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Received Examined	CLASS B and C
	WATER UTILITIES
∪# <u>120</u>	2011 APR 3 - 2012 2011 APR 3 - 2012 DIVISION OF WATER AND AUDITS ANNUAL REPORT
	ANNUAL REPORT
	OF
ALTOS SC	NOMA CORPORATION
Stanngrove wat	
	ON, PARTNERSHIP, OR INDIVIDUAL IS DOING BUSINESS)
4982 Sonoma Higt	iway
SANTA ROSA, CAI	LIF. 95409
(OFFICIAL MAILING ADDRESS)	ZIP
	TO THE
PURUC	UTILITIES COMMISSION
	ATE OF CALIFORNIA
	ED DECEMBER 31, 2011
	DECEMBER 31, 2011
REPORT MUST BE FILI	ED NOT LATER THAN APRIL 2, 2012
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#### COLOR CODES

Black	denotes current keyboard entry
Green	automatic entry from another page/year/report
Blue	automatic calculation from current sheet
Red	negative numbers
Purple	highlight color

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PENNGROVE WATER COMPANY 2011 ANNUAL REPORT

Account Number	Operating Revenue	
470	Metered	\$859,051
460	Unmetered	\$359
465	Irrigation	\$0
462-480	Private Fire Protection	\$2,446
	Total Revenue	\$861,856
	Operating Expenses	
610	Purchased Water	\$147,056
615	Purchased Power	\$10,493
	Pump Taxes	\$0
	Purchased Chemicals	\$861
618	Other Volumn Related Expenses	\$0
630	Employee Labor	\$78,193
640	Materials	\$19,041
650	Contract Work	
	Water Testing	\$6,763
660	Transportation	\$12,903
664	Other Plant Maintenance	\$2,597
670	Office Salaries	\$37,951
671	Management Salaries	\$95,692
674	Employee Pensions and Benefits	\$56,639
676	Uncollectables	\$2,434
678	Office Service and Rentals	\$8,470
681	Office Supplies and Expense	\$15,476
682	Professional Services	\$7,389
684	Insurance	\$18,903
688	Regulatory Expense	\$0
689	General Expense	\$2,319
	Subtotal	\$523,180
403	Depreciation Expense	\$54,811
	Ad Valorem Taxes	\$18,196
	Payroll Taxes	\$21,468
408	Taxes Other Than Income	\$0
409	State Income Tax	\$21,079
410	Federal Income Tax	\$73,049
	Total Deductions	\$711,783
	Net Revenue	\$150,073
	PENGROVE WATER COMPANY 2011 ANNUAL REPORT	
	Rate Base	

Average Plant	\$4,596,897
Net Plant	\$3,688,257
Less: Advances	(\$18,625)
Less: Contributions Average Net	(\$1,873,785)
Plus: Construction Work in Progress	\$107,009
Plus: Working Cash	\$42,593
Plus: Materials & Supplies	\$4,044
Rate Base	\$1,949,493
Rate of Return	7.70%

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# **GENERAL INSTRUCTIONS**

1. Two completed and signed hard copies of this report and one electronic copy must be filed **NOT LATER THAN MARCH 31, 2011**, with:

CALIFORNIA PUBLIC UTILITIES COMMISSION DIVISION OF WATER AND AUDITS ATTN: KAYODE KAJOPAIYE 505 VAN NESS AVENUE, ROOM 3105 SAN FRANCISCO, CALIFORNIA 94102-3298 kok@cpuc.ca.gov

- 2. Failure to file the report on time may subject a utility to the penalties and sanctions provided by the Public Utilities Code.
- 3. The Oath on Page 34, must be signed by an authorized officer, partner, or owner.
- 4. The report must be prepared in ink or by the use of a typewriter. Computer generated report forms may be substituted.
- 5. The report must be filled in, and every question answered. **LEAVE NO SCHEDULE BLANK**. Insert the words "none" or "not applicable" or "n/a" when appropriate.
- 6. Certain balance sheet and income statement accounts refer to supplemental schedules. The totals of the details in the latter must agree with the balances of the accounts to which they refer.
- 7. Some schedules provide for a "balance at beginning of year." The amount shown should agree with the "balance at end of year" as shown in the report for the previous year. If there is a difference, it should be explained by footnote.
- 8. When there is insufficient space in a schedule to permit a complete statement of the requested information, insert sheets should be prepared and identified by the number of the schedule to which it refers. Be certain that the inserts are securely attached to the report. If inserts are needed, prepare all inserts in one separate electronic file in Microsoft Excel format and file it with the electronic file of this report.
- 9. This report must cover the calendar year from January 1, 2011, through December 31, 2011. Fiscal year reports will not be accepted.

# INSTRUCTIONS

#### FOR PREPARATION OF

#### SELECTED FINANCIAL DATA SHEET

#### FOR ALL WATER UTILITIES

To prepare the attached data sheets, refer to the Balance Sheet, Income Statement and supporting detail schedules in the annual report for the required data.

Please follow the instructions below:

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- 1. Common plant allocated to water should be indicated with water plant figures in Net Plant Investment.
- The capitalization section for those reporting on both <u>California Only</u> and <u>Total System Forms</u> should be identical and completed with <u>Total Company Data</u>. Be sure that Advances for Construction include California water data only.
- 3. Complete the operation section with California water revenues and expenses, but if necessary, remove interdepartmental revenues and expenses.
- 4. All other utility and nonutility revenues and expenses are netted on Line No. 38.

1 Name under which utility is doing business:       PENNGROVE WATER COMPANY         2 Official mailing address:       4982 Sonoma Highway         SANTA ROSA, CALIF. 95409       3 Name and title of person to whom correspondence should be addressed:         KAREN L. BALL, MANAGER       Telephone: (707) 539-6397         4 Address where accounting records are maintained:       4982 SONOMA HIGHWAY,         SANTA ROSA, CALIF. 95409       5 Service Area (Refer to district reports if applicable):         PENNGROVE AND VICINITY, SONOMA COUNTY       6 Service Manager (If located in or near Service Area.) (Refer to district reports if applicable.)         Name:       Address:         Address:       Telephone:         7 OWNERSHIP. Check and fill in appropriate line:       Individual (name of partner)         Partnership (name of partner)       Partnership (name of partner)         Partnership (name of partner)       Corporation (corporate name)       ALTOS SONOMA CORPORATION         Organized under laws of (state)       Calif.       Date:       1995         Principal Officers:       (Name)       (Title)       President         (Name)       Kathleen S. Downey       (Title)       Secty, Treas.         (Name)       (Title)       Secty, Treas.       (Name)         8 Names of associated companies:       (Title)       8 Names of associated companies: </th <th></th> <th>GENERAL INFO</th> <th>RMATION</th> <th></th> <th></th> <th></th>		GENERAL INFO	RMATION			
SANTA ROSA, CALIF. 95409         3 Name and title of person to whom correspondence should be addressed:       KAREN L. BALL, MANAGER       Telephone: (707) 539-6397         4 Address where accounting records are maintained:       4982 SONOMA HIGHWAY,       SANTA ROSA, CALIF. 95409         5 Service Area (Refer to district reports if applicable):       PENNGROVE AND VICINITY, SONOMA COUNTY       PENNGROVE AND VICINITY, SONOMA COUNTY         6 Service Manager (If located in or near Service Area.) (Refer to district reports if applicable.)       Name:         Address:       Telephone:         7 OWNERSHIP. Check and fill in appropriate line:       Individual (name of owner)         Partnership (name of partner)       Partnership (name of partner)         Partnership (name of partner)       Partnership (name of partner)         Partnership (name of partner)       Calif.       Date:       1995         Principal Officers:       James B. Downey       (Title)       President         (Name)       Kathleen S. Downey       (Title)       Secty, Treas.         (Name)       (Title)       Secty, Treas.       1995	1 Name under whi	ch utility is doing business:	PENNGROVE		R COMPANY	
SANTA ROSA, CALIF. 95409         3 Name and title of person to whom correspondence should be addressed:       KAREN L. BALL, MANAGER       Telephone: (707) 539-6397         4 Address where accounting records are maintained:       4982 SONOMA HIGHWAY,       SANTA ROSA, CALIF. 95409         5 Service Area (Refer to district reports if applicable):       PENNGROVE AND VICINITY, SONOMA COUNTY       PENNGROVE AND VICINITY, SONOMA COUNTY         6 Service Manager (If located in or near Service Area.) (Refer to district reports if applicable.)       Name:         Address:       Telephone:         7 OWNERSHIP. Check and fill in appropriate line:       Individual (name of owner)         Partnership (name of partner)       Partnership (name of partner)         Partnership (name of partner)       Partnership (name of partner)         Partnership (name of partner)       Calif.       Date:       1995         Principal Officers:       James B. Downey       (Title)       President         (Name)       Kathleen S. Downey       (Title)       Secty, Treas.         (Name)       (Title)       Secty, Treas.       1995	2 Official mailing a	ddress: 4982 Sonoma Highw	ay			
KAREN L. BALL, MANAGER       Telephone: (707) 539-6397         4       Address where accounting records are maintained:       4982 SONOMA HIGHWAY,         SANTA ROSA, CALIF. 95409         5       Service Area (Refer to district reports if applicable):         PENNGROVE AND VICINITY, SONOMA COUNTY         6       Service Manager (If located in or near Service Area.) (Refer to district reports if applicable.)         Name:       Address:         Address:       Telephone:         7       OWNERSHIP. Check and fill in appropriate line:         Individual (name of owner)       Partnership (name of partner)         Partnership (name of partner)       Partnership (name of partner)         Partnership (name of partner)       Partnership (name of partner)         Organized under laws of (state)       Calif.       Date:       1995         Principal Officers:       (Name)       (Title)       President         (Name)       Kathleen S. Downey       (Title)       Secty, Treas.       (Name)         (Name)       (Title)       Secty, Treas.       (Name)       (Title)       1995         9       Names of corporations, firms or individuals whose property or portion of property have been       1997		SANTA ROSA, CALIF	. 95409			
Address where accounting records are maintained: 4982 SONOMA HIGHWAY,     SANTA ROSA, CALIF. 95409     Service Area (Refer to district reports if applicable):     PENNGROVE AND VICINITY, SONOMA COUNTY     Service Manager (If located in or near Service Area.) (Refer to district reports if applicable.)     Name:     Address:     Telephone:      OWNERSHIP. Check and fill in appropriate line:     Individual (name of owner)     Partnership (name of partner)     Corporation (corporate name)ALTOS SONOMA CORPORATION     Organized under laws of (state)Calif. Date:1995     Principal Officers:     (Name)James B. Downey (Title) President     (Name)(Title)(Title)						
SANTA ROSA, CALIF. 95409         Service Area (Refer to district reports if applicable):         PENNGROVE AND VICINITY, SONOMA COUNTY         6 Service Manager (If located in or near Service Area.) (Refer to district reports if applicable.)         Name:         Address:       Telephone:         7 OWNERSHIP. Check and fill in appropriate line:         Individual (name of owner)         Partnership (name of partner)         Organized under laws of (state)         Corporation (corporate name)         ALTOS SONOMA CORPORATION         Organized under laws of (state)         Calif.       Date:         1995         Principal Officers:         (Name)       (Title)         (Name)       (Title)         Names of associated companies:         9						
5 Service Area (Refer to district reports if applicable):         PENNGROVE AND VICINITY, SONOMA COUNTY         6 Service Manager (if located in or near Service Area.) (Refer to district reports if applicable.)         Name:         Address:       Telephone:         7 OWNERSHIP. Check and fill in appropriate line:         Individual (name of owner)         Partnership (name of partner)         Organized under laws of (state)         Organized under laws of (state)         Calif.       Date:         (Name)       James B. Downey         (Name)       (Title)         (Name)       (Title)         Names of associated companies:         9       Names of corporations, firms or individuals whose property or portion of property have been			4982 SONOM	IA HIGH	NAY,	
PENNGROVE AND VICINITY, SONOMA COUNTY         6         Service Manager (If located in or near Service Area.) (Refer to district reports if applicable.)         Name:         Address:         Telephone:         7         OWNERSHIP. Check and fill in appropriate line:         Individual (name of owner)         Partnership (name of partner)         Organized under laws of (state)         Organized under laws of (state)         Chame)       Calif.         Date:       1995         Principal Officers:         (Name)       Kathleen S. Downey         (Name)       (Title)         Names of associated companies:         9         Names of corporations, firms or individuals whose property or portion of property have been						<u> </u>
6 Service Manager (If located in or near Service Area.) (Refer to district reports if applicable.)          Name:					<u>-</u>	
Name:       Telephone:         Address:       Telephone:         7 OWNERSHIP. Check and fill in appropriate line:       Individual (name of owner)         Partnership (name of partner)       Partnership (name of partner)         Partnership (name of partner)       Partnership (name of partner)         Partnership (name of partner)       Partnership (name of partner)         Partnership (name of partner)       Organized under laws of (state)       Calif.         Date:       1995         Principal Officers:       (Name)       James B. Downey       (Title)         (Name)       Kathleen S. Downey       (Title)       Secty, Treas.         (Name)       (Title)       (Name)       (Title)         8       Names of associated companies:       9       Names of corporations, firms or individuals whose property or portion of property have been				rict repo	te if applicable )	<u> </u>
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Individual (name of owner)						
Partnership (name of partner) Partnership (name of partner)	7 OWNERSHIP. (	Check and fill in appropriate line:			· · · · · ·	
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Partnership (name of partner)       Corporation (corporate name)       ALTOS SONOMA CORPORATION         Organized under laws of (state)       Calif.       Date:       1995         Principal Officers:       (Name)       James B. Downey       (Title)       President         (Name)       Kathleen S. Downey       (Title)       Secty, Treas.       (Name)         (Name)       (Title)       Secty, Treas.       (Name)         (Name)       (Title)       Secty, Treas.       (Title)         8       Names of associated companies:       (Title)       (Title)         9       Names of corporations, firms or individuals whose property or portion of property have been						
X       Corporation (corporate name)       ALTOS SONOMA CORPORATION         Organized under laws of (state)       Calif.       Date:       1995         Principal Officers:       (Name)       James B. Downey       (Title)       President         (Name)       Kathleen S. Downey       (Title)       Secty, Treas.       (Name)         (Name)       (Title)       Secty, Treas.       (Name)         (Name)       (Title)       (Title)       (Title)         (Name)       (Title)       (Title)       (Title)         8       Names of associated companies:       9       Names of corporations, firms or individuals whose property or portion of property have been		Partnership (name of partner)				
Organized under laws of (state)       Calif.       Date:       1995         Principal Officers:       (Name)       James B. Downey       (Title)       President         (Name)       Kathleen S. Downey       (Title)       Secty, Treas.       (Name)         (Name)       (Title)       Secty, Treas.       (Title)         (Name)       (Title)       (Title)       (Title)         (Name)       (Title)       (Title)       (Title)         8       Names of associated companies:		Partnership (name of partner)				
Principal Officers:       (Name)       James B. Downey       (Title)       President         (Name)       Kathleen S. Downey       (Title)       Secty, Treas.         (Name)       (Title)       (Title)         (Name)       (Title)       (Title)         (Name)       (Title)       (Title)         8       Names of associated companies:       9         9       Names of corporations, firms or individuals whose property or portion of property have been				OMA CO	RPORATION	
(Name)       James B. Downey       (Title)       President         (Name)       Kathleen S. Downey       (Title)       Secty, Treas.         (Name)       (Title)       (Title)         (Name)       (Title)         (Name)       (Title)         8       Names of associated companies:         9       Names of corporations, firms or individuals whose property or portion of property have been			Calif.		Date:	1995
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		aled companies.				
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				•	· •	
Date:				-		
Date:						
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Date:	40 He - th					
10 Use the space below for supplementary information or explanations concerning this report:	10 Use the space be	slow for supplementary information	or explanations	s concen	ning this report:	
11 List Name, Grade, and License Number of all Licensed Operators:	11 List Name Grad	e and License Number of all Licen	ed Operators:			<u> </u>
Karen L. Ball T-2 16977						
Troy Bathke T-2,23410, D-2,27267						
Danney McVay II T-2 23283, D-3 16603						
				•		

# BALANCE SHEET AND CAPITALIZATION DATA

Calendar Year 2011

NAME OF UTILITY PENNGROVE WATER COMPANY

PHONE 707 539-6397

PERSON RESPONSIBLE FOR THIS REPORT

• e.

Karen L. Ball

		1/1/11	12/31/11	Average
	BALANCE SHEET DATA			
1	Intangible Plant	0	0	0
2	Land and Land Rights	4000	4000	4000
3	Depreciable Plant	4439586	4746207	4592897
4	Gross Plant in Service	4443586	4750207	4596897
5	Less: Accumulated Depreciation	860517	956763	908640
6	Net Water Plant in Service	3583069	3793444	3688257
7	Water Plant Held for Future Use	6352	0	3176
8	Construction Work in Progress	214017	0	107009
9	Materials and Supplies	3199	4889	4044
10	Less: Advances for Construction	(19246)	(18003)	(18625)
11	Less: Contribution in Aid of Construction	(1795530)	(1952039)	(1873785)
12	Less: Accumulated Deferred Income and Investment Tax Credits	0	0	0
13	Net Plant Investment	1991861	1828291	1910076

	CAPITALIZATION			
14	Common Stock	0		0
15	Proprietary Capital (Individual or Partnership)	0		0
16	Paid-in Capital	0		0
17	Retained Earnings	2044978	1889023	1967001
18	Common Stock and Equity (Lines 14 through 17)	0		0
19	Preferred Stock	0		0
20	Long-Term Debt	0		0
21	Notes Payable	0		0
22	Total Capitalization (Lines 18 through 21)	2044978	1889023	1967001

# INCOME STATEMENT AND OTHER DATA

Calendar Year 2011

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PHONE 707 539-6397

		Annual
		Amount
	etered Water Revenue	
	Protection Revenue	2446_
	ation Revenue	
	red Water Revenue	861856
	Total Operating Revenue	<u> </u>
	rating Expenses	523180
	eciation Expense (Composite Rate _2.42%)	54811
	rtization and Property Losses	
•	erty Taxes	<u> </u>
	es Other Than Income Taxes	21468
33	Total Operating Revenue Deduction Before Taxes	617655
34 Calit	ornia Corp. Franchise Tax	21079
35 Fed	eral Corporate Income Tax	73049
36	Fotal Operating Revenue Deduction After Taxes	711783
37 Net	Dperating Income (Loss) - California Water Operations	150073
38 Othe	r Operating and Nonoper. Income and Exp Net (Exclude Interest Expense)	
39	ncome Available for Fixed Charges	
40 Inter	est Expense	
41	Vet Income (Loss) Before Dividends	
42 Pref	erred Stock Dividends	
43	Net Income (Loss) Available for Common Stock	
отне	R DATA	
44 Refu	nds of Advances for Construction	-1243
45 Tota	Payroll Charged to Operating Expenses	211836
46 Purc	hased Water	147056
47 Pow	er	10493

:	Active Service Connections	(Exc. Fire Protect.)	Jan. 1	Dec. 31	Annual Average
48 49	Metered Service Connections Flat Rate Service Connections		686	690	688
50	Total Active Service Connections		686	690	688

# Excess Capacity and Non-Tariffed Services

requesting Commission approval of that service, 2) provide information regarding non-tariffed goods/services in each companies Annual Report to the Commission. provision of non-tarified services using excess capacity. Those decisions require water utilities to: 1) file an advice letter NOTE: In D.00 07 018, D.03 04 028, and D. 04-12 023, the CPUC set forth rules and requirements regarding water utilities

Based on the information and filings required in D.00 07 018, D.03 04 028, and D.04 12 023, provide the following information by each individual non-tariffed good and service provided in 2011;

7						<u> </u>					
Number E	Pot										
escription of Non-Tariffed Goods/Services						,		•			Applies to A
Passive	ዩ	Active									II Non-Te
Passive (by account) Number (by account) Number	Services	Goode/	Non-tariffed	from	Derived	Revenue	Fotal				Applies to All Non-Tariffed Goods/Services that require Approv
Number	Account	Revenue									e/Servicee
(by account)	Services	Geodel	Non-tariffed	Provide	Incurred to	Ехропсос	<del>Tota</del> l				that require-
Number	Account	Exponse									Approval-I
Services	Geodel	Non-tariffed	Approving	Number	Recolution	and/or	Letter	Advice			<del>al by Advice Letter</del>
(by account)	Services	Goodel	tariffed	of Non-	Because	Incurred	Liability	Ŧæ	Income	<del>Total</del>	ttor-
Number	Account	Liability	te tex	Income							
sr Services (by account) Number (by account) Number	Service6	Goode/	tariffed	of a Non-	Provision	Used in the	Assets	Regulated	Value-of	Gross	
Number	Account	Asset	Regulated								

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# SCHEDULE A COMPARATIVE BALANCE SHEET Assets and Other Debits

• •C

				Balance	Balance
			Schedule	End of	Beginning of
Line	Acct.	Title of Account	Number	Year	Year
No.	No.	(a)	(b)	(C)	(d)
		UTILITY PLANT			
1	101	Water plant in service	A-1	4750207	4443586
2	103	Water plant held for future use	A-1 & A-1b	0	6352
3	104	Water plant purchased or sold	A-1	0	0
4	105	Water plant construction work in progress	A-1	0	214017
5		Total utility plant		4750207	4663955
6	106	Accumulated depreciation of water plant	A-3	(956763)	(860517)
7	114	Water plant acquisition adjustments	A-1	0	0
8		Total amortization and adjustments			
9		Net utility plant		3793444	3803438
		INVESTMENTS			
10	121	Non-utility property and other assets			
11	122	Accumulated depreciation of non-utility property	A-3		
12		Net non-utility property			
13	123	Investments in associated companies			
14	124	Other investments			
15		Total investments		-	
					· · · · · · · · · · · · · · · · · · ·
		CURRENT AND ACCRUED ASSETS			<b>▲</b> 11
16	131	Cash		42613	استعمال ک امکان
17	132	Special accounts		939	113
18	141	Accounts receivable - customers		84045	80981
19	142	Receivables from associated companies			0
20	143	Accumulated provision for uncollectible accounts			0
21	151	Materials and supplies		4889	3199
22	174	Other current assets	_		
23		Total current and accrued assets		132486	140067
24	180	Deferred charges	A-5		
25		Total assets and deferred charges		3925930	3943505

# SCHEDULE A COMPARATIVE BALANCE SHEET Liabilities and Other Credits

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				Balance	Balance
1			Schedule	End of	Beginning of
Line	Acct.	Title of Account	Number	Year	Year
No.	No.	(a)	(b)	(C)	(d)
		CORPORATE CAPITAL AND SURPLUS			
1	201	Common stock	A-6		
2	204	Preferred stock	A-6		
3	211	Other paid-in capital	A-8		
4	215	Retained earnings	A-9	1889023	2044978
5		Total corporate capital and retained earnings		1889023	2044978
		PROPRIETARY CAPITAL	T 7		
6	218	Proprietary capital	A-10		
7	218.1	Proprietary drawings			
8		Total proprietary capital	11	0	0
		LONG TERM DEBT			▲3
9	224	Long term debt	A-11	2291	5564
10	225	Advances from associated companies	A-12		
		CURRENT AND ACCRUED LIABILITIES			
11	231	Accounts payable	1	63399	77987
12	232	Short term notes payable			0
13	233	Customer deposits		1175	200
14	235	Payables to associated companies	A-13		0
15	236	Accrued taxes	1	_	Ō
16	237	Accrued interest	1 1		0
17	241	Other current liabilities	A-14		0
18		Total current and accrued liabilities		66865	83751
			1		
		DEFERRED CREDITS	1 1		
19	252	Advances for construction	A-15	18003	19246
20	253	Other credits			
21	255	Accumulated deferred investment tax credits	A-16		
22	282	Accumulated deferred income taxes - ACRS depreciation	A-16		
23	283	Accumulated deferred income taxes - other	A-16		
24		Total deferred credits		18003	19246
	I		1 1		
		CONTRIBUTIONS IN AID OF CONSTRUCTION	1 1		
25	271	Contributions in aid of construction	A-17	2481286	2263079
26	272	Accumulated amortization of contributions	1 1	(529247)	(467549)
27	<u> </u>	Net contributions in aid of construction		1952039	1795530
28	t	Total liabilities and other credits	1 1	3925930	3943505

#### SCHEDULE A-1 UTILITY PLANT

			Balance	Plt Additions	Plt Retirements	Other Debits*	Batance
Line	Acct	Title of Account	Beg of Year	During year	During year	or (Credits)_	End of year
No.	No.	(a)	(b)	(C)	(d)	(e) <b>4</b>	6
1	101	Water plant in service	4443586	325416	(17144)	(1651)	4750207
2	103	Water plant held for future use	6352			(6352)	5 0
3	104	Water plant purchased or sold	0				5
4	105	Construction work in progress - water plant	214017			(214017)	
5	114	Water plant acquisition adjustments	0				0
6		Total utility plant	4663955	325416	(17144)	(222020)	4750207

\* Debit or credit entries should be explained by footnotes or supplementary schedules

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#### SCHEDULE A-1a Account No. 101 - Water Plant in Service

			Balance	Plt Additions	Plt Retirements	Other Debits*	Balance
Line	Acct	Title of Account	Beg of Year	During year	During year	or (Credits)	End of year
No.	No.	(a)	(b)	(C)	(d)	(e)	(f)
	301	Intangible plant	0			<u>+</u>	
2	303	Land	4000				4000
3	000	Total non-depreciable plant	4000	0	0	0	4000
<u> </u>					1 °		+000
		DEPRECIABLE PLANT			<b>▲</b> [6]	<u> </u>	
4	304	Structures	108390	34790	<u>₽</u> ©	!	143180
5	307	Wells	187759				187759
6	317	Other water source plant	116347		×7	<u>†</u> 4	116347
7	311	Pumping equipment	165452	3223	┍╵┙	(1651)	
8	320	Water treatment plant	6523		A 8	1	6523
9	330	Reservoirs, tanks and sandpipes	141005	221226	A 9	<b>▲</b> 11	362231
10	331	Water mains	2665812	6657	(500)		2671969
11	333	Services and meter installations	548537	14738	(3050)	413	560225
12	334	Meters	177063	35549	(11600)		201012
13	335	Hydrants	210806	1800	14		212606
14	339	Other equipment	43817	135	15		43952
15	340	Office furniture and equipment	37082	7298	(1994)		42386
16	341	Transportation equipment	30993	1	.6		30993
17		Total depreciable plant	4439586	325416	(17144)	(1651)	4746207
18		Total water plant in service	4443586	325416	(17144)	(1651)	4750207

\* Debit or credit entries should be explained by footnotes or supplementary schedules

# SCHEDULE A-1b Account No. 103 - Water Plant Held for Future Use

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Line No.	Description and Location of Property (a)	Date of Acquisition (b)	Approximate Date When Property will be placed in Service (c)	Balance End of Year (d)
1				
2				
3				
4				
5				
6				
7				
8				
9				
10	Total			0

SCHEDULE A-2 Account No. 121 - Non-utility Property and Other Assets

Line No.	Name and Description of Property (a)	Book Value End of Year (b)
1		
2		
3		
4		
5		
6		
7		
8		
9		
10	Total	

# SCHEDULE A-3 Account Nos. 108 and 122 - Depreciation and Amortization Reserves

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í T		Account 106	Account 106.1	Account 122				
Line	Itom	Water Plant	SDWBA Loans	Non-utility Property				
	Item							
No.	(a)	(b)	(c)	(d)				
	Balance in reserves at beginning of year	860517						
2	Add: Credits to reserves during year							
3	(a) Charged to Account No. 403 (Footnote 1)	54811						
4	(b) Charged to Account No 272	60047						
5	(c) Charged to clearing accounts							
6	(d) Salvage recovered	183						
7	(e) All other credits (Footnote 2)							
8	Total Credits	975558						
9	Deduct: Debits to reserves during year							
10	<ul><li>(a) Book cost of property retired</li></ul>	(17144)						
11	(b) Cost of removal							
12	(c) All other debits (Footnote 3)	(1,651)						
13	Total debits	(18795)						
14	Balance in reserve at end of year 956763							
15	(1) COMPOSITE DEPRECIATION RATE USED FOR	STRAIGHT LINE	REMAINING LIFE	2.42%				
16								
17	(2) EXPLANATION OF ALL OTHER CREDITS:		· · · · <b>-</b> · - · · · · · · · · · · · · · · · · ·	· · · · · · · · · · · · · · · · · · ·				
18	••• · · · · · · · · · · · · · · · · · ·	-						
19								
20		· · ·						
21		-						
22								
23	(3) EXPLANATION OF ALL OTHER DEBITS:							
24								
25								
26								
27				a				
28								
29	(4) METHOD USED TO COMPUTE INCOME TAX DE	PRECIATION						
30	(a) Straight line X							
31	(b) Liberalized [1]	· · · ·						
32	(1) Sum of the years digits []							
33	(2) Double declining balance []			<u></u>				
34	(3) Other							
35	(c) Both straight line and liberalized [ ]							

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<b>—</b> ——		(	1	Credits to	Debits to	Salvage and	
1			Balance	Reserve	Reserve During	Cost of	Balance
			Beginning of		Year Excluding	Removal Net	End of
Line	Acct	Depreciable Plant	Year	Excl. Salvage			Year
No.	No.	(a)	(b)	(C)	(d)	(e)	(f)
1	304	Structures	10997	3465	0		14462
2	307	Wells	10039	4544	0		14583
3	317	Other water source plant	16460	2816	0		19275
4	311	Pumping equipment	44026	4042	0	(1651)	46417
5	320	Water treatment plant	1627	158	0		1785
6	330	Reservoirs, tanks and sandpipes	54199	8766	0		62965
7	331	Water mains	530706	64662	(500)		594867
8	333	Services and meter installations	105762	13557	(3050)		116269
9	334	Meters	20836	4864	(11600)	183	14283
10	335	Hydrants	44028	5145	0		49173
11	339	Other equipment	2564	1064	0		3628
12	340	Office furniture and equipment	12091	1026	(1994)		11123
13	341	Transportation equipment	7183	750	0		7933
14		Total	860517	114858	(17144)	(1468)	956763

# SCHEDULE A-3a Account No. 108 - Analysis of Entries in Depreciation Reserve

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SCHEDULE A-4 Account No. 174 - Other Current Assets

Line No.	ltem (a)	Amount (b)
1		
2		
3		
4		
5		
6		
7		
8		
9		
10		

#### SCHEDULE-A-5

#### Accounts Noc. 180 and 253 - Unamortized debt discount and expense and unamortized premium on debt

- 1. Report under separate subheadings for Unamortized Debt Discount and Expense and Unamortized Premium on Debt, particulars of discount and expense or premium applicable to each class and series of long term debt.
- 2. Show premium amounts in red or by enclosure in parentheses.
- 3. In column (b) show the principal amount of bonds or other long-term debt originally issued.
- 4. In column (c) show the discount and expense or premium with respect to the amount of bonds or other long-term debt originally issued.
- 5. Furnish particulars regarding the treatment of debt discount and expense or premium, redemption premiums, and redemption expenses associated with issues redeemed during the year, also, date of the Commission's authorization of treatment other than as specified by the Uniform System of Accounts.
- 6. Set out separately and identify undisposed amounts applicable to issues which were redeemed in prior years.

Line No.	Designation of Long Term Debts ( <del>0)</del>	Principal Amount of Securities to Which Discount and Exponse, or Promium Minus Exponse, Relates (b)	Total Discount and Expense or Net Premium (c)	Amortizat From (d)	ion Period <del>To</del> ( <del>0)</del>	Balance Beginning of Year (f)	Debits During Year ( <del>g)</del>	Credits During Year (h)	Balance End of Year (1)
4									
2	· · ·								
3									
4									
5							•		
6									
7									
-8									
9									
<del>- 10</del>									
44	•								
12									<u> </u>
43				-					[
14									
<del>15</del>									
<del>- 16</del>									
47									
-18									
<del>19</del>								i	
20					· ·				
24								I	
22									
23									
24									
25									
26									
27	· · · · · · · · · · · · · · · · · · ·								
28									

### SCHEDULE A-6 Account Nos. 201 and 204 - Capital Stock

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		Date of	Number of Shares Authorized by Articles of	Par-or Stated	Number of Shares	Amount Outstanding	Dividends Declared During-Year	
Line	Class of Stock	lecue	Incorporation	Value	Outstanding	End of Year	Rate	Amount
No.	<del>(a)</del>	<del>(b)</del>	( <del>c)</del>	<del>(d)</del>	<del>(e)</del>	<del>(f)</del>	<del>(g)</del>	<del>(h)</del>
1								
2								
3								
4								
5					]			
6								
7								
8							Total	

#### SCHEDULE A-7 Record of Stockholders at End of Year

Line No:	COMMON STOCK Name <del>(a)</del>	Number of Shares ( <del>b)</del>	PREFERRED STOCK Name ( <del>c)</del>	Number of Shares (d)
1				
2				
3				
4				
5		1		
6				
7				
- 8				
9		T		
40	Total number of shares		- Total number of shares	

# SCHEDULE A-8 Account No. 211 - Other Paid in Capital (Corporations only)

Line Ne	Type of Paid in Capital ( <del>a)</del>	Balance End of Year (b)
4		
2		
3		
4		
5		
6		
7		
8	Total	

# SCHEDULE A-9 Account No. 215 - Retained Earnings (Corporations Only)

Line No	Item (a)	Amount (b)
1	Balance beginning of year	2044978
2	CREDITS	
3	Net income	150073
4	Prior period adjustments	
5	Other credits (detail)	
6	Total Credits	2195051
7		
8	DEBITS	
9	Net losses	
10	Prior period adjustments	
11	Dividend appropriations - preferred stock	
12	Dividend appropriations - common stock	
13	Altos Sonoma Corporation	(306028)
14	Total Debits	(306028)
15	Balance end of year	1889023

# SCHEDULE A-10 Account No. 218 - Proprietary Capital (Sole Proprietor or Partnership)

Line No:	. <del>item</del> <del>(a)</del>	A <del>mount</del> <del>(b)</del>
1	Balance beginning of year	
2	CREDITS	
3	Net income	
4	Additional investments during year	
5	Other credits (detail)	
6	Total Credits	
7	DEBITS	
8	Net losses	
9	Withdrawals during year	
40	Other debits (detail)	
11	Total Debits	
12	Balance end of year	

#### SCHEDULE A-11 Account No. 224 - Long-Term Debt

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Line No.	Class (a)	Name of Issue (b)	Date of Issue (c)	Date of Maturity (d)	Principal Amount Authorized (e)	Outstanding Per Balance Sheet (f)	Interest Rate (g)	Interest Accrued During Year (h)	Sinking Fund (I)	Interest Paid During Year (j)
1	vehicle	<u>`</u>	7-Sep			2291				121
2	Î						$\mathbf{N}$			
3							3			
4										
5										
6										

#### SCHEDULE A-12 Account No.-225---Advances from Associated Companies

Line No.	Naturo of Obligation (a)	Amount of Obligation (b)	Interest Rate ( <del>C)</del>	Interest-Accrued During-Year ( <del>0)</del>	Interest Paid During Year ( <del>0)</del>
4				······································	
2					
3					
4					
6					
6	Totals				

#### Schedule A-13 Account No. 235 - Payables to Associated Companies

Line No.	Nature of Obligation (a)	Balance End of Year (b)	Interest Rate	Interest Accrued During Year ( <del>0)</del>	Interest Paid During-Year ( <del>0</del> )
1					
2					
3		,			
4					
6					
6	Totals				

#### SCHEDULE A-14 Account No. 241 - Other Current Liabilities

- -

Line No.	Description ( <del>a)</del>	Balance End of Year ( <del>b)</del>
4		
2		
3		
4		
5	Total	

#### SCHEDULE A-15 Account No. 252 - Advances for Construction

Line No.	(a)	(b)	Amount (c)
1	Balance beginning of year		19246
2	Additions during year		
3	Subtotal - Beginning balance plus additions during year		19246
4	Charges during year:		
5	Refunds		
6	Percentage of revenue basis	(1243)	
7	Proportionate cost basis		
8	Present worth basis		
9	Total refunds	(1243)	
10	Transfers to Acct. 271, Contributions in aid of Construction		
11	Due to expiration of contracts		
12	Due to present worth discount		
13	Total transfers to Acct. 271	0	
14	Securities Exchanged for Contracts (Enter detail below)		
15	Subtotal - charges during year	0	
16	Balance end of year		18003

#### SCHEDULE A-16 Account Nos. 255, 282, and 283 - Deferred-Taxes

Line No	ltem (a)	Account 255 Investment Tax Credit (b)	Account 282 Income Tax - ACRS Depreciation (c)	Account-283 - Other (d)
+	(4)		(0)	
2				
3				·
4				
5	Total			

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#### SCHEDULE A-17

#### Account No. 271 - Contributions in Aid of Construction Instructions for Preparation of Schedule of Contributions in Aid of Construction

- 1. The credit balance in the account other than that portion of the balance relating to non-depreciable property (column d), to property retired prior to January 1, 1955 (column e), shall be written off through charges to this account and credits to Account No. 106, Accumulated depreciation of water plant, over a period equal to the estimated service life of the property involved. Upon retirement of depreciable property for which a depreciation reserve has been created through charges to this account, the cost thereof shall be credited to the appropriate plant account and concurrently charged to Account No. 106. If the property is retired prior to the service life originally estimated, the balance in this account with respect to the retired property shall be transferred to the depreciation reserve account.
- 2. That portion of the balance applicable to non-depreciable property shall remain unchanged until the property is sold or otherwise retired. Upon retirement, the cost of such non-depreciable property acquired by donation or through use of donated funds shall be credited to the appropriate plant account and charged to this account to clear the credit balance carried herein.
- 3. That portion of the balance representing donations on property retired prior to January 1, 1955 (column e), and the amount of depreciation accrued to January 1, 1955, on property in service (column f), shall not be transferred from this account or otherwise disposed of without first receiving written authorization from the Commission.

			Subject to Amortization Property in Service		Not Subject to Amortization Depreciation		
				c. 31, 1954		Accrued Through	
					Property	Dec. 31, 1954	
		Total			Retired	on Property in	
		All		Non-	Before	Services at	
Line		Columns	Depreciable	Depreciable <sup>1</sup>	Jan. 1, 1955 <sup>2</sup>	Dec. 31, 1954 <sup>3</sup>	
No.		(b)	(c)	(d)	(e)	(f)	
1	Balance beginning of year	2,263,079					
2	Add: Credits to account during year						
3	Contributions revived during year	218,207					
4	Other credits*						
5	Total credits	2,481,286					
6	Deduct: Debits to Account during year	1,651					
7	Depreciation charges for year	60,047					
8	Non-depreciable donated property retired						
9	Other debits* (acum dep)	467,549					
10	Total debits	529,247					
11	Balance end of year Net	1,952,039					

\* Indicate nature of these items and show the accounts affected by the contra entries

# SCHEDULE B INCOME STATEMENT

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	0	At	Schedule	A
Line	Acct.	Account	Number	Amount
No.	No.	<u>(a)</u>	(b)	(C)
		UTILITY OPERATING INCOME		
1	400	Operating Revenues	B-1	861856
		OPERATING REVENUE DEDUCTIONS		
2	401	Operating expenses	B-2	523180
3	403	Depreciation expense	A-3	54811
4	407	SDWBA loan amortization expense	pages 7 & 8	
5	408	Taxes other than income taxes	B-3	39664
6	409	State corporate income tax expense	B-3	21079
7	410	Federal corporate income tax expense	B-3	73049
8		Total operating revenue deductions		711783
9		Total utility operating income		150073
		OTHER INCOME AND DEDUCTIONS		
10	421	Non-utility income	B-5	
11	426	Miscellaneous non-utility expense	B-5	
12	427	Interest expense	B-6	
13		Total other income and deductions		0
14		Net income		150073

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# SCHEDULE B-1 Account No. 400 - Operating Revenues

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			1		Net Change
					During Year
			Amount	Amount	Show Decrease
Line	Acct.	Account	Current Year	Preceding Year	in (Parenthesis)
No.	No.	(a)	(b)	(c)	(d)
		WATER SERVICE REVENUES			
1	460	Unmetered water revenue			
2		460.1 Single - family residential		0	0
3		460.2 Commercial and multi-residential		0	0
4		460.3 Large water users		0	0
5		460.5 Safe Drinking Water Bond Surcharge		0	0
6		460.9 Other unmetered revenue	359	27	332
7		Sub-total	359	27	332
8	462	Fire protection revenue			
9		462.1 Public fire protection			
10		462.2 Private fire protection	2446	2160	286
11		Sub-total	2446	2160	286
12	465	Irrigation revenue			
13	470	Metered water revenue			
14		470.1 Single-family residential	780000	776208	3792
15		470.2 Commercial and multi-residential	41231	42712	-1481
16		470.3 Large water users	37820	37445	375
17		470.5 Safe Drinking Water Bond Surcharge		0	0
18		470.9 Other metered revenue		0	0
19		Sub-total	859051	856365	2686
20		Total water service revenues	861856	858552	3304
21	480	Other water revenue			
22		Total operating revenues	861856	858552	3304

SCHEDULE B-2 Account No. 401 - Operating Expenses

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					Net Change
			Amount	Arnount	During Year
			Current	Preceding	Show Decrease
Line	Acct.	Account	Year	Year	in (Parenthesis)
No.	No.	(a)	(b)	(C)	(d)
		PLANT OPERATION AND MAINTENANCE EXPENSES	```		
		VOLUME RELATED EXPENSES			
1	610	Purchased water	\$147,056	\$141,010	\$6,046
2	615	Power	\$10,493	\$10,854	(\$361)
3	616	Other volume related expenses	\$861	\$1,649	(\$788)
4		Total volume related expenses	\$158,410	\$153,513	\$4,897
		NON-VOLUME RELATED EXPENSES		<b>▲</b> _17	
5	630	Employee labor	\$86,717	\$77,815	\$8,902
6	640	Materials	\$19,041	<b>▲ 18 \$11,776</b>	\$7,265
7	650	Contract work	\$6,763	\$16,099	(\$9,336)
8	660	Transportation expenses	\$12,903	\$8,257	\$4,646
9	664	Other plant maintenance expenses	\$2,597	\$3,165	(\$568)
10		Total non-volume related expenses	\$128,021	\$117,112	\$10,909
11		Total plant operation and maintenance exp.	\$286,431	\$270,625	\$15,806
[		ADMINISTRATIVE AND GENERAL EXPENSES			
12	670	Office salaries	\$37,951	<b>▲ 19 \$34,900</b>	\$3,051
13	671	Management salaries	\$95,692	\$94,901	\$791
14	674	Employee pensions and benefits	\$56,639	\$53,108	\$3,531
15	676	Uncollectible accounts expense	\$2,434	\$2,213	\$221
16	678	Office services and rentals	\$8,470	\$7,452	\$1,018
17	681	Office supplies and expenses	\$15,476	\$14,626	\$850
18	682	Professional services	\$7,389	\$5,840	\$1,549
19	684	Insurance	\$18,903	\$18,143	\$760
20	688	Regulatory commission expense		\$0	\$0
21	689	General expenses	\$2,319	\$1,843	\$476
22		Total administrative and general expenses	\$245,273	▲ <b>20</b> \$233,026	\$12,247
23	800	Expenses capitalized	(\$8,524)	(\$4,597)	(\$3,927)
24		Net administrative and general expense	\$236,749	\$228,429	\$8,320
25		Total operating expenses	\$523,180	\$499,054	\$24,126

#### SCHEDULE B-3 Account No. 408, 409, 410 - Taxes Charged During the Year

			Distribution of Taxes Charged		
Line No.	Type of Tax (a)	Total Taxes Charged During Year (b)	Water (c)	Nonutility (d)	
1	Taxes on real and personal property	18196			
2	State corporate franchise tax	21,079			
3	State unemployment insurance tax	1176			
4	Other state and local taxes				
5	Federal unemployment insurance tax	235			
6	Federal insurance contributions act	20057			
7	Other federal taxes				
8	Federal income taxes	73,049			
9	Total	133792			

#### SCHEDULE B-4

#### Reconciliation of Reported Net Income for Federal Income Taxes

- 1 Report hereunder a reconciliation of reported net income for the year with taxable income used in computing Federal income tax accruals and show computation of such tax accruals. The reconciliation shall be submitted even though there is no taxable income for the year. Descriptions should clearly indicate the nature of each reconciling amount.
- 2 If the utility is a member of a group which files a consolidated Federal tax return, reconcile reported net income with taxable net income as if a separate return were to be filed, indicating, however, inter-company amounts to be eliminated in such consolidated return. State names of group members, tax assigned to each group member, and basis of allocation, assignment, or sharing of the consolidated tax amount the group members.

Line	Particulars	Amount
No.	(a)	(b)
1	Net income for the year per Schedule B, page 4	
2	Reconciling amounts (list first additional income and unallowable deductions,	
3	followed by additional deductions and non-taxable income):	
4		
5	Please see following sheet for income tax calculation.	
6		
7		
8		
9		
10	Federal tax net income	
11	Computation of tax:	
12		
13		
14		
15		
16		
17		

3 Show taxable year if other than calendar year from \_\_\_\_\_ to \_\_\_\_\_.

# Income Tax Calculation 2011

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Resolution W-4443 states that Kenwood Village Water Company is considered a Class C Utility for the purposes of ratemaking, by virtue of its common ownership with Penngrove Water Company. Therefore Penngrove and Kenwood Water Company are considered combined for the purposes of taxation.

	Penngrove	Kenwood
Gross Income	861,856	299,330
Expenses	(523,180)	(177,828)
Depreciation	(54,811)	(14,507)
Pay/Prop. Tax	(39,664)	(10,555)
Taxable Income	244,201	96,440
Total Taxable	340,0	641
State Income Tax Multiplier	8.	84%
Total State Income Tax	30,	113
Split State Income Tax	21,079	9,034
Federal Taxable Income	310,	528
1st 100K Taxes	22,	250
1st 100K Taxes Split	15,575	6,675
Federal Income @ Highest B	Bracket 210,	528
Federal Tax Rate for Highest	t Bracket 39.	00%
Federal Tax @ Highest Brac	ket 82,	106
Federal Tax Split @ Highest	I 57,474	24,632
Total Federal Taxes	73,049	31,307

<u>, , , , , , , , , , , , , , , , , , , </u>	SCHEDULE B-5 Accounts No. 421 and 426 - Income from Nonutility Operations								
Line No.	Description (a)	Revenue Acct. 421 (b)	Expense Acct. 426 <del>(c)</del>						
1									
<del>4</del> 3									
4									
5	Total								

	SCHEDULE B-6 Account No. 427 - Interest Expense							
Line No <del>.</del>	Description (a)	Amount ( <del>b)</del>						
1								
2								
3								
4								
5								
6								
7								
8								
9								
<del>10</del>	Total	l						

	SCHEDULE C-1 Compensation of Individual Proprietor, Partners and Employees Included in Expenses										
	Asst	Account	Number at End of Year	Salaries Charged to Expense	Salaries Charged to Plant Accounts	Total Salaries and Wages Paid					
Line No.	Acct. No.	(a)	(b)	(c)	(d)	▲ 20 (e)					
1	630	Employee Labor	2	\$78,193	\$8,524	\$86,717					
2	670	Office salaries	1	\$37,951		\$37,951					
3	671	Management salaries	2	\$95,692		\$95,692					
4											
5											
6		Total	5	\$211,836	\$8,524	\$220,360					

.

	SCHEDULE C-2 Loans to Directors, Officers, or Shareholders										
Line No.	Name (a)	<del>Title</del> ( <del>b)</del>	A <del>mount</del>	interest Rate (d)	Maturity Date ( <del>0)</del>	Security Given (f)	Date of Shareholder Authorization ( <del>9)</del>	Other Information (h)			
4											
2											
3											
4											
5								<u> </u>			
6	,										
7	Total										

	SCHEDULE C-3	
	Engineering and Management Fees and Expenses, Etc., During Year	
Line No.	Give the required particulars of all contracts or other agreements in effect in the course of the year between the respondent and any corporation, association, partnership, or person covering supervision and/or management of any department of the respondent's affi such as accounting, engineering, financing, construction or operation, and show the payments under such agreements and also the payments for advice and services to a corporation or corporations which directly or indirectly control respondent through stock owne	airs,
1	1. Did the respondent have a contract or other agreement with any organization or person covering supervisit	on
2	and/or management of its own affairs during the year? Answer: No	
$-\overline{3}$	(If the answer is in the affirmative, make appropriate replies to the following questions)*	
4	2. Name of each organization or person that was a party to such a contract or agreement.	
5		
6	3. Date of original contract or agreement.	
7	4. Date of each supplement or agreement.	
8	5. Amount of compensation paid during the year for supervision or management \$	
9	6. To whom paid	
10	7. Nature of payment (salary, traveling expenses, etc.).	-
11	8. Amounts paid for each class of service.	
12		
13	9. Basis for determination of such amounts	
14		
15	10. Distribution of payments:	Amount
16	(a) Charged to operating expenses \$	
17	(b) Charged to capital amounts \$	
18	(c) Charged to other account \$	
19	Total \$	
20	11. Distribution of charges to operating expenses by primary accounts	
21	Number and Title of Account	Amount
22	\$	
23		
24	8	
25	Total	
26	12. What relationship, if any, exists between respondent and supervisory and/or managing concerns?	
27		
	<ul> <li>File with this report a copy of every contract, agreement, supplement or amendment mentioned above unle of the instrument in due form has been furnished, in which case a definite reference to the report of the re- relative to which it was furnished will suffice.</li> </ul>	ess a copy spondent

	······································	<u></u>		SCHE	DULE	D-1										
		So	ources	of Supply												
	STI	REAMS			FLOV	/ IN		(Unit) <sup>2</sup>	Annual							
		From Stream		ation of Priority Right Divers			•	Quantities	]							
Line	Diverted Into *	or Creek		ation of	Claim	Capacity	Diversions Max. Min.		Diverted	Remarks						
No. 1	Diverted into	(Name)	Diversion Point		Claim Capacity Max. M		141111.		Remarks							
2																
3								· · · ·								
4																
5																
		WELL	_S				Pur	nping	Annuai							
							Car	pacity	Quantities							
Line	At Plant					epth to			Pumped							
No.	(Name or Number)	Location	No.	Dimension	ns V	Vater <sup>1</sup>		. (Unit) 2	CCF	Remarks						
6	Canon Manor		1	12" x 466'		212		GPM	9781							
7	Canon Manor		2	12" x 440'	_	220'	200	GPM	13958							
89																
10									23,739	Total:						
			. <u> </u>	· · · · ·	<u> </u>				[							
	TUNNELS A	ND SPRING	S			FLOW		2	Annual Quantities							
أمعتنا				1							Minimum				Pumped	- ·
Line	1 n	1			Maximum											
No.	Designation	Location	NUT	nber	Maxi	ոսո	Min	imum .		Remarks						
No. 11	Designation	Location		nber	Maxi	ทมเท	Min	imum		Remarks						
No. 11 12	Designation	Location		nber	Maxi	num	Міл	imum		Remarks						
No. 11	Designation	Location		nber	Maxi	num	Міл			Remarks						
No. 11 12 13	Designation	Location			Maxi	num	Min			Remarks						
No. 11 12 13 14	Designation	Location		urchased				imum								
No. 11 12 13 14 15 16	Purchased from	Sonoma Cour	Provide the second seco	urchased r Agency			e									
No. 11 12 13 14 15 16 16 17		Sonoma Cour		urchased r Agency					CCF							
No. 11 12 13 14 15 16 17 18	Purchased from	Sonoma Cour	Provide the second seco	urchased r Agency			e									
No. 11 12 13 14 15 16 16 17	Purchased from Annual Quantities pu	Sonoma Cour rchased	Printy Wate 77,622	urchased r Аделсу 2	Water		e									
No. 11 12 13 14 15 16 17 18	Purchased from Annual Quantities pu	Sonoma Cour rchased	Pronty Wate 77,622 etc., with	urchased r Agency 2	Water		e									
No. 11 12 13 14 15 16 17 18	Purchased from Annual Quantities pu	Sonoma Cour rchased eline reservoir, to water surfac	Printy Wate 77,622 etc., with e below	urchased r Agency 2 n name, if ar ground surf	Water	for Resal	e (Unit cho	psen) 1	CCF							
No. 11 12 13 14 15 16 17 18	Purchased from Annual Quantities pu * State ditch pipe 1 Average depth 2 The quantity ur which equa	Sonoma Cour rchased atine reservoir, to water surfac nit in establishe Is 43,560 cubic	Pro nty Wate 77,622 etc., with æ below d use fo ; feet; in	urchased r Agency 2 n name, if ar ground surf r experiencia domestic us	Water ny. ace ng water se the tho	for Resal	e (Unit cho used in la n or the f	osen) 1 rge amou	CCF							
No. 11 12 13 14 15 16 17 18	Purchased from Annual Quantities pu * State ditch pipe 1 Average depth 2 The quantity ur which equa rate of flow	Sonoma Cour rchased atine reservoir, to water surfac nit in establishe Is 43,560 cubic or discharge in	Pro nty Wate 77,622 etc., with etc., with etc., with etc., with the below d use fo c feet; in t larger a	urchased r Agency 2 n name, if ar ground suff r experiencia domestic us amounts is e	Water ny. ace ng water se the tho xpressed	for Resal	e (Unit cho used in la n or the t	rge amou hundred ci cond. In ga	CCF							
No. 11 12 13 14 15 16 17 18	Purchased from Annual Quantities pu * State ditch pipe 1 Average depth 2 The quantity ur which equa rate of flow	Sonoma Cour rchased atine reservoir, to water surfac nit in establishe Is 43,560 cubic or discharge in er day, or in th	Pro nty Wate 77,622 etc., with e below d use fo c feet; in n larger a e miner's	urchased r Agency 2 n name, if ar ground suff r experiencia domestic us amounts is e	Water ny. ace ng water se the tho xpressed	for Resal	e (Unit cho used in la n or the t	rge amou hundred ci cond. In ga	CCF							

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SCHEDULE D-2 **Description of Storage Facilities** Combined Capacity Line (Gallons or Acre Feet) Remarks No Туре No. 1 A. Collecting reservoirs 2 Concrete 3 Earth 4 Wood 5 B. Distribution reservoirs 6 Concrete 7 Earth 8 Wood 9 C. Tanks 10 Wood 2 546000 Gal 11 Metal 12 Concrete Total 546000 Gal 13

#### SCHEDULE D-3 Description of Transmission and Distribution Facilities

	A LENGTH OF DITCHES, FLUMES AND LINKED CONDUITS IN MILES FOR VARIOUS CAPACITIES										
	Capacities in Cubic Feet Per Second or Miner's Inches (state which)										
Line								<u> </u>			
No.	Description	<del>0 to 5</del>	6 to 10	11-to-20	<del>21 to 30</del>	<del>31-to 40</del>	4 <del>1 to 50</del>	61-10-75	76 to 100		
1	Ditch										
2	Flume							Ι			
З	Lined-conduit										
4											
5	Total										

	A. LENGTH OF DITCHES, FLUMES AND LINKED CONDUITS IN MILES FOR VARIOUS CAPACITIES (Continued)									
	Capacities in Cubic Feet Per Second or Miner's Inches (state which)									
Line									Total	
No.	Description	101 to 200	201 to 300	301 to 400	401 to 500	501 to 750	751 to 1000	Over 1000	All Longths	
6	Ditch									
7	Flume									
8	Lined conduit									
9										
10	Tot	al								

	B. FOOTAGES OF PIPE BY INSIDE DIAMETERS IN INCHES - NOT INCLUDING SERVICE PIPING									
Line										
No.	Description	1	1 1/2	2	2 1/2	3	4	5	6	8
11	Cast Iron									80
12	Cast iron (cement lined)								54	
13	Concrete		_							
14	Copper									
15	Riveted steel				i					
16	Standard screw			5755	5082		380			
17	Screw or welded casing									
18	Cement - asbestos						2365		29162	
19	Welded steel									
20	Wood									
21	C-900 Plastic			2390	300		1929		25311	24239
22	Total	0	0	8145	5382	0	4674	Ō	54527	24319

	B. FOOTAGES OF PIPE BY INSIDE DIAMETERS IN INCHES - NOT INCLUDING SERVICE PIPING - (Continued)									
Line	Deseriation	10	12	44	40	40		Other		Total
No.	Description	10	12	14	16	18	20	(Spe	ciry)	All Sizes
23	Cast Iron									80
24	Cast iron (cement lined)									54
25	Concrete					1				0
26	Copper									0
27	Riveted steel		-			Î				0
28	Standard screw									11217
29	Screw or welded casing									0
30	Cement - asbestos									31527
31	Welded steel	2420				1	1			2420
32	Wood					· · · · · · · · · · · · · · · · · · ·				0
33	C-900 Plastic	2576		-				· · · · · · · · · · · · · · · · · · ·		56745
34	Total	4996	0	0	0	0	0	0	C	102043

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SCHEDULE D-4 Number of Active Service Connections									
	Metered - Dec 31 Flat Rate - Dec 3								
	Prior	Current	Prior	Current					
Classification	Year	Year	Year	Year					
Single family residential	661	665							
Commercial and Multi-residential	20	20							
Large water users	5	5							
Public authorities	0								
Industrial	0								
Irrigation	0			Ĩ					
Other (specify)	0								
	0								
Subtotal	686	690							
Private fire connections	5	6							
Public fire hydrants	92	93							
Total	783	789		1					

SCHEDULE D-5 Number of Meters and Services on Pipe Systems at End of Year								
Size	Meters	Services						
5/8 x 3/4 - in	616							
3/4 - in								
1 - in	86							
2 - in	5							
- in								
- in								
- in								
- in								
Other								
Totai	707							

SCHEDULE D-6 Meter Testing Dat	a
A. Number of Meters Tested During Year a in Section VI of General Order No. 103:	
1. New, after being received	145 meters
2. Used, before repair	replaced
3. Used, after repair	during
4. Found fast, requiring billing adjustment	year
B. Number of Meters in Service Since	Last Test
1. Ten years or less	605
<ol><li>More than 10, but less</li></ol>	
than 15 years	80
3. More than 15 years	5

		SCH	EDULE D	)-7				
· · · · · · · ·		During Current	Year		·····	CCF'S		
F	January	February	March	April	May	June	July	Subtotal
Single-family residential	5125	5461	5628	5348	7653	9261	9674	48150
Commercial and Multi-residential	2	2	2	3	3	3	3	18
Large water users	60	70	134	300	400	450	1300	2714
Public authorities							I	0
Irrigation								0
Other (specify)								0
Total	5187	5533	5764	5651	8056	9714	10977	50882
			During C	urrent Year				Total
ĥ	August	September	October		December	Subtotal	Total	Prior Year
Single-family residential	9983	9493	7253	6053	5395	38177	86327	87312
Commercial and Multi-residential	3	3	2	2	2	12	30	30
Large water users	1700	1750	1200	810	243	5703	8417	8928
Public authorities						0	0	0
Irrigation			·			0	0	0
Other (specify)						0	0	0
Total	11686	11246	8455	6865	5640	43892	94774	9627

<sup>1</sup> Quantity units to be in hundreds of cubic feet, thousands of gallons, acre-feet, or miner's inch-days.

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Total acres irrigated\_\_\_\_\_ Total population served:

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ved: ~1800

#### SCHEDULE D-8 Status With State Board of Public Health

1	1. Has the State or Local Health Department reviewed the sanitary condition of your water system during the past year?					
2	Are you having routine laboratory tests made of water served to your consumers?	yes				
З	. Do you have a permit from the State Board of Public Health for operation of your water system?	yes				
4	. Date of permit:	6/04 &11/11				
5	i. If permit is "temporary", what is the expiration date?					
6	5. If you do not hold a permit, has an application been made for such permit? 7. If s	so, on what date?				

#### SCHEDULE D-9 Statement of Material Financial Interest

Use this space to report the information required by Section 2 of General Order No. 104-A. If no material financial interest existed during the year or contemplated at the end of the year, such fact shall be so stated. If additional space is required, attach a supplementary statement with reference made thereto.

No material principal interest and none contemplated.

2

# FOR ALL WATER COMPANIES SAFE DRINKING WATER BOND ACT/STATE REVOLVING FUND DATA

Please provide the following information relating to each Safe Drinking Water Bond Act (SDWBA) or Safe Drinking Water State Revolving Fund Ioan surcharge collection for the calendar year. Please use one pageper-loan.

1. Current Fiscal-Agent:

Name:	 
Address:	
Phone Number:	
Account-Number:	
Date Hired:	

2. Total surcharge-collected from customers during the 12 month reporting period:

\$	Meter-Size	<del>No. of</del> Metered- Customers	Monthly- Surcharge- Por Customor
×	3/4-inch		<u> </u>
	1 inch		
	1-1/2 inch		
	2 inch		
	3 inch		
	4-inch	-	
	6 inch		
	Number of		
	Flat Rate		
	<b>Gustomers</b>		
	<b>Total</b>		

3. Summary of the bank account activities showing:

2

Balance at beginning of year	\$
Deposits during the year	
Interest earned for calendar year	
Withdrawals from this account	
Balance at end of year	

4. Reason or Purpose of Withdrawal from this bank account:

#### FOR ALL WATER COMPANIES SAFE DRINKING WATER BOND ACT/STATE REVOLVING FUND DATA (Continued)

5. Plant-amounts included in Schedule A-1a, Account No.-101 Water Plant in Service which were funded using SDWBA or SRF funds;

			Balance Beginning	Plant- Additions	Plant Retirements	Other Debits	Balance
Line	Acct.	Title of Account	of Year	During Year	During Year	or (Credits)	End of Year
No.	No.	(a)	<del>(b)</del>	<del>(C)</del>	( <del>d)</del>	( <del>0)</del>	(f)
4	1107	NON-DEPRECIABLE PLANT					······ ·······························
2	301	Intangible plant				· · · · · · · · · · · · · · · · · · ·	
3	303	Land		·			
4		Total non-depreciable plant					
5		DEPRECIABLE PLANT					
6	304	Structures					
7	307	Wells					
8	317	Other water source plant					
8	311	Pumping equipment					
<del>10</del>	<del>320</del>	Water treatment plant					
44	<del>330</del>	Reservoirs, tanks and sandpipes					
<del>12</del>	<del>331</del>	Water mains					
<del>13</del>	333	Services and meter installations					
14	334	Meters					
<del>15</del>	<del>335</del>	Hydrants					
<del>16</del>	<del>339</del>	Other equipment					
47	340	Office furniture and equipment					
18	341	Transportation equipment					
<del>19</del>		- Total depreciable plant					
20		Total water plant in service					

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# FACILITIES FEES DATA

- **Class B:** Please provide the following information relating to Facilities Fees for districts or subsidiaries serving 2,000 or fewer customers for the calendar year (per D.91-04-068).
- **Class C:** Please provide the following information relating to Facilities Fees collected for the calendar year, pursuant to Resolution No. W-4110.
- 1. Trust Account Information:

Bank Name:	Sonoma Bank			
Address:	s: Box 14489 Santa Rosa, Calif. 95404			
Account Number:	101108652			
Date Opened:	1/1/2007			

2. Facilities Fees collected for new connections during the calendar year:

#### A. Commercial

4 4

NAME	AMOUNT
Robison (Main Street)	3,080.00
	\$ \$
B. Residential	
NAME	AMOUNT
Illian	3080
Martin	<u> </u>
	<u> </u>

3. Summary of the bank account activities showing:

Balance at beginning of year	113
Deposits during the year	13,860
Interest earned for calendar year	2
Withdrawals from this account	13,036
Balance at end of year	939

#### 4. Reason or Purpose of Withdrawal from this bank account:

PWC for CM T2 advance	<u>13,036</u>	
	13,036	

DECLARATION
(PLEASE VERIFY THAT ALL SCHEDULES ARE ACCURATE AND COMPLETE BEFORE SIGNING)
I, the undersigned <u>Karen L. Ball, Manager</u> Authorized Officer, Partner or Owner
of Penngrove Water Company
Name of Utility
under penalty of perjury do declare that this report has been prepared by me, or under my direction, from the books, papers and records of the respondent; that I have carefully examined the same, and declare the same to be a complete and correct statement of the business and affairs of the above-named respondent and the operations of its property for the period of January 1, 2011, through December 31, 2011.
Signature
ManagerTitle
Inte
March 22, 2012
Date

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#### NOTES for 2011 PENNGROVE ANNUAL REPORT

1.) #131	Checking Acct Money Market	34911 <u>7702</u> 42613		
2.) #132	PFF	939		
3.) <b>#224</b>	Truck 70% of 3223	2291		
4.) #311 (	CIAC removal	(1651)		
		CIAC	COMPANY	TOTAL
5.) # 103				
	In Serv 4/	6/11		
6.) #304	Office leasehold im	provements	34790	34790
7.) # 311	well monitor		2395	(1651) 44
-	Elapsed time CM2		828	828
0 1 4000	CM T2	214407	6352	0 220759
8.) #330	CM 12 CM2 digital level	214407	467	467 **
	omiz digital leter			
9.) # 331	Valve Cover Risers		1675	1675
	W. Side PRV		4982	(500) 4482
10. & 11.)	#333 Robison	2000		0 <u>***</u> 2080
10. ok 11. j	Serv. Renew	2000		2000
	5736-5730 ORH		5928	(700) 5228 ***
	159-129 Kylers Ct.		4150	(2000) 2150
	5700 ORH		2660	(350) 2310
12.& 13.)	#334 145 mete	rs changed	35549	(11600) 23949
14.) #335	Robison	1,800		1800 0
15.) # 33	5 12V Trash Pump		135	135 0
16.) #340	CM Mapping		3140	3140
	Intelli Mail		1947	1947
	AR (Penn Only)		300	300
	Toshiba Copier			(1588) (1588)
	fax copier E Studio Copier & C	Collator	1911	(406) (406) 1911
	E organo cohici a c		1311	1311
		218207	107209	(18795) 306621

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17 & 20) # 630 Troy Danney Ron TOTALS	<u>Expensed</u> 38,545 39,420 <u>228</u> 78,193	<u>Capital Accounts</u> 3833 4603 <u>88</u> 8524	<u>Total</u> 86717
18.) #650 Contract Work Water Testing	6,763		6763
19.) # 671 Mngt Sal. Karen Jim	71,927 23,765		95692
* 2007 well monitor invoice ** 60's original installation *** 90's original installation			

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\*\*\*\* @\$80/meter

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