				NA(	CIMIEN	то мат	NACIMIENTO WATER COMPANY	PANY						6	94-1736776
6/19/09 NO. DESCRIPTION	DATE DATE ACOURED SOLD	DATE	COST/ BASIS	BUS.	CUR 179 BONUS.	SPECIAL DEPR. ALLOW	PRIOR 179/ Bonus/ SP DEPR	PRIOR DEC. BAL DEPR.	SALVAG /BASIS REDUCT	DEPR. BASIS	PRIOR DEPR.	METHOD , LIFE _RATE	범	RATE	02:29PM CURRENT DEPR
FORM 1120															
AMORTIZATION															
57 WATER CONTRACTS-PRE-'85	7/01/83	·	66,024	,		İ				66,024	32,203	S/L	8		1,320
TOTAL AMORTIZATION			66,024	-	0	0	0	0		66,024	32,203				1,320
AUTO / TRANSPORT EQUIPMENT															
40 UTILITY TRUCK	11/14/01		26,982							26,982	26,982	<b>1</b> /\$	ιn		0
66 2005 GMC SIERRA 1500	8/01/02		32,060							32,060	15,496	. SVL			6,412
84 RETIRED VEHICLE	90/0€/9		-	•						-	-3,567	S/L	<u>د</u> .		0
117 2008 SERVICE TRUCK	12/28/08	'	23,444	,		İ	•			23,444		ZOODB MQ	'n	.05000	1,172
TOTAL AUTO / TRANSPORT EQUIP			82,487		0	0	0	0	0	82,487	38,911				7,584
FURNITURE AND FIXTURES															
9 OFFICE EQUIP	. 7/01/87		462							462	462	S/L	0		0
18 COPIER	10/25/91		638							638	638	S/L	۲		0
25 PHONE/FAX	5/18/93		524							524	524	S/L	7		0
26 ELECTRONICS/SCANR	3/22/94		₹							¥₹	544	S/L	2		0
30 HP 560C PRINTER & MAC SOF	1/16/95		<u>8</u>							ž	<u>\$</u>	S/L			0
38 COPIER	8/01/99		268							268	110	S/L	8		13
52 COMPUTER	10/30/02		905							905	905	S/L			0
53 2 DESKS	10/30/02		858	'						828	635	S/L	7	'	123
TOTAL FURNITURE AND FIXTURE			4,740		0	0	o	0	0	4,740	4,359				136
														•	
							ŀ								

	2008 ВООК	DEPREC	SIATION		ш			PAGE 2
	NAC	CIMIENTO W	ATER COM	PANY		Ŀ		94-1736776
			2					02:29PM
DATE (	COST/ BUS. BASIS PCT	i	PRIOR 179/ BONUS/ SP. DEPR	PRIOR SALVAG DEC. BAL /BASIS DEPR	DEPR. BASIS	PRIOR DEPR.	METHOD_ LIFE _RAI	CURRENT
7/01/83	82,409			-	82,409	41,037		1,648
7/01/84	36,149				36,149	16,815		723
7/01/85	4,084				4,084	1,746	S/L 50	83
7/01/86	66,154				66,154	27,661	, S/L 50.	1,323
7/D1/87	2,362				2,362	962	S/L 50	47
7/D1/88	17,842				17,842	6,783	S/L 50	357
7/D1/89	37,937				37,937	34,525		1,897
8/17/98	11,080				11,08D	2,072	S/L 50	222
6/01/01	5,032				5,032	665	S/L 50	101
11/19/02	2,576				2,576	437	S/L 30	86
12/06/07	1,959				1,959	57	S/L 30	. 65
12/31/07	1,079				1,079		S/L 30	36
	268,563	0		0	268,663	132,708		6,587
12/31/04	16,592				16,592			0
12/31/05	13,181				13,181			9
12/31/06	6,500				6,500			0
11/28/07	3,046				3,046			0
	39,319	0	0	Q.	39,319	0		. 0
				-				
		D DATE	D DATE	D SOID	2008 BOOK DEPRECIATION SCH  NACIMIENTO WATER COMPANY  DATE COST/ BUS 179 DEPR BONIS PRIOR 1794 PRIO	2008 BOOK DEPRECIATION SCHEDULE  NACIMIENTO WATER COMPANY  CUR SPECIAL PRIOR DEPR. PRIOR DEC. BALVAG DEC. BALVAG DEPR. PRIOR DEC. BALVAG D	COST/ BIS. 179   SPECIAL BROWN   PRIOR BOOK DEPRECIATION SCHEDULE   PRIOR SCHEDULE   PRIO	2008 BOOK DEPRECIATION SCHEDULE   NACIMIENTO WATER COMPANY   PRIOR SALVAGE DEPR.   PRIOR DATE   PRIOR DEPRECIATION   PRIOR DEPRECIATI

12/31/08			2008 B	000	( DEI	PRECI	2008 BOOK DEPRECIATION SCHEDULE	SCHE	<u>:</u> DUL	ш					PAGE 3
CLIENT 1122100				ΝA	CIMIE	TO WA	NACIMIENTO WATER COMPANY	PANY						Q.	94-1736776
90/61/9	OATE	DATE	COST/ RASIS	BUS.	CUR 179 RONIS	SPECIAL OEPR.	PRIOR 179/ BONUS/ SP DEPR	PRIOR OEC. BAL	SALVAG /BASIS RFNICT	, OEPR, BASIS	PRIOR OF PR	METHOD	#	RATE	O2:29PM CURRENT DFPR
EQUIPMENT	57/10/7	l	13,780							13,780	13,780	√S	2	·	0
2 EQUIPMENT	7/01/73		2,974	4						2,974	2,974	S/L	٠.		,0
3 EQUIPMENT	7/01/74		459	92						429	459	S/L	ν.		
11 15 HP PUMP	1/31/89		2,867	<i>[</i> :						2,867	2,867	S/L			Q.
12 10 HP PUMP	12/31/89		2,425	Š.						2,425	2,425	S/L	. 7		0
14 NEW METERS	7/01/89		1,569	ė.						1,569	1,404	S/L	. 20		78
15 METERS	12/31/90		2,531	=						2,531	2,159	S/L	. 20		127
16 NEW PUMPS	9/28/30		4,244	4						4,244	4,244	S/L	. 20		0
17 METERS	2/03/91		709	<b>9</b> 2						709	292	S/L	. 30		35
19 SENSU METER	12/26/92		750	92						750	570	S/L	. 20		38
20 FILTER SANO	4/08/92		414	₹*						414	331	S/L	. 20.		21
21 LORRES OZONE SPECTROMETER	12/26/92		5,795	δ						5,795	5,795	J/S	₽		0
22 QUESTAR H.T. RAGIO	4/23/92		873							873	873	l/s	7		0
23 POCO PUMPS/FILTER PUMP	11/17/93		79	929						979	439	S/L	8		33
24 SENSUS TECHNOLOGY 12 METE	2/08/93		75	752						752	266	Z/S	. 20		89
27 7.5HP PUMP WELL #3	1/15/95		<b>.</b>	948						948	611	Z/S	8		47
28 FILTER SAND REPLACEMENT	2/14/95		<i>.</i> ,	83						83	2	S/L	83		ις
29 MAXON HANOHELO RADIO	8/11/8		38	380						380	380	Z/L	₽.		0
31 METERS-6-3/4"	6/11/96		41	414						414	241	l√S	83		12
32 METERS-18-3/4"	11/11/96		1,278	œ						1,278	715	S/L	. 20		64
33 FILTER SAND (1992)	12/12/96		3,776	မှ						3,776	2,966	S/L	23		189
34 NEW PUMPS WELLS 1,2,3(92)	12/12/96		2,135	₹.						2,135	2,135	ZV.			0
35 PUMPING	3/14/97		3,603	<b>5</b> 2						3,603	3,603	ZV.	٠ .		0
37 18 3/4" METERS	4/28/98		1,435	₹2						1,435	969	S/L	. 20		72
39 RADIO EQUIPMENT	8/11/00		1,435	ž						1,435	1,068	S/L	2		144
48 PUMPING EQUIPMENT	10/03/02		605	53						<b>509</b>	158	S/L	. 20		ଳ
49 2100N TURSIOIMETER	8/02/03		1,8,1	<u>-</u>			,			1,871	808	S/L	<b>8</b>		\$

:.

, DUOVO		ממטט וווע		3,421						5,421		12/30/08	WELDER AND PLASMA CUTTER	113
	n 0	2000B MU		, 100 100 100 100 100 100 100 100 100 10						, ; ; ; ; ;		11/03/08		112
	n 0	200DB MQ		875						875		9/09/08		Ξ
	. 25	S/L MQ		822						822		6/06/08	24" PIPE PLUG TANK 1	110
<b></b>	υ ω	200DB MQ		2,310						2,310		1/23/08	STORAGE CONTAINER	109
	5 .1	200DB MQ		2,776						2,776		8/15/08	FIRE HYDRANTS (2)	ī&
.02500 26	25 ,0	S/L MQ		1,034						1,034		4/10/08	METERS	107
0	25	S/L MQ		g						60		12/05/08	MASTERFLEX CHEMICAL FEEDE	106
.01500 2	25 .0	S/L MQ		133						133		9/09/08	8/13 GAST ROTARY VANE COM	105
.00500 59	25 .0	S/L MQ		11,822						11,822		12/31/08	40 HP BOOSTER PUMP	<b>1</b> 0
.00500 24	25 .0	S/L MQ		4,895						4,895		12/31/08	500'8"C900 FIT WELL 4	102
.03500 63	25 .0	S/L MQ		1,811						1,811		3/31/08	PALLET RACKS	101
.03500 39	25	S/L MQ		1,110						1,110		1/08/08	400W HUBBEL METAL HALIDE	100
ಜ	20	S/L		657						657		12/31/07	IRON PIPE AND FITTINGS	99
65	ū	S/L		323						323		. 12/28/07	VALVÉ BOXES	98
19	20	1/S		387						387		12/28/07	CHIPPING HAMMER AND PTS	95
73	20	3/5	6	1,460						1,460		12/13/07	PIPE AND CABLE LOCATOR	92
1,624	20	S/L	677	32,475						32,475		7/30/07	DW FX60VACUUM EXCAVATOR	ន
112	20	S/L		2,233						2,233		12/17/07	7.5 HP AUX. PUMP	85
50	20	S/L	ಜ	993						993		10/27/06	12 3/4" METERS	69
66	20	3/2	127	1,323						1,323		1/19/06	18 3/4" METERS	83
43	8	3/2	108	869						869	•	7/05/05	12-3/4" METERS	53
4	20	S/L	165	889						889		3/24/04	12 3/4" METER	8
0	20	3/2	2,121	<u>%</u>						841		4/22/03	METERS	85
17	20	3/5	88	332						332		4/09/03	FLOW TRANSMITTER	55
41	20	S/L	<u>5</u> 2	823						823		12/19/03	PUMPING EQUIPMENT	22
45	20	S/L	251	893						893		5/31/02	METERS	. 51
CURRENT DEPR.		THE TOOKTAM	PRIOR DEPR.	DEPR. BASIS	SALVAG /BASIS REDUCT	PRIOR DEC. BAL DEPR.	Prior 179/ Bonus/ SP. Deer	SPECIAL DEPR. ALLOW.	CUR BUS. 179 PCT. BONUS.	COST/ BI	DATE	DATE ACQUIRED.	DESCRIPTION	NO
02:29PM														6/19/09
94-1736776						/IPANY	TER CON	ITO WA	NACIMIENTO WATER COMPANY				CLIENT 1122100	CLIE
PAGE 4				'''	EDULE		ATION	REC	OK DEI	2008 BOOK DEPRECIATION SCH	N		1/08	12/31/08

12/31/08		!	2	008 B	00 X	DEP	RECIA	2008 BOOK DEPRECIATION SCHEDULE	SCHE	EDULI	1,1	<u> </u>			۵	PAGE 5
CLIENT 1122100	0.				NAC	:IMIEN	TO WAT	NACIMIENTO WATER COMPANY	PANY						94	94-1736776
6/19/09	WOLL GIGO 30	DATE	DATE	COST/	BUS.	CUR 179 RONIS	SPECIAL DEPR.	PRIOR 179/ BONUS/	PRIOR DEC. BAL	SALVAG /BASIS PEDIICT	0EPR.	PRIOR 9690	BILL COHLEW		RATE	02:29PM CURRENT DEPR
	FI ECTROMAG DRILL PRESS	12/31/08		602				ı		•	   80 		200DB MQ		_	8
	DIO	12/31/08		1,842	. 2						1,842		200DB MQ		00000	26
116 COMPUTER		12/30/08	'	405	2				,		402		200DB MQ	S	.05000	20
TOTAL MACH	TOTAL MACHINERY AND EQUIPME			139,520	0	0	0	0	0	0	139,520	56,381				5,287
MISCELLANEOUS	ا ر															
42 CIAC - WATER PLANT	R PLANT	1/01/72		665,447	7						665,447	462,551	1/S	ß		13,309
43 CIAC - WATER PLANT	R PLANT	1/01/73		74,321	_						74,321	51,458	S/L	8		1,486
44 CIAC - WATER PLANT	R PLANT	1/01/74		216,520	0						216,520	145,055	S/L	8		4,330
45 CIAC - WATER PLANT	R PLANT	2/01/39		878,892	2						878,892	156,737	S/L	8		17,578
46 CIAC - WATER PLANT	R PLANT	00/10/9		280,606	9						280,606	42,558	J/S	8		5,612
47 CIAC - WATER PLANT	R PLANT	12/31/01		10,540	0						10,540	1,266	S/L	S	•	. 211
59 CIAC - WATER PLANT	R PLANT	12/01/04		88,410	0						88,410	3,998	3/1	8		1,768
60 CIAC - LAND		1/01/72		15,000	0						15,000					0
62 CIAC - CHEMI	CIAC - CHEMICAL RM IMPROV	7/11/05		2,692	5						2,692	135	S/L	8		35
63 CIAC - OXYGE	CIAC - OXYGEN GENRATOR	7/30/05		069	9						<del>069</del>	¥.	S/L	8		14
64 CIAC- 3-15006	CIAC- 3-1500G CHEM TANKS	11/14/05		3,050	Q.						3,050	132	S/L	<b>.</b>		61
70 CIAC - CHEM	CIAC - CHEM RM IMPRYMTS	3/11/06		666	g.						666	37	J/S	8		\$3
71 CIAC - FENCING	9N	2/05/06		2,181	=						2,181	73	SVL	8		\$
72 CIAC - ZOELL	CIAC - ZOELLER SUMP PUMP	5/01/06		203	23						203	17	S/L	8		10
73 CIAC - PUMPI	CIAC - PUMPING EQUIPMENT	90/01/9		1,000	0						1,000	79	S/L	70		25
74 CIAC GAS PI	CIAC - GAS POWERED PUMP	12/22/06		꿆	535						535	27	S/L	70		27
75 CIAC - HACH	CIAC - HACH 1720C TURBIDI	1/01/06		77	220				•		220	22	S/L	83		11
76 CIAC - WATE	CIAC - WATER TREATMENT EQ	2/03/06		11	105						105	10	S/L	8		5
77 CIAC · FILTER & VALVES	R & VALVES	4/30/06		96	604						604	ጽ	S/L	8		8
78 CIAC - FLASH	CIAC - FLASH MIXER MOTOR	90/20/9		<b>~</b> ,	55						55	5	S/L	8		т

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12/31/08	;	20	2008 BOOK DEPRECIATION SCHEDULE	0 XO(	EPRE	CIATIO	S NO	HED	ULE					PAGE 6
CLIENT 1122100				NACIM	IENTO V	NACIMIENTO WATER COMPANY	OMPAI	¥						94-1736776
6/19/09								=						02:29PM
NO: DESCRIPTION	DATE ACQUIRED	DATE SOLD	COST / BASIS	CUR BUS. 179 PCIBONUS	R SPECIAL DEPR.	PRIOR 179/ BONUS/ SP. DEPR	Í	PRIOR SAL DEC. BAL /B/ DEPR. RED	SALVAG /BASIS I	DEPR. BASIS	PRIOR DEPR	METHOD	TIEE WIE	CURRENT DEPR
79 CIAC - PH METER W/ELECTRO	8/04/06		8						-	80	6	3/L	L 20	4
	10/27/06		350			•				350	21	l S/L	L 20	18
81 CIAC - 10 HP AIR COMP & V	11/29/06		513							513	28	8 . S/L	L 20	26
82 CIAC - COMPUTER & PRINTER	5/05/06		461							461	153	} S/L	. 5	92
	2/12/07		535							535	25	5 S/L	L 20	27
87 CIAC - COD REACTOR	2/27/07		88							8	w	8 S/L	L 20	ω
88 CIAC - #28 HYDROCYCLONE	4/11/07		226							226	œ	8 S/L	L 20	11
89 CIAC - HYDRAULIC PRESS	2/02/07		1,444							1,444	66	6 S/L	L 20	72
90 CIAC - DOCUMENT SAFE	2/02/07		911							911	119	8/L	L 7	130
91 CIAC - PRINTER	9/05/07		72							72		5 S/L	5	14
103 CIAC-40 HP PERMIUM MOTOR	1/06/08	I	2,328						   	2,328		S/L	20	116
TOTAL MISCELLANEOUS	,		2,249,050		0		0	0	0	2,249,050	864,678	w		45,136
TOTAL DEPRECIATION		8 1	2,783,779	1			  - 			2,783,779	1,097,037	# <b>7</b> .		64,730
GRAND TOTAL AMORTIZATION			66,024		0	0	0	0	0	66,024	32,203	w		1,320
GRAND TOTAL DEPRECIATION		II	2,783,779	[	-	,				2,783,779	1,097,037	1~		64,730
									•			·		

#### INDEX

•			•		
·		WORK			WORK
	PAGE	SHEET		PAGE	SHEET
Advances from associated companies	20	A-12	Organization and control	- 4	Gen Info
Advances for construction	. 21	A-15	Other assets	15	A-4
Assets	10	Α	Other income	23	В
Balance sheet	10-11	Α	Other paid in capital	17	A-8
Capital stock	17	A-6	Payables to associated companies	20	A-13
Contributions in aid of construction	22	A-17	Population served	31	D-4
Depreciation and amortization reserves	14-15	A-3	Proprietary capital	18	A-10
Declaration	33		Purchased water for resale	29	D-1
Deferred taxes	21	A-16	Retained earnings	18	A-9
Dividends appropriations	18	A-9	Safe Drinking Water Bond Act Data	8-9	
Employees and their compensation	· 27	C-1	Service connections	31	D-4
Engineering and management fees	28	C-3	Sources of supply and water developed	29	D-1
Excess Capacity and Non-Tariffed Services	7		Status with Board of Health	33	D-8
Facilities Fees Data	32		Stockholders	17	A-7
Income statement	23	В	Storage facilities	29	D-2
Liabilities	11	Α	Taxes	26	B-3
Loans to officers, directors, or shareholders	28	C-2	Transmission and distribution facilities	30	D-3
Long term debt	19	A-11	Unamortized debt discount and expense -	16	A-5
Management compensation	25	B-2	Unamortized premium on debt	16	A-5
Meters and services	31	D-5	Utility plant	12	A-1
Non-utility property	13	A-2	Water delivered to metered customers	31	D-7
Officers	4	GenInfo	Water plant in service	12	A-1a
Operating expenses	25	B-2	Water plant held for future use	13	A-1b
Operating revenues	24	B-1			