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Received _____

Examined _____

CLASS A
WATER UTILITIES

U# _____

2000
ANNUAL REPORT
OF

SAN GABRIEL VALLEY WATER COMPANY

(NAME UNDER WHICH CORPORATION, PARTNERSHIP, OR INDIVIDUAL IS DOING BUSINESS)

11142 GARVEY AVENUE

EL MONTE, CALIFORNIA 91734

(OFFICIAL MAILING ADDRESS)

ZIP

TO THE
PUBLIC UTILITIES COMMISSION
STATE OF CALIFORNIA
FOR THE
YEAR ENDED DECEMBER 31, 2000

REPORT MUST BE FILED NOT LATER THAN MARCH 31, 2001
(FILE TWO COPIES IF THREE RECEIVED)

INSTRUCTIONS

1. One completed copy of this report (two copies if three received) must be filed **NOT LATER THAN MARCH 31**, following the year covered by the report, with:

**CALIFORNIA PUBLIC UTILITIES COMMISSION
WATER DIVISION
ATTN: KENNETH LOUIE
505 VAN NESS AVENUE, ROOM 3105
SAN FRANCISCO, CALIFORNIA 94102-3298**

2. Failure to file the report on time may subject a utility to the penalties and sanctions provided by the Public Utilities Code.
3. The Oath, on the last page, must be signed by an officer, partner or owner.
4. The report must be prepared in ink or by the use of a typewriter. Computer generated report forms may be substituted.
5. The report must be filled in, and every question answered. **LEAVE NO SCHEDULE BLANK.** Insert the words "none" or "not applicable" or "n/a" when appropriate.
6. Certain balance sheet and income statement accounts refer to supplemental schedules. The totals of the details in the latter must agree with the balances of the accounts to which they refer.
7. Some schedules provide for a "balance at beginning of year." The amount shown should agree with the "balance at end of year" as shown in the report for the previous year. If there is a difference it should be explained by footnote.
8. When there is insufficient space in a schedule to permit a complete statement of the requested information, insert sheets should be prepared and identified by the number of the schedule to which it refers. Be certain that the inserts are securely attached to the report.
9. This report must cover a calendar year, from January 1 through December 31. Fiscal year reports will not be accepted.

INSTRUCTIONS

FOR PREPARATION OF SELECTED FINANCIAL DATA SHEET FOR CLASS A, B, C AND D, WATER UTILITIES

To prepare the attached data sheets, refer to the Balance Sheet, Income Statement and supporting detail schedules in the annual report for the required data.

Please follow the instructions below:

1. Common plant allocated to water should be indicated with water plant figures in Net Plant Investment.
2. The capitalization section for those reporting on both California Only and Total System Forms should be identical and completed with Total Company Data. Be sure that Advances for Construction include California water data only.
3. Complete the operation section with California water revenues and expenses, but if necessary, remove interdepartmental revenues and expenses.
4. All other utility and nonutility revenues and expenses are netted on Line No. 38.

SELECTED FINANCIAL DATA - CLASS A, B, C AND D WATER COMPANIES

Year 2000

NAME OF UTILITY San Gabriel Valley Water Company PHONE (626) 448-6183

PERSON RESPONSIBLE FOR THIS REPORT W. R. Lewis

(Prepared from Information in the 2000 annual Report)

	1/1/00	12/31/00	Average
BALANCE SHEET DATA			
1 Intangible Plant	20,752	20,752	20,752
2 Land and Land Rights	2,230,991	2,491,536	2,361,264
3 Depreciable Plant	196,253,556	217,205,520	206,729,538
4 Gross Plant in Service	198,505,299	219,717,808	209,111,554
5 Less: Accumulated Depreciation	(50,292,635)	(54,214,711)	(52,253,673)
6 Net Water Plant in Service	148,212,664	165,503,097	156,857,881
7 Water Plant Held for Future Use	0	0	0
8 Construction Work in Progress	1,229,092	1,655,055	1,442,074
9 Materials and Supplies	804,695	978,974	891,835
10 Less: Advances for Construction	(20,797,104)	(22,472,686)	(21,634,895)
11 Less: Contributions in Aid of Construction	(13,584,731)	(14,208,461)	(13,896,596)
12 Less: Accumulated Deferred Income and Investment Tax Credits	(13,597,944)	(14,633,642)	(14,115,793)
13 Net Plant Investment	102,266,672	116,822,337	109,544,505
CAPITALIZATION			
14 Common Stock	2,400,000	2,400,000	2,400,000
15 Proprietary Capital (Individual or Partnership)	0	0	0
16 Paid-in Capital	249,352	249,352	249,352
17 Retained Earnings	60,878,560	69,814,412	65,346,486
18 Common Stock and Equity (Lines 14 through 17)	63,527,912	72,463,764	67,995,838
19 Preferred Stock	0	0	0
20 Long-Term Debt	29,000,000	29,000,000	29,000,000
21 Notes Payable	0	5,600,000	2,800,000
22 Total Capitalization (Lines 18 through 21)	92,527,912	107,063,764	99,795,838

SELECTED FINANCIAL DATA - CLASS A, B, C AND D WATER COMPANIES

2000

NAME OF UTILITY San Gabriel Valley Water Co. PHONE (626) 448-6183

INCOME STATEMENT		Annual Amount
23	Unmetered Water Revenue	248,615
24	Fire Protection Revenue	909,150
25	Irrigation Revenue	1,356
26	Metered Water Revenue	56,776,253
27	Total Operating Revenue	57,935,374
28	<u>Operating Expenses</u>	34,390,405
29	Depreciation Expense (Composite Rate _____)	4,422,487
30	Amortization and Property Losses	0
31	Property Taxes	1,267,564
32	Taxes Other Than Income Taxes	696,145
33	Total Operating Revenue Deduction Before Taxes	40,776,601
34	California Corp. Franchise Tax	1,089,947
35	Federal Corporate Income Tax	4,927,711
36	Total Operating Revenue Deduction After Taxes	46,794,259
37	Net Operating Income (Loss) - California Water Operations	11,141,115
38	Other Operating and Nonoper. Income and Exp. - Net (Exclude Interest Expense)	1,445
39	Income Available for Fixed Charges	11,142,560
40	Interest Expense	2,545,361
41	Net Income (Loss) Before Dividends	8,597,199
42	Preferred Stock Dividends	0
43	Net Income (Loss) Available for Common Stock	8,597,199
OTHER DATA		
44	Refunds of Advances for Construction	622,404
45	Total Payroll Charged to Operating Expenses	9,274,360
46	Purchased Water	13,640,538
47	Power	5,768,839
48	Class A Water Companies Only:	
a.	Pre-TRA 1986 Contributions in Aid of Construction	6,865,590
b.	Pre-TRA 1986 Advances for Construction	4,365,803
c.	Post TRA 1986 Contributions in Aid of Construction	7,342,871
d.	Post TRA 1986 Advances for Construction	18,106,883

<u>Active Service Connections</u>		(Exc. Fire Protect.)		Annual Average
	Jan. 1	Dec. 31		
49	Metered Service Connections	79,623	81,015	80,319
50	Flat Rate Service Connections	0	0	0
51	Total Active Service Connections	79,623	81,015	80,319

GENERAL INFORMATION

1 Name under which utility is doing business: San Gabriel Valley Water Company

2 Official mailing address: P. O. Box 6010
El Monte, California ZIP 91734-2010

3 Name and title of person to whom correspondence should be addressed:
M. L. Whitehead, President Telephone:(626) 448-6183

4 Address where accounting records are maintained:
11142 Garvey Avenue, El Monte, California 91733

5 Service Area (Refer to district reports if applicable):
See Los Angeles County and Fontana Water Company Division Reports

6 Service Manager (If located in or near Service Area.) (Refer to district reports if applicable.)
Name:
Address: Telephone:

7 OWNERSHIP. Check and fill in appropriate line:

<input type="checkbox"/>	Individual (name of owner)
<input type="checkbox"/>	Partnership (name of partner)
<input type="checkbox"/>	Partnership (name of partner)
<input type="checkbox"/>	Partnership (name of partner)
<input checked="" type="checkbox"/>	Corporation (corporate name) <u>San Gabriel Valley Water Company</u>
<u>Organized under laws of (state) California</u> <u>Date: February 26, 1945</u>	

Principal Officers:

(Name)	<u>R. H. Nicholson, Jr.</u>	(Title)	<u>Chairman of the Board</u>
(Name)	<u>M. L. Whitehead</u>	(Title)	<u>President</u>
(Name)	<u>D. M. Batt</u>	(Title)	<u>Vice President and Treasurer</u>
(Name)	<u>T. J. Ryan</u>	(Title)	<u>Secretary, General Counsel</u>
			<u>Vice President</u>
(Name)	<u>F. A. LoGuidice</u>	(Title)	<u>Engineering and Operations</u>
(Name)	<u>R. W. Nicholson</u>	(Title)	<u>Vice President</u>

8 Names of associated companies:
Utility Investment Company, Rosemead Properties, Inc.
Arizona Water Company, United Resources, Inc.

9 Names of corporations, firms or individuals whose property or portion of property have been acquired during the year, together with date of each acquisition:
Date:
Date:
Date:
Date:

10 Use the space below for supplementary information or explanations concerning this report:

**SCHEDULE A
COMPARATIVE BALANCE SHEETS
Assets and Other Debits**

Line No.	Acct.	Title of Account (a)	Schedule Page No. (b)	Balance End-of-Year (c)	Balance Beginning of Year (d)
1		I. UTILITY PLANT			
2	100	Utility plant	8	221,333,287.47	199,694,815.88
3	107	Utility plant adjustments			
4		Total utility plant		221,333,287.47	199,694,815.88
5	250	Reserve for depreciation of utility plant	11	54,212,566.29	50,290,490.03
6	251	Reserve for amortization of limited term utility investments	11	2,144.76	2,144.76
7	252	Reserve for amortization of utility plant acquisition adjustment	11		
8		Total utility plant reserves		54,214,711.05	50,292,634.79
9		Total utility plant less reserves		167,118,576.42	149,402,181.09
10					
11		II. INVESTMENT AND FUND ACCOUNTS			
12	110	Other physical property	10		
13	253	Reserve for depreciation and amortization of other property	11		
14		Other physical property less reserve			
15	111	Investments in associated companies	13		
16	112	Other investments	13	744,403.79	297,781.15
17	113	Sinking funds	14		
18	114	Miscellaneous special funds	14		
19		Total investments and fund accounts		744,403.79	297,781.15
20					
21		III. CURRENT AND ACCRUED ASSETS			
22	120	Cash		64,743.50	57,286.07
23	121	Special deposits	15		
24	122	Working funds		4,070.00	3,970.00
25	123	Temporary cash investments		765,721.23	1,056,123.93
26	124	Notes receivable	15		
27	125	Accounts receivable		5,073,800.88	4,839,560.22
28	126	Receivables from associated companies	16		
29	131	Materials and supplies		978,973.65	804,694.95
30	132	Prepayments	16	113,670.00	15,020.00
31	133	Other current and accrued assets	16		
32		Total current and accrued assets		7,000,979.26	6,776,655.17
33					
34		IV. DEFERRED DEBITS			
35	140	Unamortized debt discount and expense	17	144,657.26	150,160.90
36	141	Extraordinary property losses	18		
37	142	Preliminary survey and investigation charges			
38	143	Clearing accounts		3,353.75	2,845.39
39	145	Other work in progress		77,652.83	172,360.59
40	146	Other deferred debits	18	4,826,108.53	4,964,705.36
41		Total deferred debits		5,051,772.37	5,290,072.24
42		Total assets and other debits		179,915,731.84	161,766,689.65
43					

**SCHEDULE A
COMPARATIVE BALANCE SHEETS
Liabilities and Other Credits**

Line No.	Acct.	Title of Account (a)	Schedule Page No. (b)	Balance End-of-Year (c)	Balance Beginning of Year (d)
1		I. CORPORATE CAPITAL AND SURPLUS			
2	200	Common capital stock	19	2,400,000.00	2,400,000.00
3	201	Preferred capital stock	19		
4	202	Stock liability for conversion			
5	203	Premiums and assessments on capital stock	19	69,000.00	69,000.00
6	150	Discount on capital stock	18		
7	151	Capital stock expense	18	(207.00)	(207.00)
8	270	Capital surplus	20	180,559.21	180,559.21
9	271	Earned surplus	20	69,814,412.02	60,878,560.03
10		Total corporate capital and surplus		72,463,764.23	63,527,912.24
11					
12		II. PROPRIETARY CAPITAL			
13	204	Proprietary capital (Individual or partnership)	21		
14	205	Undistributed profits of proprietorship or partnership	21		
15		Total proprietary capital			
16					
17		III. LONG-TERM DEBT			
18	210	Bonds	22	29,000,000.00	29,000,000.00
19	211	Receivers' certificates			
20	212	Advances from associated companies	22		
21	213	Miscellaneous long-term debt	22		
22		Total long-term debt		29,000,000.00	29,000,000.00
23					
24		IV. CURRENT AND ACCRUED LIABILITIES			
25	220	Notes payable	23	5,600,000.00	0.00
26	221	Notes receivable discounted			
27	222	Accounts payable		6,512,821.64	4,312,390.85
28	223	Payables to associated companies	23		
29	224	Dividends declared			
30	225	Matured long-term debt			
31	226	Matured interest			
32	227	Customers' deposits		26,102.14	24,941.90
33	228	Taxes accrued	24	(173,730.46)	467,622.26
34	229	Interest accrued		802,166.65	802,166.75
35	230	Other current and accrued liabilities	23	8,757,243.85	8,474,601.83
36		Total current and accrued liabilities		21,524,603.82	14,081,723.59
37					
38		V. DEFERRED CREDITS			
39	240	Unamortized premium on debt	17		
40	241	Advances for construction	25	22,472,685.85	20,797,104.14
41	242	Other deferred credits	26	5,612,575.34	7,177,274.02
42		Total deferred credits		28,085,261.19	27,974,378.16
43					
44		VI. RESERVES			
45	254	Reserve for uncollectible accounts	26		
46	255	Insurance reserve	26		
47	256	Injuries and damages reserve	26		
48	257	Employees' provident reserve	26		
49	258	Other reserves	26	14,633,641.85	13,597,944.41
50		Total reserves		14,633,641.85	13,597,944.41
51					
52		VII. CONTRIBUTIONS IN AID OF CONSTRUCTION			
53	265	Contributions in aid of construction	27	14,208,460.75	13,584,731.25
54		Total liabilities and other credits		179,915,731.84	161,766,689.65

SCHEDULE B
Income Account for the Year

Line No.	Acct.	Account (a)	Schedule Page No. (b)	Amount (c)
1		I. UTILITY OPERATING INCOME		
2	501	Operating revenues	28	57,935,373.64
3				
4		Operating Revenue Deductions:		
5	502	Operating expenses	29-31	34,390,404.78
6	503	Depreciation	11	4,422,487.00
7	504	Amortization of limited-term utility investments	11	
8	505	Amortization of utility plant acquisition adjustments	11	
9	506	Property losses chargeable to operations	32	
10	507	Taxes	32	7,981,367.03
11		Total operating revenue deductions		46,794,258.81
12		Net operating revenues		
13	508	Income from utility plant leased to others		
14	510	Rent for lease of utility plant		
15		Total utility operating income		11,141,114.83
16				
17		II. OTHER INCOME		
18	521	Income from nonutility operations (Net)	34	
19	522	Revenue from lease of other physical property		
20	523	Dividend revenues		10.00
21	524	Interest revenues		77,054.42
22	525	Revenues from sinking and other funds		
23	526	Miscellaneous nonoperating revenues	34	
24	527	Nonoperating revenue deductions - Dr.	34	(75,619.16)
25		Total other income		1,445.26
26		Net income before income deductions		11,142,560.09
27				
28		III. INCOME DEDUCTIONS		
29	530	Interest on long-term debt		2,412,099.90
30	531	Amortization of debt discount and expense	17	5,503.64
31	532	Amortization of premium on debt - Cr.	17	
32	533	Taxes assumed on interest		
33	534	Interest on debt to associated companies		
34	535	Other interest charges	34	93,950.91
35	536	Interest charged to construction - Cr.		
36	537	Miscellaneous amortization		
37	538	Miscellaneous income deductions	34	33,806.79
38		Total income deductions		2,545,361.24
39		Net income		8,597,198.85
40				
41		IV. DISPOSITION OF NET INCOME		
42	540	Miscellaneous reservations of net income		
43				
44		Balance transferred to Earned Surplus or		
45		Proprietary Accounts scheduled on page 21		8,597,198.85
46				

SCHEDULE A-1
Account 100 - Utility Plant

Line No.	Acct	Title of Account (a)	Balance Beg of Year (b)	Additions During Year (c)	Retirements During Year (d)	Other Debits or (Credits) (e)	Balance End of Year (f)
1	100-1	Utility plant in service (Schedule A-1a)	198,505,299.02	22,564,861.78	1,352,353.21		219,717,807.59
2	100-2	Utility plant leased to others					
3	100-3	Construction work in progress	1,229,091.89	425,963.02	XXXXXXXXXX		1,655,054.91
4	100-4	Utility plant held for future use (Sch A-1c)					
5	100-5	Utility plant acquisition adjustments	(39,575.03)		XXXXXXXXXX		(39,575.03)
6	100-6	Utility plant in process of reclassification					
7		Total utility plant	199,694,815.88	22,990,824.80	1,352,353.21		221,333,287.47

SCHEDULE A-1a
Account 100.1 - Utility Plant in Service

Line No.	Acct	Title of Account (a)	Balance Beg of Year (b)	Additions During Year (c)	Retirements During Year (d)	Other Debits or (Credits) (e)	Balance End of Year (f)
8		I. INTANGIBLE PLANT					
9	301	Organization	16,097.68				16,097.68
10	302	Franchises and consents (Schedule A-1b)	4,644.76				4,644.76
11	303	Other intangible plant	10.00				10.00
12		Total intangible plant	20,752.44				20,752.44
13							
14		II. LANDED CAPITAL					
15	306	Land and land rights	2,230,990.32	260,545.63			2,491,535.95
16							
17		III. SOURCE OF SUPPLY PLANT					
18	311	Structures and improvements					
19	312	Collecting and impounding reservoirs					
20	313	Lake, river and other intakes					
21	314	Springs and tunnels					
22	315	Wells	6,863,643.62	951,487.51			7,815,131.13
23	316	Supply mains					
24	317	Other source of supply plant					
25		Total source of supply plant	6,863,643.62	951,487.51			7,815,131.13
26							
27		IV. PUMPING PLANT					
28	321	Structures and improvements	3,310,145.35	308,019.95	126,516.24		3,491,649.06
29	322	Boiler plant equipment					
30	323	Other power production equipment					
31	324	Pumping equipment	23,649,236.51	2,334,366.16			25,983,602.67
32	325	Other pumping plant					
33		Total pumping plant	26,959,381.86	2,642,386.11	126,516.24		29,475,251.73
34							
35		V. WATER TREATMENT PLANT					
36	331	Structures and improvements	424,152.25	173,502.68	8,004.63		589,650.30
37	332	Water treatment equipment	8,487,706.37	1,659,366.36	169,970.46		9,977,102.27
38		Total water treatment plant	8,911,858.62	1,832,869.04	177,975.09		10,566,752.57

SCHEDULE A-1a
Account 100.1 - Utility Plant in Service - Concluded

Line No.	Acct	Title of Account (a)	Balance Beg of Year (b)	Additions During Year (c)	Retirements During Year (d)	Other Debits or (Credits) (e)	Balance End of Year (f)
1		VI. TRANSMISSION AND DIST. PLANT					
2	341	Structures and improvements					
3	342	Reservoirs and tanks	8,819,443.55	1,043,327.50	172,227.45		9,690,543.60
4	343	Transmission and distribution mains	94,055,482.91	9,599,233.64	176,938.08		103,477,778.47
5	344	Fire mains	15,935.03				15,935.03
6	345	Services	28,808,466.65	5,071,867.17	491,918.21		33,388,415.61
7	346	Meters	4,665,664.83	377,739.29	86,011.12		4,957,393.00
8	347	Meter installations					
9	348	Hydrants	8,738,789.01	301,411.30	33,601.30		9,006,599.01
10	349	Other transmission and distribution plant					
11		Total transmission and distribution plant	145,103,781.98	16,393,578.90	960,696.16		160,536,664.72
12							
13		VII. GENERAL PLANT					
14	371	Structures and improvements	1,920,958.22	66,965.57	18,524.01		1,969,399.78
15	372	Office furniture and equipment	2,446,937.77	212,798.93	68,441.93		2,591,294.77
16	373	Transportation equipment	2,840,387.00	182,750.91			3,023,137.91
17	374	Stores equipment					
18	375	Laboratory equipment					
19	376	Communication equipment	261,290.52				261,290.52
20	377	Power operated equipment					
21	378	Tools, shop and garage equipment	945,316.67	21,479.18	199.78		966,596.07
22	379	Other general plant					
23		Total general plant	8,414,890.18	483,994.59	87,165.72		8,811,719.05
24							
25		VIII. UNDISTRIBUTED ITEMS					
26	390	Other tangible property					
27	391	Utility plant purchased					
28	392	Utility plant sold					
29		Total undistributed items					
30		Total utility plant in service	198,505,299.02	22,564,861.78	1,352,353.21	0.00	219,717,807.59

SCHEDULE A-1b
Account 302 - Franchises and Consents

Line No.	Name of Original Grantor (a)	Date of Grant (b)	Term in Years (c)	Date of Acquisition by Utility (d)	Amount at which Carried in Account ¹ (e)
31	County of Los Angeles 7,126	4-19-98	40	4-19-98	2,500.00
32	County of San Bernardino 553	4-01-44	55	11-01-45	2,144.76
33					
34					
35	Total	XXXXXXXXXXXX	XXXXXXXXXXXX	XXXXXXXXXXXX	4,644.76

¹ The total should agree with the balance at the end of the year in Account 302 in Schedule A-1a Line 10.

SCHEDULE A-1c
Account 100.4 - Utility Plant Held for Future Use

Line No.	Description and Location of Property (a)	Date of Acquisition (b)	Approximate Date When Property Will be Placed in Service (c)	Balance End of Year (d)
1				
2				
3				
4				
5				
6				
7				
8				
9	Total	XXXXXXXXXXXXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXXXXXXXXXXXX	

SCHEDULE A-2
Account 110 - Other Physical Property

Line No.	Name and Description of Property (a)	Book Value End of Year (b)
10		
11		
12		
13		
14		
15		
16		
17		
18		
19		
20		
21		
22		
23		
24	Total	

SCHEDULE A-3
Accounts 250 to 253, Inclusive - Depreciation and Amortization Reserves

Line No.	Item (a)	Account 250 Utility Plant (b)	Account 251 Limited-Term Utility Investments (c)	Account 252 Utility Plant Acquisition Adjustments (d)	Account 253 Other Property (e)
1	Balance in reserves at beginning of year	50,290,490.03	2,144.76		
2	Add: Credits to reserves during year				
3	(a) Charged to Account 503, 504, 505 ⁽¹⁾	4,422,487.00			
4	(b) Charged to Account 265	522,744.00			
5	(c) Charged to clearing accounts	329,084.00			
6	(d) Salvage recovered	24,323.60			
7	(e) All other credits ⁽²⁾				
8	Total credits	5,298,638.60			
9	Deduct: Debits to reserves during year				
10	(a) Book cost of property retired	1,303,805.54			
11	(b) Cost of removal	72,756.80			
12	(c) All other debits ⁽³⁾				
13	Total debits	1,376,562.34			
14	Balance in reserve at end of year	54,212,566.29	2,144.76		
15					
16	(1) COMPOSITE DEPRECIATION RATE USED FOR STRAIGHT LINE REMAINING LIFE:				%
17					
18	(2) EXPLANATION OF ALL OTHER CREDITS:				
19					
20					
21					
22					
23					
24					
25					
26					
27	(3) EXPLANATION OF ALL OTHER DEBITS:				
28					
29					
30					
31					
32					
33					
34					
35	METHOD USED TO COMPUTE INCOME TAX DEPRECIATION:				
36	(a) Straight Line	()			
37	(b) Liberalized	()			
38	(1) Double declining balance	()			
39	(2) ACRS	()			
40	(3) MACRS	()			
41	(4) Others	()			
42	(c) Both straight line and liberalized	(X)			

SCHEDULE A-3a

Account 250 - Analysis of Entries in Depreciation Reserve

(This schedule is to be completed if records are maintained showing depreciation reserve by plant accounts)

Line No.	Acct.	DEPRECIABLE PLANT (a)	Balance Beginning of Year (b)	Credits to Reserve During Year Excl. Salvage (c)	Debits to Reserves During Year Excl. Cost Removal (d)	Salvage and Cost of Removal Net (Dr.) or Cr. (e)	Balance End of Year (f)
1		I. SOURCE OF SUPPLY PLANT					
2	311	Structures and improvements					
3	312	Collecting and impounding reservoirs					
4	313	Lake, river and other intakes					
5	314	Springs and tunnels					
6	315	Wells	2,369,626.73	239,955.00			2,609,581.73
7	316	Supply mains					
8	317	Other source of supply plant					
9		Total source of supply plant	2,369,626.73	239,955.00			2,609,581.73
10							
11		II. PUMPING PLANT					
12	321	Structures and improvements	873,146.82	95,012.00	126,516.24		841,642.58
13	322	Boiler plant equipment					
14	323	Other power production equipment					
15	324	Pumping equipment	5,262,166.09	901,334.00		(6,465.16)	6,157,034.93
16	325	Other pumping plant					
17		Total pumping plant	6,135,312.91	996,346.00	126,516.24	(6,465.16)	6,998,677.51
18							
19		III. WATER TREATMENT PLANT					
20	331	Structures and improvements	65,325.78	11,213.00	8,004.63		68,534.15
21	332	Water treatment equipment	1,525,474.60	281,876.00	169,970.46		1,637,380.14
22		Total water treatment plant	1,590,800.38	293,089.00	177,975.09		1,705,914.29
23							
24		IV. TRANS. AND DIST. PLANT					
25	341	Structures and improvements					
26	342	Reservoirs and tanks	2,558,676.68	188,227.00	172,227.45		2,574,676.23
27	343	Transmission and distribution mains	23,695,643.44	1,936,622.00	135,801.01	(46,724.64)	25,449,739.79
28	344	Fire mains	8,678.93	304.00			8,982.93
29	345	Services	6,969,704.10	793,205.00	490,590.47	(11,575.85)	7,260,742.78
30	346	Meters	1,379,853.94	89,701.00	93,156.50	23,988.60	1,400,387.04
31	347	Meter installations					
32	348	Hydrants	2,826,787.21	219,065.00	27,518.44	(7,587.08)	3,010,746.69
33	349	Other transmission and distribution plant					
34		Total trans. and distribution plant	37,439,344.30	3,227,124.00	919,293.87	(41,898.97)	39,705,275.46
35							
36		V. GENERAL PLANT					
37	371	Structures and improvements	465,771.71	37,970.00	18,524.01		485,217.70
38	372	Office furniture and equipment	560,213.22	150,747.00	61,296.55	335.00	649,998.67
39	373	Transportation equipment	1,152,815.44	263,735.00		(404.07)	1,416,146.37
40	374	Stores equipment					
41	375	Laboratory equipment					
42	376	Communication equipment	241,366.97	10,784.00			252,150.97
43	377	Power operated equipment					
44	378	Tools, shop and garage equipment	335,238.37	54,565.00	199.78		389,603.59
45	379	Other general plant					
46	390	Other tangible property					
47	391	Water plant purchased					
48		Total general plant	2,755,405.71	517,801.00	80,020.34	(69.07)	3,193,117.30
49		Total	50,290,490.03	5,274,315.00	1,303,805.54	(48,433.20)	54,212,566.29

SCHEDULE A-4
Account 111 - Investments in Associated Companies

Line No.	Class of Security (a)	Name of Issuing Company (b)	Par Value End of Year (c)	Ledger Value End of Year (d)	Rate of Interest (e)	Interest Accrued During Year (f)	Interest and Dividends Received During Year (g)
1							
2							
3							
4							
5							
6							
7		Totals ¹					

¹ The total should agree with the balance at the end of the year in Account 111 on page 5.

SCHEDULE A-5
Account 112 - Other Investments

Line No.	Name and Description of Property (a)	Balance End of Year (b)
8	FONTANA UNION WATER COMPANY STOCK	744,403.79
9		
10		
11		
12		
13		
14		
15		
16	Total	744,403.79

SCHEDULE A-6
Account 113 - Sinking Funds

Line No.	Name of Fund (a)	Balance Beginning of Year (b)	Additions During Year		Deductions During Year (e)	Balance End of Year (f)
			Principal (c)	Income (d)		
1						
2						
3						
4						
5						
6						
7						
8						
9	Totals					

SCHEDULE A-7
Account 114 - Miscellaneous Special Funds

Line No.	Name of Fund (a)	Balance Beginning of Year (b)	Additions During Year		Deductions During Year (e)	Balance End of Year (f)
			Principal (c)	Income (d)		
10						
11						
12						
13						
14						
15						
16						
17						
18	Totals					

SCHEDULE A-13

Accounts 140 and 240 - Unamortized debt discount and expense and unamortized premium on debt

1. Report under separate subheadings for Unamortized Debt Discount and Expense and Unamortized Premium or Debt, particulars of discount and expense of premium applicable to each class and series of long-term debt.
2. Show premium amounts in red or by enclosure in parentheses.
3. In column (b) show the principal amount of bonds or other long-term debt originally issued.
4. In column (c) show the discount and expense or premium with respect to the amount of bonds or other long-term debt originally issued.
5. Furnish particulars regarding the treatment of unamortized debt discount and expense or premium, redemption premiums, and redemption expenses associated with issues redeemed during the year, also, date of the Commission's authorization of treatment other than as specified by the Uniform System of Accounts.
6. Set out separately and identify undisposed amounts applicable to issues which were redeemed in prior years.
7. Explain any debits and credits other than amortization debited to Account 531, Amortization of Debt Discount and Expense, or credited to Account 532, Amortization of Premium on Debt-Credit.

Line No.	Designation of long-term debt (a)	Principal amount of securities to which discount and expense, or premium minus expense, relates (b)	Total discount and expense or net Premium (c)	AMORTIZATION PERIOD		Balance beginning of year (f)	Debits during year (g)	Credits during year (h)	Balance end of year (i)
				From- (d)	To- (e)				
1	First Mortgage Series N	7,000,000.00	34,445.49	10-01-91	10-01-21	23,628.28		1,339.99	22,288.29
2	First Mortgage Series O	7,000,000.00	32,418.04	10-01-92	10-01-22	24,594.30		1,080.60	23,513.70
3	First Mortgage Series P	15,000,000.00	106,870.50	10-01-98	10-01-28	101,938.32		3,083.05	98,855.27
4									
5	Total	29,000,000.00	173,734.03			150,160.90		5,503.64	144,657.26
6									
7									
8									
9									
10									
11									
12									
13									
14									
15									
16									
17									
18									

SCHEDULE A-14
Account 141 - Extraordinary Property Losses

Line No.	Description of Property Loss or Damage (a)	Total Amount of Loss (b)	Previously Written off (c)	WRITTEN OFF DURING YEAR		Balance End of year (f)
				Account Charged (d)	Amount (e)	
1						
2						
3						
4	Total			XXXXXXXXXX		

SCHEDULE A-15
Account 146 - Other Deferred Debits

Line No.	Item (a)	Balance End of year (b)
5	Miscellaneous Deferred Debits	575.80
6	Income taxes relating to Contributions and Advances in Aid of Construction	4,825,532.73
7		
8		
9		
10	Total	4,826,108.53

SCHEDULE A-16
Account 150 - Discount on Capital Stock

1. Report the balance at end of year of discount on capital stock for each class and series of capital stock. respect to any class or series of stock, attach a statement giving particulars of the change. State the reason for any charge-off
2. If any change occurred during the year in the balance with during the year and specify the account charged.

Line No.	Class and Series of Stock (a)	Balance End of year (b)
11		
12		
13	Total	

SCHEDULE A-17
Account 151- Capital Stock Expense

1. Report the balance at end of year of capital stock expense for each class and series of capital stock. respect to any class or series of stock, attach a statement giving particulars of the change. State the reason for any charge-off of
2. If any change occurred during the year in the balance with capital stock expense and specify the account charged.

Line No.	Class and Series of Stock (a)	Balance End of year (b)
14	Common Stock	(207.00)
15		
16	Total	(207.00)

SCHEDULE A-18
Accounts 200 and 201- Capital Stock

Line No.	Class of Stock (a)	Number of Shares Authorized by Articles of Incorporation (b)	Par Value of Stock Authorized by Articles of Incorporation (c)	Number of Shares Outstanding ¹ (d)	Total Par Value ² Outstanding End of Year (e)	Dividends Declared During Year	
						Rate (f)	Amount (g)
1	Common	500,000	10.00	240,000	2,400,000.00		3,921,600.00
2							
3							
4							
5							
6	Totals	500,000	10.00	240,000	2,400,000.00		3,921,600.00

¹ After deduction for amount of reacquired stock held by or for the respondent.

² If shares of stock have no par value, show value assigned to stock outstanding.

SCHEDULE A-18a
Record of Stockholders at End of Year

Line No.	COMMON STOCK	Number Shares (b)	PREFERRED STOCK	Number Shares (d)
	Name (a)		Name (c)	
7	Utility Investment Company	240,000		
8				
9				
10				
11				
12				
13				
14				
15	Total number of shares	240,000	Total number of shares	

SCHEDULE A-19
Account 203 - Premiums and Assessments on Capital Stock

Line No.	Class of Stock (a)	Balance End of Year (b)
16	Common Stock Premium	69,000.00
17		
18		
19		
20		
21		
22		
23		
24	Total	69,000.00

SCHEDULE A-20

Account 270 - Capital Surplus (For use by Corporations only)

Line No.	Item (a)	Amount (b)
1	Balance beginning of year	180,559.21
2	CREDITS (Give nature of each credit and state account charged)	
3		
4		
5	Total credits	
6	DEBITS (Give nature of each debit and state account credited)	
7		
8		
9		
10	Total debits	
11	Balance end of year	180,559.21

SCHEDULE A-21

Account 271 - Earned Surplus (For use by Corporations only)

Line No.	Acct	Account (a)	Amount (b)
12		Balance beginning of year	60,878,560.03
13		CREDITS	
14	400	Credit balance transferred from income account	8,597,198.85
15	401	Miscellaneous credits to surplus (detail)	
16		Delayed items and other	4,260,253.14
17		Total credits	12,857,451.99
18		DEBITS	
19	410	Debit balance transferred from income account	
20	411	Dividend appropriations-preferred stock	
21	412	Dividend appropriations-common stock	3,921,600.00
22	413	Miscellaneous reservations of surplus	
23	414	Miscellaneous debits to surplus (detail)	
24			
25		Total debits	3,921,600.00
26		Balance end of year	69,814,412.02

SCHEDULE A-22
Account 204 - Proprietary Capital
(Sole Proprietor or Partnership)

Line No.	Item (a)	Amount (b)
1	Balance Beginning of year	
2	CREDITS	
3	Net income for year	
4	Additional investments during year	
5	Other credits (detail)	
6		
7	Total credits	
8	DEBITS	
9	Net loss for year	
10	Withdrawals during year	
11	Other debits (detail)	
12		
13	Total debits	
14	Balance end of year	

SCHEDULE A-23
Account 205 - Undistributed Profits
of Proprietors or Partnership
(The use of this account is optional)

Line No.	Item (a)	Amount (b)
15	Balance Beginning of year	
16	CREDITS	
17	Net income for year	
18	Other credits (detail)	
19		
20	Total credits	
21	DEBITS	
22	Net loss for year	
23	Withdrawals during year	
24	Other debits (detail)	
25		
26		
27	Total debits	
28	Balance end of year	

SCHEDULE A-24
Account 210 - Bonds

Line No.	Class of Bond (a)	Date of Issue (b)	Date of Maturity (c)	Principal Amount Authorized (d)	Outstanding ¹ Per Balance Sheet (e)	Rate of Interest (f)	Interest Accrued During Year (g)	Interest Paid During Year (h)
1	First Mortgage Series N	10-01-91	10-01-21	7,000,000.00	7,000,000.00	9.90%	693,000.00	693,000.00
2	First Mortgage Series O	08-01-92	08-01-22	7,000,000.00	7,000,000.00	9.58%	670,599.90	670,599.90
3	First Mortgage Series P	09-01-98	09-01-28	15,000,000.00	15,000,000.00	6.99%	1,048,500.00	1,048,500.00
4								
5								
6								
7								
8	Totals			29,000,000.00	29,000,000.00		2,412,099.90	2,412,099.90

¹ After deduction for amount of reacquired bonds held by or for the respondent.

SCHEDULE A-25
Account 212 - Advances from Associated Companies

Line No.	Nature of Obligation (a)	Amount of Obligation (b)	Rate of Interest (c)	Interest Accrued During Year (d)	Interest Paid During Year (e)
9					
10					
11					
12					
13	Totals				

SCHEDULE A-26
Account 213 - Miscellaneous Long Term Debt

Line No.	Nature of Obligation (a)	Date of Issue (b)	Date of Maturity (c)	Principal Amount Authorized (d)	Outstanding ¹ Per Balance Sheet (e)	Rate of Interest (f)	Interest Accrued During Year (g)	Interest Paid During Year (h)
14								
15								
16								
17								
18								
19								
20								
21	Totals							

¹ After deduction for amount of reacquired debt held by or for the respondent.

SCHEDULE A-27
Securities Issued or Assumed During Year

Line No.	Class of Security (a)	Commission Authorization (b)	Amount Issued During Year (omit cents) (c)	Discount or Premium (d)	Expenses (e)
22					
23					
24					
25					
26	Totals				

SCHEDULE A-28
Account 220 - Notes Payable

Line No.	In Favor of (a)	Date of Issue (b)	Date of Maturity (c)	Balance End of Year (d)	Rate of Interest (e)	Interest Accrued During Year (f)	Interest Paid During Year (g)
1	Bank of America (Line of Credit)			5,600,000.00	Various	52,686.13	31,304.42
2	Other			0.00	Various	41,264.78	41,264.78
3							
4							
5							
6							
7							
8							
9	Totals					93,950.91	72,569.20

SCHEDULE A-29
Account 223 - Payables to Associated Companies

Line No.	Nature of Obligation (a)	Balance End of Year (b)	Rate of Interest (c)	Interest Accrued During Year (d)	Interest Paid During Year (e)
10					
11					
12					
13					
14	Totals				

SCHEDULE A-30
Account 230 - Other Current and Accrued Liabilities

Line No.	Description (a)	Balance End of Year (c)
15	Los Angeles Division Water Costs	2,719,102.29
16	Fontana Division Water Costs	3,345,195.66
17	Vacations	661,000.00
18	Sick Leave	278,000.00
19	Pension Costs	543,411.78
20	Accrued Payroll And Fringe	131,612.69
21	County and City Franchise Fees	538,546.85
22	Miscellaneous	540,374.58
23		
24		
25		
26		
27	Total	8,757,243.85

SCHEDULE A-31
Account 228 - Accrued and Prepaid Taxes

1. This schedule is intended to give particulars of the combined prepaid and accrued tax accounts and to show the total taxes charged to operations and other accounts during the year. Do not include gasoline and other sales taxes which have been charged to the accounts to which the material on which the tax was levied was charged.
2. Taxes, paid during the year and charged direct to final accounts, that is, not charged to prepaid or accrued taxes, should be included in the schedule. Enter the amounts both in columns (d) and (e). The balancing of the schedule is not affected by the inclusion of these taxes.
3. Taxes charged during the year, column (d), include taxes charged to operations and other accounts through (a) accruals credited to taxes accrued, (b) amounts credited to prepaid taxes for proportions of prepaid taxes chargeable to current year, and (c) taxes paid and charged direct to operations or accounts other than accrued and prepaid tax accounts.
4. If any tax covers more than 1 year, the required information of all columns should be show separately for each year.
5. Enter all adjustments of the accrued and prepaid tax accounts in column (f) and explain each adjustment. Designate debit adjustments by parentheses.
6. See schedule entitled "TAXES CHARGED DURING YEAR," page 32, for a distribution of taxes charged, column (d) according to utility departments and accounts.
7. Do not include in this schedule entries with respect to deferred income taxes or taxes collected through payroll deductions or otherwise pending transmittal of such taxes to the taxing authority.

Line No.	Kind of Tax (See instructions)	BALANCE BEGINNING OF YEAR		Taxes Charged During Year (d)	Paid During Year (e)	Adjustments (f)	BALANCE END OF YEAR	
		Taxes Accrued (b)	Prepaid Taxes (c)				Taxes Accrued (Account 228) (g)	Prepaid Taxes (Incl. in Acct. 132) (h)
1	Taxes on real and personal property		11,695.00	1,273,623.47	1,273,928.47			12,000.00
2	State corporation franchise tax	126,382.59		1,111,083.13	1,205,801.74		(31,663.98)	
3	State unemployment insurance tax			11,841.58	11,841.58			
4	Other state and local taxes							
5	Federal unemployment insurance tax	275.96		11,821.58	12,315.37		217.83	
6	Fed. ins. contr. act (old age retire.)			715,097.37	715,097.37			
7	Other federal taxes							
8	Federal income taxes	340,963.71		4,982,193.55	4,145,175.51	1) 1,035,697.44	(142,284.31)	
9								
10								
11								
12	1) Deferred Federal Income Taxes and							
13	Amortization of Deferred Investment Tax Credit							
14	Totals	467,622.26	11,695.00	8,105,660.68	7,364,160.04	1,035,697.44	(173,730.46)	12,000.00

SCHEDULE A-32
Account 241 - Advances for Construction

Line No.	(a)	(b)	Amount (c)
1	Balance beginning of year	XXXXXXXXXXXXXXXXXX	20,797,104.14
2	Additions during year	XXXXXXXXXXXXXXXXXX	2,301,647.01
3	Subtotal - Beginning balance plus additions during year	XXXXXXXXXXXXXXXXXX	23,098,751.15
4	Charges during year	XXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXX
5	Refunds	XXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXX
6	Percentage of revenue basis	5.885.45	XXXXXXXXXXXXXXXXXX
7	Proportionate cost basis	616.518.66	XXXXXXXXXXXXXXXXXX
8	Present worth basis		XXXXXXXXXXXXXXXXXX
9	Total refunds	XXXXXXXXXXXXXXXXXX	622,404.11
10	Transfers to Acct 265 - Contributions in Aid of Construction	XXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXX
11	Due to expiration of contracts	3,661.19	XXXXXXXXXXXXXXXXXX
12	Due to present worth discount		XXXXXXXXXXXXXXXXXX
13	Total transfers to Acct. 265	XXXXXXXXXXXXXXXXXX	3,661.19
14	Securities Exchanged for Contracts (enter detail below)		XXXXXXXXXXXXXXXXXX
15	Subtotal - Charges during year	XXXXXXXXXXXXXXXXXX	626,065.30
16	Balance end of year	XXXXXXXXXXXXXXXXXX	22,472,685.85

If stock, bonds, etc., were issued in exchange for construction advance contracts give details below:

Line No.	Type of Security or Other Consideration (Other than Cash) (a)	Dividend or Interest Rate (b)	PUC Decision Number (c)	Amount Issued (d)
17	Common stock			
18	Preferred stock			
19	Bonds			
20	Other (describe)			
21				
22				

SCHEDULE A-33
Account 242 - Other Deferred Credits

Line No.	Item (a)	Balance End of Year (b)
1	Temporary Deposits and Miscellaneous Items	5,612,575.34
2		
3		
4		
5		
6	Total	5,612,575.34

SCHEDULE A-34
Accounts 254 to 258, Inclusive - Miscellaneous Reserves

Line No.	Account (a)	Balance Beginning of Year (b)	DEBITS		CREDITS		Balance End of Year (g)
			Nature of Items (c)	Amount (d)	Account Charged (e)	Amount (f)	
7	258 Other Reserves	12,791,202.79	Deferred Income Taxes		507	1,066,654.44	13,857,857.23
8	258 Other Reserves	806,741.62	Deferred ITC	30,957.00			775,784.62
9							
10							
11							
12							
13	Totals	13,597,944.41		30,957.00		1,066,654.44	14,633,641.85

SCHEDULE A-35

Account 265 - Contributions in Aid of Construction

Instructions for Preparation of Schedule of Contributions in Aid of Construction

¹ The credit balance in the account other than that portion of the balance relating to nondepreciable property (column d), to property retired prior to January 1, 1955 (column e), and to the estimated amount of depreciation accrued to January 1, 1955 (column f), shall be written off through charges to this account and credits to Account 250 - Reserve for Depreciation of Utility Plant over a period equal to the estimated service life of the property involved. Upon retirement of depreciable property for which a depreciation reserve has been created through charges to this account, the cost thereof shall be credited to the appropriate plant account and concurrently charged to Account 250, if the property is retired prior to the service life originally estimated, the balance in this account with respect to the retired property shall be transferred to the depreciation reserve account.

² That portion of the balance applicable to nondepreciable property shall remain unchanged until the property is sold or otherwise retired. Upon retirement, the cost of such nondepreciable property acquired by donation or through use of donated funds shall be credited to the appropriate plant account and charged to this account to clear the credit balance carried herein.

³ That portion of the balance representing donations on property retired prior to January 1, 1955 (column e), and the amount of depreciation accrued to January 1, 1955, on property in service (column f), shall not be transferred from this account or otherwise disposed of without first receiving written authorization from the Commission.

Line No.	Item (a)	Total All Columns (b)	Subject to Amortization		Not Subject to Amortization	
			Property in Service After Dec. 31, 1954		Property Retired Before Jan. 1, 1955 (e)	Depreciation Accrued through Dec. 31, 1954 on Property in Service at Dec. 31, 1954 (f)
			Depreciable (c)	Non-Depreciable (d)		
1	Balance beginning of year	13,584,731.25	13,431,510.83	153,220.42		
2	Add: Credits to account during year	XXXXXX XX	XXXXXX XX	XXXXXX XX	XXXXXX XX	XXXXXXXX XX
3	Contributions received during year	1,142,812.31	1,142,812.31		XXXXXX XX	XXXXXXXX XX
4	Other credits* (Transfer from 241)	3,661.19	3,661.19			
5	Total credits	1,146,473.50	1,146,473.50	0.00		
6	Deduct: Debits to account during year	XXXXXX XX	XXXXXX XX	XXXXXX XX	XXXXXX XX	XXXXXXXX XX
7	Depreciation charges for year	522,744.00	522,744.00	XXXXXX XX	XXXXXX XX	XXXXXXXX XX
8	Nondepreciable donated property retired		XXXXXX XX		XXXXXX XX	XXXXXXXX XX
9	Other debits*					
10	Total debits	522,744.00	522,744.00	0.00		
11	Balance end of year	14,208,460.75	14,055,240.33	153,220.42		

*Indicate nature of these items and show the accounts affected by the contra entries.

SCHEDULE B-1
Account 501 - Operating Revenues

Line No.	Acct.	ACCOUNT (a)	Amount Current Year (b)	Amount Preceding Year (c)	Net Change During Year Show Decrease in (Brackets) (d)
1		I. WATER SERVICE REVENUES			
2	601	Metered sales to general customers			
3		601.1 Commercial sales	48,847,396.14	44,989,074.89	3,858,321.25
4		601.2 Industrial sales	3,536,899.67	3,307,633.85	229,265.82
5		601.3 Sales to public authorities	3,965,409.37	3,760,389.93	205,019.44
6		Sub-total	56,349,705.18	52,057,098.67	4,292,606.51
7	602	Unmetered sales to general customers			
8		602.1 Commercial sales			
9		602.2 Industrial sales			
10		602.3 Sales to public authorities			
11		Sub-total			
12	603	Sales to irrigation customers			
13		603.1 Metered sales	1,355.73	4,756.95	(3,401.22)
14		603.2 Unmetered sales			
15		Sub-total	1,355.73	4,756.95	(3,401.22)
16	604	Private fire protection service	909,149.52	845,407.17	63,742.35
17	605	Public fire protection service			
18	606	Sales to other water utilities for resale			
19	607	Sales to governmental agencies by contracts			
20	608	Interdepartmental sales			
21	609	Other sales or service	426,548.32	393,045.00	33,503.32
22		Sub-total	1,335,697.84	1,238,452.17	97,245.67
23		Total water service revenues	57,686,758.75	53,300,307.79	4,386,450.96
24		II. OTHER WATER REVENUES			
25	611	Miscellaneous service revenues	96,953.66	94,320.00	2,633.66
26	612	Rent from water property	1,860.22	1,855.29	4.93
27	613	Interdepartmental rents			
28	614	Other water revenues	149,801.01	32,400.00	117,401.01
29		Total other water revenues	248,614.89	128,575.29	120,039.60
30	501	Total operating revenues	57,935,373.64	53,428,883.08	4,506,490.56

SCHEDULE B-1a
Operating Revenues Apportioned to Cities and Towns

Line No.	Location (a)	Operating Revenues (b)
31	Operations not within incorporated cities ¹ Los Angeles County Division	31,589,201.85
32	Fontana Water Company Division	26,346,171.79
33		
34		
35	Operations within incorporated territory	
36	City or town of	
37	City or town of	
38	City or town of	
39	City or town of	
40	City or town of	
41		
42		
43		
44		57,935,373.64

¹ Should be segregated to operating districts.

SCHEDULE B-2

Account 502 - Operating Expenses - Class A, B, and C Water Utilities

Respondent should use the group of accounts applicable to its class

Line No.	Acct.	Account (a)	Class			Amount Current Year (b)	Amount Preceding Year (c)	Net Change During Year Show Decrease in [Brackets] (d)
			A	B	C			
1		I. SOURCE OF SUPPLY EXPENSE						
2		Operation						
3	701	Operation supervision and engineering	A	B				
4	701	Operation supervision, labor and expenses			C			
5	702	Operation labor and expenses	A	B				
6	703	Miscellaneous expenses	A					
7	704	Purchased water	A	B	C	13,640,537.58	11,998,989.40	1,641,548.18
8		Maintenance						
9	706	Maintenance supervision and engineering	A	B				
10	706	Maintenance of structures and facilities			C			
11	707	Maintenance of structures and improvements	A	B				
12	708	Maintenance of collect and impound reservoirs	A					
13	708	Maintenance of source of supply facilities		B				
14	709	Maintenance of lake, river and other intakes	A					
15	710	Maintenance of springs and tunnels	A					
16	711	Maintenance of wells	A			39,296.07	37,468.21	1,827.86
17	712	Maintenance of supply mains	A					
18	713	Maintenance of other source of supply plant	A	B				
19		Total source of supply expense				13,679,833.65	12,036,457.61	1,643,376.04
20		II. PUMPING EXPENSES						
21		Operation						
22	721	Operation supervision and engineering	A	B		68,827.19	64,318.36	4,508.83
23	721	Operation supervision labor and expense			C			
24	722	Power production labor and expense	A					
25	722	Power production labor, expenses and fuel		B				
26	723	Fuel for power production	A					
27	724	Pumping labor and expenses	A	B		680,683.82	666,817.67	13,866.15
28	725	Miscellaneous expenses	A			169,252.53	178,265.33	(9,012.80)
29	726	Fuel or power purchased for pumping	A	B	C	5,768,839.49	5,128,002.96	640,836.53
30		Maintenance						
31	729	Maintenance supervision and engineering	A	B		40,503.48	40,748.55	(245.07)
32	729	Maintenance of structures and equipment			C			
33	730	Maintenance of structures and improvements	A	B		254,721.83	289,530.00	(34,808.17)
34	731	Maintenance of power production equipment	A	B				
35	732	Maintenance of pumping equipment	A	B		396,257.83	325,225.99	71,031.84
36	733	Maintenance of other pumping plant	A	B				
37		Total pumping expenses				7,379,086.17	6,692,908.86	686,177.31

SCHEDULE B-2

Account 502 - Operating Expenses - Class A, B, and C Water Utilities (Continued)

Respondent should use the group of accounts applicable to its class

Line No.	Acct.	Account (a)	Class			Amount Current Year (b)	Amount Preceding Year (c)	Net Change During Year Show Decrease in [Brackets] (d)
			A	B	C			
1		III. WATER TREATMENT EXPENSES						
2		Operation						
3	741	Operation supervision and engineering	A	B		116,080.95	105,595.76	10,485.19
4	741	Operation supervision, labor and expenses			C			
5	742	Operation labor and expenses	A			721,717.36	623,083.99	98,633.37
6	743	Miscellaneous expenses	A	B		24,962.08	20,459.32	4,502.76
7	744	Chemicals and filtering materials	A	B		236,583.52	196,103.51	40,480.01
8		Maintenance						
9	746	Maintenance supervision and engineering	A	B		7,397.74	7,374.96	22.78
10	746	Maintenance of structures and equipment			C			
11	747	Maintenance of structures and improvements	A	B		43,439.95	13,900.37	29,539.58
12	748	Maintenance of water treatment equipment	A	B		86,916.56	91,536.56	(4,620.00)
13		Total water treatment expenses				1,237,098.16	1,058,054.47	179,043.69
14		IV. TRANS. AND DIST. EXPENSES						
15		Operation						
16	751	Operation supervision and engineering	A	B		577,442.08	538,134.79	39,307.29
17	751	Operation supervision, labor and expenses			C			
18	752	Storage facilities expenses	A			55,096.80	58,033.83	(2,937.03)
19	752	Operation labor and expenses		B				
20	753	Transmission and distribution lines expenses	A			274,464.28	267,607.55	6,856.73
21	754	Meter expenses	A			214,154.89	178,010.73	36,144.16
22	755	Customer installations expenses	A			125,235.78	108,434.72	16,801.06
23	756	Miscellaneous expenses	A			62,379.03	88,260.18	(25,881.15)
24		Maintenance						
25	758	Maintenance supervision and engineering	A	B		56,215.82	58,475.82	(2,260.00)
26	758	Maintenance of structures and plant			C			
27	759	Maintenance of structures and improvements	A	B				
28	760	Maintenance of reservoirs and tanks	A	B		27,529.28	21,588.85	5,940.43
29	761	Maintenance of trans. and distribution mains	A			658,789.44	627,457.94	31,331.50
30	761	Maintenance of mains		B				
31	762	Maintenance of fire mains	A					
32	763	Maintenance of services	A			903,461.70	923,805.69	(20,343.99)
33	763	Maintenance of other trans. and distribution plant		B				
34	764	Maintenance of meters	A			133,218.66	107,661.02	25,557.64
35	765	Maintenance of hydrants	A			97,679.67	97,108.49	571.18
36	766	Maintenance of miscellaneous plant	A			46,024.43	54,427.90	(8,403.47)
37		Total transmission and distribution expenses				3,231,691.86	3,129,007.51	102,684.35

SCHEDULE B-2

Account 502 - Operating Expenses - Class A, B, and C Water Utilities (Concluded)

Respondent should use the group of accounts applicable to its class

Line No.	Acct.	Account (a)	Class			Amount Current Year (b)	Amount Preceding Year (c)	Net Change During Year Show Decrease in [Brackets] (d)
			A	B	C			
1		V. CUSTOMER ACCOUNT EXPENSES						
2		Operation						
3	771	Supervision	A	B		294,137.41	287,503.21	6,634.20
4	771	Superv., meter read., other customer acct expenses			C			
5	772	Meter reading expenses	A	B		686,125.63	676,144.07	9,981.56
6	773	Customer records and collection expenses	A			1,813,765.42	1,782,485.06	31,280.36
7	773	Customer records and accounts expenses		B				
8	774	Miscellaneous customer accounts expenses	A			65,417.83	61,980.59	3,437.24
9	775	Uncollectible accounts	A	B	C	137,096.08	137,610.04	(513.96)
10		Total customer account expenses				2,996,542.37	2,945,722.97	50,819.40
11		VI. SALES EXPENSES						
12		Operation						
13	781	Supervision	A	B				
14	781	Sales expenses			C			
15	782	Demonstrating and selling expenses	A					
16	783	Advertising expenses	A					
17	784	Miscellaneous sales expenses	A					
18	785	Merchandising, jobbing and contract work	A					
19		Total sales expenses						
20		VII. ADMIN. AND GENERAL EXPENSES						
21		Operation						
22	791	Administrative and general salaries	A	B	C	1,826,170.78	1,579,378.63	246,792.15
23	792	Office supplies and other expenses	A	B	C	259,625.41	303,153.75	(43,528.34)
24	793	Property insurance	A			14,444.00	16,270.00	(1,826.00)
25	793	Property insurance, injuries and damages		B	C			
26	794	Injuries and damages	A			372,138.89	298,244.69	73,894.20
27	795	Employees' pensions and benefits	A	B	C	2,640,281.73	2,588,060.42	52,221.31
28	796	Franchise requirements	A	B	C	538,546.85	504,704.15	33,842.70
29	797	Regulatory commission expenses	A	B	C	4,014.61	1,575.32	2,439.29
30	798	Outside services employed	A			803,363.92	1,086,315.79	(282,951.87)
31	798	Miscellaneous other general expenses		B				
32	798	Miscellaneous other general operation expenses			C			
33	799	Miscellaneous general expenses	A			98,459.15	111,849.19	(13,390.04)
34		Maintenance						
35	805	Maintenance of general plant	A	B	C	213,427.14	218,027.15	(4,600.01)
36		Total administrative and general expenses				6,770,472.48	6,707,579.09	62,893.39
37		VIII. MISCELLANEOUS						
38	811	Rents	A	B	C	29,171.98	31,504.00	(2,332.02)
39	812	Administrative expenses transferred - Cr.	A	B	C	(933,491.89)	(670,957.31)	(262,534.58)
40	813	Duplicate charges - Cr.	A	B	C			
41		Total miscellaneous				(904,319.91)	(639,453.31)	(264,866.60)
42		Total operating expenses				34,390,404.78	31,930,277.20	2,460,127.58

SCHEDULE B-3
Account 506 - Property Losses Chargeable to Operations

Line No.	Description (a)	Amount
1		
2		
3		
4		
5		
6		
7		
8	Total	

SCHEDULE B-4
Account 507 - Taxes Charged During Year

1. This schedule is intended to give the account distribution of total taxes charged to operations and other final accounts during the year.

2. Do not include gasoline and other sales taxes which have been charged to accounts to which the material on which the tax was levied was charged. If the actual or estimated amounts of such taxes are known, they should be shown as a footnote and designated whether estimated or actual amounts.

3. The accounts to which taxes charged were distributed should be shown in columns (c) to (f). Show both the utility department and number of account charged except for taxes capitalized.

4. For any tax which it was necessary to apportion to more than one utility department or account, state in a footnote the basis of apportioning such tax.

5. The total taxes charged as shown in column (b) should agree with the amounts shown by column (d) of schedule entitled "Accrued and Prepaid Taxes," page 24.

6. Do not include in this schedule entries with respect to deferred income taxes, or taxes collected through payroll deductions or otherwise pending transmittal of such taxes to the taxing authority.

Line No.	Kind of Tax (a)	Total Taxes Charged During Year (b)	DISTRIBUTION OF TAXES CHARGED (Show utility department where applicable and account charged)			
			Water (Account 507) (c)	Nonutility (Account 521) (d)	Other Account (e) 903	Capitalized (Omit Account) (f)
9	Taxes on real and personal property	1,273,623.47	1,267,563.47		6,060.00	
10	State corp. franchise tax	1,111,083.13	1,089,946.39		21,136.74	
11	State unemployment insurance tax	11,841.58	11,704.01			137.57
12	Other state and local taxes					
13	Federal unemployment insurance tax	11,821.58	11,784.63			36.95
14	Federal insurance contributions act	7,15,097.37	672,657.40			42,439.97
15	Other federal taxes					
16	Federal income tax	4,982,193.55	4,927,711.13		54,482.42	
17						
18						
19						
20						
21						
22	Totals	8,105,660.68	7,981,367.03		81,679.16	42,614.49

SCHEDULE B-5

Reconciliation of Reported Net Income With Taxable Income for Federal Taxes

1. Report hereunder a reconciliation of reported net income for the year with taxable income used in computing Federal income tax accruals and show computation of such tax accruals. The reconciliation shall be submitted even though there is no taxable income for the year. Descriptions should clearly indicate the nature of each reconciling amount.

2. If the utility is a member of a group which files a consolidated Federal tax return, reconcile reported net income with taxable net in-

come as if a separate return were to be filed, indicating, however, inter-company amounts to be eliminated in such consolidated return. State names of group members, tax assigned to each group member, and basis of allocation, assignment, or sharing of the consolidated tax among the group members

3. Show taxable year if other than calendar year from----to----

Line No.	Particulars (a)	Amount (b)
1	Net income for the year per Schedule B, page 7.....	8,597,199.15
2	Reconciling amounts (list first additional income and unallowable deductions, followed by additional	
3	deductions for non-taxable income):	
4	Add: Federal Income Tax Charged in 2000	4,837,877.00
5	State Franchise Tax Charged in 2000	1,163,893.00
6	Prior Year Federal Income Tax Adjustment	144,316.45
7	Prior Year State Income Tax Adjustment	(52,809.87)
8	Capitalized Interest	99,967.00
9	Cost of Removal Less Salvage	(48,433.20)
10	Miscellaneous And Non-Deductible Items	539,764.00
11		
12	Deduct: 1999 State Franchise Tax	(1,049,910.00)
13		
14		
15		
16		
17		
18		
19		
20		
21		
22		
23		
24		
25		
26		
27		
28		
29		
30	Federal tax net income.....	14,231,863.53
31	Computation of tax:	
32	Tax at 34%	4,838,834.00
33	Tax at 35%	30,000.00
34	Less: Amortization of Investment Tax Credit	(30,957.00)
35	Tax per return	4,837,877.00

SCHEDULE B-6
Account 521 - Income from Nonutility Operations

Line No.	Description (a)	Revenue (b)	Expenses (c)	Net Income (d)
1				
2				
3				
4				
5	Totals			

SCHEDULE B-7
Account 526 - Miscellaneous Nonoperating Revenue

Line No.	Description (a)	Amount (b)
6		
7		
8		
9		
10		
11		
12		
13	Total	

SCHEDULE B-8
Account 527 - Nonoperating Revenue Deductions (Dr.)

Line No.	Description (a)	Amount (b)
14	Federal Income Tax	(54,482.42)
15	State Income Tax	(21,136.74)
16		
17		
18	Total	(75,619.16)

SCHEDULE B-9
Account 535 - Other Interest Charges

Line No.	Description (a)	Amount (b)
19	Interest on Bank Loans	52,686.13
20	Other	41,264.78
21		
22	Total	93,950.91

SCHEDULE B-10
Account 538 - Miscellaneous Income Deductions

Line No.	Description (a)	Amount (b)
23	Donations and Contributions	33,806.79
24		
25		
26		
27	Total	33,806.79

SCHEDULE C-1
Engineering and Management Fees and Expenses, etc., During Year

	Give the required particulars of all contracts or other agreements in effect in the course of the year between the respondent and any corporation, association, partnership or person covering supervision and/or management of any department of the respondents affairs such as accounting, engineering, financing, construction or operation, and show the payments under such agreements and also the payments for advice and services to a corporation or corporations which directly or indirectly control respondent through stock ownership
Line No.	
1	1 Did the respondent have a contract or other agreement with any organization or person
2	covering supervision and/or management of its own affairs during the year?
3	Answer (Yes or No) NO
4	2 Name of each organization or person that was a party to such a contract or agreement
5	
6	3 Date of original contract or agreement.
7	4 Date of each supplement or agreement.
8	Note: File with the report a copy of every contract, agreement, supplement or amendment mentioned above
9	unless a copy of the instrument in due form has been furnished in which case a definite reference to the report
10	of the respondent relative to which it was furnished will suffice.
11	5 Amount of compensation paid during the year for supervision or management
12	6 To whom paid
13	7 Nature of payment (salary, traveling expenses, etc.)
14	8 Amounts paid for each class of service
15	
16	9 Base for determination of such amounts
17	
18	10 Distribution of payments:
19	(a) Charged to operating expenses
20	(b) Charged to capital accounts
21	(c) Charged to other accounts
22	Total
23	11 Distribution of charges to operating expenses by primary accounts.
24	Number and Title of Account
25	
26	
27	
28	Total
29	12 What relationship, if any, exists between respondent and supervisory and/or
30	managing concerns?

SCHEDULE C-2

Compensation of Individual Proprietor or Partner

Do operating expenses include any charge for owner's compensation in the form of salary or wages, rental allowances, or for the use of a private automobile. (If the word "none" truly states the fact it should be given as the answer to this inquire.)

Line No.	Nature of Allowance (a)	Account Charge (b)	Amount (c)
1			
2			
3			
4			
5			
6	Total		

SCHEDULE C-3

Employees and Their Compensation

(Charged to Account 502 - Operating Expenses - Schedule B-2)

Line No.	Classification (a)	Number at End of Year (b)	Total Salaries and Wages Paid During Year (c)
7	Employees - Source of supply		
8	Employees - Pumping	10	696,124.17
9	Employees - Water treatment	16	748,060.58
10	Employees - Transmission and distribution	65	2,639,278.75
11	Employees - Customer account	65	2,543,159.28
12	Employees - Sales		
13	Employees - Administrative		
14	General officers	6	911,882.87
15	General office	39	1,735,854.10
16	Totals	201	9,274,359.75

SCHEDULE C-4

Record of Accidents During Year

Line No.	Date of Accident (a)	TO PERSONS					TO PROPERTY			
		Employees on Duty		Public ¹		Total Number (f)	Company		Other	
		Killed (b)	Injured (c)	Killed (d)	Injured (e)		Number (g)	Amount (h)	Number (i)	Amount (j)
17	Various	0	19	0		19	19	20,522.62	15	Unknown
18										
19										
20	Totals	0	19	0		19	19	20,522.67	15	Unknown

¹ Accidents to employees not on duty should be included in "Public" accidents

SCHEDULE C-5
Expenditures for Political Purposes

Hereunder report all direct or indirect expenditures incurred or made to elect or defeat a candidate for public office; or to place any measure on the ballot; at any election, or to keep it from being placed on the ballot at any election, or to support or defeat any measure on the ballot; at an election, or to support or defeat any proposed legislation, also name the account or accounts to which the expenditures herein mentioned have been charged. (If the word "none" truly states the fact, it should be given as the answer to this inquiry.)

1	
2	
3	
4	
5	

SCHEDULE C-6
Loans to Directors, or Officers, or Shareholders

Show hereunder the amount of loans to directors, or officers, or shareholders and the terms and conditions of such loans. Among other things, show the name of each director, or officer, or shareholder, receiving a loan or loans, the amount of each loan, the rate of interest payable on such loan or loans, the maturity date of each loan or loans, the security given and the date when the shareholders authorized each loan. If such authorization was given. (If the word "none" truly states the fact, it should be given as the answer to this inquiry.)

6	
7	
8	
9	
10	
11	

**SCHEDULE D-1
Sources of Supply and Water Developed**

STREAMS				FLOW IN CCE (unit) ²				Annual Quantities Diverted CCE (Unit) ²	Remarks
Line No.	Diverted into*	From Stream or Creek (Name)	Location of Diversion Point	Priority Right		Diversions			
				Claim	Capacity	Max.	Min.		
1	Line to Sandhill	Lytle Creek	Edison Afterbay					1,809,774	
2	Treatment Plant								
3									
4									
5									

WELLS							Annual Quantities Pumped(Unit) ²	Remarks
Line No.	At Plant (Name or Number)	Location	Number	Dimensions	¹ Depth to Water	Pumping Capacity(Unit) ²		
6								
7	See Attached							
8								
9								
10								

TUNNELS AND SPRINGS				FLOW IN(Unit) ²		Annual Quantities Used(Unit) ²	Remarks
Line No.	Designation	Location	Number	Maximum	Minimum		
11							
12							
13							
14							
15							

Purchased Water for Resale							
16	Purchased from	See Attached					
17	Annual quantities purchased	2,849,961			(Unit chosen) ²	CCF	
18							
19							

* State ditch, pipe line, reservoir, etc., with name, if any.

¹ Average depth to water surface below ground surface.

² The quantity unit in established use for expressing water stored and used in large amounts is the acre foot, which equals 42,560 cubic feet; in domestic use the thousand gallon or the hundred cubic feet. The rate of flow or discharge in larger amounts is expressed in cubic feet per second, in gallons per minute, in gallons per day, or in the miner's inch. Please be careful to state the unit used.

**SCHEDULE D-2
Description of Storage Facilities**

Line No.	Type	Number	Combined Capacity (Gallons or Acre Feet)	Remarks
20	A. Collecting reservoirs			
21	Concrete			
22	Earth			
23	Wood			
24	B. Distribution reservoirs			
25	Concrete	8	18,892,000	
26	Earth			
27	Wood			
28	C. Tanks			
29	Wood			
30	Metal	38	45,307,000	
31	Concrete			
32	Totals	46	64,199,000	

SCHEDULE D-3

Description of Transmission and Distribution Facilities

A. LENGTH OF DITCHES, FLUMES AND LINED CONDUITS IN MILES FOR VARIOUS CAPACITIES

Capacities in Cubic Feet Per Second or Miner's Inches (State Which) _____

Line No.		0 to 5	6 to 10	11 to 20	21 to 30	31 to 40	41 to 50	51 to 75	76 to 100
1	Ditch								
2	Flume								
3	Lined conduit								
4									
5	Totals								

A. LENGTH OF DITCHES, FLUMES AND LINED CONDUITS IN MILES FOR VARIOUS CAPACITIES - Concluded

Capacities in Cubic Feet Per Second or Miner's Inches (State Which) _____

Line No.		101 to 200	201 to 300	301 to 400	401 to 500	501 to 750	751 to 1000	Over 1000	Total All Lengths
6	Ditch								
7	Flume								
8	Lined conduit								
9									
10	Totals								

B. FOOTAGES OF PIPE BY INSIDE DIAMETERS IN INCHES - NOT INCLUDING SERVICE PIPING

Line No.		1	1 1/2	2	2 1/2	3	4	5	6	8
11	Cast Iron						340		22,353	
12	Cast Iron (cement lined)						9,763		176,133	3,999
13	Concrete									
14	Copper		211	500						
15	Riveted steel						46,192		11,031	14,448
16	Standard screw	7,024	1,967	135,845	6,349	7,956	12,024	1,095	1,036	313
17	Screw or welded casing			10,482	2,224	22,288	90,235	23,286	19,539	3,644
18	Cement - asbestos					448	350,610		1,124,648	681,953
19	Welded steel					13,120	104,163	2,377	410,759	454,449
20	Wood									
21	Other (specify) Plastic		390	3,017			12,001		174,158	185,945
22	Totals	7,024	2,568	149,844	8,573	43,810	625,328	26,758	1,939,657	1,344,751

B. FOOTAGES OF PIPE BY INSIDE DIAMETERS IN INCHES - NOT INCLUDING SERVICE PIPING - Concluded

Line No.		10	12	14	16	18	20	Other Sizes (Specify Sizes)		Total All Sizes
								22-24-26	28-30-36	
23	Cast Iron									22,693
24	Cast Iron (cement lined)	6,291	299							196,485
25	Concrete	14,118	5,883	5,564	33,023	12,881	1,200	2,650	690	76,009
26	Copper									711
27	Riveted steel	3,588	1,973				7,066			84,298
28	Standard screw									173,609
29	Screw or welded casing									171,698
30	Cement - asbestos	329,804	146,317	13,864	83,580	1,313				2,732,535
31	Welded steel	93,268	436,012	40,674	392,432	11,097	51,155	130,874	43,930	2,184,310
32	Wood									0
33	Other (specify) Plastic		5,749							381,260
34	Totals	447,089	596,233	60,102	509,035	25,291	59,421	133,524	44,620	6,023,608

SAN GABRIEL VALLEY WATER COMPANY

Wells - Los Angeles County Division

2000

Well	Location	Casing Dimensions	December		Developed Capacity GPM	Annual Quantities CCF
			Depth of Water Static	Pumping		
1B	11828 E. Ranchito Street	16" x 198'	111	115	2,500	62,116
1C	11828 E. Ranchito Street	18" x 506'	108	127	4,700	118,749
1D	11828 E. Ranchito Street	18" x 834'	115	135	4,500	942,729
1E	11828 E. Ranchito Street	18" x 830'	115	131	5,000	2,116,878
2C	4912 Kings Row	16" x 150'				
	4912 Kings Row	18" x 530'	105	131	3,900	41,666
2D	4912 Kings Row	20" x 600'	100	124	4,225	692,984
2E	4912 Kings Row	18" x 620'	99	122	4,500	1,780,088
8B	2701 N. Loma Street	12" x 312'	54	78	2,000	3,593
8C	2701 N. Loma Street	18" x 534'	70	152	2,500	14,222
8D	2701 N. Loma Street	18" x 580'	57	87	4,500	15,578
8E	2701 N. Loma Street	18" x 970'	74	110	4,350	434,567
8F	2701 N. Loma Street	18" x 1220'	71	123	4,000	1,129,851
11A	12630 E. Fineview Street	20" x 445'	58	81	3,900	583,749
11B	12630 E. Fineview Street	20" x 664'	54	138	3,090	989,615
11C	12630 E. Fineview Street	20" x 419'	54	142	1,900	24,445
B1	12412 Kathleen	20" x 401'	52	77	5,200	520,878
B4B	940 Baldwin Park Boulevard	20" x 500'	107	139	4,000	1,245,785
B4C	940 Baldwin Park Boulevard	20" x 500'	110	151	4,000	1,395,612
B5A	209 Perez Place	20" x 312'				516,340
		14" x 510'	78	99	4,825	
B5B	209 Perez Place	20" x 516'	82	NA	4,850	
B5C	209 Perez Place	18" x 786'	85	187	2,265	50,250
B5D	209 Perez Place	14" x 1276'	84	120	3,100	1,805,286
B6C	14104 E. Corak Street	18" x 526'	108	NA	4,000	49
B6D	14104 E. Corak Street	18" x 1078'	120	NA	4,000	
B7C	14614 E. Nelson Avenue	16" x 800'	125	178	3,850	1,102,002
B7E	14614 E. Nelson Avenue	18" x 1203'	105	147	900	249,446
B8	422 E. Sunset Avenue	12" x 695'	83	NA	1,000	
B9B	436 N. Orange Avenue	18" x 1128'	117	226	2,200	407,354
B11A	14453 E. Temple Avenue	16" x 854'	110	172	2,000	285,283
B11B	14453 E. Temple Avenue	18" x 860'	124	158	3,770	884,662
G4A	3350 N. Walnut Grove	14" x 402'	115	130	1,000	95,023
W1C	6135 S. Pioneer Boulevard	20" x 530'	57	122	4,600	252,221
W1E	6135 S. Pioneer Boulevard	20" x 552'	58	135	4,990	1,011,853
W6B	10509 E. Dunlap Crossing	16" x 300'	42	78	4,000	
W6C	10509 E. Dunlap Crossing	18" x 542'				21,453
W6D	10509 E. Dunlap Crossing	18" x 800"	59	83	4,000	875,248
M2A	804 N. Lincoln Avenue	23" x 50'				
		16" x 375'	19	19	1,000	
M2B	804 N. Lincoln Avenue	16" x 412'	28	28	1,500	
Total All Wells						19,669,575
Exported To Pico Rivera						0
Imported From Pico Rivera						0
Imported From Montebello						0
Total To System						<u>19,669,575</u>

SAN GABRIEL VALLEY WATER COMPANY

Wells - Fontana Water Company Division

2000

Well	Location	Casing Dimensions	December		Developed Capacity GPM	Annual Quantities CCF
			Static	Pumping		
F2A	15273 Foothill Blvd.	18" x 190'	511	-	4000	710,318.98
F3A	Elm Ave. N/O Ceres Ave.	20" x 854'	462	-	N/A	104.19
F4A	8005 Alder Ave.	18" x 940'	521	-	3000	-0-
F7A	8326 Cherry Ave.	18" x 1020'	470	-	3000	713,263.20
F10A	17651 Baseline Ave.	20" x 842'	258	-	N/A	443,714.79
F10B	17651 Baseline Ave.	18" x 1040'	320	-	3000	553,151.89
F13A	1900 North Alder Ave.	16" x 1000'	537	585	1900	1,156,182.15
F13B	1900 North Alder Ave.	18" x 1140'	460	-	2800	-0-
F15A	5888 Citrus Ave.	18" x 1240'	565	581	1500	391,225.86
F17A	14555 San Bernardino Ave.	20" x 712'	377	-	N/A	-0-
F17B	14555 San Bernardino Ave.	16" X 870'	348	390	3200	1,574,451.81
F17C	14555 San Bernardino Ave.	18" x 930'	344	-	3000	5,809.16
F18A	7706 Sierra Ave.	20" x 884'	570	-	N/A	954,914.04
F21A	Live Oak Ave. & Slover Ave.	16" x 690'	301	-	2100	627,888.21
F22A	14777 Ceres Ave.	18" x 870'	433	-	3000	390,928.78
F23A	16025 Boyle Ave.	18" x 770'	335	-	3000	1,324,101.16
F24A	7211 Juniper Ave.	18" x 1100'	685	-	3000	404,951.18
F25A	16725 Spring St.	18" x 860'	497	-	3000	-0-
F26A	16991 Micallef St.	18" x 1140'	643	-	3000	338,773.96
F27A	Upper Lytle Creek Wash	18" x 105'	77	-	N/A	127.20
F28A	Lower Lytle Creek Wash	20" x 580'	327	347	N/A	956,919.98
F29A	Lower Lytle Creek Wash	20" x 656'	336	390	N/A	640,981.92
F30A	8222 Hemlock Ave.	20" x 918'	500	-	N/A	268,360.96
F31A	16135 Baseline Ave.	16" x 1040'	621	-	1650	144,901.03
F32A	Lower Lytle Creek Wash	20" x 600'	317	359	N/A	405,227.79
F33A	Upper Lytle Creek Wash	20" x 169'	100	113	N/A	749,472.89
F34A	Lower Lytle Creek Wash	20" x 524'	332	363	N/A	682,029.81
F35A	8747 Juniper Ave.	20" x 872'	482	-	N/A	755,660.15
F36A	Lower Lytle Creek Wash	20" x 635'	294	307	N/A	1,440,030.00
F37A	Ceres Ave. E/O Cherry Ave.	20" x 845'	427	440	N/A	739,153.96
F39A	Oleander Ave. N/O Ceres Ave.	20" x 812'	480	-	N/A	-0-
F40A	Lower Lytle Creek Wash	20" x 407'	270	-	N/A	358,337.19
F41A	Lower Lytle Creek Wash	20" x 677'	298	339	N/A	388,745.99
F42A	Upper Lytle Creek Wash	20" x 157'	120	122	N/A	143,635.18
Total						17,263,363.41

San Gabriel Valley Water Company
2000

Purchased Water For Resale

Purchased From

Potable Water:

Central Basin Municipal Water District 404,432 CCF

Cucamonga County Water District 2,369,851 CCF

Reclaimed Water:

Central Basin Municipal Water District 33,216 CCF

Los Angeles County Sanitation District 42,462 CCF

Total 2,849,961 CCF

**SCHEDULE D-4
Number of Active Service Connections**

Classification	Metered - Dec 31		Flat Rate - Dec 31	
	Prior Year	Current Year	Prior Year	Current Year
Commercial (including domestic)	78,595	80,021		
Industrial	269	272		
Public authorities	668	640		
Irrigation	8	5		
Other (specify) Construction	76	70		
Reclaimed	7	7		
Subtotal	79,623	81,015		
Private fire connections			1,429	1,502
Public fire hydrants			7,807	7,901
Total	79,623	81,015	9,236	9,403

**SCHEDULE D-5
Number of Meters and Services on
Pipe Systems at End of Year**

Size	Meters	Services
5/8 x 3/4 - in	60,204	XXXXXXXXXX XXXXXXXXXXXX
3/4 - in	3,163	30,135
1 - in	15,393	49,698
1 1/2 - in	1,572	1,776
2 - in	2,551	2,470
3 - in	121	28
4 - in	32	589
6 - in	27	543
8 - in	32	608
Over 8 - in	18	196
Total	83,113	86,043

**SCHEDULE D-6
Meter Testing Data**

A. Number of Meters Tested During Year as Prescribed in Section VI of General Order No. 103:	
1. New, after being received . . .	
2. Used, before repair	34
3. Used, after repair	2,475
4. Found fast, requiring billing adjustment	
B. Number of Meters in Service Since Last Test	
1. Ten years or less	61,207
2. More than 10, but less than 15 years	21,575
3. More than 15 years	331

SCHEDULE D-7

Water delivered to Metered Customers by Months and Years in CCE (Unit Chosen)¹

Classification of Service	During Current Year												Total		
	January	February	March	April	May	June	Subtotal	July	August	September	October	November		December	Total
Commercial	2,314,184	1,926,868	1,620,436	2,349,025	2,277,019	3,106,905	13,594,437	3,461,749	3,202,217	3,362,522	2,655,899	2,228,843	2,170,776	17,082,006	29,013,914
Industrial	208,928	213,001	191,206	236,329	227,405	273,592	1,350,461	283,275	277,452	280,973	241,910	260,673	219,333	1,563,616	2,834,002
Public authorities	194,093	109,860	91,682	222,003	260,734	362,098	1,240,470	387,069	374,335	372,562	251,191	181,904	168,204	1,735,265	2,881,933
Irrigation	285	51	0	0	85	80	501	145	232	71	57	0	0	505	3,410
Other (specify) Construction	43,501	6,737	7,580	19,361	16,178	33,561	126,918	55,659	71,568	48,460	37,532	16,382	7,082	236,683	289,044
Other (specify) Reclaimed	3,247	1,118	2,115	6,000	7,290	11,748	31,518	11,140	9,617	9,868	5,784	4,276	3,475	44,160	70,642
Total	2,764,238	2,257,635	1,913,019	2,832,718	2,788,711	3,787,984	16,344,305	4,199,037	3,935,421	4,074,456	3,192,373	2,692,078	2,568,870	20,662,235	35,092,945

Classification of Service	During Current Year												Total
	July	August	September	October	November	December	Subtotal	Total	Prior Year				
Commercial	3,461,749	3,202,217	3,362,522	2,655,899	2,228,843	2,170,776	17,082,006	30,676,443	29,013,914				
Industrial	283,275	277,452	280,973	241,910	260,673	219,333	1,563,616	2,914,077	2,834,002				
Public authorities	387,069	374,335	372,562	251,191	181,904	168,204	1,735,265	2,975,735	2,881,933				
Irrigation	145	232	71	57	0	0	505	1,006	3,410				
Other (specify) Construction	55,659	71,568	48,460	37,532	16,382	7,082	236,683	363,601	289,044				
Other (specify) Reclaimed	11,140	9,617	9,868	5,784	4,276	3,475	44,160	75,678	70,642				
Total	4,199,037	3,935,421	4,074,456	3,192,373	2,692,078	2,568,870	20,662,235	37,006,540	35,092,945				

¹ Quantity units to be in hundreds of cubic feet, thousands of gallons, acre-feet, or miner's inch-days.

Total acres irrigated Unknown

Total population served 288,810

STATUS OF STATE OF CALIFORNIA DEPARTMENT OF HEALTH PERMITS
IN THE VARIOUS DIVISIONS OF SAN GABRIEL VALLEY WATER COMPANY

Los Angeles County Division

There are two permits for this division.

The El Monte - Vallecito - Whittier System Permit
was issued by the State on February 5, 1979.

The Montebello System Permit was issued by
the State on June 18, 1965.

Fontana Water Company Division

The permit for this division was issued by the
State on May 3, 1968.

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