Received Examined	CLASS B and C WATER UTILITIES
U#	
	2003 ANNUAL REPORT OF
	ogina Water Co.
(NAME UNDER WHICH CORPO	DRATION, PARTNERSHIP, OR INDIVIDUAL IS DOING BUSINESS)

(OFFICIAL MAILING ADDRESS)

TO THE
PUBLIC UTILITIES COMMISSION
STATE OF CALIFORNIA
FOR THE
YEAR ENDED DECEMBER 31, 2003

REPORT MUST BE FILED NOT LATER THAN MARCH 31, 2004 (FILE TWO COPIES IF THREE RECEIVED)

#### CROOK, SAWYER & ASSOCIATES

Certified Public Accountants

A Professional Corporation

BRUCE D. CROOK, JR., CPA JULIE K. SAWYER, CPA Members
American Institute of Certified Public Accountants
California Society of Certified Public Accountants
Private Companies Practice Section of the AICPA

532 SOUTH SCHOOL STREET UKIAH, CALIFORNIA 95482 Phone 707.462.8688 FAX 707.462.7184

#### ACCOUNTANTS' COMPILATION REPORT

Rogina Water Company, Inc. Talmage, California

We have compiled the annual report of Rogina Water Company, Inc. to the Public Utilities Commission State of California for the year ended December 31, 2003 and its supporting schedules in accordance with Statements on Standards for Accounting and Review Services issued by the American Institute of Certified Public Accountants.

Our compilation was limited to presenting, in the form prescribed by the Public Utilities Commission, information that is the representation of management. We have not audited or reviewed the accompanying report or supporting schedules and, accordingly, do not express an opinion or any other form of assurance on them.

The financial statements and the supporting schedules are presented in accordance with the requirements of the Public Utilities Commission, which differ from generally accepted accounting principles. Accordingly, this financial statement and the supplementary information are not designed for those who are not informed about such differences.

February 24, 2004

Crook, Sawyer & Associates
Certified Public Accountants
A Professional Corporation

Received	·
Examined	CLASS B and C
	WATER UTILITIES
	WATER OTIETIES
U#	
	2003
A	NNUAL REPORT
	OF
	Oi
ROGINA W	ATER COMPANY, INC.
	7(12)(00)(117)(117)
(VALUE AND SER MANO) - CORRESPONDE	
(NAME UNDER WHICH CORPORAT	ON, PARTNERSHIP, OR INDIVIDUAL IS DOING BUSINESS)
	P.O. BOX 310
-	
	TALMACE CA 05481
(OFFICIAL MAILING ADD	TALMAGE, CA 95481

# TO THE PUBLIC UTILITIES COMMISSION STATE OF CALIFORNIA FOR THE YEAR ENDED DECEMBER 31, 2003

REPORT MUST BE FILED NOT LATER THAN MARCH 31, 2004 (FILE TWO COPIES IF THREE RECEIVED)

#### **INSTRUCTIONS**

1. One completed copy of this report (two copies if three received) must be filed NOT LATER THAN MARCH 31, following the year covered by the report, with:

CALIFORNIA PUBLIC UTILITIES COMMISSION WATER DIVISION 505 VAN NESS AVENUE, ROOM 3105 SAN FRANCISCO, CALIFORNIA 94102-3298

- 2. Failure to file the report on time may subject a utility to the penalties and sanctions provided by the Public Utilities Code.
- 3. The Oath, on the last page, must be signed by an officer, partner or owner.
- 4. The report must be prepared in ink or by the use of a typewriter. Computer generated report forms may be substituted.
- 5. The report must be filled in, and every question answered. LEAVE NO SCHEDULE BLANK. Insert the words "none" or "not applicable" or "n/a" when appropriate.
- 6. Certain balance sheet and income statement accounts refer to supplemental schedules. The totals of the details in the latter must agree with the balances of the accounts to which they refer.
- 7. Some schedules provide for a "balance at beginning of year." The amount shown should agree with the "balance at end of year" as shown in the report for the previous year. If there is a difference it should be explained by footnote.
- 8. When there is insufficient space in a schedule to permit a complete statement of the requested information, insert sheets should be prepared and identified by the number of the schedule to which it refers. Be certain that the inserts are securely attached to the report.
- 9. This report must cover a calander year, from Janauary 1 through December 31. Fiscal year reports will not be accepted.

#### INSTRUCTIONS

#### FOR PREPARATION OF

#### SELECTED FINANCIAL DATA SHEET

#### FOR CLASS A, B, C AND D, WATER UTILITIES

To prepare the attahced data sheets, refer to the Balance Sheet, Income Statement and supporting detail schedules in the annual report for the required data.

Please follow the instruction below:

- Common plant allocated to water should be indicated with water plant figures in Net Plant Investment.
- 2. The capitalization section for those reporting on both <u>California Onlyand Total</u>

  <u>System Forms</u> should be identical and completed with <u>Total Company Data</u> Be sure that Advances for Construction include California water data only.
- 3. Complete the operation section with California water revenues and expenses, but if necessary, remove interdepartmental revenues and expenses.
- 4. All other utility and nonutility revenues and expenses are netted on Line No. 38.

# SELECTED FINANCIAL DATA - CLASS A, B, C AND D WATER COMPANIES 2003

NAME OF UTILITY ROGINA WATER COMPANY, INC.

PHONE 707 462-4056

PERSON RESPONSIBLE FOR THIS REPORT DANIEL ROGINA
(Prepared from Information in the 2002 Annual Report)

1 2 3	BALANCE SHEET DATA Intangible Plant Land and Land Rights Depreciable Plant	950 13,368 1,474,175	950 13,368 1,516,766	950 13,368 1,495,471
4	Gross Plant in Service	1,488,493	1,531,084	1,509,789
5	Less: Accumulated Depreciation	648,894	683,806	666,350
6	Net Water Plant in Service	839,599_	847,278	843,439
7 8	Water Plant Held for Future Use Construction Work in Progress			
9	Materials and Supplies	9,500	9,500	9,500
10 11	Less: Advances for Construction Less: Contribution in Aid of Construction	(172,811)	(152,062)	(162,437)
12	Less: Accumulated Deferred Income and Investment Tax Credits	(286,677)	(283,047)	(284,862)
13	Net Plant Investment	389,611	421,669	405,640
(	CAPITALIZATION			
14	Common Stock	156,000	156,000	156,000
15	Proprietary Capital (Individual or Partnership)			
16	Paid-in Capital	(66,446)	(66,446)	(66,446)
17	Retained Earnings	202,369	221,264	211,817
18 19	Common Stock and Equity (Lines 14 through 17) Preferred Stock	291,923_	310,818	<u>301,</u> 371
20	Long-Term Debt			
21	Notes Payable	96,963	86,279	91,621
22	Total Capitalization (Lines 18 through 21)	388,886	397,097	392,992

# SELECTED FINANCIAL DATA - CLASS A, B, C AND D WATER COMPANIES 2003

707 462-4056

NAME OF UTILITY ROGINA WATER COMPANY, INC. PHONE

				Annual
	NCOME STATEMENT			Amount
23	Unmetered Water Revenue			
24	Fire Protection Revenue			
25	Irrigation Revenue			10,199
26	Metered Water Revenue			453,866
27	Total Operating Revenue			464,065
28	Operating Expenses			(374,090)
29	Depreciation Expense (Composite Rate 2.3%)			(31,282)
30	Amortization and Property Losses			
31 32	Property Taxes			(8,343)
32 33	Taxes Other Than Income Taxes			(10,184)
	Total Operating Revenue Deduction Before Taxes			(423,899)
34	California Corp. Franchise Tax			(3,407)
35	Federal Corporate Income Tax			(6,187)
36 37	Total Operating Revenue Deduction After Taxes			(9,594)
37 38	Net Operating Income (Loss) - California Water Operations	·		30,572
39	Other Operating and Nonoper. Income and Exp Net (Exclude II	nterest Expense	∍)	(1,667)
40	Income Available for Fixed Charges Interest Expense			28,905
40	Net Income (Loss) Before Dividends			(10,009)
42	Preferred Stock Dividends			18,896
43	Net Income (Loss) Available for Common Stock			40.000
70	Met miconne (Loss) Available for Common Stock			18,896
(	OTHER DATA			
44	Refunds of Advances for Construction			20,749
45	Total Payroll Charged to Operating Expenses			126,992
46	Purchased Water			
47	Power			110,201
^	otivo Conside Consections (Fig. 5) - B. (1.1)		5	Annual
_	ctive Service Connections (Exc. Fire Protect.)	Jan. 1	Dec. 31	Average
48	Metered Service Connections	961	966	ایم
49	Flat Rate Service Connections	901	900	964
50	Total Active Service Connections	961	066	064
00	LOTER VICTAGE OF AICE OF LIFE OF LIFE	901	966	964

# CLASS B, C AND D WATER COMPANIES SAFE DRINKING WATER BOND ACT DATA

Please provide the following information relating to each Safe Drinking Water Bond Act (SDWBA) loan outstanding during the 12 month reporting period. (Use one sheet for each loan.)

1.	Current Fiscal Agent:				
	Name:	NONE			
	Address:				
	Phone Number:				_
	Date Hired:				_
2.	Former Fiscal Agent:				
	Name:		NONE		
	Address:	·			
	Phone Number:				
	Date Hired:				_
3.	Total surcharge collected	from customers durir	ng the 12 month re	porting period:	
	\$				
4.	Summary of the trust bank	caccount activities sl	nowing:	·	
	Balance at beginning	of vear		\$	
	Deposits during the y	•		<u> </u>	
	Withdrawals made for			***	
	Other withdrawals fro	- <del>-</del>			
	Balance at end of year	ar			
5.	Account information:				
	Bank Name:				
	Account Number:				_
	Date Opened:				_

# CLASS B, C AND D WATER COMPANIES SAFE DRINKING WATER BOND ACT DATA (continued)

6. Plant amounts included in Schedule A-1a, Account No. 101--Water Plant in Service which were funded using SDWBA funds:

			Balance	Plant	Plant		
						Other Debit-t	Dolones
	l ˈ		Beginning	Additions	Retirements	Other Debits*	Balance
	Acct.		of Year	During Year	During Year	or (Credits)	End of Year
No.	No.	(a)	(b)	(c)	(d)	(e)	(f)
1		NON-DEPRECIABLE PLANT					
2	301	Intangible plant					
3	303	Land					
4		Total non-depreciable plant					
5		DEPRECIABLE PLANT		NONE	<u> </u>		
6	304	Structures		Ī			
7	307	Wells		[			
8	317	Other water source plant					
9		Pumping equipment					
10	320	Water treatment plant					
11	330	Reservoirs, tanks and sandpipes					
12	331	Water mains					
13	333	Services and meter installations					
14	334	Meters	Ì				
15	335	Hydrants					
16	339	Other equipment					· .
17		Office furniture and equipment		_			-
18		Transportation equipment					
19		Total depreciable plant					
20		Total water plant in service					

#### **GENERAL INFORMATION**

1	Name under which utility is doing business:	ROGINA WATER C	OMPANY, INC.
2	Official mailing address: P.O. BOX 310		
	TALMAGE, CA	ZIP	95482
3	Name and title of person to whom correspondence	should be addressed:	
	DANIEL D. ROGINA, PRESIDENT		ne: 707 462-4056
4	Address where accounting records are maintained:	•	
	1850 TALMAGE ROAD, UKIAH, CA 954		
5	Service Area: (Refer to district reports if applicable.	)	
	ROGINA HEIGHTS AND TALMAGE	.=	
6	Service Manager (if located in or near Service Area	): (Refer to district re	oorts if applicable.)
	Name: DANIEL D. ROGINA, PRESIDENT		
	Address: 1850 TALMAGE ROAD, UKIAH, CA 954	182 Telephoi	ne: 707 462-4056
_	CHAIFDOUR OL LEGIS		
1	OWNERSHIP. Check and fill in appropriate line:		
	Individual (name of owner)		
	Partnership (name of partner)		·
	Partnership (name of partner)		·
	Partnership (name of partner)		
	X Corporation (corporate name)		OMPANY, INC.
	Organized under laws of (state)	_CALIFORNIA	
	Principal Officers:	(Terris)	
	(Name) DANIEL D. ROGINA	(Title)	PRESIDENT
	(Name) DANIEL D. ROGINA (Name) ROBERT F. ROGINA	(Title)	TREASURER
	(Name) ROBERT F. ROGINA	(Title)	VISCE PRESIDENT
Q.	Names of associated companies:	(Title)	SECRETARY
•	NONE		
	NONE	<del></del> .	
9	Names of corporations, firms or individuals whose p	roperty or portion of n	roperty have been
	acquired during the year, together with date of each	acquisition:	roporty mayo boom
	, g , s , s g s s s s s s s s s s s s s	Date:	
	NONE	Date:	
		Date:	
		Date:	
10	Use the space below for supplementary information	or explanations conc	erning this report:
	NO.	<del></del>	<u> </u>
	NONE .		

# SCHEDULE A COMPARATIVE BALANCE SHEETS Assets and other Debits

			Schedule	Balance	Balance
Line	Acct.	Title of Account	Page No.		Beginning of Year
No.	No.	(a)	(b)	(c)	(d)
1	Ī	UT!LITY PLANT	i i		
2	101	Water plant in service	4	1,531,084	1,488,493
3	103	Water plant held for future use	5	1.2.7	
4	104	Water plant purchased or sold			
5	105	Water plant construction work in progress		<del></del> -	
6	Ī	Total utility plant		1,531,084	1,488,493
7	106	Accumulated depreciation of water plant	6	683,806	648,894
8	114	Water plant acquisition adjustments			
9		Total amortization and adjustments			-
10		Net utility plant		847,278	839,599
	Î				
11		INVESTMENTS	-	· == '	
12	121	Non-utility property and other assets	5		
13	122	Accumulated depreciation of non-utility property	6		
14		Net non-utility property			
15	123	Investments in associated companies			
16	124	Other investments			
17		Total investments			
18		CURRENT AND ACCRUED ASSETS			
19	131	Cash		8,956	14,496
20	132	Special accounts			
21	141	Accounts receivable - customers		20,929	22,869
22	142	Receivables from associated companies			
23	143	Accumulated provision for uncollectible accounts			
24	151	Materials and supplies		9,500	9,500
25	174	Other current assets	7		
26		Total current and accrued assets		39,385	46,865
27	180	Deferred charges	8	2,405	26,852
28	.	Total assets and deferred charges	<u> </u>	889,068	913,316
	_				

# SCHEDULE A COMPARATIVE BALANCE SHEETS Liabilities and Other Credits

Line No.	Acct.	Title of Account	Schedule	Balance	Balance
No.		Little Of Account	Page No.	End-of-Year	Beginning of Year
11	No.	(a)	(b)	(c)	(d)
		CORPORATE CAPITAL AND SURPLUS		<u> </u>	\-\-\-
2	201	Common stock	9	156,000	156,000
3	204	Preferred stock	9		100,000
4	211	Other paid-in capital	9	(66,446)	(66,446)
5	215	Retained earnings	10	221,264	202,369
6		Total corporate capital and retained earnings	1	310,818	291,923
			<del>                                     </del>		
7		PROPRIETARY CAPITAL		·	
8	218	Proprietary capital	10		
9	218.1	Proprietary drawings	<u> </u>		
10		Total proprietary capital	<del>                                     </del>		
11		LONG TERM DEBT			
12	224	Long term debt	11		
13	225	Advances from associated companies	12	•	
14		CURRENT AND ACCRUED LIABILITIES		_	
15	231	Accounts payable	I	17,849	33,238
16	232	Short term notes payable		86,279	96,481
17	233	Customer deposits		1,460	1,360
18	235	Payables to associated companies	12		
19	236	Accrued taxes		5,240	6,115
20	237	Accrued interest		31,836	24,711
21	241	Other current liabilities	13		
22		Total current and accrued liabilities		142,664	161,905
23		DEFERRED CREDITS			
24	252	Advances for construction	13	152,062	172,811
25	253	Other credits	8		
26	255	Accumulated deferred investment tax credits	13		
27	282	Accumulated deferred income taxes - ACRS depreciation	13	· · · · · · · · · · · · · · · · · · ·	
28	283	Accumulated deferred income taxes - other	13	477	<u> </u>
29		Total deferred credits	ļļ.	152,539	172,811
<del></del>		CONTRICTION OF THE CONTRICTION	<del>                                     </del>		
30	074	CONTRIBUTIONS IN AID OF CONSTRUCTION	<del>                                     </del>		
31	271	Contributions in aid of construction	14	301,505	301,505
32	272	Accumulated amortization of contributions		(18,458)	(14,828)
33		Net contributions in aid of construction	<del>                                     </del>	283,047	286,677
34		Total liabilities and other credits	<u> </u>	889,068	913,316
			-		

#### SCHEDULE A-1 UTILITY PLANT

			Balance	Plt Additions	Plt Retirements	Other Debits*	Balance
Line	Acct	Title of Account	Beg of Year	During year	During year	or (Credits)	End of year
No.	No.	(a)	(b)	(c)	(d)	(e)	(f)
1	101	Water plant in service	1,488,493	42,591			1,531,084
2	103	Water plant held for future use					
3	104	Water plant purchased or sold					
4	105	Construction work in progress - water plant	.,		xxxxxxxxxxx		
5	114	Water plant acquisition adjustments			XXXXXXXXXXX		
6		Total utility plant					

<sup>\*</sup> Debit or credit entries should be explained by footnotes or supplementary schedules

# SCHEDULE A-1a Account No. 101 - Water Plant in Service

			Balance	Plt Additions	Pit Retirements	Other Debits*	Balance
Line	Acct	Title of Account	Beg of Year	During year	During year	or (Credits)	End of year
No.	No.	(a)	(b)	(c)	(d)	(e)	(1)
1		NON-DEPRECIABLE PLANT					
2	301	Intangible plant	950				950
3	303	Land	13,368				13,368
4		Total non-depreciable plant	14,318				14,318
							0
5		DEPRECIABLE PLANT					0
6	304	Structures	14,718	305			15,023
_7_	307	Wells	20,162		_	··-	20,162
8	317	Other water source plant					0
9	311	Pumping equipment	104,001	2,762			106,763
10	320	Water treatment plant	5,905	_			5,905
11	330	Reservoirs, tanks and sandpipes	128,146				128,146
12	331	Water mains	816,468	16,689			833,157
13	333	Services and meter installations	180,481	18,201			198,682
14	334	Meters	96,544	2,115		[	98,659
15	335	Hydrants	47,001		· · · · · · · · · · · · · · · · · · ·		47,001
16	339	Other equipment	32,850	2,459			35,309
17	340	Office furniture and equipment	19,643	60			19,703
18	341	Transportation equipment	8,256				8,256
19		Total depreciabel plant	1,474,175	42,591			1,516,766
20		Total water plant in service	1,488,493	42,591			1,531,084
	<u>Ll</u>						

<sup>\*</sup> Debit or credit entries should be explained by footnotes or supplementary schedules

# SCHEDULE A-1b Account No. 103 - Water Plant Held for Future Use

Line No.		Description and Location of Property (a)	Date of Acquisition (b)	Approximate Date When Property will be placed in Service (c)	Balance End of Year (d)
1	NONE				
2					
3					
4					
_ 5					
6					
7					
8					
9					
10		Total			

SCHEDULE A-2
Account No. 121 - Non-utility Property and Other Assets

Line No.	Name and Description of Property (a)	Book Value End of Year (b)
1	NONE	
2		
3		
4		
5		
6		
7		
8		
9		
10	Total	

# SCHEDULE A-3 Account Nos. 108 and 122 - Depreciation and Amortization Reserves

		A 400	4	1 100
Line	[	Account 106	Account 106.1	Account 122
No.	Item	Water Plant	SDWBA Loans	Non-utility Property
=	(a)	(b)	(c)	(d)
	Balance in reserves at beginning of year	648,894		
2	Add: Credits to reserves during year			
3	(a) Charged to Account No. 403 (Footnote 1)	31,282		
4	(b) Charged to Account No 272	3,630		
5	(c) Charged to clearing accounts		_	
6	(d) Salvage recovered			
7	(e) All other credits (Footnote 2)			
8	Total Credits	34,912		
9	Deduct: Debits to reserves during year			
10	(a) Book cost of property retired			
11	(b) Cost of removal			
12	(c) All other debits (Footnote 3)			
13	Total debits			
14	Balance in reserve at end of year	683,806		
				<u> </u>
15	(1) COMPOSITE DEPRECIATION RATE USED FOR S	TRAIGHT LINE REA	MAINING LIFE	2.30%
16			_	
17	(2) EXPLANATION OF ALL OTHER CREDITS:			· · · · · · · · · · · · · · · · · · ·
18				
19		<u></u>		
20				
21				
22	· · · · · · · · · · · · · · · · · · ·			
23	(3) EXPLANATION OF ALL OTHER DEBITS:			
24				<u> </u>
25				
26		<del></del>		
27				
28			<del>-</del>	
29	(4) METHOD USED TO COMPUTE INCOME TAX DEP	RECIATION		
30	(a) Straight line [>	()		
31	(b) Liberalized [	]	<del></del>	· <del>-</del> ·
32	(1) Sum of the years digits	j		
33	(2) Double declining balance	1	<del></del>	
	(3) Other	•		
34	(c) Both straight line and liberalized			

SCHEDULE A-3a Account No. 108 - Analysis of Entries in Depreciation Reserve

	Γ [			Credits to	Debits to	Salvage and	
	] [		Balance	Reserve	Reserve During	Cost of	í .
1					Year Excl.		l n
	l l	B B	Beginning	During Year		Removal Net	Balance
Line	Acct	Depreciable Plant	of Year	Excl. Salvage	Cost of Removal	(Dr.) or (Cr.)	End of Year
No.	No.	(a)	(b)	(c)	(d)	(e)	(f)
1	304	Structures	10,093	460			10,553
2	307	Wells	20,162				20,162
3	317	Other water source plant		-	-		
_4	311	Pumping equipment	50,821	4,057			54,878
5	320	Water treatment plant	3,138	394			3,532
6	330	Reservoirs, tanks and sandpipes	33,970	2,563			36,533
7	331	Water mains	311,529	14,773			326,302
8	333	Services and meter installations	90,111	5,682	-		95,793
9	334	Meters	49,508	2,536			52,044
10	335	Hydrants	20,628	912			21,540
11	339	Other equipment	31,034	3,531			34,565
12	340	Office furniture and equipment	19,644	4			19,648
13	341	Transportation equipment	8,256			<u> </u>	8,256
14		Total	648,894	34,912	0	0 0	

SCHEDULE A-4
Account No. 174 - Other Current Assets

Line No.	Item (a)	Amount (b)
1 2		
3		
5		
6		
7		
9		
10		

#### $\infty$

# SCHEDULE A-5

# Accounts Nos. 180 and 253 - Unamortized debt discount and expense and unamortized premium on debt

- 1 Report under separate subheadings for Unamortized Debt Discount and Expense and Unamortized Premium on Debt, particulars of discount and expense or premium applicable to each class and series of long-term debt.
- 2 Show premium amounts in red or by enclosure in parentheses.
- 3 In column (b) show the principal amount of bonds or other long-term debt originally issued.
- 4 in column (c) show the discount and expense or premium with respect to the amount of bonds or other long-term debt originally issued.
- 5 Furnish particulars regarding the treatment of unauthorized debt discount and expense or premium, redemption premiums, and redemption expenses associated with issues redeemed during the year,

also, date of the Commmission's authorization of treatment other than as specified by the Uniform System of Accounts.

6 Set out separately and identify undisposed amounts applicable to Issues which were redeemed in prior years.

	Principal amount of securities to which discount and expense, or	0	AMORTIZATION PERIOD	ERIOD			
Line Designation of long-term debt No.		expense or net premium (c)	From (d)	Balance To - beginning of year (f)	Debits rear during year (9)	Credits during year (h)	Balance end of year (I)
1 NONE					I		II.
2							
3							
4					į		
5							
9							
7							
8							
6							-  -  -
10							
11							
12							=
13							
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16							
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20			Ì				
21							
22							
23							
24							
25							
26							
27							
28							

# SCHEDULE A-6 Account Nos. 201 and 204 - Capital Stock

			Number of Shares				Dividen	ds Declared
1		Date	Authorized by	Par or	Number of	Amount	Dur	ing Year
ľ		of	Articles of	Stated	Shares	Outstanding		_
Line	Class of Stock	Issue	Incorporation	Value	Outstanding	End of Year	Rate	Amount
No.	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)
1	COMMON	1966	1560	100	1560	156000		NONE
2						-		
_ 3							_	
4								
5								
6							Total	NONE

# SCHEDULE A-7 Record of Stockholders at End of Year

Line No.	COMMON STOCK Name (a)	Number of Shares (b)	PREFERRED STOCK Name (c)	Number of Shares (d)
	DANIEL D. ROGINA	780		
2	ROBERT F. ROGINA	780		
_3		<u> </u>		
4				
5	•	<del>- </del> -		
6				
7	Total number of shares	1560	Total number of shares	NONE

# SCHEDULE A-8 Account No. 211 - Other Paid in Capital (Corporations only)

Line No	(a)	Balance End of Year (b)
1	DISCOUNT ON CAPITAL STOCK	(66,446)
2		
3		
4	Total	(66,446)

#### SCHEDULE A-9 Account No. 215 - Retained Earnings (Corporations Only)

Line No	Item (a)	Amount (b)
1	Balance beginning of year	202,369
2	CREDITS	202,000
3	Net income	18,896
4	Prior period adjustments	
5	Other credits (detail)	.
_6	Total credits	221,265
7		
8	DEBITS	<u> </u>
9	Net losses	
10	Prior period adjustments	
11	Dividend appropriations - preferred stock	7.5.78
12	Dividend appropriations - commmon stock stock	<u> </u>
13	Other debits (detail) ROUNDING	(1)
14	Total debits	221,264
15	Balance end of year	1

# SCHEDULE A-10 Account No. 218 - Proprietary Capital (Sole Proprietor or Partnership)

Line No.	item (a)		Amount (b)
1	Balance beginning of year		NONE
2	CREDITS		
3	Net income		······································
4	Additional investments during year		
5	Other credits (detail)		<del> </del>
6		Total credits	
7	DEBITS		<del>".</del>
8	Net losses	· · · · · · · · · · · · · · · · · · ·	
9	Withdrawals during year		
10	Other debits (detail)	· · · · · · · · · · · · · · · · · · ·	-
11		Total debits	<del>1, 2 2</del>
12	Balance end of year		

# SCHEDULE A-11 Account No. 224 - Long Term Debt

				Principal	Outstanding				
	Name of	Date of	Date of	Amount	Amount Per Balance	Rate of	Per Balance Rate of Interest Accrued		Interest Paid
Class	Issue	Issue	Maturity	Authorized	Sheet	Interest	Interest During Year	Fund	During Year
(a)	(q)	(c)	(d)	(e)	<b>(</b> )	6	£	€	) <del>(</del>
NONE									

#### SCHEDULE A-12 Account No. 225 - Advances from Associated Companies

Line No.	(a)	Amount of Obligation (b)	Interest Rate (c)	Interest Accrued During Year (d)	Interest Paid During Year (e)
1	NONE				
_2	· · · · · · · · · · · · · · · · · · ·		<u> </u>		
3	,				
4	Totals				

# Schedule A-13 Account No. 235 - Payables to Associated Companies

Line No.	(a)	Balance End of Year (b)	Interest Rate (c)	Interest Accrued During Year (d)	Interest Paid During Year (e)
1	NONE				
2			1		
3			$\vdash$		
4	Totals				

# SCHEDULE A-14 Account No. 241 - Other Current Liabilities

Line No.	Description (a)	Balance End of Year (b)
1		
2		
3		
4		
5 als		

# SCHEDULE A-15 Account No. 252 - Advances for Construction

Line No.	(a)	(b)	Amount (c)
1	Balance beginning of year	xxxxxxxxxxxxx	172,811
2	Additions during year	XXXXXXXXXXXXXX	<u> </u>
3	Subtotal - Beginning balance plus additions during year	XXXXXXXXXXXXXXX	
4	Charges during year:	XXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXX
5	Refunds	xxxxxxxxxxxxxx	XXXXXXXXXXXXXXX
6	Percentage of revenue basis		XXXXXXXXXXXXXXX
7	Proportionate cost basis		XXXXXXXXXXXXXXX
8	Present worth basis		XXXXXXXXXXXXXX
9	Total refunds	20,749	XXXXXXXXXXXXXX
10	Transfers to Acct. 271, Contributions in aid of Construction	XXXXXXXXXXXXXXX	XXXXXXXXXXXXXXX
11	Due to expiration of contracts	-	xxxxxxxxxxxxxx
12	Due to present worth discount		xxxxxxxxxxxxx
13	Total transfers to Acct. 271		XXXXXXXXXXXXXX
14	Securities Exchanged for Contracts (Enter detail below)		XXXXXXXXXXXXXX
15	Subtotal - charges during year		
16	Balance end of year	xxxxxxxxxxxxx	152,062

#### SCHEDULE A-16 Account Nos. 255, 282, and 283 - Deferred Taxes

l i		Account 255	Account 282	
[		Investment Tax	Income Tax - ACRS	
Line	ltem	Credit	Depreciation	Account 283 - Other
No	(a)	(b)	(c)	(d)
1	NONE			
2				·
3			·	
_ 4		· · · · · · · · · · · · · · · · · · ·		
5	Totals	-		NONE

#### **SCHEDULE A-17**

## Account No. 271 - Contributions in Aid of Construction Instructions for Preparation of Schedule of Contributions in Aid of Construction

- 1 The credit balance in the account other than that portion of the balance relating to nondepreciable property (column d), to property retired prior to January 1, 1955 (column e), shall be written off through charges to this account and credits to Account No. 106, Accumulated depreciation of water plant, over a period equal to the estimated service life of the property involved. Upon retirement of depreciable property for which a depreciation reserve has been created through charges to this account, the cost thereof shall be credited to the appropriate plant account and concurrently charged to Account No. 106. If the property is retired prior to the service life originally estimated, the balance in this account with respect to the retired property shall be transferred to the depreciation reserve account.
- 2 That portion of the balance applicable to nondepreciable property shall remain unchanged until the property is sold or otherwise retired. Upon retirement, the cost of such nondepreciable property acquired by donation or through use of donated funds shall be credited to the appropriate plant account and charged to this account to clear the credit balance carried herein.
- 3 That portion of the balance representing donations on property retired prior to January 1, 1955 (column e), and the amount of depreciation accrued to January 1, 1955, on property in service (column f), shall not be transferred from this account or otherwise disposed of without first receiving written authorization from the Commission.

				Amortization	Not Sub	ect to Amortization
1				in Service 3. 31, 1954		Depreciation
			Alter DC0	. 01, 1904	Property	Accrued Through Dec. 31, 1954
				i	Retired	on Property in
l l		Total		Non-	Before	Services at
Line	Item	All Columns	Depreciable	Depreciable:	Jan. 1, 19552	Dec. 31, 19543
No.	(a)	(b)	(c)	(d)	(e)	(f)
_1_	Balance beginning of year	286,677	41,504	245,173		
2	Add: Credits to account during year					<del> </del>
3	Contributions received during year					-
4	Other credits*					
5	Total credits					
6	Deduct: Debits to Account during year				· -	
7	Depreciation charges for year	(3,630)	(3,630)			
8	Nondepreciable donated property retired	,		· · · ·		
9	Other debits*					
10	Total debits		·			
11	Balance end of year	283,047	37,874	245,173		

Indicate nature of these items and show the accounts affected by the contra entries

# SCHEDULE B INCOME STATEMENT

				<del></del>
			Schedule	_
1	Acct.	Account	Page No.	Amount
No.	No.	(a)	(b)	(c)
1		UTILITY OPERATING INCOME		
2	400	Operating revenues	16	464,065
_				
3		OPERATING REVENUE DEDUCTIONS		<u> </u>
4	401	Operating expenses	17	374,090
5	403	Depreciation expense		31,282
6	407	SDWBA loan amortization expense		
7	408	Taxes other than income taxes		18,527
8	409	State corporate income tax expense	18	3,407
9	410	Federal corporate income tax expense	18	6,187
10		Total operating revenue deductions		433,493
11		Total utility operating income		30,572
		<u></u>		
12		OTHER INCOME AND DEDUCTIONS		
13	421	Non-utility income	19	78
14	426	Miscellaneous non-utility expense	19	(1,745)
15	427	Interest expense	19	(10,009)
16		Total other income and deductions		(11,676)
17		Net income		18,896
_				
I				

#### SCHEDULE B-1 Account No. 400 - Operating Revenues

					Net Change During Year
			Amount	Amount	Show Decrease
Line	Acct.	Account	Current Year	Preceeding Year	in [Brackets]
No.	No.	(a)	(b)	(c)	(d)
1	_	WATER SERVICE REVENUES			· · · · · · · · · · · · · · · · · · ·
2	460	Unmetered water revenue			
3		460.1 Single - family residential			
4		460.2 Commercial and multi-residential			
5		460.3 Large water users			
6		460.5 Safe Drinking Water Bond Surcharge			
7		460.9 Other unmetered revenue			
8		Sub-total			
9	462	Fire protection revenue		· -	
10		462.1 Public fire protection			
11		462.2 Private fire protection			
12		Sub-total Sub-total			
13	465	Irrigation revenue	10,199	11,810	
14	470	Metered water revenue			
15		470.1 Single-family residential	453,866	438,557	
16		470.2 Commercial and multi-residential			
17		470.3 Large water users			
18		470.5 Safe Drinking Water Bond Surcharge			
19	ļ	470.9 Other metered revenue			
20		Sub-total Sub-total	453,866	438,557	
21		Total water service revenues	464,065	450,367	
- <del> </del>	400	O'L			
22	480	Other water revenue	10.1 = = =		
23		Total operating revenues	464,065	450,367	

#### SCHEDULE B-2 Account No. 401 - Operating Expenses

1 1					Net Change
}					During Year
1 1			Amount	Amount	Show Decrease
Line	Acct.	Account	Current Year	Preceeding Year	in [Brackets]
No.	No.	(a)	<u>(b)</u>	(c)	(d)
1		PLANT OPERATION AND MAINTENANCE EXPENSE\$			
2		VOLUME RELATED EXPENSES			
3	610	Purchased water			
4	615	Power	110,201	102,579	7,622
5	616	Other volume related expenses	1,733	1,967	(234)
6		Total volume related expenses	111,934	104,546	7,388
7	-	NON-VOLUME RELATED EXPENSES			
8	630	Employee labor	43,043	45.000	(0.700)
9	640	Materials	9,054	45,806	(2,763)
10	650	Contract work	18,095	12,874	(3,820)
11	660	Transportation expenses	20,857	16,611	1,484
12	664	Other plant maintenance expenses	20,657	18,755 92	2,102
13		Total non-volume related expenses	91,192		51
14		Total plant operation and maintenance exp.	203,126	94,138	(2,946)
<del>                                     </del>		Total plant operation and maintenance exp.	203,126	198,684	4,442
15		ADMINISTRATIVE AND GENERAL EXPENSES			
16	670	Office salaries	20,349	17,143	3,206
17	671	Management salaries	63,600	62,646	954
18	674	Employee pensions and benefits	2,745	6,965	(4,220)
19	676	Uncollectible accounts expense	435	117	318
20	678	Office services and rentals	7,100	6,613	487
_21	681	Office supplies and expenses	14,757	12,993	1,764
22	682	Professional services	15,262	17,207	(1,945)
23	684	Insurance	27,422	19,683	7,739
24	688	Regulatory commission expense	6,464	6,271	193
25	689	General expenses	12,830	8,118	4,712
26		Total administrative and general expenses	170,964	157,756	13,208
27	800	Expenses capitalized			,200
28		Net administrative and general expense	170,964	157,756	13,208
29		Total operating expenses	374,090	356,440	17,650
<u></u> _					

# SCHEDULE B-3 Account No. 408, 409, 410 - Taxes Charged During the Year

1		Į.	Distribution of T	axes Charged
i i	į	Total Taxes		
! !		Charged		
Line	Type of Tax	During Year	Water	Nonutility
No.	(a)	(b)	(c)	(d)
1	Taxes on real and personal property	8,343	8,343	
2	State corporate franchise tax	3,407	3,407	
3	State unemployment insurance tax	247	247	
4	Other state and local taxes	25	25	
5	Federal unemployment insurance tax	197	197	
6	Federal insurance contributions act	9,715	9,715	
7	Other federal taxes		0	
8	Federal income taxes	6,187	6,187	
9				
10				
11	Totals	28,121	28,121	

# SCHEDULE B-4 Reconciliation of Reported Net Income for Federal Income Taxes

- 1 Report hereunder a reconsiliation of reported net income for the year with taxable income used in computing Federal income tax accruals and show computation of such tax accruals. The reconciliation shall be submitted even though there is no taxable income for the year. Descriptions should clearly indicate the nature of each reconciling amount.
- 2 If the utility is a member of a group which files a consolidated Federal tax return, reconcile reported net income with taxable net income as if a separate return were to be filed, indicating, however, inter-company amounts to be eliminated in such consolidated return. State names of group members, tax assigned to each group member, and basis of allocation, assignment, or sharing of the consolidated tax amoung the group members.

3 Show taxable year if other than calendar year from \_\_\_\_\_ to \_\_\_\_.

Line	Particulars	Amount
No.	(a)	(b)
1	Net income for the year per Schedule B, page 4	18,896
2	Reconciling amounts (list first additional income and unallowable deductions,	
3	followed by additional deductions and non-taxable income):	
4	AMORTIZATION OF DEFERRED POWER EXPENSE	24,447
5	ACCRUED INTEREST ON SHAREHOLDER LOAN	7,125
6	STATE TAX EXPENSE 2003	5,310
7	2003 FEDERAL INCOME TAX	9130
8	2002 STATE TAX EXPENSE	(3,546)
9	AMORTIZATION OF FEDERAL DEFERRED TAXES	(2,943)
10	AMORTIZATION OF STATE DEFERRED TAXES	(1,903)
11	ROUNDING	2
12	Federal tax net income	56,518
13	Computation of tax:	
14	50,000 x 15%	7,500
15	56,518 x 25%	1,630
16	TOTAL TAX	9,130
17		

SCHEDULE B-5
Account No. 421 and 426 - Income from Nonutility Operations

Line No.	Description (a)	Revenues Acct. 421 (b)	Expenses Acct. 426 (c)
_1	INTEREST INCOME	29	
2	PATRONAGE DIVIDEND	49	
3	DONATIONS		1,745
4			
5	Total	78	1,745

#### SCHEDULE B-6 Account No. 427 - Interest Expense

Line No.	Description (a)	Amount (b)
1	NOTE PAYABLE - SAVINGS BANK	1,570
2	MBNA	866
3	FARM PLAN	86
4	CUSTOMER REFUNDS	92
5	VENDOR REFUNDS	270
6	NOTE PAYABLE - DAN ROGINA	7,125
7		
8		
9		
10	Total	10,009

SCHEDULE C-1
Compensation of Individual Proprietor, Partners and Employees Included in Expenses

Line No.	Acct. No.	Account (a)	Number at End of Year (b)	Salaries Charged to Expense (c)	Salaries Charged to Plant Accounts (d)	Total Salaries and Wages Paid (e)
1	630	Employee Labor	2	43,043		43,043
_2	670	Office salaries	1	20,349		20,349
3	671	Management salaries	1	63,600	<del>,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,</del>	63,600
4						
5						<del></del>
6		Total	4	126,992		126,992

#### SCHEDULE C-2 Loans to Directors, Officers, or Shareholders

Line No.	(a)	Title (b)	Amount (c)	Interest Rate (d)	Maturity Date (e)	Security Given (f)	Date of Shareholder Authorization (g)	Other Information (h)
. 1	NONE			1		-	<u> </u>	.,
2		'	-					
3							1	
4								
5				<u> </u>			T -	
6							<u> </u>	
7	Total							

# SCHEDULE C-3 Engineering and Management Fees and Expenses, Etc., During Year

	Give the required particulars of all contracts or other agreements in effect in the course of the year between the respondent and	any
ı,	corporation, association, partnership, or person covering supervision and/or management of any department of the respondent's	
i	affairs, such as accounting, engineering, financing, construction or operation, and show the payments under such agreements a	
- 1	the payments for advice and services to a corporation or corporations which directly or indirectly control respondent through sto	
ine	ownership.	
No.		
_1]	1. Did the respondent have a contract or other agreement with any organization or person covering sup-	ervision
2	and/or management of its own affairs during the year? Answer: (Yes or No) NO	
3	(If the answer is in the affirmative, make appropriate replies to the following questions)*	· · · · · · · · · · · · · · · · · · ·
4	<ol><li>Name of each organization or person that was a party to such a contract or agreement.</li></ol>	
5		
6	Date of original contract or agreement.	
7[	Date of each supplement or agreement.	
8	5. Amount of compensation paid during the year for supervision or management \$	
9	6. To whom paid	
10	7. Nature of payment (salary, traveling expenses, etc.).	
11	Amounts paid for each class of service.	
12		
13	Basis for determination of such amounts	<u> </u>
14		
15	10. Distribution of payments:	Amount
16	(a) Charged to operating expenses	\$
17	(b) Charged to capital amounts	\$
18	(c) Charged to other account	\$
19	Total	\$
20	11. Distribution of charges to operating expenses by primary accounts	
21	Number and Title of Account	Amount
22		\$
23		\$
24		\$
25	Total	\$
26	12. What relationship, if any, exists between respondent and supervisory and/or managing concerns?	
27		_

<sup>\*</sup> File with this report a copy of every contract, agreement, supplement or amendment mentioned above unless a copy of the instrument in due form has been furnished, in which case a definite reference to the report of the respondent relative to which it was furnished will suffice.

#### **SCHEDULE D-1** Sources of Supply and Water Developed

	ST	REAMS		-	FLO	ν in		(Unit)2	Annual	T
		From Stream						` '	Quantities	Ì
Line		or Creek	Loca	tion of	Prior	ity Right	Dive	ersions	Diverted	
No.	Diverted Into •	(Name)	Diversi	on Point	Claim		Max.	Min.	(Unit) 2	Remarks
1										Ī
2		NONE								1
3	•									
4										1
5										
		WELL	 .s				Put	mping	Annual	
							Ca	pacity	Quantities	
Line	At Plant		Num-		1	Depth to	, , , ,		Pumped	]
No.	(Name or Number)	Location	ber	Dimensio	ns	Water	(Unit) 2		(Únit) 2	Remarks
6	WELL 2	RECR. RD			T	20"	GPM	750		
7	WELL 4	RECR. RD.				20"	GPM	350		1
8	WELL 5	RECR. RD.				20"	GPM	250		
9	WELL 6	RECR. RD.	_	·-		20"	GPM	80		
10	WELL 1	RECR. RD.		_		20"	GPM	100	27544000 CF	
	TUNNELS A	ND SPRING	S			FLOV	-	nit) 2	Annual Quantities	
Line	_							-	Pumped	
No.	Designation	Location	Num	<u>ber</u>	Maxi	mum	Min	<u>imum</u>	(Únit) 2	Remarks
11	NONE	NONE								
12	· · · · · · · · · · · · · · · · · · ·								·	
13	<u> </u>									
15				—— <del> </del>						<u> </u>
131	<del></del>						<u> </u>			<u> </u>
			Purc	hased W	later f	or Resal	e			
	Purchased from									
17	Annual Quantities pur	chased	NONE		(Unit chosen) 1					
18							<del></del>			
19	* Chata disab attach									

- State ditch pipeline reservoir, etc., with name, if any.
  Average depth to water surface below ground surface
  The quantity unit in established use for experiencing water stored and used in large amounts is the acre foot, which equals 43,560 cubic feet; in domestic use the thousand gallon or the hundred cubic feet. The rate of flow or discharge in larger amounts is expressed in cubic feet per second. In gallons per minute, in gallons per day, or in the miner's inch. Please be careful to state the unit used.

#### SCHEDULE D-2 **Description of Storage Facilities**

Line		<del></del>	Combined Capacity	
No	Туре	Number	(Gallons or Acre Feet)	Remarks
1	Collecting reservoirs			
_ 2	Concrete			
3	Earth			
4	Wood			
5	B. Distribution reservoirs			
6	Concrete			
7	Earth			
8	Wood			
9	C. Tanks	· ·		
10	Wood			1-300,000
11	Metal	4	773,000 GAL	1-466,000 2-3,000
12	Concrete	2	143,000 GAL	1-140,000 1-3,000
13	T	otals 6	916,000 GAL	

# SCHEDULE D-3 Description of Transmission and Distribution Facilities

#### A. LENGTH OF DITCHES, FLUMES AND LINKED CONDUITS IN MILES FOR VARIOUS CAPACITIES

Capacities in Cubic Feet Per Second or Miner's Inches (state which) \_

Line									
No.		0 to 5	6 to 10	11 to 20	21 to 30	31 to 40	41 to 50	51 to 75	76 to 100
1	Ditch	NONE							
2	Flume	NONE							
3	Lined conduit	NONE		_				-	
4						_			
5	Totals						_		

#### A. LENGTH OF DITCHES, FLUMES AND LINKED CONDUITS IN MILES FOR VARIOUS CAPACITIES - Concluded

Capacities in Cubic Feet Per Second or Miner's Inches (state which)

Line									Total
No.		101 to 200	201 to 300	301 to 400	401 to 500	501 to 750	751 to 1000	Over 1000	All Lengths
6		NONE			-				
7	Flume	NONE							
8	Lines conduit	NONE				_	"		
9									
10	Totals								

#### B. FOOTAGES OF PIPE BY INSIDE DIAMETERS IN INCHES - NOT INCLUDING SERVICE PIPING

Line			<u> </u>					_ <del>-</del>		
No.		1	1 1/2	2	2 1/2	3 (	4	5	6	8
11	Cast Iron			Ī						
12	Cast iron (cement lined)		1 1							
13	Concrete							i		
14	Copper		1					_		
15	Riveted steel			_						
16			422	5971	· · · · · · · · · · · · · · · · · · ·	2240				
17									-	
18	Cement - asbestos		] "				4473	•	38044	14023
19	Welded steel		T	1			10070		9810	6270
20										
21	Other (specify) PLASTIC			1057	· -		908		18180	13065
22	Totals		422	7028	0	2240	15451	0	66034	33358

#### B. FOOTAGES OF PIPE BY INSIDE DIAMETERS IN INCHES - NOT INCLUDING SERVICE PIPING - Concluded

Line No.		10	12	44	16	40	20	Other Sizes (Specify Sizes)	Total
23	Cast Iron	-10	12	14	10	18	20	<del></del>	All Sizes
24		_						<del>                                     </del>	
25		-						<del>                                     </del>	<del>-</del>
26	Copper		····					<del></del>	<del></del>
27			<del></del>			_			<del>  -</del>
28	Standard screw	-	···········						8633
29	Screw or welded casing								1000
30	Cement - asbestos	4450							60990
31	Welded steel	300							26450
32		7593	· ·					· · · · · · · · · · · · · · · · · · ·	
33	Other (specify) PLASTIC						——————————————————————————————————————		40803
34	Totals	12343						i	136876

# SCHEDULE D-4 Number of Active Service Connections

	Metered	- Dec 31	Flat Rate	- Dec 31
[	Prior	Current	Prior	Current
Classification	Year	Year	Year	Year
Single family residential	941	947		1
Commercial and Multi-residential				
Large water users				
Public authorities				
Irrigation	17	16		
Other (specify)				
Subtotal				<del> </del>
Private fire connections		-		
Public fire hydrants	3	3		
Total	961	966		

# SCHEDULE D-5 Number of Meters and Services on Pipe Systems at End of Year

Size	Meters	Services
5/8 x 3/4 - in	697	XXXXXXXXXXX
3/4 - in		707
1 - in	242	246
- in		
1 1/2 - in	13	13
- in		
2 - in	14	14
- in	3	
FIRE LINE Other		
Total	969	980

#### SCHEDULE D-6 Meter Testing Data

A. Number of Meters Tested During Year as Prescr in Section VI of General Order No. 103:	ibed
<ol> <li>New, after being received</li> </ol>	0
Used, before repair	0
3. Used, after repair	0
Found fast, requiring billing adjustment	0
B. Number of Meters in Service Since Last T 1. Ten years or less	est
2. More than 10, but less than 15 years	
3. More than 15 years	_

SCHEDULE D-7

Classification	During Current Year							
of Service	January	February	March	April	May	June	July	Subtotal
Single-family residential	927300	959700	859500	1097300	1142600	3599600	4304500	1289050
Commercial and Multi-residential								
Large water users				_				
Public authorities					`			
Irrigation	1300	800	800	800	2800	109800	259100	375400
Other (specify)								3.01,00
Total	928600	960500	860300	1098100	1145400	3709400	4563600	13265900
Classification						Total		
of Service	August	September	October	November	December	Subtotal	Total	Prior Year
Single-family residential	4079900	4006600	2938800	1684200			26483800	2842170
Commercial and Multi-residential				-				
Large water users								
Public authorities				,	-	-		<del>-</del> :
Irrigation	243900	315900	98300	24500	2200	684800	1060200	1408900
Other (specify)						+5.000	1000200	1400000
Total	4323800	4322500	3037100	1708700	886000	14279100	27544000	29830600

ity units to be in hundreds of cubic feet, thousands of gallons, acre-feet, or miner's inch-days.

Total acres irrigated 260 Total population served 3700

### SCHEDULE D-8 Status With State Board of Public Health

	Status With State Board of Public Health				
Has the State or Local He	ealth Department reviewed the sanitary condition of your water system during the past year				
Are you having routine laboratory tests made of water served to your consumers?					
Do you have a permit from	m the State Board of Public Health for operation of your water system? YES				
Date of permit: 07	7/10/1992 5 If permit is "temporary", what is the expiration				
If you do not hold a permi	it, has an application been made for such permit? 7 If so, on what date?				
Use this space to report the i	SCHEDULE D-9 Statement of Material Financial Interest information required by Section 2 of General Order No. 104-A. If no material financial Interest existed during the end of the year, such fact shall be so stated. If additional space is required, attach a supplementary stater				
with reference made thereto.					
	NONE				
	NONE				
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	DECLARATION				
Before Sigr	ning, Please Check to See That All Schedules Have Been Completed (See Instruction 3 on front cover)				
I, the undersigned	DANIEL ROGINA Officer, Partner or Owner				
of	ROGINA WATER COMPANY, INC. Name of Utility				
	are that this report has been prepared by me, or under my direction, from the books, papers and records refully examined the same, and declare the same to be a complete and correct statement of the business				

SEE ACCOUNTANTS' COMPILATION REPORT

and affairs of the above-named respondent and the operations of its property for the period from and including /-/-03\_\_\_\_\_