CLASS B and C
WATER UTILITIES

U# \_\_\_\_\_\_

Rogina Water Company, Inc.
P.O. Box 310
Talmage, CA 95481

(OFFICIAL MAILING ADDRESS)

TO THE
PUBLIC UTILITIES COMMISSION
STATE OF CALIFORNIA
FOR THE
YEAR ENDED DECEMBER 31, 2001

REPORT MUST BE FILED NOT LATER THAN MARCH 31, 2002 (FILE TWO COPIES IF THREE RECEIVED)

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#### INSTRUCTIONS

1. One completed copy of this report (two copies if three received) must be filed NOT LATER THAN MARCH 31, following the year covered by the report, with:

CALIFORNIA PUBLIC UTILITIES COMMISSION WATER DIVISION 505 VAN NESS AVENUE, ROOM 3105 SAN FRANCISCO, CALIFORNIA 94102-3298

- 2. Failure to file the report on time may subject a utility to the penalties and sanctions provided by the Public Utilities Code.
- 3. The Oath, on the last page, must be signed by an officer, partner or owner.
- 4. The report must be prepared in ink or by the use of a typewriter. Computer generated report forms may be substituted.
- 5. The report must be filled in, and every question answered. LEAVE NO SCHEDULE BLANK. Insert the words "none" or "not applicable" or "n/a" when appropriate.
- Certain balance sheet and income statement accounts refer to supplemental schedules. The totals of the details in the latter must agree with the balances of the accounts to which they refer.
- 7. Some schedules provide for a "balance at beginning of year." The amount shown should agree with the "balance at end of year" as shown in the report for the previous year. If there is a difference it should be explained by footnote.
- 8. When there is insufficient space in a schedule to permit a complete statement of the requested information, insert sheets should be prepared and identified by the number of the schedule to which it refers. Be certain that the inserts are securely attached to the report.
- 9. This report must cover a calander year, from Janauary 1 through December 31. Fiscal year reports will not be accepted.

## INSTRUCTIONS

#### FOR PREPARATION OF

### SELECTED FINANCIAL DATA SHEET

## FOR CLASS A, B, C AND D, WATER UTILITIES

To prepare the attahced data sheets, refer to the Balance Sheet, Income Statement and supporting detail schedules in the annual report for the required data.

#### Please follow the instruction below:

- 1. Common plant allocated to water should be indicated with water plant figures in Net Plant Investment.
- 2. The capitalization section for those reporting on both <u>California Only</u> and <u>Total</u>

  <u>System Forms</u> should be identical and completed with <u>Total Company Data</u>. Be sure that Advances for Construction include California water data only.
- 3. Complete the operation section with California water revenues and expenses, but if necessary, remove interdepartmental revenues and expenses.
- 4. All other utility and nonutility revenues and expenses are netted on Line No. 38.

## CROOK, SOLIS & SAWYER

Certified Public Accountants

A Professional Corporation

BRUCE D. CROOK, JR., CPA DOUGLAS M. SOLIS, CPA JULIE K. SAWYER, CPA Members
American Institute of Certified Public Accountants
California Society of Certified Public Accountants
Private Companies Practice Section of the AICPA

532 SOUTH SCHOOL STREET UKIAH, CALIFORNIA 95482 Phone 707.462.8688 FAX 707.462.7184

## ACCOUNTANTS' COMPILATION REPORT

Rogina Water Company, Inc. Talmage, California

We have compiled the annual report of Rogina Water Company, Inc. to the Public Utilities Commission State of California for the year then ended December 31, 2001 and its supporting schedules in accordance with Statements on Standards for Accounting and Review Services issued by the American Institute of Certified Public Accountants.

Our compilation was limited to presenting in the form prescribed by the Public Utilities Commission information that is the representation of management. We have not audited or reviewed the accompanying report or supporting schedules and, accordingly, do not express an opinion or any other form of assurance on them.

The financial statements and the supporting schedules are presented in accordance with the requirements of the Public Utilities Commission, which differ from generally accepted accounting principles. Accordingly, this financial statement and the supplementary information are not designed for those who are not informed about such differences.

February 28, 2002

Crook, Solis & Sawyer Certified Public Accountants A Professional Corporation

Crook, Solie & Saugh

## SELECTED FINANCIAL DATA - CLASS A, B, C AND D WATER COMPANIES $20\frac{01}{}$

NAME OF UTILITY Rogina Water Company, Inc.

PHONE 707-462-4056

# PERSON RESPONSIBLE FOR THIS REPORT Daniel D. Rogina (Prepared from Information in the 2001 Annual Report)

	<b>1/</b> 1/ <u>01</u>	12/31/ <u>01</u>	Average
BALANCE SHEET DATA			
1 Intangible Plant	950	950	950
2 Land and Land Rights	13,368	13,368	13,368
3 Depreciable Plant	1,341,455	1,394,812	1,368,134
4 Gross Plant in Service	1,355,773	1,409,130	1,382,452
5 Less: Accumulated Depreciation	583,175	615,227	599,201
6 Net Water Plant in Service	772,598	793,903	783,251
7 Water Plant Held for Future Use			
8 Construction Work in Progress			
9 Materials and Supplies	9,500	9,500	9,500
10 Less: Advances for Construction	(193,222)	(183,434)	(188,328)
11 Less: Contribution in Aid of Construction	(251,576)	(248,752)	(250,164)
12 Less: Accumulated Deferred Income and Investment Tax Credits	<u> </u>		
13 Net Plant Investment	337,300	371,217	354,259
CAPITALIZATION			
14 Common Stock	156,000	156,000	156,000
15 Proprietary Capital (Individual or Partnership)			
16 Paid-in Capital	(66,446)	(66,446)	(66,446)
17 Retained Earnings	130,050	179,171	154,611
18 Common Stock and Equity (Lines 14 through 17)	219,604	268,725	244,165
19 Preferred Stock			
20 Long-Term Debt	80,000	83,169	81,585
21 Notes Payable			
Total Capitalization (Lines 18 through 21)	299,604	351,894	325,750

(Revised 2/01)

# SELECTED FINANCIAL DATA - CLASS A, B, C AND D WATER COMPANIES 2001

## NAME OF UTILITY Rogina Water Company, Inc. PHONE 707-462-4056

		Annual
INCOME STATEMENT		Amount
23 Unmetered Water Revenue		
24 Fire Protection Revenue		
25 Imigation Revenue		13,436
26 Metered Water Revenue		387,410
27 Total Operating Revenue		400,846
28 Operating Expenses		318,764
29 Depreciation Expense (Composite Rate021)		29,228
30 Amortization and Property Losses		
31 Property Taxes		5,991
32 Taxes Other Than Income Taxes		13,274
33 Total Operating Revenue Deduction Before Taxes		367,257
34 California Corp. Franchise Tax		3,101
35 Federal Corporate Income Tax		
36 Total Operating Revenue Deduction After Taxes		370,358
37 Net Operating Income (Loss) - California Water Operations		30,488
38 Other Operating and Nonoper, Income and Exp Net (Exclusion	de Interest Expense)	62
39 Income Available for Fixed Charges		30,550
40 Interest Expense		10,380
Net Income (Loss) Before Dividends		20,170
42 Preferred Stock Dividends		
43 Net Income (Loss) Available for Common Stock		
OTHER DATA		
44 Refunds of Advances for Construction		9,788
45 Total Payroll Charged to Operating Expenses		124,819
46 Purchased Water		124,617
47 Power		65,358
47 FOWE		05,556
		Annual
Active Service Connections (Exc. Fire Protect.)	Jan. 1 Dec. 31	Average
(Exc. 1 to 1 forest.)		, tv ortugu
48 Metered Service Connections	936 953	945
49 Flat Rate Service Connections		
50 Total Active Service Connections	936 953	945

## CLASS B, C AND D WATER COMPANIES SAFE DRINKING WATER BOND ACT DATA

Please provide the following information relating to each Safe Drinking Water Bond Act (SDWBA) loan outstanding during the 12 month reporting period. (Use one sheet for each loan.)

. (	Current Fiscal Agent:	
	Name:	NONE
	Address:	
	Date Hired:	
	Former Fiscal Agent:	
	Name:	NONE
	Address:	
	Phone Number:	
	Date Hired:	
	Summary of the trust bank account activities	s showing:
	Balance at beginning of year	<u>\$</u>
	Deposits during the year	<del></del>
	Withdrawals made for loan payments	<del></del>
	· · ·	
	Other withdrawals from this account	
	Other withdrawals from this account Balance at end of year	
	Balance at end of year	
	Balance at end of year  Account information:	NONE

# 6. Plant amounts included in Schedule A-1 a, Account No. 1 01 -- Water Plant in Service which were funded using SDWBA funds:

			Balance	Plant	Plant		
			Beginning	Additions	Retirements	Other Debits*	Balance
Line	Acct.	Title of Account	Of Year	During Year	During Year	or (Credits)	. End of Year
No.	No.	(a)	(b)	(c)	(d)	(e)	(n)
1		NON-DEPRECIABLE PLANT			·		
2	301	Intangible plant					
3	303	Land					
4		Total non-depreciable plant			NONE		
5		DEPRECIABLE PLANT					
6	304	Structures					
7	307	Wells					
8	317	Other water source plant					
9	311	Pumping equipment				<u> </u>	
10	320	Water treatment plant					
11	330	Reservoirs, tanks and sandpipes					
12	331	Water mains					
13	333	Services and meter installations					
14	334	Meters				<u> </u>	
15	335	Hydrants				<u> </u>	
16	339	Other equipment					
17	340	Office furniture and equipment					
18	341	Transportation equipment					
19		Total depreciable plant					
20		Total water Plant in service					

## **GENERAL INFORMATION**

1 Name under which utility is doing business: Rogina	a Water Company, Inc.
2 Official mailing address: P.O. Box 310	·
	ZIP 95481
Talmage, California  Name and title of person to whom correspondence	
Daniel D. Rogina, President	Telephone: 707-462-4056
4 Address where accounting records are maintained:	1850 Talamge Road Illiah CA 95482
Address where accounting records are maintained.	, 1030 Talalinge Road, Oktali, CA 33402
Service Area: (Refer to district reports if applicable	Nogina Heights and Talmage
COLUMN TIME (INCIDIT TO MICHIEF TOPOTTO II APPRICADIT	<u>,,, 1,08,,,8,                        </u>
Service Manager (if located in or near Service Area	i): (Refer to district reports if applicable.)
Name: Daniel D. Rogina	
Address: 1850 Talamge Road	Telephone: 707-462-4056
Ukiah, CA 95482	
7 OWNERSHIP. Check and fill in appropriate line:	
Individual (name of owner)	
· · · · · · · · · · · · · · · · · · ·	
Partnership (name of partner)	<u> </u>
Partnership (name of partner)	
Partnership (name of partner)	W-4C
$X$ Corporation (corporate name) $\overline{R}$	logina water Company, Inc.
Organized under laws of (state)	
Principal Officers:	
(Name) Daniel D. Rogina	(Title) President
(Name) Daniel D. Rogina	(Title) Treasurer
(Name) Robert F. Rogina	(Title) Vice President
(Name) Robert F. Rogina	(Title) Secretary
Names of associated companies: NONE	
9 Names of corporations, firms or individuals whose	
acquired during the year, together with date of each	n acquisition:
NONE	Date:
	Date:
	Date:
	Date:
0 Use the space below for supplementary information	or explanations concerning this report:
NONE	•
· · · · · · · · · · · · · · · · · · ·	
······································	

# SCHEDULE A COMPARATIVE BALANCE SHEETS Assets and other Debits

			Schedule	Balance	Balance
Line	Acct.	Title of Account	Page No.	End-of-Year	Beginning of Year
No.	No.	(a)	(b)	(c)	(d)
1		UTILITY PLANT			
2	101	Water plant in service	4	1,409,130	1,355,773
3	103	Water plant held for future use	5		
4	104	Water plant purchased or sold			
5	105	Water plant construction work in progress			
6		Total utility plant		1,409,130	1,355,773
7	106	Accumulated depreciation of water plant	6	615,227	583,175
8	114	Water plant acquisition adjustments			
9		Total amortization and adjustments			
10		Net utility plant		793,903	772,598
11		INVESTMENTS			
12	121	Non-utility property and other assets	5		
13	122	Accumulated depreciation of non-utility property	6		
14		Net non-utility property			
15	123	Investments in associated companies			
16	124	Other investments			
17		Total investments			
18		CURRENT AND ACCRUED ASSETS			
19	131	Cash		7,688	5,049
20	132	Special accounts			
21	141	Accounts receivable - customers		20,720	18,193
22	142	Receivables from associated companies			
23	143	Accumulated provision for uncollectible accounts			
24	151	Materials and supplies		9,500	9,500
25	174	Other current assets	7	14,458	6,058
26		Total current and accrued assets		52,366	38,800
27	180	Deferred charges		29,562	
28		Total assets and deferred charges		875,831	811,398
		<u> </u>			
	<b></b> _				
<b>——</b>					
		·			

# SCHEDULE A COMPARATIVE BALANCE SHEETS Liabilities and Other Credits

			Schedule	Balance	Balance
Line	Acct.	Title of Account	Page No.	End-of-Year	Beginning of Year
No.	No.	(a)	(b)	(c)	(d)
1		CORPORATE CAPITAL AND SURPLUS	1	· · · · · · · · · · · · · · · · · · ·	
2	201	Common stock	9	156,000	156,000
3	204	Preferred stock	9		
4	211	Other paid-in capital	9	(66,446)	(66,446)
5	215	Retained earnings	10	179,171	159,001
6		Total corporate capital and retained earnings		268,725	248,555
			<u> </u>		
7		PROPRIETARY CAPITAL	<u> </u>		
8	218	Proprietary capital	10	<del></del>	
9	218.1	Proprietary drawings			
10		Total proprietary capital			
		LOVO TERM REPT	<del>                                     </del>		
11	004	LONG TERM DEBT	1 11	92.160	(0.77)
12	224	Long term debt	11	83,169	69,772
13	225	Advances from associated companies	12		
14		CURRENT AND ACCRUED LIABILITIES	†           †		
15	231	Accounts payable	1	34,725	25,612
16	232	Short term notes payable		30,000	
17	233	Customer deposits		1,520	
18	235	Payables to associated companies	12		
19	236	Accrued taxes		7,920	5,501
20	237	Accrued interest		17,586	15,560
21	241	Other current liabilities	13		
22		Total current and accrued liabilities		91,751	48,273
		DEFENDED ADEDITA			
23	252	DEFERRED CREDITS	<del>                                     </del>	102 424	102 222
24		Advances for construction	13	183,434	193,222
25	253	Other credits	8		
26	255	Accumulated deferred investment tax credits	13		
27	282	Accumulated deferred income taxes - ACRS depreciation	13		
28 29	283	Accumulated deferred income taxes - other  Total deferred credits	13	183,434	193,222
29		Total deletted Credits	+	105,757	173,222
30		CONTRIBUTIONS IN AID OF CONSTRUCTION			
31	271	Contributions in aid of construction	14	259,950	259,950
32	272	Accumulated amortization of contributions	†	11,198	·
33		Net contributions in aid of construction		248,752	
34		Total liabilities and other credits		875,831	811,398
<b>  </b>					
					<u> </u>

## SCHEDULE A-1 UTILITY PLANT

Line No.	Acct	Title of Account (a)	Balance Beg of Year (b)	Pit Additions During year (c)	Pit Retirements During year (d)	Other Debits* or (Credits) (e)	Balance End of year
1	101	Water plant in service	1,341,455	53,357	-		1,394,812
2	103	Water plant held for future use					
3	104	Water plant purchased or sold					
4	105	Construction work in progress - water plant			XXXXXXXXXXXXXXXX		
5	114	Water plant acquisition adjustments			XXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXX		
6		Total utility plant	1,341,455	53,357			1,394,812

<sup>·</sup> Debit or credit entries should be explained by footnotes or supplementary schedules

SCHEDULE A-1 a
Account No. 101 - Water Plant in Service

	Balance	Ptt Additions	Pit Retirements	Other Debits*	Balance
t Title of Account	Beg of Year	During year	During year	or (Credits)	End of year
. (a)	(b)	(c)	(d)	(6)	(1)
NON-DEPRECIABLE PLANT					
1 Intangible plant	950				950
3 Land	13,368	·			13,368
Total non-depreciable plant	14,318				14,318
DEPRECIABLE PLANT	+				
4 Structures	13,807	515		İ	14,322
7 Wells	19,607	555			20,162
7 Other water source plant					
1 Pumping equipment	77,101	21,810	-		98,911
0 Water treatment plant	4,250	596			4,846
0 Reservoirs, tanks and sandpipes	126,513	871			127,384
1 Water mains	765,266	3,915			769,181
3 Services and meter installations	152,742	14,143			166,885
4 Meters	83,007	7,465			90,472
5 Hydrants	46,342	659			47,001
9 Other equipment	26,222	1,527			27,749
O Office furniture and equipment	18,342	1,301			19,643
1 Transportation equipment	8,256				8,250
Total depreciable plant	1,341,455	53,357			1,394,812
Total water plant in service	1,355,773	53,357		l	1,409,130
Tot	al water plant in service		al water plant in service 1,355,773 53,357	al water plant in service 1,355,773 53,357	al water plant in service 1,355,773 53,357

Debit or credit entries should be explained by footnotes or supplementary schedules

# SCHEDULE A-1 b Account No. 103 - Water Plant Held for Future Use

Line No.	Description and Location of Property (a)	Date of Acquisition (b)	Approximate Date When Property will be placed in Service (c)	Balance End of Year (d)
1				
2				
3	NONE			
4				
5				
6				
7				
8				
9				
10	Total			

SCHEDULE A-2 Account No. 121 - Non-utility Property and Other Assets

Line No.	Name and Description of Property (a)	Book Value End of Year (b)
1		
2		
3		
4	NONE	
5		
6		
7		
8		
9		
10	Total	

# SCHEDULE A-3 Account Nos. 108 and 122 - Depreciation and Amortization Reserves

		Account 106	Account 106.1	Account 122
Line	item	Water Plant	SDWBA Loans	Non-utility Property
No.	(a)	(b)	(C)	(ď) , ,
-	Balance in reserves at beginning of year	583,175	<del></del>	
2	Add: Credits to reserves during year			
3	(a) Charged to Account No. 403 (Footnote 1)	29,228		
1 4	(b) Charged to Account No 272	2,824		
5	(c) Charged to clearing accounts			
6	(d) Salvage recovered			
7	(e) All other credits (Footnote 2)		•	
8	Total Credits	<del></del>		****
9	Deduct: Debits to reserves during year			
10	(a) Book cost of property retired			
11	(b) Cost of removal			
12	(c) All other debits (Footnote 3)			
13	Total debits			
14	Balance in reserve at end of year	615,227		
				******
15	(1) COMPOSITE DEPRECIATION RATE USED FOR S	TRAIGHT LINE REM	IAINING LIFE	.021 %
16				2
17	(2) EXPLANATION OF ALL OTHER CREDITS:			
18				
19				
20				
21				
22				
23	(3) EXPLANATION OF ALL OTHER DEBITS:			
24				
25		···	····	
26				
27	· · · · · · · · · · · · · · · · · · ·			
28				
29	(4) METHOD USED TO COMPUTE INCOME TAX DEPI			
30	(a) Straight line	<u></u>		
31	(b) Liberalized	<u> </u>		
32	(1) Sum of the years digits			
33	(2) Double declining balance			
34	(3) Other	<u> </u>		
35	(c) Both straight line and liberalized	<u> </u>		

SCHEDULE A-3a
Account No. 108 - Analysis of Entries in Depreciation Reserve

			Balance Beginning	Credits to Reserve During Year	Debits to Reserve During Year Excl.	Salvage and Cost of Removal Net	Balance
Line	Acct	Depreciable Plant	of Year	Excl. Salvage	Cost of Removal	(Dr.) or (Cr.)	End of Year
No.	No.	(a)	(b)	(c)	(d)	(e)	l m
1	304	Structures	9,197	444			9,641
2	307	Wells	19,497	665			20,162
3	317	Other water source plant					
4	311	Pumping equipment	43,110	3,759			46,869
5	320	Water treatment plant	2,419	325			2,744
6	330	Reservoirs, tanks and sandpipes	28,859	2,548			31,407
7	331	Water mains	283,664	13,399			297,063
8	333	Services and meter installations	80,109	4,840		•	84,949
9	334	Meters	44,675	2,352			47,027
10	335	Hydrants	18,823	893			19,716
11	339	Other equipment	26,222	1,527			27,749
12	340	Office furniture and equipment	18,344	1,300			19,644
13	341	Transportation equipment	8,256	0			8,256
14		Total	583,175	32,052			615,227

SCHEDULE A-4
Account No. 174 - Other Current Assets

Line No.	Item (a)	Amount (b)
1	Accounts Receivable - Officer	6,058
2	Prepaid federal tax	5,200
	Prepaid state tax	2,800
4	Employee advance	400
5		
6		
7		
8		
9		
10		14,458

**SCHEDULE A-5** 

# Accounts Nos. 180 and 253 - Unamortized debt discount and expense and unamortized premium on debt

- 1 Report under separate subheadings for Unamortized Debt Discount and Expense and Unamortized Premium on Debt, particulars of discount and expense or premium applicable to each class and series of long-term debt.
  - 2 Show premium emounts in red or by enclosure in parentheses.
- 3 In column (b) show the principal amount of bonds or other long-term debt originally issued.

4 in column (c) show the discount and expense or premium with respect to the amount of bonds or other long-term debt originally issued. 5 Furnish particulars regarding the treatment of unauthorized debt discount and expense or premium, redemption premiums, and redemption expenses associated with issues redeemed during the yew,

also, date of the Commissions authorization of treatment other than as specified by the Uniform System of Accounts.

6 Set out separately and identify undisposed amounts applicable to Issues which were redeemed in prior years.

		Principal amount of securities to which discount and expense, or	Total discount and	AMORTIZATION PERIOD	ION PERIOD				
No.	Designation of long-term debt	premium minus expense, relates (b)	expense or net premium (c)	From - (d)	To - (e)	Balance beginning of year [f]	Debits during year	Credits during year (h)	Balance end of year (i)
-									
2	NONE								
3									
4									
5									
6									
7									
8									
6									
10									
11									
12									
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22					-				
23									
24									
25									
26									
27									
28									

## SCHEDULE A-6 Account Nos. 201 and 204 - Capital Stock

		Date Of	Number of Shares Authorized by Articles of	Par or Stated	Number of Shares	Amount Outstanding		ids Declared ring Year
Line	Class of Stock	Issue	Incorporation	Value	Outstanding	End of Year	Rate	Amount
No.	(a)	(b)	(c)	(d)	(e)	(f)	(a)	(h)
	Common	1966	1560	100	1560	156,000		NONE
2		<u> </u>						
3		<u> </u>						
4					<u> </u>			<u> </u>
5								<u> </u>
6							Total	NONE

# SCHEDULE A-7 Record of Stockholders at End- of Year

Line No.	COMMON STOCK Name (a)	Number of Shares (b)	PREFERRED STOCK Name (c)	Number of Shares (d)
	Daniel D. Rogina	780		
2	Robert F. Rogina	780		_ :
3				
4				
5				
6				
7	Total number of shares	1560	Total number of shares	NONE

SCHEDULE A-8
Account No. 211 - Other Paid in Capital (Corporations only)

Line No	Type of Paid in Capital (a)	Balance End of Year (b)
1	Discount on capital stock	(66,446)
2		
3		
4	Total	(66,446)

# SCHEDULE A-9 Account No. 215 - Retained Earnings (Corporations Only)

_		
Line No	Item (a)	Amount (b)
1	Balance beginning of year	159,001
2	CREDITS	
3	Net income	20,170
4	Prior period adjustments	
5	Other credits (detail)	
6	Total credits	
7		
8	DEBITS	
9	Net losses	
10	Prior period adjustments	
11	Dividend appropriations - preferred stock	
12	Dividend appropriations - common stock	
13	Other debits (detail)	
14	Total debits	
15	Balance end of year	179,171

# SCHEDULE A-10 Account No. 218 - Proprietary Capital (Sole Proprietor or Partnership)

Line No.	ltem (a)	Amount (b)
1	Balance beginning of year	NONE
2	CREDITS	
3	Net income	
4	Additional investments during year	
5	Other credits (detail)	
6	Total credits	
7	DEBITS	
8	Net losses	
9	Withdrawals during year	
10	Other debits (detail)	
11	Total debits	
12	Balance end of year	

SCHEDULE A-1 I Account No. 224 - Long Term Debt

Interest Paid During Year	(6)	224	4,776				
Sinking Fund	()						
Rate of Interest Accrued Interest During Year	(h)	2,250	4,776				
Rate of Interest	(a)	19,932 10.75	45,347 10.75	8.0	2,831 22.77		
Outstanding Per Balance Sheet	e			15,059			
Principal Amount Authorized	(e)	21,815	46,000	16,000	5,662		
Date of Maturity	(p)	Demand	Demand	4/03	3/03		
Date of Issue	(၁)	3/98	66/9	10/11	10/9		
Name of Issue	<b>(</b> a)						
Class	(a)	Dan Rogina	Dan Rogina	Savings Bank of Mendocino	Capital lease GE		
Line	ŝ	-	2	က	4	5	9

See Accountants' Compilation Report

SCHEDULE A-12
Account No. 225 - Advances from Associated Companies

Line No.	Nature of Obligation (a)	Amount of Obligation (b)	Interest Rate (c)	 Interest Paid During Year (e)
1	NONE			
3	NONE			
4	Totals			NONE

Schedule A-13
Account No. 235 - Payables to Associated Companies

Line No.	Nature of Obligation (a)	Balance End of Year (b)	Interest Rate (C)	Interest Accrued During Year (d)	interest Paid During Year (e)
1					
2	NONE	_			
3					
4	Totals				NONE

# SCHEDULE A-14 Account No. 241 - Other Current Liabilities

Line No.	Description (a)	Balance End of Year (b)
1		
2	NONE	
3		
4		
5	Totals	NONE

# SCHEDULE A-15 Account No. 252 - Advances for Construction

Line No.	(a) (b)	Amount (C)
1	Balance beginning of year XXXXXXXXXXX	193,222
2	Additions during year XXXXXXXXXXXX	
3	Subtotal - Beginning balance plus additions during year XXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXX	
4.	Charges during year: XXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXX	XXXXXXXXXXXX
5	Refunds	XXXXXXXXXXXX
6	Percentage of revenue basis	XXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXX
7	Proportionate cost basis	xxxxxxxxxxx
8	Present worth basis	XXXXXXXXXXXX
9	Total refunds 9,788	XXXXXXXXXXXX
10		xxxxxxxxxx
11	Due to expiration of contracts	XXXXXXXXXXX
12	Due to present worth discount	XXXXXXXXXXXX
13	Total transfers to Acct. 271	XXXXXXXXXXXX
14	Securities Exchanged for Contracts (Enter detail below)	XXXXXXXXXXX
15	Subtotal - charges during year	9,788
16	Balance end of year	183,434

# SCHEDULE A-16 Account Nos. 255, 282, and 283 - Deferred Taxes

Line No	ltem (a)	Account 255 Investment Tax Credit (b)	Account 282 Income Tax - ACRS Depreciation (c)	Account 283 - Other
1			, ,	
2	NONE			
3				
4				
5	Totals			NONE

#### **SCHEDULE A-17**

## Account No. 271 - Contributions in Aid of Construction Instructions for Preparation of Schedule of Contributions in Aid of Construction

- 1 The credit balance in the account other than that portion of the balance relating to nondepreciable property (column d), to property retired prior to January 1, 1955 (column e), shall be written off through charges to this account and credits to Account No. 106, Accumulated depreciation of water plant, over a period equal to the, estimated service life of the property involved. Upon retirement of depreciable property for which a depreciation reserve has been created through charges to this account, the cost thereof shall be credited to the appropriate plant account and concurrently charged to Account No. 106. If the property is retired prior to the service life originally estimated, the balance in this account with respect to the retired property shall be transferred to the depreciation reserve account.
- 2 That portion of the balance applicable to nondepreciable property shall remain unchanged until the property is sold or otherwise retired. Upon retirement, the cost of such nondepreciable property acquired by donation or through use of donated funds shall be credited to the appropriate plant account and charged to this account to clear the credit balance carded herein.
- 3 That portion of the balance representing donations on property retired prior to January 1, 1955 (column e), and the amount of depreciation accrued to January 1, 1955, on property in service (column 0, shall not be transferred from this account or otherwise disposed of without first receiving written authorization from the Commission.

			Subject to Amortization Property in Service		Not Subject to Amortization	
				31,1954		Depreciation Accrued Through
Line No.	item (a)	Total All Columns (b)		Non-	Property Retired Before Jan.1,19552 (e)	Dec. 31, 1954 on Property in Services at Dec.31,19543
1	Balance beginning of year	251,576	6,403	245,173		1.1
2	Add: Credits to account during year					
3	Contributions received during year					
4 1	Other credits*					
5	Total credits					
6	Deduct: Debits to Account during year					
7	Depreciation charges for year	2,824	2,824			
8	Nondepreciable donated property refired	ļ.				_
9	Other debits"					
10	Total debits	2,824				
11	Balance end of year	248,752	3,579	245,173		

Indicate nature of these items and show the accounts affected by the contra entries

# SCHEDULE B INCOME STATEMENT

			Schedule	
Line	Acct.	Account	Page No.	Amount
No.	No.	(a)	(b)	(c)
1		UTILITY OPERATING INCOME		
2	400	Operating revenues	16	400,846
3		OPERATING REVENUE DEDUCTIONS		···
4	401	Operating expenses	17	318,764
5	403	Depreciation expense		29,228
6	407	SDWBA loan amortization expense		
7	408	Taxes other than income taxes		15,706
8	409	State corporate income tax expense	18	3,101
9	410	Federal corporate income tax expense	18	3,559
10		Total operating revenue deductions		
11		Total utility operating income		30,488
12		OTHER INCOME AND DEDUCTIONS		
13	421	Non-utility income	19	62
14	426	Miscellaneous non-utility expense	19	
15	427	Interest expense	19	10,380
16		Total other income and deductions		
17		Net income (Loss)		20,170
				!

# SCHEDULE B-1 Account No. 400 - Operating Revenues

			Amount	Amount	Net Change During Year Show Decrease
,;,,	Acct.	Account	Current Year	Preceeding Year	in [Brackets]
No.	No.	(a)	(b)	(c)	(d)
100.	140.	WATER SERVICE REVENUES	(-/	\\\\\\\	(-7
2	460				
3	400	460.1 Single - family residential			
4		460.2 Commercial and multi-residential			
5		460.3 Large water users			
6		460.5 Safe Drinking Water Bond Surcharge			
$\frac{7}{7}$		460.9 Other unmetered revenue			
8		Sub-total			
9	462	Fire protection revenue			·
10		462.1 Public fire protection			
11		462.2 Private fire protection			
12		Sub-total			
13	465	Irrigation revenue	13,436	9,383	4,053
14	470	Metered water revenue			
15		470.1 Single-family residential	387,410	363,273	24,137
16		470.2 Commercial and multi-residential			
17		470.3 Large water users			
18		470.5 Safe Drinking Water Bond Surcharge			
19		470.9 Other metered revenue			
20		Sub-total	387,410		The second secon
21		Total water service revenues	400,846	372,656	28,190
22	480	Other water revenue			
23		Total operating revenues	400,846	372,656	28,190

## SCHEDULE B-2 Account No. 401 - Operating Expenses

Line	Acct.	Account	Amount Current Year	Amount Preceeding Year	Not Change During Year Show Decrease in (Brackets)
No.	No.	(a)	(b)	(c)	(d)
10.		PLANT OPERATION AND MAINTENANCE EXPENSES			\ <del>-\\-</del>
2	-	VOLUME RELATED EXPENSES	İ		
3	610	Purchased water		796	(796)
4	615	Power	65,358	61,690	3,668
5	616			2,937	(1,659)
6	Total volume related expenses		66,636	65,423	1,213
			,	, , <u>, , , , , , , , , , , , , , , , , </u>	
7		NON-VOLUME RELATED EXPENSES			
8	630	Employee labor	52,261	46,904	5,357
9	640	Materials	13,725	15,457	(1,732)
10	650	Contract work	19,552	14,693	4,859
11	660	Transportation expenses	24,026	23,959	67
12	664	Other plant maintenance expenses	138	110	28
13	T i	Total non-volume related expenses	109,702	101,123	8,579
14	i	Total plant operation and maintenance exp.	176,338	166,546	9,792
15		ADMINISTRATIVE AND GENERAL EXPENSES			
16	670	Office salaries	18,445	16,822	1,623
17	671	Management salaries	54,113	44,125	9,988
18	674	Employee pensions and benefits	2,458	5,343	(2,885)
19	676	Uncoilectible accounts expense	183	365	(182)
20	678	Office services and rentals	4,414	4,676	(262)
21	681	Office supplies and expenses	23,152	17,195	5,957
22	682	Professional services	5,458	6,045	(587)
23	684	Insurance	16,932	11,173	5,759
24	688	Regulatory commission expense	5,597	5,192	405
25	689	General expenses	11,674	3,254	8,420
26	ŀ	Total administrative and general expenses	142,426	114,190	28,236
27	800	Expenses capitalized			
28		Net administrative and general expense	142,426	114,190	28,236
29		Total operating expenses	318,764	280,736	38,028

# SCHEDULE B-3 Account No. 408, 409, 410 - Taxes Charged During the Year

			Distribution of T	axes Charged
Line No.	Type of ⊺ax (a)	Total Taxes Charged During Year (b)	Water (c)	Nonutility (d)
<del></del>	Taxes on real and personal property	5,991	5,991	
2	State corporate franchise tax	3,101	3,101	
3	State unemployment insurance tax	1,100	1,100	
4	Other state and local taxes			
5	Federal unemployment insurance tax	280	280	
6	Federal insurance contributions act	8,335	8,335	
7	Other federal taxes			
8	Federal income taxes	3,559	3,559	
9				··
10				
11	Totals	22,366	22,366	

# SCHEDULE B-4 Reconciliation of Reported Net Income for Federal Income Taxes

- 1 Report hereunder a reconciliation of reported net income for the year with taxable income used in computing Federal income tax accruals and show computation of such tax accruals. The reconciliation shall be submitted even though there is no taxable income for the year. Descriptions should clearly indicate the nature of each reconciling amount.
- 2 If the utility is a member of a group which files a consolidated Federal tax return, reconcile reported net income with taxable net income as if a separate return were to be filed, indicating, however, inter-company amounts to be eliminated in such consolidated return. State names of group members, tax assigned to each group member, and basis of allocation, assignment, or Sharing of the consolidated tax among the group members.

3 Show taxable year if other than calendar year from \_\_\_\_\_\_to \_\_\_\_\_

Line	Particulars	Amount
No.	(a)	(b)
ī	Net income for the year per Schedule B, page 4	20,170
2_	Reconciling amounts (list first additional income and unallowable deductions,	
3	followed by additional deductions and non-taxable income):	
4	Deferred Charge - Power	(29,562)
5	Lease inclusion amount	715
6	Non-deductible donation	1,230
_7_	Provision for income tax per books	5,860
8	Rounding	(1)
9		
10	Federal tax net income	(1,588)
11	Computation of tax:	
12		
13		
14		
15		
16		
17		

SCHEDULE B-5
Account No. 421 and 426 - Income from Nonutility Operations

Line No.	Description (a)	Revenues Acct. 421 (b)	Expenses Acct. 426 (c)	
	Interest Income	41		
2	Patronage dividend	21		
3				
4				
5	Total	62		

SCHEDULE B-6 Account No. 427 - Interest Expense

Line	Description	Amount
No.	(a)	(b)
1	Note payable - Savings Bank	2,486
2	Note payable - Savings Bank Note payable - Dan Rogina GE Capital lease	7,026
3	GE Capital lease	868
4		
5		
6		
7		
8		
9		
10	Total	10,380

SCHEDULE C-1
Compensation of Individual Proprietor, Partners and Employees Included in Expenses

Line No.	Acct. No.	Account (a)	Number at End of Year (b)	Salaries Charged to Expense (c)	Salaries Charged to Plant Accounts (d)	Total Salaries and Wages Paid (e)
	630	Employee Labor	2	52,261	· · · · · · · · · · · · · · · · · · ·	52,261
2	670	Office salaries	1	18,445		18,445
3	671	Management salaries	1	54,113		54,113
4						
5						
6		Total	4	124,819		124,819

#### SCHEDULE C-2 Loans to Directors, Officers, or Shareholders

Line No.	(a)	Title (b)	Amount (c)	Interest Rate (d)	Maturity Date (e)	Security Given (0	Date of Shareholder Authorization (q)	Other Information (ħ)
1	Daniel Rogina	President	2,512					
2	Robert Rogina	Vice-President	3,544			-		
3								
4				<b></b>				
5								
6								
7	Total		6,056					

# SCHEDULE C-3 Engineering and Management Fees and Expenses, Etc., During Year

1	Give the required particulars of all contracts or other agreements in effect in the course of the year between the responder	at and any
ı	corporation, association, partnership, or person covering supervision and/or management of any department of the respon	
1	affairs, such as accounting, engineering, financing, construction or operation, and show the payments under such agreem	
	the payments for advice and services to a corporation or corporations which directly or indirectly control respondent through	nh stock
Line	ownership.	
No.		
1.	1. Did the respondent have a contract or other agreement with any organization or person covering	g supervision
2	and/or management of its own affairs during the year? Answer: (Yes or No)	
3	(if the answer is in the affirmative, make appropriate replies to the following questions)*	
4	<ol><li>Name of each organization or person that was a party to such a contract or agreement.</li></ol>	
5		
6	Date of original contract or agreement.	
. 7	4. Date of each supplement or agreement.	
8	5. Amount of compensation paid during the year for supervision or management\$	
9	6. To whom paid	
10	7. Nature of payment (salary, traveling expenses, etc.).	
11	8. Amounts paid for each class of service.	
12		
13	Basis for determination of such amounts	
14	NONE	
15	I 0. Distribution of payments:	Amount
16	(a) Charged to operating expenses	\$
17	(b) Charged to capital amounts	\$
18	(c) Charged to other account	<u> </u>
19	Total	\$
20	11. Distribution of charges to operating expenses by primary accounts	
21	Number and Title of Account	Amount
22		<u> </u>
23		\$
24	T	\$
25	Total	\$
26	12. What relationship, if any, exists between respondent and supervisory and/or managing concerns	S'/
27	<ul> <li>File with this report a copy of every contract, agreement, supplement or amendment mentioned about</li> </ul>	
	The state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the s	• •
	of the instrument in due form has been furnished, in which case a definite reference to the report of the	e respondent
	relative to which it was furnished will suffice.	

## SCHEDULE D-1 Sources of Supply and Water Developed

	SI	REAMS			FLOV	V IÑ		(Unit) 2	Annual Quantities Diverted	
Line		From Stream or Creek	loca	ition of	Prior	ity Right	Dive	rsions		
No.	Diverted into *	(Name)		ion Point	Claim		Max.	Min,	(Unit) 2	Remarks
1										
2			NON	Œ						
3	-									
4						L				
5		<u> </u>				<u> </u>		<u> </u>		
		WELL	s					mping pacity	Annual Quantities	
Line	At Plant		Num-		i	Depth to		•	Pumped	
No.	(Name or Number)	Location	ber	Dimensio	mensions Water		**********	. (Unit) 2	(Unit) 2	Remark
	WELL - 2	RECR. RD				20		650		
	WELL - 4	RECK. RD				20		350		
	WELL - 5	RECR. RD				20		250		
9 7	WELL - 6	RECR. RD				20		80		
10	WELL - 1	RECR. RD		<u> L</u>		20		100	29,437,000	CF
	TUNNELS A	ND SPRINGS	5			FLOV		t) 2	Annual Quantities	
Line No.	Designation	Location	Num	Number N		Maximum Mi		imum	Pumped(Unit) 2	Remark
11			NIZ VEID							
12		<del> </del>	NONE	<u> </u>						
13								l		
15		<del> </del>								
13		L	L							<u>L</u>
			Purc	hased V	Vater f	or Resale	!			
16	Purchased from		SIZANSIE:							
17	Annual Quantities pu	rchased 1	NONE				(Unit cho	osen) 1		
18									<del> </del>	
18	State ditch nine	1122	-141							

- · State ditch pipeline reservoir, etc., with name, if any.
- 1 Average depth to water surface below ground surface
- 2 The quantity unit in established use for experiencing water stored and used in large amounts is the acre foot, which equals 43,560 cubic feet, in domestic use the thousand gallon or the hundred cubic feet. The rate of flow or discharge in larger amounts is expressed in cubic feet per second. In gallons per minute, in gallons per day, or in the miner's inch. Please be careful to state the unit used.

## SCHEDULE D-2 Description of Storage Facilities

Line No	Туре	Number	Combined Capacity (Gallons or Acre Feet)	Remarks
1	A. Collecting reservoirs			
2	Concrete			
3	Earth			
4	Wood			
5	B. Distribution reservoirs			
6	Concrete			
7	Earth			
8	Wood			
9	C. Tanks			<u></u>
10	Wood			1 - 300,000
. 11	Metal	3	773,000	1 - 466,000 2 - 3,000
12	Concrete	2	143,000	1 - 140,000 1 - 3,000
13	Totals	5	916,000	

# SCHEDULE D-3

	Descr	ription of	Transmiss	ion and D	istributio	n Facilitie	S		
	A. LENGTH OF DITCHE	S, FLUMES	AND LINKE	D CONDUIT	S IN MILES	FOR VARI	OUS CAPA	CITIES	
•	Capacities in Cubic Fo	eet Per Seco	nd or Miner	s Inches (sta	te which)				
Line No.	NONE	0 to 5	6 to 10	11 to 20	21 to 30	31 to 40	41 to 50	51- to 75	76 to 100
1	Ditch								
2	Flume							1	
3	Lined conduit								
4									
5	Totals							L	
	A. LENGTH OF DITCHES, FLU	MES AND L	INKED CON	IDUITS IN N	ILES FOR	VARIOUS C	APACITIES	- Conclude	d
	Capacities in Cubic Fe	eet Per Seco	ond or Miners	Inches (sta	te which)				
Line No.	NONE	101 to 200	201 to 300	301 to 400	401 to 500	501 to 750	751 to 1 000	Over 1000	Totai All Lengths
6	Ditch								

No.	NONE	101 to 200	201 to 300	301 to 400	401 to 500	501 to 750	751 to 1 000	Over 1000	All Lengths
6	Ditch								
7	Flume								
8	Lines conduit	_							
9		·							
10	Totals								

Line										
No.		1	1 1/2	2	21/2	3	4	5	6	8
11	Cast Iron			I	1					
12	Cast iron (cement lined)			I						
13	Concrete		1	. [						
14	Copper	_		Ī	-					
15			I	Ī						
16	Standard screw			8,374		2,400				
17	Screw or welded casing								1	·
18	Cement - asbestos		l				6,382		22,221	13,554
19	Welded steel		ŀ	Ī			13,987		13,528	5,738
20	Wood									
21	Other (specify)						2,300	-	11,310	7,400
22	Totals	•		8,374		2,400	22,669		47.059	26,692

## B. FOOTAGES OF PIPE BY INSIDE DIAMETERS IN INCHES - NOT INCLUDING SERVICE PIPING - Concluded

Line								Other Sizes (Specify Sizes)	Total
No.		10	12	14	16	18	20		All Sizes
23	Cast iron	ĺ			i				
24	Cast iron (cement lined)								Ī
25	Concrete								
26	Соррег	Ţ							
27	Riveted steel				<u> </u>	i —		<u> </u>	1
28	Standard screw				1	1			10,774
29	Screw or welded casing					Î			
	Cement - asbestos	4,450							46,607
31	Welded steel	300		1	Ì				33,553
32	Wood			ì					<del> </del>
33	Other (specify)	7,200		1					28,210
34	Totals	11,950							119,144

# SCHEDULE D-4 Number of Active Service Connections

	Metered	- Dec 31	Flat Rate	- Dec 31
	Prior	Current	Prior	Current
Classification	Year	Year	Year	Year
Single family residential	915	939		
Commercial and Multi-residential				
Large water users			-	
Public authorities				
Irrigation	19	12		
Other (specify)				
Subtotal				
Private fire connections		Ĭ		
Public fire hydrants	2	2		
Total	936	953		

SCHEDULE D-5
Number of Meters and Services on
Pipe Systems at End of Year

1 1 1										
Siz●	Meters	Services								
3/8 x 3/4 - in	668	XXXXXXXXXXXXX								
3/4 - in		675								
1 -in	243	247								
- in										
- in	13]	13								
- in										
- in	15	16								
- in [										
Other										
Total	939	951								

SCHEDULE D-6 Meter Testing Data

A. Number of Meters Tested During Year as F in Section VI of General Order No. 103:	rescribed
1. New, after being received	0
2. Used, before repair-	0
3. Used, after repair	0
Found fast, requiring billing adjustment	0
B. Number of Meters in Service Since La	ast Test
1. Ten years or less	436
2. More than 10, but less than 15 years	185
3. More than 15 years	318

SCHEDULE D-7
Water delivered to Metered Customers by Months and Years in 2001

(Unit Chosen) 100 of Cubic Feet

Classification			During C	urrent Year				
of Service	January	February	March	April	May	June	July	Subtotal
Single-family residential	9,634	9,355	8,771	15,338	30,792	34,313	37,151	145,354
Commercial and Multi-residential								
Large water users								
Public authorities	•							
Irrigation	11	9	30	2,548	1,317	3,335	4,350	11,600
Other (specify)								
Total	9,645	9,364	8,801	17,886	32,109	37,648	41,501	156,954
Classification			During C	urrent Year				Total
of Service	August	September	October	November	December	Subtotal	Total	Prior Year
Single-family residential	42,726	38,103	29,249	18,305	7,710	136,093	281,447	266,157
Commercial and Multi-residential		·						
Large water users								
Public authorities								
Irrigation	2,962	4,212	1,671	192	10	9,047	20,647	13,717
Other (specify)								
Total	45,688	42,315	30,920	18,497	7,720	145,140	302,094	279,874

I Quantity units to be in hundred:	of exhic fast thousands of	nellone accordant weniver's	behin:

Total acres irrigated 260

Total population served 3700

## SCHEDULE D-8 Status With State Board of Public Health

I Has the State or Local Health Department reviewed the sanitary	condition of your water system during the past year? Yes
2 Are you having routine laboratory tests made of water served to	your consumers? Yes
3 Do you have a permit from the State Board of Public Health for	operation of your water system? Yes
4 Date of permit: February 15, 1952	5 If permit is" temporary", what is the expiration date?
6 If you do not hold a permit, has an application been made for si	ich permit? 7 if so, on what date?

## SCHEDULE D-9 Statement of Material Financial Interest

Use this space to report the information required by Section 2 of General Order No. 104-A. If no material financial interest existed during

the year or contemplated at the end of the year, such fact shall be so stated. If additional space is required, attach a supplementary statement with reference made thereto.

NONE

#### **DECLARATION**

Before Signing, Please Check to See That All Schedules Have Been Completed	
1, the undersigned Daniel Rogina	
	Officer, Pertner or Owner
of Rogina Water Company, Inc.	
	Name of Utility
under penalty of perjury do declare that this report has been prepared by me, or under my direction, from the books, papers and records of the respondent; that I have carefully examined the same, and declare the same to be a complete and correct statement of the business and affairs of the above-named respondent and the operations of its property for the period from and including	
to and Including (date)	SIGNED
	Title
	Data