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Received	
Examined	CLASS B and C
	WATER UTILITIES
LU#A	2010 DECE VE APR 1 2011 UTILITY AUDIT, FINANCE AND DIVISION OF WATER AND AUDITS NNUAL REPORT
	OF
Nacimie	nto Water Company
(NAME UNDER WHICH CORPORAT	ION, PARTNERSHIP, OR INDIVIDUAL IS DOING BUSINESS)
	2890 Saddle Way
Bradic	ey, CA 93426 MAILING ADDRESS) ZIP

TO THE
PUBLIC UTILITIES COMMISSION
STATE OF CALIFORNIA
FOR THE YEAR ENDED DECEMBER 31, 2010

REPORT MUST BE FILED NOT LATER THAN MARCH 31, 2011

Received			
xamined	_	CLASS B and C	
		WATER UTILITIES	
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	2010		
	ANNUAL REP	OPT	
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	OF		
			_
(NAME UNDER WHICH COR	 RPORATION, PARTNERSHIP, OR I	INDIVIDUAL IS DOING BUSINESS)	_
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	ICIAL MAILING ADDRESS)	710	_
(OFF	ICIAL WAILING ADDRESS)	ZIP	

TO THE PUBLIC UTILITIES COMMISSION STATE OF CALIFORNIA FOR THE YEAR ENDED DECEMBER 31, 2010

REPORT MUST BE FILED NOT LATER THAN MARCH 31, 2011

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GENERAL INSTRUCTIONS

1. Two completed and signed hard copies of this report and one electronic copy must be filed **NOT LATER THAN MARCH 31, 2011**, with:

CALIFORNIA PUBLIC UTILITIES COMMISSION DIVISION OF WATER AND AUDITS ATTN: KAYODE KAJOPAIYE 505 VAN NESS AVENUE, ROOM 3105 SAN FRANCISCO, CALIFORNIA 94102-3298 kok@cpuc.ca.gov

- 2. Failure to file the report on time may subject a utility to the penalties and sanctions provided by the Public Utilities Code.
- 3. The Oath on Page 34, must be signed by an authorized officer, partner, or owner.
- 4. The report must be prepared in ink or by the use of a typewriter. Computer generated report forms may be substituted.
- 5. The report must be filled in, and every question answered. **LEAVE NO SCHEDULE BLANK**. Insert the words "none" or "not applicable" or "n/a" when appropriate.
- 6. Certain balance sheet and income statement accounts refer to supplemental schedules. The totals of the details in the latter must agree with the balances of the accounts to which they refer.
- 7. Some schedules provide for a "balance at beginning of year." The amount shown should agree with the "balance at end of year" as shown in the report for the previous year. If there is a difference, it should be explained by footnote.
- 8. When there is insufficient space in a schedule to permit a complete statement of the requested information, insert sheets should be prepared and identified by the number of the schedule to which it refers. Be certain that the inserts are securely attached to the report. If inserts are needed, prepare all inserts in one separate electronic file in Microsoft Excel format and file it with the electronic file of this report.
- 9. This report must cover the calendar year from January 1, 2010, through December 31, 2010. Fiscal year reports will not be accepted.

INSTRUCTIONS

FOR PREPARATION OF

SELECTED FINANCIAL DATA SHEET

FOR ALL WATER UTILITIES

To prepare the attached data sheets, refer to the Balance Sheet, Income Statement and supporting detail schedules in the annual report for the required data.

Please follow the instructions below:

- 1. Common plant allocated to water should be indicated with water plant figures in Net Plant Investment.
- 2. The capitalization section for those reporting on both <u>California Only</u> and <u>Total System Forms</u> should be identical and completed with <u>Total Company Data</u>. Be sure that Advances for Construction include California water data only.
- 3. Complete the operation section with California water revenues and expenses, but if necessary, remove interdepartmental revenues and expenses.
- 4. All other utility and nonutility revenues and expenses are netted on Line No. 38.

GENERAL INFORMATION Nacimiento Water Company 1 Name under which utility is doing business: 2890 Saddle Way 2 Official mailing address: ZIP 93426 Bradley, CA 3 Name and title of person to whom correspondence should be addresse Tim Bean, Gen. Mgr. Telephone 805-472-2540 4 Address where accounting records are maintained: Same 5 Service Area: (Refer to district reports if applicabl Tracts 378, 379,380, & 381 and Phase I of Tract 2162 and the Cantinas Campground on the N. shore of L. Nacimiento, San Luis Obispo county 6 Service Manager (if located in or near Service Area): (Refer to district reports if applicable.) Name: Telephone: Address: 7 OWNERSHIP. Check and fill in appropriate line: Individual (name of owner) _ Partnership (name of partner) Partnership (name of partner) Partnership (name of partner) _ Corporation (corporate name) _ Nacimiento Water Company, Inc. Organized under laws of (state) ____ California Principal Officers: President Peggy Bean (Title) (Name) (Title) Vice President (Name) Tim Bean (Title) \ (Name) (Title) (Name) 8 Names of associated companies: none 9 Names of corporations, firms or individuals whose property or portion of property have been acquired during the year, together with date of each acquisition: none Date: Date: Date: Date: 10 Use the space below for supplementary information or explanations concerning this report: List Name, Grade, and License Number of all Licensed Operators: 06743 Tim Bean T2 & D2 T4 & D2 17344 Larry Denny T1 & D2 31469 Shawn Wilson

BALANCE SHEET AND CAPITALIZATION DATA

Calendar Year 2010

NAM	IE OF UTILITY Nacimiento Water Company	PHONE	805-472	-2540
PER	SON RESPONSIBLE FOR THIS REPORT		<u>.</u>	
		1/1/10	12/31/10	Average
_	BALANCE SHEET DATA			
1	Intangible Plant			
2	Land and Land Rights	54,319	54,319 #	54,319
3	Depreciable Plant	2,825,928	2,830,145	2,828,037
4	Gross Plant in Service	2,880,247_	2,884,464	2,882,355
5	Less: Accumulated Depreciation	(1,239,137)	(1,313,936)	(1,276,537)
6	Net Water Plant in Service	<u>1,641,109</u>	1,570,528	1,605,819
7	Water Plant Held for Future Use			
- 8 - 9	Construction Work in Progress	29,374	29,374 #	29,374
	Materials and Supplies			
10	Less: Advances for Construction	0	()	()
11 12	Less: Contribution in Aid of Construction	(1,282,876)	(1,276,283)	(1,279,580)
13	Less: Accumulated Deferred Income and Investment Tax Credits		()	()
13	Net Plant Investment	387,607	323,618	355,613
	CAPITALIZATION			
14	Common Stock	25,000	25,000 #	25,000
15	Proprietary Capital (Individual or Partnership)			-
16	Paid-in Capital	159,200	159,200 #	159,200
17	Retained Earnings	15,024	48,742	31,883
18	Common Stock and Equity (Lines 14 through 17)	199,224	232,942	216,083
19	Preferred Stock	-,		
20	Long-Term Debt	0		•
21	Notes Payable	162,000	169,595	165,798
22	Total Capitalization (Lines 18 through 21)	361,225	402,538	381,881

INCOME STATEMENT AND OTHER DATA

Calendar Year 2010

Telephone: 805-472-2540

NAME OF UTILITY Nacimiento Water Co.

			
		•	Annual
	INCOME STATEMENT		Amount
23	Unmetered Water Revenue		1,508
24	Fire Protection Revenue		76,064
25	Irrigation Revenue		
26	Metered Water Revenue		383,001
27	Total Operating Revenue		460,573
28	Operating Expenses		370,083
29	Depreciation Expense (Composite Rate:)		28,206
30	Amortization and Property Losses		
31	Property Taxes		3,090
32	Taxes Other Than Income Taxes		17,433
33	Total Operating Revenue Deduction Before Taxes	•	418,812
34	California Corp. Franchise Tax		1,085
35	Federal Corporate Income Tax		0
36	Total Operating Revenue Deduction After Taxes		419,897
37	Net Operating Income (Loss) - California Water Operations		40,676
38	Other Operating and Nonoper. Income and Exp Net (Exclude Int	terest Expense)	732
39	Income Available for Fixed Charges	, , , , , , , , , , , , , , , , , , ,	
40	Interest Expense		7,690
41	Net Income (Loss) Before Dividends		33,718
42	Preferred Stock Dividends		3317.10
43	Net Income (Loss) Available for Common Stock		
		•	
	OTHER DATA		
44	Refunds of Advances for Construction		
45	Total Payroll Charged to Operating Expenses		190,135
46	Purchased Water		8,763
47	Power		13,992
•			A
	Astive Comine Commentions (Fig. Fig. Bustant)	, D	Annual
.:	Active Service Connections (Exc. Fire Protect.)	Jan. 1 Dec. 31	Average
48	Metered Service Connections	637 637	637
49	Flat Rate Service Connections	007 007	007
50	Total Active Service Connections	637 637	637
00	LOIGH MOUVE OF LAICE CONTINECTIONS	037 037	037

Excess Capacity and Non-Tariffed Services

NOTE: In D.00-07-018, D.03-04-028, and D. 04-12-023, the CPUC set forth rules and requirements regarding water utilities provision of non-tariffed services using excess capacity. These decisions require water utilities to: 1) file an advice letter requesting Commission approval of that service, 2) provide information regarding non-tariffed goods/services in each companies Annual Report to the Commission. Based on the information and filings required in D 00-07-018, D 03-04-028, and D 04-12-023, provide the following information by each individual non-tariffed good and service provided in 2010:

								Regulated	Asset	Account	Number
								ж 6	∢	Š	Ž
	Gross	Value of	Regulated	Assets	Used in the	Provision	of a Non-	tariffed	Goods/	Services	(by account)
							Income	Tax	Liability	Account	Number
ter	Total	Income	Тах	Liability	Incurred	Because	of Non-	tariffed	Goods/	Services	Services (by account) Number (by account)
Applies to All Non-Tariffed Goods/Services that require Approval by Advice Letter			Advice	Letter	and/or	Resolution	Number	Approving	Expense Non-tariffed	Goods/	
Approvat t	_								Expense	Account	Number
s that require				Total	Expenses	Incurred to	Provide	Non-tariffed	Goods/	Services	(by account)
ls/Service									Revenue	Account	Number
Tariffed Good	,			Total	Revenue	Derived	from	Non-tariffed	Goods/	Services	(by account)
to All Non-									Active	ö	Passive
Applies							•				Number Description of Non-Tariffed Goods/Services · Passive (by account) Number (by account) Number
										Row	Number

SCHEDULE A COMPARATIVE BALANCE SHEET Assets and Other Debits

				Balance	Balance
i I			Schedule	End of	Beginning of
Line	Acct.	Title of Account	Number	Year	Year
No.	No.	· (a)	(b)	(c)	(d)
		UTILITY PLANT			
1	101	Water plant in service	A-1	2,884,463	2,880,247
2	103	Water plant held for future use	A-1 & A-1b		
3	104	Water plant purchased or sold	A-1		
4	105	Water plant construction work in progress	A-1	29,374	29,374
5		Total utility plant			
6	106	Accumulated depreciation of water plant	A-3	(1,313,936)	(1,239,137)
7	114	Water plant acquisition adjustments	A-1		
8		Total amortization and adjustments			
9		Net utility plant	_	1,599,900	1,670,483
:		INVESTMENTS			·
10	121	Non-utility property and other assets			
11	122	Accumulated depreciation of non-utility property	A-3		
12		Net non-utility property			
13	123	Investments in associated companies			
14	124	Other investments			
15		Total investments		.	
	 	CURRENT AND ACCRUED ASSETS			
16	131	Cash		76,377	29,466
17	132	Special accounts	<u> </u>		
18	141	Accounts receivable - customers		42,934	48,260
19	142	Receivables from associated companies			
20	143	Accumulated provision for uncollectible accounts			-
21	151	Materials and supplies			
22	174	Other current assets		1,045	1,000
23		Total current and accrued assets		120,357	78,726
		,			
24	180	Deferred charges	A-5	29,861	31,178
		Tatal and different debases		1 750 140	1 700 200
25	L	Total assets and deferred charges		1,750,118	1,780,388

SCHEDULE A COMPARATIVE BALANCE SHEET Liabilities and Other Credits

				Balance	Balance
			Schedule	End of	Beginning of
Line	Acct.	Title of Account	Number	Year	Year
No.	No.	(a)	(b)	(c)	(d)
		CORPORATE CAPITAL AND SURPLUS		· · · ·	, ,
1	201	Common stock	A-6	25,000	25,000
2	204	Preferred stock	A-6		
3	211	Other paid-in capital	A-8	159,200	159,200
4	215	Retained earnings	A-9	48,742	15,024
5		Total corporate capital and retained earnings			
		PROPRIETARY CAPITAL			
6	218	Proprietary capital	A-10		
7	218.1	Proprietary drawings	- ^-10- 		
8	210.1	Total proprietary capital	+ +		
		Total proprietary supritar	1	· •	
		LONG TERM DEBT			
9	224	Long term debt	A-11		
10	225	Advances from associated companies	A-12		
		CURRENT AND ACCRUED LIABILITIES			
11	231	Accounts payable		26,628	27,238
12	232	Short term notes payable			
13	233	Customer deposits	-		
14	235	Payables to associated companies	A-13		
15	236	Accrued taxes		8,629	7,306
16	237	Accrued interest			
17	241	Other current liabilities	A-14	169,595	162,000
18		Total current and accrued liabilities		204,852	196,544
		DEFERRED CREDITS			
19	252	Advances for construction	A-15		
20	253	Other credits	1 A 13	62,140	61,743
21	255	Accumulated deferred investment tax credits	A-16	02,140	01,743
22	282	Accumulated deferred income taxes - ACRS depreciation	A-16		
23	283	Accumulated deferred income taxes - other	A-16		
24		Total deferred credits	7-10	62,140	61,743
		Total dolonted eredite	- 	02,140	01,743
		CONTRIBUTIONS IN AID OF CONSTRUCTION	+		
25	271	Contributions in aid of construction	A-17	2,278,193	2,278,193
26	272	Accumulated amortization of contributions		(1,001,910)	(955,317)
27		Net contributions in aid of construction	- 	1,276,283	1,322,876
28		Total liabilities and other credits	1	1,543,276	

SCHEDULE A-1 UTILITY PLANT

	i.		Balance	Plt Additions	Plt Retirements	Other Debits*	Balance
Line	Acct	Title of Account	Beg of Year	During year	During year	or (Credits)	End of year
No.	No.	(a)	(b)	(c)	(d)	(e)	(f)
1	101	Water plant in service	2,880,247	4,217			2,884,464
2	103	Water plant held for future use					
3	104	Water plant purchased or sold					
4	105	Construction work in progress - water plant	29,374				29,374
5	114	Water plant acquisition adjustments		-			
6		Total utility plant	2,909,621	4,217		·	2,913,838

^{*} Debit or credit entries should be explained by footnotes or supplementary schedules

SCHEDULE A-1a Account No. 101 - Water Plant in Service

							
			Balance	PIt Additions	Ptt Retirements	Other Debits*	Balance
Line	Acct	Title of Account	Beg of Year	During year	During year	or (Credits)	End of year
No.	No.	(a)	(b)	(c)	(d)	(e)	(f)
		NON-DEPRECIABLE PLANT					
	301	Intangible plant					
2	303	Land	54,319				54,319
3		Total non-depreciable plant	54,319				54,319
		DEPRECIABLE PLANT .					
4	304	Structures .	326,550			1	326,550
5	307	Wells	230,517	2,693			233,210
6	317	Other water source plant	36,636			1	36,636
7	311	Pumping equipment	·· 74,824	43			74,867
8	320	Water treatment plant	862,932	22			862,954
9	330	Reservoirs, tanks and sandpipes	200,378				200,378
10	331	Water mains	620,892				620,892
11	333	Services and meter installations	160,062				160,062
12	334	Meters	55,560				55,560
13	335	Hydrants	38,776				38,776
14	339	Other equipment	119,240	1,443		I	120,683
15	340	Office furniture and equipment	17,074	15			17,089
16	341	Transportation equipment	82,486				82,486
17		Total depreciable plant	2,825,928	4,216			2,830,144
18		Total water plant in service	2,880,247		ı		2,884,463

^{*} Debit or credit entries should be explained by footnotes or supplementary schedules

SCHEDULE A-1b Account No. 103 - Water Plant Held for Future Use

Line No.		Description and Location of Property (a)	Date of Acquisition (b)	Approximate Date When Property will be placed in Service (c)	Balance End of Year
<u> </u>	none		\ <u>'</u>	(0)	(d)
2			-		
3				_ <u></u>	
4					
5					
6					
7					
8					
9					
10		Total			

SCHEDULE A-2 Account No. 121 - Non-utility Property and Other Assets

Line No.		Name and Description of Property (a)		Book Value End of Year
1	поле			(b)
2				
3				
4				
5				
6				
7				
8				
9				
10				
			Total	

SCHEDULE A-3 Account Nos. 108 and 122 - Depreciation and Amortization Reserves

[Account 106	Account 106.1	Account 122
Line	ltem ·	Water Plant	SDWBA Loans	Non-utility Property
No.	(a)	(b)	(c)	(d)
1	Balance in reserves at beginning of year	1,239,137	(6)	(u)
2	Add: Credits to reserves during year	1,239,137	_	
3	(a) Charged to Account No. 403 (Footnote 1)	28,206		
4	(b) Charged to Account No 272	46,593		
5	(c) Charged to Account No 272	40,093		·
6	(d) Salvage recovered			
7	(e) All other credits (Footnote 2)			· · · · · · · · · · · · · · · · · · ·
8	Total Credits	74,799		
9	Deduct: Debits to reserves during year	14,199		
10		<u> </u>		
11	(a) Book cost of property retired (b) Cost of removal			
12		,		
	(c) All other debits (Footnote 3)			
13	Total debits			
14	Balance in reserve at end of year	1,313,936		
45	(4) COMPOSITE DEPOSON TION DATE HOSE FOR			
15	(1) COMPOSITE DEPRECIATION RATE USED FOR	STRAIGHT LINE	REMAINING LIFE	%
16	(O) EVELANATION OF ALL OTHER OPERITO		 	· · · ·
17	(2) EXPLANATION OF ALL OTHER CREDITS:			
18	· · · · · · · · · · · · · · · · · · ·			
19		·		
20	· · · · · · · · · · · · · · · · · · ·			
21				
22	(2)			
23	(3) EXPLANATION OF ALL OTHER DEBITS:			
24				
25			•	
26				
27	· · · · · · · · · · · · · · · · · · ·			
28				
29	(4) METHOD USED TO COMPUTE INCOME TAX DE	PRECIATION		•
30	(a) Straight line []			
31	(b) Liberalized []			
32	(1) Sum of the years digits []			
33	(2) Double declining balance []			
34	(3) Other []		-	
35	(c) Both straight line and liberalized X		· · · · · · · · · · · · · · · · · · ·	

SCHEDULE A-3a Account No. 108 - Analysis of Entries in Depreciation Reserve

			Balance	Credits to Reserve	Debits to Reserve During	Salvage and Cost of	Balance
Line	Acct	Depreciable Plant	Beginning of		Year Excluding	Removal Net	End of
No.	No.		Year	Excl. Salvage	Costs of Removal	(Dr.) or (Cr.)	Year
1		(a)	(b)	(c)	(d)	(e)	(f)
<u> </u>		Structures	Detail by ac	count is not ava	ilable - See attache	d L	
	307	Wells	depreciati	on schedule.			-
3	317	Other water source plant					
4	311	Pumping equipment \					
5	320	Water treatment plant					· · · · · · · · · · · · · · · · · · ·
6	330	Reservoirs, tanks and sandpipes	1,171,757	64,998			
7	331	Water mains /	- 1,11 1,101				1,236,755
8	333	Services and meter installations					
9		Meters /					
10	335	Hydrants /					
11	339	Other equipment /					
12		Office furniture and equipment	5,564	716			
13	341	Transportation equipment	61,816				6,280
14		Total		9,085			70,901
		70101	1,239,137	74,799			1,313,936

SCHEDULE A-4 Account No. 174 - Other Current Assets

Line No.		ltem (a)		Amount
1	State Corporate Income Tax recievable			(b)
2				1,045
3			 -	
4				·
5		<u> </u>		·
6				
7				
8				·
9				
10				
10 [

SCHEDULE A-5

Accounts Nos. 180 and 253 - Unamortized debt discount and expense and unamortized premium on debt

- Report under separate subheadings for Unamortized Debt Discount and Expense and Unamortized Premium on Debt, particulars of discount and expense or premium applicable to each class and series of long-term debt.
- 2. Show premium amounts in red or by enclosure in parentheses.
- In column (b) show the principal amount of bonds or other long-term debt originally issued.
- In column (c) show the discount and expense or premium with respect to the amount of bonds or other long-term debt originally issued.
- Furnish particulars regarding the treatment of debt discount and expense or premium, redemption premiums, and redemption expenses
 associated with issues redeemed during the year, also, date of the Commission's authorization of treatment other than as specified by
 the Uniform System of Accounts.
- Set out separately and identify undisposed amounts applicable to issues which were redeemed in prior years.

Line No.	Designation of Long-Term Debts (a)	Principal Amount of Securities to Which Discount and Expense, or Premium Minus Expense, Relates (b)	Total Discount and Expense or Net Premium (c)	Amortizat From (d)	ion Period To (e)	Balance Beginning of Year (f)	Debits During Year (g)	Credits During Year (h)	Balance End of Year (I)
1	Account 253:					56 410		330	56,740
2	Contributions from Jonatkim Er	terprises				56,410		350	30,140
3					ļ	 			
4	Account 180		<u> </u>		<u> </u>	31,178	1,317		29,861
5	Water Contracts - '85 & earlier		<u> </u>	<u> </u>	ļ- -	31,170	1,517		
6					 	 			
7		<u> </u>			 	 			
8					 	 			
9_				 -	 				
10			<u> </u>		<u> </u>	 			
11	,		 -						
12		<u> </u>		 -	 				
13			 			 			
14			 	 	- 				
15		 	 	 	<u> </u>				<u> </u>
16	 	 			<u> </u>		·		
17	 	 -					l		
18	<u> </u>	 		T	T		<u> </u>		
19 20	<u> </u>		 	T					
21				, ,				<u> </u>	<u> </u>
22			<u> </u>				<u> </u>	1	
23	 	 	T				<u> </u>	<u> </u>	
24	 	 					<u></u>		
25	 								
26	 	 					<u> </u>		
27	 	-				<u> </u>	<u> </u>	 	
28	<u> </u>		T			1			<u> </u>

SCHEDULE A-6 Account Nos. 201 and 204 - Capital Stock

			Number of Shares		Ī		Div	ridends
		Date	Authorized by	Par or	Number of	Amount		clared
		of	Articles of	Stated	Shares	Outstanding		ng Year
Line	Class of Stock	issue	Incorporation	Value	Outstanding		Rate	Amount
No.	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)
1	Common stock	6/25/69		<u>\$1</u>	25,000	25,000		0
2	<u>-</u>	-						
3		"-"		·				
4	-							
5								-, -
6	. ,		-			<u> </u>		
7				-		-		
- 8					• •		Total	0

SCHEDULE A-7 Record of Stockholders at End of Year

Line No.	COMMON STOCK Name (a)	Number of Shares (b)	PREFERRED STOCK Name (c)	Number of Shares (d)
1	Peggy Bean	19,000		
2	Timothy D. Bean	6,000		
3			_	
4				
5		- - 		-
6				
7				
8		- - - - - - - - - - - - - -		
9				
10	Total number of shares	25,000	Total number of shares	10

SCHEDULE A-8
Account No. 211 - Other Paid in Capital (Corporations only)

Line No	Type of Paid in Capital (a)	Balance End of Year (b)
1		159,200
2_		<u> </u>
3		
4		
5		
6		
7		
8	Total	159,200

SCHEDULE A-9 Account No. 215 - Retained Earnings (Corporations Only)

Line No	Item (a)	,	Amount (b)
1	Balance beginning of year		15,024
2	CREDITS		
3	Net income		33,718
4	Prior period adjustments		
5	Other credits (detail)		
6		Total Credits	33,718
7			<u>.</u>
8.	DEBITS		
9	Net losses		
10	Prior period adjustments		
11	Dividend appropriations - preferred stock		
12	Dividend appropriations - common stock		
13	Other debits (detail)		
14		Total Debits	
15	Balance end of year		48,742

SCHEDULE A-10 Account No. 218 - Proprietary Capital (Sole Proprietor or Partnership)

Line No.	Item (a)	Amount (b)
1	Balance beginning of year	
2	CREDITS	
3	Net income	
4	Additional investments during year	
5	Other credits (detail)	
6	Total Credits	
7	DEBITS	
8	Net losses	
9	Withdrawals during year	
10	Other debits (detail)	
11	Total Debits	
12	Balance end of year	

SCHEDULE A-11 Account No. 224 - Long-Term Debt

Line No.	Class (a)	Name of Issue (b)	Date of Issue (c)	Date of Maturity (d)	Principal Amount Authorized (e)	Outstanding Per Balance Sheet (f)	Interest Accrued During Year (h)	Sinking Fund (I)	Interest Paid During Year
F	none								
3	<u> </u>	<u> </u>		<u> </u>					
4	·	 							
5		 							
6		 					 		

SCHEDULE A-12 Account No. 225 - Advances from Associated Companies

Line No.	Nature of Obligation (a)	Amount of Obligation (b)	Interest Rate (c)	Interest Accrued During Year (d)	Interest Paid During Year (e)
3 4 5					
6	Totals				

Schedule A-13 Account No. 235 - Payables to Associated Companies

2 3 4 5	erest Paid ring Year (e)		Interest Accrued During Year (d)		Interest Rate (c)	Balance nd of Year (b)	e of Obligation (a)	Natur	none	Line No.
5				\perp			 			3
6 Totals		<u></u>		_						4 5

SCHEDULE A-14 Account No. 241 - Other Current Liabilities

Line No.	Description (a)	Balance End of Year (b)
1	Shareholder loan	169,595
2		
3		
4	,	
5	Total	169,595

SCHEDULE A-15
Account No. 252 - Advances for Construction

Line No.	(a)	(b)	Amount (c)
1	Balance beginning of year		0
2	Additions during year		
3	Subtotal - Beginning balance plus additions during year		
4	Charges during year:		
5	Refunds		
6	Percentage of revenue basis		,
7	Proportionate cost basis		
8	Present worth basis		1
9	Total refunds		:
10	Transfers to Acct. 271, Contributions in aid of Construction		5
11	Due to expiration of contracts		
12	Due to present worth discount		
13	Total transfers to Acct. 271		
14	Securities Exchanged for Contracts (Enter detail below)		
15	Subtotal - charges during year		
16	Balance end of year		0

SCHEDULE A-16 Account Nos. 255, 282, and 283 - Deferred Taxes

		•	Account 255 Investment Tax	Account 282 Income Tax - ACRS	
I	Line	Item	Credit	Depreciation	Account 283 - Other
1	No .	(a) .	(b)	(c)	(d)
I	1				
	2				
	3				
	4				
Į[5	Total		,	

SCHEDULE A-17

Account No. 271 - Contributions in Aid of Construction Instructions for Preparation of Schedule of Contributions in Aid of Construction

- 1. The credit balance in the account other than that portion of the balance relating to non-depreciable property (column d), to property retired prior to January 1, 1955 (column e), shall be written off through charges to this account and credits to Account No. 106, of depreciation of water plant, over a period equal to the estimated service life of the property involved. Upon retirement be credited to the appropriate plant account and concurrently charged to Account No. 106. If the property is retired prior to the service life originally estimated, the balance in this account with respect to the retired property shall be transferred to the depreciation reserve account.
- 2. That portion of the balance applicable to non-depreciable property shall remain unchanged until the property is sold or otherwise retired. Upon retirement, the cost of such non-depreciable property acquired by donation or through use of donated funds shall be credited to the appropriate plant account and charged to this account to clear the credit balance carried herein.
- 3. That portion of the balance representing donations on property retired prior to January 1, 1955 (column e), and the amount of depreciation accrued to January 1, 1955, on property in service (column f), shall not be transferred from this account or otherwise disposed of without first receiving written authorization from the Commission.

	1		Subject to	Amortization	Not Subjec	t to Amortization
			Property After De	/ in Service c. 31, 1954		Depreciation Accrued Through
Line No.	Description	Total All Columns (b)	Depreciable (c)	Non- Depreciable	Property Retired Before Jan. 1, 1955 ²	Dec. 31, 1954 on Property in Services at Dec. 31, 1954 ³
1	Balance beginning of year	2,278,193		(d)	(e)	(f)
2	Add: Credits to account during year	2,270,100	2,203,193	15,000		
_3	Contributions revived during year					
4	Other credits*					
5	Total credits					
6	Deduct: Debits to Account during year					
7	Depreciation charges for year	`				
8	Non-depreciable donated property retired					
60	Other debits*	·				
10	Total debits					
11	Balance end of year	2,278,193	2,263,193	15,000		

Indicate nature of these items and show the accounts affected by the contra entries

SCHEDULE B INCOME STATEMENT

Line No.	Acct.	Account (a)	Schedule Number (b)	Amount (c)
		UTILITY OPERATING INCOME		460,573
1	400	Operating Revenues	B-1	460,373
		OPERATING REVENUE DEDUCTIONS		370,083
2	401	Operating expenses	B-2	28,206
3	403	Depreciation expense	A-3	20,200
4	407	SDWBA loan amortization expense	pages 7 & 8	00.500
5	408	Taxes other than income taxes	B-3	20,523
6	409	State corporate income tax expense	B-3	1,085
7	410	Federal corporate income tax expense	B-3	
8	 	Total operating revenue deductions		419,897
9	┪	Total utility operating income		40,676
- <u>-</u> -	 			
		OTHER INCOME AND DEDUCTIONS		
10	421	Non-utility income	B-5	732
11	426	Miscellaneous non-utility expense	B-5_	
12	427	Interest expense	B-6	(7,690)
13	+	Total other income and deductions		00.740
14	╅──	Net income		33,718

SCHEDULE B-1 Account No. 400 - Operating Revenues

	<u> </u>				
					Net Change
]				During Year
Line	Acct.	Account	Amount	Amount	Show Decrease
No.	No.	Account	Current Year	Preceding Year	in (Parenthesis)
110.	140.	(a)	(b)	(c)	(d)
1	460	WATER SERVICE REVENUES			
2	400	Unmetered water revenue			
- 3		460.1 Single - family residential			
4		460.2 Commercial and multi-residential			
5		460.3 Large water users			
———		460.5 Safe Drinking Water Bond Surcharge			
6 7		460.9 Other unmetered revenue			
- '		Sub-total		·	
8	462	Fire protection revenue			
9	702	462.1 Public fire protection			
10		462.2 Private fire protection	70.004		
11		Sub-total	76,064	75,318	746
'''-		300-(otal	76,064	75,318	746
12	465	Irrigation revenue			·
13	470	Metered water revenue			- · ·
14		470.1 Single-family residential	373,227	200.072	/46.746
15	_	470.2 Commercial and multi-residential	\$10,221	389,973	(16,746
16		470.3 Large water users	9,774	11.005	(0.004)
17		470.5 Safe Drinking Water Bond Surcharge	9,114	11,995	(2,221
18		470.9 Other metered revenue		_ _	
19		Sub-total	383,001	401,968	(40.007
20		Total water service revenues	459,065	477,286	(18,967
			+55,000	477,200	(18,221)
21	480	Other water revenue	1,508	719	789
22		Total operating revenues	460,573	478,005	(17,432)

SCHEDULE B-2 Account No. 401 - Operating Expenses

					Net Change
			Amount	Amount	During Year
	i		Current	Preceding	Show Decrease
Line	Acct.	Account	Year	Year	in (Parenthesis)
No.	No.	(a)	(b)	(c)	(d)
		PLANT OPERATION AND MAINTENANCE EXPENSES			<u> </u>
		VOLUME RELATED EXPENSES			
1	610	Purchased water	8,763	11,900	(3,137)
2	615	Power	13,992	18,229	(4,237)
3	616	Other volume related expenses	5,716	15,682	(9,966)
4		Total volume related expenses	28,471	45,812	(17,340)
	. 1				0
	.	NON-VOLUME RELATED EXPENSES		•	0
5	630	Employee labor	118,191	121,196	(3,005)
6	640	Materials	30,171	21,562	8,609
7	650	Contract work	6,233	4,798	1,435
8	660	Transportation expenses	23,753	36,673	(12,921)
9	664	Other plant maintenance expenses	5,100	5,100	0
10		Total non-volume related expenses	183,447	189,329	(5,882)
11	,	Total plant operation and maintenance exp.	211,919	235,141	(23,222)
					0
		ADMINISTRATIVE AND GENERAL EXPENSES			0
12	670	Office salaries .	0	708	(708)
13	671	Management salaries	71,944	71,544	400
14	674	Employee pensions and benefits	39,355	35,174	4,181
15	676	Uncollectible accounts expense	8,293	774	7,519
16	678	Office services and rentals	900	900	0
17	681	Office supplies and expenses	5,437	5,021	416
18	682	Professional services	3,015	3,827	(811)
19	684	Insurance	21,674	20,695	979
20	688	Regulatory commission expense .	4,205	6,377	(2,172)
21	689	General expenses	3,341	2,457	884
22		Total administrative and general expenses	158,164	147,476	10,688
23	800	Expenses capitalized			0
24		Net administrative and general expense	158,164	147,476	10,688
25		Total operating expenses	370,083	382,617	(12,534)

SCHEDULE B-3 Account No. 408, 409, 410 - Taxes Charged During the Year

		Total Taylor	Distribution of T	axes Charged
Line No.	Type of Tax (a)	Total Taxes Charged During Year (b)	Water (c)	Nonutility (d)
2	Taxes on real and personal property State corporate franchise tax	3,090	3,090	(0)
3	State unemployment insurance tax	1,085	1,085	
4	Other state and local taxes	2,572	2,572	
5	Federal unemployment insurance tax			
6	Federal insurance contributions act	269	269	
7	Other federal taxes	14,591	14,591	
8	Federal income taxes			
9		0	0	
	Total	21,608	21,608	

SCHEDULE B-4 Reconciliation of Reported Net Income for Federal Income Taxes

- 1 Report hereunder a reconciliation of reported net income for the year with taxable income used in computing Federal income tax accruals and show computation of such tax accruals. The reconciliation shall be submitted even though there is no taxable income for the year. Descriptions should clearly indicate the nature of each reconciling amount.
- 2 If the utility is a member of a group which files a consolidated Federal tax return, reconcile reported net income with taxable net income as if a separate return were to be filed, indicating, however, inter-company amounts to be eliminated in such consolidated return. State names of group members, tax assigned to each group member, and basis of allocation, assignment, or sharing of the consolidated tax amount the group members.

3 Show taxable year if other than calendar year from _____ to _____

No.	Particulars (a)	Amount (b)
2	Net income for the year per Schedule B, page 4	3371
3	Reconciling amounts (list first additional income and unallowable deductions,	3371
4	followed by additional deductions and non-taxable income): Federal tax adjustments:	
5	Federal depreciation adjustment	
6	Federal Sec.179 expense carryover	12,967
7	Interest income on MMA	(8,192
8	Interest accrued but not paid on shareholder loan	397
9	50% meals & ent nondeductible	7,595
10	Nondeductible portion of dues	265
11	Current state tax expense (deduct next year)	397
12	Deduct prior year state tax exp	1,085
3	Current Federal taxes	(2,102
4	Theft loss deducted	•
5	Federal taxable income before NOL	(26,099)
6	Toma Collary HOL	20,031
7	Net operating loss deduction	
		(20,031)
	Federal taxable income	

SCHEDULE B-5
Accounts No. 421 and 426 - Income from Nonutility Operations

Line No.	Description (a)	Revenue Acct. 421 (b)	Expense Acct. 426 (c)
1	interest on bank deposits	732	
2			
3			
4			
5	Total	732	

SCHEDULE B-6 Account No. 427 - Interest Expense

Line	Description	Amount
No.	(a)	(b)
1	Interest on shareholder loan	7,595
2	Interest on short term notes	95
3		
4		
5		
6		
7		
8		
9		
10	Total	7,690

SCHEDULE C-1
Compensation of Individual Proprietor, Partners and Employees Included in Expenses

	,			Salaries	Salaries	Total Salaries
			Number at	Charged to	Charged to	and
Line	Acct.	Account	End of Year	Expense	Plant Accounts	Wages Paid
No.	No.	(a)	(b)	(c)	(d)	(e)
1	630.	Employee Labor	2	118,191		118,191
2	670	Office salaries	0	0		0
3	671	Management salaries	1	71,944	•	71,944
4	1	•			<u> </u>	
5						
6		Total		190,135		190,135

SCHEDULE C-2 Loans to Directors, Officers, or Shareholders

Line No.	Name (a)	Title (b)	Amount (c)	Interest Rate (d)	Maturity Date (e)	Security Given (f)	Date of Shareholder Authorization (g)	Other Information (h)
1.	None							
2.	•		1					
3.				1				
4.				1				
_5.				i .				
6.		-	1			-		
7.	Total							

	SCHEDULE C-3
	Engineering and Management Fees and Expenses, etc., During Year
Line No.	Give the required particulars of all contracts or other agreements in effect in the course of the year between the respondent and any corporation, association, partnership, or person covering supervision and/or management of any department of the respondent's affairs, such as accounting, engineering, financing, construction or operation, and show the payments under such agreements and also the payments for advice and services to a corporation or corporations which directly or indirectly control respondent through stock ownership.
1.	Did the respondent have a contract or other agreement with any organization or person covering supervision and/or management of its own affairs during the year? (If the answer is in the affirmative, make appropriate replies to the following questions)* Name of each organization or person that was a party to such a contract or agreement.
-	reality of each organization of person that was a party to such a contract of agreement.
3.	Date of original contract or agreement:
4.	Date of each supplement or agreement:
5.	Amount of compensation paid during the year for supervision or management: \$ 71,944
6.	To whom paid: Tim Bean
7.	Nature of payment (salary, traveling expenses, etc.): Salary
8.	Amounts paid for each class of service:
9.	Basis for determination of such amounts: Monthly salary
	Distribution of payments: (a) Charged to operating expenses (b) Charged to capital amounts (c) Charged to other account Total Amount 71,944 5 71,944
11.	Distribution of charges to operating expenses by primary accounts: Number and Title of Account: 671 Management salaries Total Amount \$ 71,944 \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$
12.	What relationship, if any, exists between respondent and supervisory and/or managing concerns? N/A * File with this report a copy of every contract, agreement, supplement or amendment mentioned above unless a copy
	of the instrument in due form has been furnished, in which case a definite reference to the report of the respondent relative to which it was furnished will suffice.

SCHEDULE D-1 Sources of Supply and Water Developed

<u></u>	STRI	EAMS		-	TF	LOW	'IN		(Unit) 2	Annual	
İ	-	From Stream			٦					Quantities	
Line	B:	or Creek		ition of			y Right		rsions	Diverted	5
No.	Diverted Into *	(Name)	Divers	ion Point	CI	aim	Capacity	Max.	Min.	(Unit) '	Remarks
1											
3	 	 			+						
4		 			+				<u> </u>	 	
5										1	
· · · · · ·		WELLS							nping pacity	Annual Quantities	
Line	At Plant					D	epth to		•	Pumped	
No.	(Name or Number)	Location	No.	Dimens	ions		Vater 1		. (Unit) 2	(Unit) ²	Remarks
6	#1	Lake bottom	1				normally	250	gpm	(see	
7	#2	Lake bottom	1				covered	200	gpm	purchased	
8	#3	Lake bottom	1				by		gpm	water,	
9.	Gallery well (#4 & #5)	Lake bottom	2				lake	920	gpm	below)	
10				<u> </u>					<u> </u>		
	TUNNELS AN	ID SPRINGS					FLOW) 2	Annual Quantities	
Line No.	Designation	Location	Nun	nber	•	Maxii	num	Min	imum	Pumped (Unit) ²	Remarks
11											
12	<u>. </u>										
13											
14 15	· · · · · · · · · · · · · · · · · · ·	ļ									
13		<u></u>				er fo	r Resale	<u> </u>			
16	Purchased from Montere		Resour	ces Agen	су						
17	Annual Quantities purch	ased						(Unit ch		- 	
18	72 .72							acre-fee	:t		
19	• Other district also	11		if							_
	State ditch pipe				-						
	1 Average depth			_							.1
	² The quantity un which equa rate of flow	als 43,560 cubic	c feet; in	domestic	use t	he the	ousand gallo	on or the	hundred o	nts is the acre foo cubic feet. The gallons per minute	
		per day, or in th									

SCHEDULE D-2 Description of Storage Facilities

			Descut	otton of Storage racinities	.J
Line No	Туре		No.	Combined Capacity (Gallons or Acre Feet)	Remarks
1	A. Collecting reservoirs				
2	Concrete		ľ		
3	Earth				
4	Wood				
5	 B. Distribution reservoirs 				
6	Concrete		1	617,000 gallons	·
7	Earth	•			
8	Wood				<u></u>
9	C. Tanks				
10	Wood				
11	Metal				
12	Concrete		1	84,000 gallons	
13		Total	2	701,000 gallons	

SCHEDULE D-3 Description of Transmission and Distribution Facilities

	A. LENGTH OF DITCHE	S, FLUMES	AND LINKE	D CONDUIT	TS IN MILES	FOR VARI	OUS CAPAC	CITIES	
	Capacities in Cubic Feet Per Second or Miner's Inches (state which)								
Line No.	Description	0 to 5	6 to 10	11 to 20	21 to 30	31 to 40	41 to 50	51 to 75	76 to 100
1	Ditch								
2	Flume								
3	Lined conduit]						
4									
5	Total			<u> </u>					

	A. LENGTH OF DITCHES, FLUMES AND LINKED CONDUITS IN MILES FOR VARIOUS CAPACITIES (Continued)									
	Capacities in Cubic Feet Per Second or Miner's Inches (state which)									
Line			·					. –		Total
No.	Description		101 to 200	201 to 300	301 to 400	401 to 500	501 to 750	751 to 1000	Over 1000	All Lengths
6	Ditch									
7	Flume				·					
- 8	Lined conduit									
9						l <u></u>				
10		Total					_			

	B. FOOTAG	ES OF PIP	E BY INSIDE	DIAMETE	RS IN INCH	ES - NOT INC	LUDING SE	RVICE PIF	PING	
Line										
No.	Description	1	1 1/2	2	2 1/2	3 .	4	5	6	8
11	Cast Iron									
12	Cast iron (cement lined)									200
13	Concrete				1					
14	Copper				1					
15	Riveted steel									
16	Standard screw			-		j .				
17	Screw or welded casing									
18	Cement - asbestos						760		19810	12680
19	Welded steel					400	1000			
20	Wood									
21	Other (specify)									
22	Total					400	1760		19810	12880

	ı	•		1				1011 10 11 \	T 4-1
Line	Donaviation	10	10	14	16	10	20	Other Sizes (Specify)	Total All Sizes
No.	Description	10	12	14	10	18	20		All Sizes
23	Cast Iron			ļ .					
24	Cast iron (cement lined)								200
25	Concrete								
26	Copper								
27.	Riveted steel								
28	Standard screw				_				
29	Screw or welded casing	-							
30	Cement - asbestos	8460		6220					47930
31	Welded steel								1400
32	Wood								
33	Other (specify)								
34	Total	8460		6220		T			49530

SCHEDULE D-4 Number of Active Service Connections

	Metered	- Dec 31	Flat Rate	- Dec 31
	Prior	Current	Prior	Current
Size	Year	Year	Year	Year
5/8 x 3/4 - in	116	115		
3/4 - in	514	515		
1 - in	4	4		
1.5 - in	3	3		
- in				
in				
- in				
- in			٠	
Other	· ·			
Total	637	637		

SCHEDULE D-5 Number of Meters and Services on Pipe Systems at End of Year

Size	. Meters	Services						
5/8 x 3/4 - in	115							
3/4 - in	515							
1 - in	4							
1.5 - in	3							
- in								
- in								
- in								
- in								
Other								
Total	637							

SCHEDULE D-6 Meter Testing Data

A.	Number of Meters Tested During Year as in Section VI of General Order No. 103:	s Prescribed
	1. New, after being received	o
	2. Used, before repair	3
	3. Used, after repair	2
	Found fast, requiring billing adjustment	Ô
3.	Number of Meters in Service Since	
	1. Ten years or less	approx. 240
	More than 10, but less	
	than 15 years	Approx. 260
	3. More than 15 years	approx. 140

SCHEDULE D-7

		ŞUH	EDATE D	·1				
Water delivered to	Metered Custon	ners by Month:	s and Years	inCCF		(Ui	nit Chosen)	it .
	·		During Co	rrent Year		•		
[January	February	March	April	May	June	July	Subtotal
Single-family residential	5072		-	3332	-		7336	
Commercial and Multi-residential								
Large water users	92			32			247	
Public authorities				-				
Irrigation								
Other (specify)								
Total	5164			3364			7583	
· [•		During Co	urrent Year				Total
	August	September	October	November	December	Subtotal	Total	Prior Year
Single-family residential			12024				27764	34236
Commercial and Multi-residential								
Large water users			489				860	1502
Public authorities			<u></u>					
Irrigation							_ [
Other (specify)		,						
Total			12513				28624	35738

Total acres irrigated:	Total population served:	632 residences

SCHEDULE D-8 Status With State Board of Public Health

Has the State or Local Health Department reviewed the sanitary condition of your water system Are you boying so the Local Health Department reviewed the sanitary condition of your water system.	during the cost year?	
Z. Are you having routine laboratory tests made of water served to your consumers?		Yes
Do you have a permit from the State Board of Public Health for operation of your water system? Date of permit: 5/4/1999	Yes	
If permit is "temporary", what is the expiration date?		
If you do not hold a permit, has an application been made for such permit? N/A	7. If so, on what date?	N/A

SCHEDULE D-9
Statement of Material Financial Interest
Use this space to report the information required by Section 2 of General Order No. 104-A. If no material financial interest existed during the year or contemplated at the end of the year, such fact shall be so stated. If additional space is required, attach a supplementary statement with reference made thereto.
No material financial interest existed during the
No material financial interest existed during the year or was contemplated at the end of the year

FOR ALL WATER COMPANIES SAFE DRINKING WATER BOND ACT/STATE REVOLVING FUND DATA

N/A

Please provide the following information relating to each Safe Drinking Water Bond Act (SDWBA) or Safe Drinking Water State Revolving Fund loan surcharge collection for the calendar year. Please use one page per loan.

eporting period:		
eporting period:		
	N- 7	
Meter Size	No. of Metered Customers	Monthly Surcharge Per Custome
3/4 inch 1 inch 1 1/2 inch 2 inch 3 inch 4 inch 6 inch Number of Flat Rate Customers		
	\$	
		· · ·
	3/4 inch 1 inch 1 1/2 inch 2 inch 3 inch 4 inch 6 inch Number of Flat Rate Customers	Customers 3/4 inch 1 inch 1 1/2 inch 2 inch 3 inch 4 inch 6 inch Number of Flat Rate Customers

FOR ALL WATER COMPANIES SAFE DRINKING WATER BOND ACT/STATE REVOLVING FUND DATA (Continued) N/A

5. Plant amounts included in Schedule A-1a, Account No. 101--Water Plant in Service which were funded using SDWBA or SRF funds:

			Balance Beginning	Plant Additions	Plant Retirements	Other Debits*	Balance
Line	Acct.	Title of Account	of Year	During Year	During Year	or (Credits)	End of Year
No.	No.	(a)	(b)	(c)	(d)	(e)	(f)
1	110.	NON-DEPRECIABLE PLANT	(0)	(0)	(u)	(6)	(17
2	301	Intangible plant				•	
3	303	Land	 	<u> </u>			
4	000	Total non-depreciable plant	 				
				1	i		
5		DEPRECIABLE PLANT					
6	304	Structures					
7	307	Wells					
8	317	Other water source plant					
9	311	Pumping equipment					
10	320	Water treatment plant					
11	330	Reservoirs, tanks and sandpipes					
12	331	Water mains					
13	333	Services and meter installations					
14	334	Meters					,
15	335	Hydrants					
16	339	Other equipment					
17	340	Office furniture and equipment					
18	341	Transportation equipment					
19		Total depreciable plant					
20		Total water plant in service		· _			

FACILITIES FEES DATA

ss C		ovide the following information relating to Facilities Fees collect	ted for the calendar year,
	pursuant t	Resolution No. W-4110.	
Tru	ist Account Info	rmation:	
Bai	nk Name:	Heritage Oaks Bank	
	dress:	545 12th Street, Paso Robles	
Ace	count Number:	1311720	
Da	te Opened:	8/17/07	
Fac	cilities Fees col	ected for new connections during the calendar year:	
A.	Commercial		
N/	ME		AMOUNT
nor	,		¢
1101	:		
		<u> </u>	<u> </u>
		·	 §
В.	Residential	•	
N.A	ME		AMOÚNT
noi	ne	* 10 1 200	<u> </u>
			<u> </u>
	•		<u>\$</u> <u>\$</u> <u>\$</u> \$
			<u>\$</u>
Su	mmary of the b	ank account activities showing:	•
	Balance a	t beginning of year	\$5,
		luring the year	·
		arned for calendar year	
		als from this account	
	Balance a	t end of year	\$5,
Re	ason or Purpos	e of Withdrawal from this bank account:	
	N/A		
_			

		DECLARATION
(PLEASE VER	IFY THAT ALL SCHEDUL	LES ARE ACCURATE AND COMPLETE BEFORE SIGNING)
(II T THAT ALL GOTTLDGE	LES ARE ACCURATE AND COMPLETE BEFORE SIGNING)
I, the undersigned	Owner	
-	(Officer, Partner, or Owner (Please Print)
of	Nacimiento Water Co.	
		Name of Utility
lagure to be a comble	ete and correct statement o	ent; that I have carefully examined the same, and declare the of the business and affairs of the above-named respondent of January 1, 2010, through December 31, 2010.
g	eneral manager	by B-
Ti	tle (Please Print)	Signature
	805-472-2540	3/29/11
Te	lephone Number	Date
_		

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Advances from associated companies	18
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Assets	9
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Water delivered to metered customers	29
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7 mit Property	38/10/4	15 (30						66,154	34,300	ξ		5
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10 WATERPLANT	88/10/7	37821						1,842	5 1 E	S ž	3 6	
13 WATERPLANT	63/10/2	EGE					•	11700	36,00	8 ;	\$ 1	
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TOTAL IMPROVEMENTS		28480	٥	=	-	0	ç	26,663	1129			,
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12/31/10		2	2010 BOOK DEPRECIATION SCHEDULE		שיי	ב ב ב	AHON	1001	ָ רַיַּייטר	r				
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11026							ACCURE TO WATER COMPANY	PANY						941736776
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SE CAC - WATER PLANT	12/01/04		2 1 12							당	1,688	ន	뮭	211
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	for,	AL MISCELLANDUS			2,273,198		•	O	9	0	٥	2,278,195	954,315			Ø5 😘
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12/31/10	2010 BOOK DEPRECIATION SCHEDULE	PAGE 8
CUENT 1122100	NACIMIENTO WATER COMPANY	94-1736776
3,2411 H) OESTERTON	PROP PROP SALVAG OATE DATE COST/ BLIS IN OURS BONLS/ DEC. BAL / BLSS OURS PROP MODIFIED SALVES PTT BYBLIS ALIGNA SPICEPS DIESS BETALET BLSS GERR MET	OBO3PM OBO2M MEHOD LIFE RATE TYPE
TOTAL DEPRESATION	2,894.64 0 0 0 0 0 2,884.604 1,251.33	74,799
GRAND TOTAL ANDESTRATION GRAND TOTAL DEPREDATION	65 p34 0 0 0 0 0 6 6 (1224 34,34.1)	L333

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