Jan 4

U#	Received Examined	CLASS A WATER UTILITIES
	ANN	2001 JAL REPORT OF
	(NAME UNDER WHICH CORPORATION, P.	LEY WATER COMPANY ARTNERSHIP, OR INDIVIDUAL IS DOING BUSINESS) RVEY AVENUE
	SAN GABRIEL VAL	JAL REPORT OF LEY WATER COMPANY ARTNERSHIP, OR INDIVIDUAL IS DOING BUSINESS)

EL MONTE, CALIFORNIA 91733

(OFFICIAL MAILING ADDRESS)

ZIP

TO THE
PUBLIC UTILITIES COMMISSION
STATE OF CALIFORNIA
FOR THE
YEAR ENDED DECEMBER 31, 2001

REPORT MUST BE FILED NOT LATER THAN MARCH 31, 2002 (FILE TWO COPIES IF THREE RECEIVED)

SAN GABRIEL VALLEY WATER COMPANY ANNUAL P.U.C. REPORT

2001

SELECTED FINANCIAL DATA - CLASS A, B, C AND D WATER COMPANIES Year 2001

NAME OF UTILITY San Gabriel Valley Water Company PHONE (626) 448-6183 PERSON RESPONSIBLE FOR THIS REPORT W. R. Lewis (Prepared from Information in the 2001 annual Report) 1/1/01 12/31/01 Average **BALANCE SHEET DATA** Intangible Plant 20,752 20,660 20,706 2 Land and Land Rights 2,491,536 3,657,840 3,074,688 3 Depreciable Plant 217,205,520 233,887,730 225,546,625 4 Gross Plant in Service 219,717,808 237,566,230 228,642,019 Less: Accumulated Depreciation 5 (54,214,711) (58,551,897) (56,383,304) 6 Net Water Plant in Service 165,503,097 179.014.333 172,258,715 7 Water Plant Held for Future Use 0 0 8 Construction Work in Progress 1,655,055 4.887.933 3,271,494 9 Materials and Supplies 978,974 1,045,670 1,012,322 10 Less: Advances for Construction (22,472,686)(23,860,688)(23,166,687)Less: Contributions in Aid of Construction 11 (14,208,461) (14,501,868) (14,355,165) 12 Less: Accumulated Deferred Income and Investment Tax Credits (14,633,642) (15,316,505) (14,975,074) 13 Net Plant Investment 116,822,337 131,268,875 124,045,606 CAPITALIZATION 14 Common Stock 2,400,000 2,400,000 2,400,000 Proprietary Capital (Individual or Partnership) n 0 Paid-in Capital 249,352 249,352 249,352 17 Retained Earnings 69,814,412 75,103,482 72,458,947 Common Stock and Equity (Lines 14 through 17) 18 72,463,764 77,752,834 75,108,299 19 Preferred Stock 0 20 Long-Term Debt 29,000,000 29,000,000 29,000,000 21 Notes Payable 5,600,000 3,800,000 4,700,000 22 Total Capitalization (Lines 18 through 21) 107,063,764 110,552,834 108,808,299

SELECTED FINANCIAL DATA - CLASS A, B, C AND D WATER COMPANIES 2001

NAME OF UTILITY San Gabriel Valley Water Co. PHONE (626) 448-6183

	INCOME STATEMENT			Annual
23	Unmetered Water Revenue			Amount
24	Fire Protection Revenue			213,252
25	Irrigation Revenue			942,519
26	Metered Water Revenue			640 59 500 661
27	Total Operating Revenue			58,590,661
28	Operating Expenses			<u>59,747,072</u> 38,799,905
29	Depreciation Expense (Composite Rate)			4,835,990
30	Amortization and Property Losses			0
31	Property Taxes			1,304,897
32	Taxes Other Than Income Taxes			735,583
33	Total Operating Revenue Deduction Before Taxes			45,676,375
34	California Corp. Franchise Tax			
35	Federal Corporate Income Tax			936,021
36	Total Operating Revenue Deduction After Taxes			3,895,989
37	Net Operating Income (Loss) - California Water Operations			50,508,385
38	Other Operating and Nonoper. Income and Exp Net (Exclude Inf	terest Expens	:e1	9,238,687
39	Income Available for Fixed Charges	o.oot Expons	,	9,346,123
40	Interest Expense			2,804,246
41	Net Income (Loss) Before Dividends			6,541,877
42	Preferred Stock Dividends			0,341,677
43	Net Income (Loss) Available for Common Stock			6,541,877
	OTHER BATA		•	0,0 11,0 11
44	OTHER DATA			
45	Refunds of Advances for Construction			655,877
46	Total Payroll Charged to Operating Expenses		•	9,561,675
47	Purchased Water Power		•	13,777,110
47	rower		•	8,024,418
48	Cloop & Wester Commenter O. I		•	<u> </u>
40	Class A Water Companies Only:			
	Pre-TRA 1986 Contributions in Aid of Construction Pre-TRA 1986 Advances for Construction			6,588,231
	The state of the s			4,307,319
	c. Post TRA 1986 Contributions in Aid of Construction	•	•	7,913,637
	d. Post TRA 1986 Advances for Construction			19,553,369
			·	
	Active Service Connections (Exc. Fire Protect)			Annual
	Active Service Connections (Exc. Fire Protect.)	Jan. 1	Dec. 31	Average
49	Metered Service Connections			
50	Flat Rate Service Connections	81,015	82,366	81,691
51	Total Active Service Connections	0		0
		81,015	82,366	81,691

	GENERAL IN	FORMATIC	ON .
1 Name under	which utility is doing business:		briel Valley Water Company
			- Company
2 Official mailir	ng address: P. O. Box 6010		
	El Monte, Californ	nia	ZIP 91734-2010
3 Name and tit	le of person to whom corresponde	nce should be	addressed:
M. L. WI	tenead, President		Telephone:(626) 448-6183
4 Address whe	re accounting records are maintain	ned:	
11142 Ga	rvey Avenue, El Monte, California	91733	
5 Service Area	(Refer to district reports if applica	ble):	
See Los A	ngeles County and Fontana Water	Company Div	vision Reports
Name:	ager (If located in or near Service /	Area.) (Refer	to district reports if applicable.)
<u>ivaille.</u>			
Address:			Telephone:
7 OWNEDSUIT	Chook and fill		
OWNERSHIP	Check and fill in appropriate line	: :	
-	Individual (name of owner)		
ļ <u>-</u>	Partnership (name of partner		
<u></u>	Partnership (name of partner		
<u> </u>	Partnership (name of partner)	
	Corporation (corporate name) San Gabr	iel Valley Water Company
<u>-</u> <u>0</u>	rganized under laws of (state) Ca	alifornia	Date: February 26, 1945
Principal Office			
(Name)	R. H. Nicholson, Jr.	(Title)	Chairman of the Board
(Name)	M. L. Whitehead	(Title)	President
(Name)	D. M. Batt	(Title)	Vice President and Treasurer
(Name)	T. J. Ryan	(Title)	Secretary, General Counsel
/NI=			Vice President
(Name)	F. A. LoGuidice	(Title)	Engineering and Operations
(Name)	R. W. Nicholson	(Title)	Vice President
o <u>Names of ass</u>	ociated companies:		
	Utility Investment Company, I	Rosemead Pro	operties, Inc.
O Nomes of as	Arizona Water Company, Uni	ted Resource:	s, Inc.
9 Names of cor	porations, firms or individuals who	se property or	portion of property have been
acquired durir	ng the year, together with date of e	ach acquisitio	ก:
			Date:
			Date:
			Date:
10 Lico the areas	the law of		Date:
TO USE the space	e below for supplementary informa	tion or explan	ations concerning this report:
		<u> </u>	
		<u> </u>	
			
			

SCHEDULE A COMPARATIVE BALANCE SHEETS Assets and Other Debits

Line		T 0	Schedule	Balance	Balance
No.	Acct.	Title of Account	Page No.	End-of-Year	Beginning of Ye
1	ACCI.	(a)	(b)	(c)	(d)
2	100	I. UTILITY PLANT Utility plant			
3	107		8	242,414,588.92	221,333,287.
4	107	Utility plant adjustments			
 -	250	Total utility plant		242,414,588.92	221,333,287.
6.	251	Reserve for depreciation of utility plant	11	58,551,624.19	54,212,566.
7	252	Reserve for amortization of limited term utility investments	11	272.97	2,144.
8	432	Reserve for amortization of utility plant acquisition adjustment	11		
9		Total utility plant reserves		58,551,897.16	54,214,711.
10	-	Total utility plant less reserves		183,862,691.76	167,118,576
11		II this comment			
12	110	II. INVESTMENT AND FUND ACCOUNTS			
13	253	Other physical property	10		
14	255	Reserve for depreciation and amortization of other property	11		
	444	Other physical property less reserve	T		
15	111	Investments in associated companies	13		
16	112	Other investments	13	746,388,79	744,403.7
17	113	Sinking funds	14		
18	114	Miscellaneous special funds	14		
19		Total investments and fund accounts		746,388.79	744,403.7
20					
21	488	III. CURRENT AND ACCRUED ASSETS	1		-
22	120	Cash	1	215,043.09	64,743.5
23	121	Special deposits	15		
24	122	Working funds		4,070.00	4,070.0
25	123	Temporary cash investments		36,896.24	765,721.2
26	124	Notes receivable	15		, 00,121,2
27	125	Accounts receivable	 	6,314,075.99	5,073,800.8
28	126	Receivables from associated companies	16		5,5.5,500.0
29	131	Materials and supplies		1,045,669.92	978,973.6
30	132	Prepayments	16	16,325.00	113,670.0
31	133	Other current and accrued assets	16		
32		Total current and accrued assets		7,632,080.24	7,000,979.2
33					1,000,010.2
34		IV. DEFERRED DEBITS	† — †		
35	140	Unamortized debt discount and expense	17	138,663.45	144,657.2
36	141	Extraordinary property losses	18	,	144,007.2
37	142	Preliminary survey and investigation charges	 		
38	143	Clearing accounts	 - 	16,964.94	3,353.7
39	145	Other work in progress	 	131,532.93	
	146	Other deferred debits	18	4,785,821.62	77,652.8
41		Total deferred debits	 		4,826,108.5
42		Total assets and other debits	 	5,072,982.94	5,051,772.3
43				197,314,143.73	179,915,731.84

SCHEDULE A COMPARATIVE BALANCE SHEETS Liabilities and Other Credits

13			Schedule	Balance	Balance
Line	1	Title of Account	Page No.	End-of-Year	Beginning of Ye
No.	Acct.	(a)	(b)	(c)	(d)
1		I. CORPORATE CAPITAL AND SURPLUS	 ```	·	(0)
2	200	Common capital stock	19	2,400,000.00	2,400,000.0
3	201	Preferred capital stock	19	2,,	2,400,000.0
4	202	Stock liability for conversion	1		
5	203	Premiums and assessments on capital stock	19	69,000.00	69,000.0
6	150	Discount on capital stock	18		00,000.0
7	151	Capital stock expense	18	(207.00)	(207.0
8	270	Capital surplus	20	180,559.21	180,559.2
9	271	Earned surplus	20	75,103,481.90	69,814,412.0
10		Total corporate capital and surplus	 	77,752,834.11	72,463,764,2
11	<u> </u>		 		12,100,104,2
12		II. PROPRIETARY CAPITAL	 		
13	204	Proprietary capital (Individual or partnership)	21		-
14	205	Undistributed profits of proprietorship or partnership	21		
15		Total proprietary capital	 		
16			 		
17		III. LONG-TERM DEBT	 		
18	210	Bonds	22	29,000,000.00	29,000,000.0
19	211	Receivers' certificates	 	20,000,000.00	25,000,000.0
20	212	Advances from associated companies	22		
21	213	Miscellaneous long-term debt	22		
22		Total long-term debt	+	29,000,000.00	29,000,000.0
23			 	25,000,000.00	29,000,000.0
24		IV. CURRENT AND ACCRUED LIABILITIES	++		
25	220	Notes payable	23	3,800,000.00	5,600,000.0
26	221	Notes receivable discounted	 	0,000,000.00	3,000,000.0
27	222	Accounts payable		9,640,452.77	6,512,821.6
28	223	Payables to associated companies	23	5,040,432.77	0,512,021.0
29	224	Dividends declared	 -		
30	225	Matured long-term debt	 		
31	226	Matured interest	 		
32	227	Customers' deposits	 	24,656.44	26,102.1
33	228	Taxes accrued	24	30,206.46	(173,730.4
34	229	Interest accrued	 	802,166.65	802,166.6
35	230	Other current and accrued liabilities	23	10,316,262.00	
36		Total current and accrued liabilities	 	24,613,744.32	8,757,243.8
37			 	24,010,744.32	21,524,603.8
38		V. DEFERRED CREDITS	 		
39	240	Unamortized premium on debt	17		
10	241	Advances for construction	25	23,860,687.59	22,472,685.8
11	242	Other deferred credits	26	12,268,504.40	
2		Total deferred credits	 	36,129,191.99	5,612,575.3 28,085,261.1
13			┼	30,123,131.99	20,065,261.1
4		VI. RESERVES	 		
5	254	Reserve for uncollectible accounts	26		
6	255	Insurance reserve	26		
7	256	Injuries and damages reserve	26		
8	257	Employees' provident reserve			
19	258	Other reserves	26	45040 505 40	44000 044 ==
iO		Total reserves	26	15,316,505.49	14,633,641.8
1			1	15,316,505.49	14,633,641.8
		VII. CONTRIBUTIONS IN AID OF CONSTRUCTION	├ ──┼		·
2					
i2 i3	265	Contributions in aid of construction	27	14,501,867.82	14,208,460.7

SCHEDULE B Income Account for the Year

Line			Schedule	
No.		Account	Page No.	Amount
1	Acct.	(a)	(b)	(c)
2	E04	I. UTILITY OPERATING INCOME		
3	501	Operating revenues	28	59,747,072.
4				
5	502	Operating Revenue Deductions:		
6	502	Operating expenses	29-31	38,799,904.
7	503	Depreciation	11	4,835,717.
	504	Amortization of limited-term utility investments	11	272.
8	505	Amortization of utility plant acquisition adjustments	11	
9	506	Property losses chargeable to operations	32	
10	507	Taxes	32	6,872,490.3
11		Total operating revenue deductions		50,508,385.0
12		Net operating revenues		
13	508	Income from utility plant leased to others		
14	510	Rent for lease of utility plant		
15		Total utility operating income		9,238,687.2
16			·	-,
17		II. OTHER INCOME	 	-
18	521	Income from nonutility operations (Net)	34	
19	522	Revenue from lease of other physical property	1	
20	523	Dividend revenues		· · · · · · · · · · · · · · · · · · ·
21	524	Interest revenues	 	3,782.4
22	525	Revenues from sinking and other funds	 	0,702.4
23	526	Miscellaneous nonoperating revenues	34	1,000.0
24	527	Nonoperating revenue deductions - Dr.	34	102,653.8
25		Total other income		107,436.3
26		Net income before income deductions		9,346,123.5
27			 	0,010,120.0
28		III. INCOME DEDUCTIONS	+	
29	530	Interest on long-term debt	1	2,412,100.0
30	531	Amortization of debt discount and expense	17	5,993.8
31	532	Amortization of premium on debt - Cr.	17	0,555.0
_	533	Taxes assumed on interest	 	
	534	Interest on debt to associated companies	 	
_	535	Other interest charges	34	362,587.4
_	536	Interest charged to construction - Cr.	 	002,001.4
_	537	Miscellaneous amortization	 	
	538	Miscellaneous income deductions	34	22 564 0
8		Total income deductions		23,564.8
39		Net income	+ +	2,804,246.1 6 541 877 41
10			+	6,541,877.4
1		IV. DISPOSITION OF NET INCOME	+	.
2	540	Miscellaneous reservations of net income	+	
3		TO THE OF MOUNTAINE	 	
4		Balance transferred to Eamed Surplus or	 	
5	_	Proprietary Accounts scheduled on page 21	 	
6	-+	Priorary Accounts achequied on page 21	<u> </u>	6,541,877.4

SCHEDULE A-1 Account 100 - Utility Plant

Line No.	Acct	Fitle of Account (a)	Balance Beg of Year (b)	Additions During Year (c)	Retirements During Year (d)	Other Debits or (Credits) (e)	Balance End of Year (f)
1	100-1	Utility plant in service (Schedule A-1a)	219,717,807.59	19,229,997.11	1,381,574,22	(0)	237,566,230.48
2	100-2	Utility plant leased to others			1,00 1,01 1,122	·	237,360,230,46
3	100-3	Construction work in progress	1,655,054,91	3,232,878.56	XXXXXXXXXX		4 007 000 47
4	100-4	Utility plant held for future use (Sch A-1c)		0,202,0,0.00	********		4,887,933,47
5	100-5	Utility plant acquisition adjustments	(39,575.03)		XXXXXXXXX		(20 575 00)
6	100-6	Utility plant in process of reclassification	(32(0,0.00)		0000000000		(39,575.03)
7	_	Total utility plant	221,333,287.47	22,462,875.67	1,381,574.22		242,414,588.92

SCHEDULE A-1a Account 100.1 - Utility Plant in Service

			Balance	Additions	Retirements	Other Debits	Batance
Line		Title of Account	Beg of Year	During Year	During Year	or (Credits)	End of Year
No.	Acct	(a)	(b)	(c)	(d)	(e)	(f)
8		I. INTANGIBLE PLANT				\ <u>\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\</u>	
9	301	Organization	16,097.68				16,097,68
10	302	Franchises and consents (Schedule A-1b)	4.644.76	2.052.36	2,144.76	i	4,552,36
11	303	Other intangible plant	10.00			 	10.00
12		Total intangible plant	20,752.44	2.052.36	2,144,76	 	20,660,04
13							20,000.04
14		II. LANDED CAPITAL					
15	306	Land and land rights	2,491,535.95	1,166,303.83			3,657,839,78
16							3,037,039.76
17		III. SOURCE OF SUPPLY PLANT					·
18	311	Structures and improvements					
19	312	Collecting and impounding reservoirs					-
20	313	Lake, river and other intakes	• • • • • • • • • • • • • • • • • • • •			-	
21	314	Springs and tunnels					
22	315	Wells	7,815,131,13	253,670,86			0.000.001.00
23	316	Supply mains		200,070.00			8,068,801.99
24	317	Other source of supply plant					
25		Total source of supply plant	7,815,131.13	253,670,86			0.000.00
26				200,070.00			8,068,801.99
27		IV. PUMPING PLANT					
28	321	Structures and improvements	3,491,649.06	516,070,21	115,540,82		0.000.470.47
29	322	Boiler plant equipment		010,070.21	115,540.62		3,892,178.45
30	323	Other power production equipment		·			
31	324	Pumping equipment	25,983,602.67	1,442,784.66	211,961.28		
32	325	Other pumping plant	201200,002.07	1,442,764.60	211,801.28		27,214,426.05
33		Total pumping plant	29,475,251.73	1,958,854.87	007.500.40		
34			25,475,251.75	1,930,034.87	327,502.10		31,106,604.50
35		V. WATER TREATMENT PLANT					
36	331	Structures and improvements	589,650.30				
37	332	Water treatment equipment	9,977,102.27	448.505.15	147 174		589,650.30
38	i	Total water treatment plant		148,535.17	(15,463.05)		10,141,100.49
		The state of the s	10,566,752.57	148,535.17	(15,463.05)	<u> </u>	10,730,750,79

SCHEDULE A-1a Account 100.1 - Utility Plant in Service - Concluded

		•	Balance	Additions	Retirements	Other Debits	Balance
Line		Title of Account	Beg of Year	During Year	During Year	or (Credits)	End of Year
No.	Acct	(a)	(b)	(c)	(d)	(e)	ഗ
1		VI. TRANSMISSION AND DIST. PLANT					
2	341	Structures and improvements					
3	342	Reservoirs and tanks	9,690,543.60	461,814.40			10,152,358.00
4	343	Transmission and distribution mains	103,477,778.47	9,084,922.35	177,614.43		112,385,086,39
5	344	Fire mains	15,935.03				15,935.03
6	345	Services	33,388,415.61	2,968,066,46	367,475.83		35,989,006.24
7	346	Meters	4,957,393.00	524,523.65	38,214.69		5,443,701.96
8	347	Meter installations			· · · · · · · · · · · · · · · · · · ·		
9	348	Hydrants	9,006,599.01	426,021.58	44,482.67		9,388,137.92
10	349	Other transmission and distribution plant			·		
11		Total transmission and distribution plant	160,536,664.72	13,465,348.44	627,787.62		173,374,225.54
12							-, -, -, -, -, -, -, -, -, -, -, -, -, -
13		VII. GENERAL PLANT					
14	371	Structures and improvements	1,969,399.78	4,792,11	243.08		1,973,948.81
15	372	Office fumiture and equipment	2,591,294.77	1,141,153.38	96.544.38		3,635,903,77
16	373	Transportation equipment	3,023,137.91	1,025,638.03	329.828.31		3,718,947.63
17	374	Stores equipment					
18	375	Laboratory equipment					
19	376	Communication equipment	261,290.52	22,471.97	1,267.16		282,495,33
20	377	Power operated equipment					-
21	378	Tools, shop and garage equipment	966,596.07	41,176.09	11,719.86		996,052.30
22	379	Other general plant					
23		Total general plant	8,811,719.05	2,235,231.58	439,602.79		10,607,347.84
24							
25		VIII. UNDISTRIBUTED ITEMS				Ì	
26	390	Other tangible property					
27	391	Utility plant purchased					·
28	392	Utility plant sold					
29		Total undistributed items					
30]	Total utility plant in service	219,717,807.59	19,229,997.11	1,381.574.22	-	237,566,230.48

SCHEDULE A-1b Account 302 - Franchises and Consents

		Date of	Term in	Date of Acquisition by	Amount at which Carried
Line	Name of Original Grantor	Grant	Years	Utility	in Account ¹
No.	(a)	(b)	(c)	(d)	(e)
31	County of Los Angeles 99-0092F	4-19-98	40	4-19-98	2,500.00
32	County of San Bernardino 3702	3-13-01	25	3-13-26	2,052.36
33					
34		†			
35	Total	xxxxxxxxxx	XXXXXXXXXXX	XXXXXXXXX	4,552.36

¹ The total should agree with the balance at the end of the year in Account 302 in Schedule A-1a Line 10.

SCHEDULE A-1c Account 100.4 - Utility Plant Held for Future Use

			Approximate Date	
		-	When Property	
		Date of	Will be Placed	Balance
- Line	Description and Location of Property	Acquisition	in Service	End of Year
ė	(a)	ê	3	5
-			\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\	(2)
2				ļ
က				1
4				
2				
9				į
7				
8				
6	Total	CXXXXXXXXXXX	XXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXX	
		****	VUUUUUUUUUUUUUU	

SCHEDULE A-2
Account 110 - Other Physical Property

	•	Book Value
Line	Name and Description of Property	End of Year
٥ ۷	(a)	(4)
10		(0)
-		
15		
13		
14		
15		
16		
17		
18		
19		
20		
21		
22		
23		
24	Total	

SCHEDULE A-3 Accounts 250 to 253, Inclusive - Depreciation and Amortization Reserves

		Account 250	Account 251	Account 252	Account 253
			Limited-Term	Utility Plant	
Line	11	Utility	Utility	Acquisition	Other
No.	ltem (a)	Plant	Investments	Adjustments	Property
1	(a) Balance in reserves at beginning of year	(b)	(c)	(d)	(e)
2	Add: Credits to reserves during year	54,212,566.29	2,144.76		
3	(a) Charged to Account 503, 504, 505 (1)				
4	(b) Charged to Account 303, 504, 505	4,835,717.00	272.97		
5	(c) Charged to Account 269	550,091.00			
6	(d) Salvage recovered	370,075.00			·
7	(e) All other credits (2)	45,770.78			
8	Total credits				
9	Deduct: Debits to reserves during year	5,801,653.78	272.97		
10	(a) Book cost of property retired				·
11	(b) Cost of removal	1,389,790.39	2,144.76		
12	(c) All other debits (3)	72,805.49			
13	Total debits				
14		1,462,595.88	2,144.76		
15	Balance in reserve at end of year	58,551,624.19	272.97		
16	(1) COMPOSITE DEPOSITION DATE HERE				
17	(1) COMPOSITE DEPRECIATION RATE USED FO	OR STRAIGHT LI	NE REMAINING L	<u>.IFE:</u>	%
18	(2) EXPLANATION OF ALL OTHER CREDIT	0.	-		
19	(E) EXCENTATION OF ALE OTHER CREDIT	<u>s:</u>			
20					
21				-	
22			·		
23					
24			<u> </u>		
25					
26			· · · · · · · · · · · · · · · · · · ·		
27	(3) EXPLANATION OF ALL OTHER DEBITS:	-			· · · · · · · · · · · · · · · · · · ·
28			<u> </u>		
29				 	
30					
31				-	
32					
33		-			
34					
35	METHOD USED TO COMPUTE INCOME TAX	DEPRECIATION	N:		
36	(a) Straight Line	()			
37	(b) Liberalized	()	· · · · · · · · · · · · · · · · · · ·		
38	(1) Double declining balance	()			
39	(2) ACRS	()	· · · · · · · · · · · · · · · · · · ·		· .
40	(3) MACRS	()			-
41	(4) Others	()			
42	(c) Both straight line and liberalized	(X)			

SCHEDULE A-3a

Account 250 - Analysis of Entries in Depreciation Reserve

(This schedule is to be completed if records are maintained showing depreciation reserve by plant accounts)

_	_				-		
			Balance Beginning	Credits to Reserve During Year	Debits to Reserves During Year Excl. Cost	Salvage and Cost of Removal Net	Poloses
Line	i I	DEPRECIABLE PLANT	of Year				Balance
No.	Acct.	(a)	(b)	Excl. Salvage	Removal	(Dr.) or Cr.	End of Year
1		I. SOURCE OF SUPPLY PLANT	(0)	(c)	(d)	(e)	(f)
2	311	Structures and improvements	 				
3	312	Collecting and impounding reservoirs	 	-			
4	313	Lake, river and other intakes					
5	314	Springs and tunnels	 		······································		
6	315	Wells	2,609,581.73	260,065.00		(40.045.00)	
7	316	Supply mains	2,000,007.73	200,000.00		(10,815.00)	2,858,831.73
8	317	Other source of supply plant	 				 -
9		Total source of supply plant	2,609,581.73	260,065.00		(10.015.00)	0.050.004.70
10			2,000,001.75	200,003.00		(10,815.00)	2,858,831,73
11		II. PUMPING PLANT					
12	321	Structures and improvements	841,642.58	102,760,00	115,540.82		000 004 70
13	322	Boiler plant equipment	377,072.00	102,700.00	110,040.62		828,861.76
14	323	Other power production equipment					
15	324	Pumping equipment	6,157,034,93	965,529.00	211,961.28		6.910.602.65
16	325	Other pumping plant	1,761,007,00	300,023.00	211,501.20		6,910,602.65
17		Total pumping plant	6,998,677,51	1,068,289.00	327,502,10		7 700 404 44
18			1,550,577.51	7,000,203.00	327,302,10		7,739,464.41
19		III. WATER TREATMENT PLANT					
20	331	Structures and improvements	68,534.15	13,048.00			94 500 45
21	332	Water treatment equipment	1,637,380.14	307,802.00	992.48	16,455.53	81,582.15 1,960,645.19
22		Total water treatment plant	1,705,914.29	320,850.00	992.48	16,455.53	2,042,227.34
23	[020,000,00	- 552.70	10,433.33	2,042,227.34
24		IV. TRANS, AND DIST, PLANT		-	_		
25	341	Structures and improvements					
26	342	Reservoirs and tanks	2,574,676.23	203,255.00			2,777,931.23
27	343	Transmission and distribution mains	25,449,739.79	2,116,161.00	176,430.84	(52,470.38)	27,336,999.57
28	344	Fire mains	8,982.93	304.00		(02, 7100)	9,286.93
29	345	Services	7,260,742.78	884,865.00	363,303.72	(14,115.00)	7,768,189.06
30	346	Meters	1,407,532.42	96,898.00	38,214.69	23,148,78	1,489,364.51
31	347	Meter installations				20,110,10	1,700,004.01
32	348	Hydrants	3.010,746.69	227,115.00	44,482,67	(11,121.74)	3,182,257.28
33	349	Other transmission and distribution plant				(,,)	0,102,207.20
34	_	Total trans, and distribution plant	39,712,420.84	3,528,598.00	622,431.92	(54,558.34)	42,564,028.58
35						,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	
36		V. GENERAL PLANT					
	371	Structures and improvements	485,217,70	38,492.00	243.08	400.00	523,866.62
-	372	Office furniture and equipment	642,853.29	169,514.00	97,072.64	528.26	715,822.91
	373	Transportation equipment	1,416,550,44	302,794.00	329,828.31	22,222,00	1,411,738.13
-	374	Stores equipment				,	.,,
	375	Laboratory equipment					
\vdash	376	Communication equipment	251,746.90	11,236.00		(1,267,16)	261,715.74
—	377	Power operated equipment				, , , , , , , , ,	
	378	Tools, shop and garage equipment	389,603.59	56,045.00	11,719.86		433,928.73
-	379	Other general plant			· · · · ·		,
46	390	Other tangible property					
47	391	Water plant purchased					
48		Total general plant	3,185,971.92	578,081.00	438,863.89	21,883.10	3,347,072.13
49	ľ	Total	54,212,566.29	5,755,883.00	1,389,790.39	(27,034.71)	58,551,624.19

SCHEDULE A-4

Account 111 - Investments in Associated Companies

[
					•		Interest and
						Interest	Dividends
			Par Value	Ledger Value	Rate of	Accrued	Received
Line	Class of Security	Name of Issuing Company	End of Year	End of Year	Interest	During Year	During Year
ģ	(a)	(q)	9	9	(4)	. €	(0)
+							6
7							
3							
4							
5							
9							
7		Totals					

¹ The total should agree with the balance at the end of the year in Account 111 on page 5.

SCHEDULE A-5
Account 112 - Other Investments

FONTANA UNION WATER COMPANY STOCK			Balance
FONTANA UNION WATER COMPANY STOCK	Line	Name and Description of Property	End of Year
FONTANA UNION WATER COMPANY STOCK	No.	(a)	Ξ
┝═╅╶╂╌╃═╂╌╏╌┼═╂╸	æ		746 388 70
10 12 13 14 15	6		000
11 12 13 14 15	9		
13 14 15	Ξ		
13 14 15	12		
15	13		
15	14		
OF THE STATE OF TH	15		
01	16	Total	746.388.79

SCHEDULE A-6 Account 113 - Sinking Funds

_		Balance	Additions	Additions During Year	Deductions	Balance
L'ile	Name of Fund	Beginning of Year	Principa1	Income	During Year	ш
	(a)	(Q)	(3)	Ę	(6)	
			(2)		(a)	(S)
•						
1						
ſ						
	Totals					
ш						_

SCHEDULE A-7 Account 114 - Miscellaneous Special Funds

Line No.		Ralance	Additions			
No.		Calaince	Additions	Additions During Year	Deductions	Balance
ė	Name of Fund	Beginning of Year	Principal	· Income	During Year	ш
	(a)	(q)	(0)	9	, (
10				(2)	(a)	Œ
=						
- :						
12						
13						
14						
		!				
_						
16						
17						
18	Totals					

SCHEDULE A-8 Account 121 - Special Deposits

		Balance
Name of Depositary	Purpose of Deposit	End of Year
(e)	(q)	(0)

SCHEDULE A-9
Account 124 - Notes Receivable

Date Payable

SCHEDULE A-10

Account 126 - Receivables from Associated Companies

(b)	ınt Rate		navianavi rajajili
(a) (b)		During Year	During Year
		(p)	(e)
Totals			

SCHEDULE A-11 Account 132 - Prepayments

llem .	Amount
(a)	(q)
Miscellaneous Prepayments and Deposits	16,325.00
Totals	16,325.00

SCHEDULE A-12

Account 133 - Other Current and Accrued Assets

Item	Amount
(a)	(q)
Totals	

Accounts 140 and 240 - Unamortized debt discount and expense and unamortized premium on debt

1.Report under separate subheadings for Unamortized Debt Discount and Expense and Unamortized Premium or Debt, particulars of discount and expense of premium applicable to each class and series of long-term debt.

2.Show premium amounts in red or by enclosure in

3.tn column (b) show the principal amount of bonds or other long-term debt originally issued.

4.In column (c) show the discount and expense or premium with respect to the amount of bonds or other long-term debt originally issued. 5.Furnish particulars regarding the treatment of unamortized debt discount and expense or premium, redemplion premiums, and redemption expenses associated with issues redeemed during the year, also, date of the Com-

mission's authorization of treatment other than as specified by the Uniform System of Accounts.

6.Set out separately and identify undisposed amounts

applicable to issues which were redeemed in prior years. 7.Explain any debits and credits other than amortization debited to Account 531, Amortization of Debt Discount and Expense, or credited to Account 532, Amortization of Premium on Debt-Credit.

		Principal amount of							
		securities to which		AMORTIZATION PERIOD	N PERIOD				
		discount and expense,	Total discount			Balance	Debits	Credits	
	_	or premium minus	and expense or			beginning	dunng	during	Balance end
Line	Designation of long-term debt	expense, relates	net Premium	From-	ģ	of year	year	year	of year
ò	(a)	(b)	(c)	(p)	(e)	ω	(6)	(h)	(1)
-	First Mortgage Series N	7,000,000,00	34,445.49	10-01-91	10-01-21	22,288.29		1,350.89	20,937.40
2	First Mortgage Series O	7,000,000,00	32,418.04	10-01-92	10-01-22	23,513.70		1,080.60	22,433.10
3	First Mortgage Series P	15,000,000.00	106,870.50	10-01-98	10-01-28	98,855.27		3,562.32	95,292.95
4									
5	Total	29,000,000.00	173,734.03			144,657.26		5,993.81	138,663.45
9									
7									
8									
6									
10									
11									
12									
13								:	
14									
15									
16									
17									
18									

SCHEDULE A-14 Account 141 - Extraordinary Property Losses

				WRITTEN OFF	DURING YEAR	
Line No.	Description of Property Loss or Damage (a)	Total Amount of Loss (b)	Previously Written off (c)	Account Charged (d)	Amount (e)	Balance End of year (f)
1						
2				+		
3				 		
4	Total		<u> </u>	XXXXXXXXXX		

SCHEDULE A-15 Account 146 - Other Deferred Debits

Line No.	Item (a)	Balance End of year (b)
76	Income taxes relating to Contributions and Advances in Aid of Construction	4,785,821.62
7		
8		
9		
10	Total	4,785,821.62

SCHEDULE A-16 Account 150 - Discount on Capital Stock

Report the balance at end of year of discount on capital stock for each class and series of capital stock.

respect to any class or series of stock, attach a statement giving particulars of the change. State the reason for any charge-off

2. If any change occurred during the year in the balance with during the year and specify the account charged.

Line No.	Class and Series of Stock (a)	Balance End of year (b)
12		
13	Total	

SCHEDULE A-17 Account 151- Capital Stock Expense

Report the balance at end of year of capital stock expense for each class and series of capital stock.

Particulars of the change. State the reason for any charge-off of any charge serviced during the change.

2. If any change occurred during the year in the balance with capital stock expense and specify the account charged.

Line No.	Class and Series of Stock (a)	Balance End of year (b)
-	Common Stock	(207.00)
15		(==:::=;
16		
	Total	(207.00)

SCHEDULE A-18 Accounts 200 and 201- Capital Stock

		Number of Shares Authorized by	Par Value of Stock Authorized by	Number	Total Par Value ²	Dividends Declared During Year		
Line	Close of Steels	Articles of	Articles of	of Shares	Outstanding			
()	Class of Stock	Incorporation	Incorporation	Outstanding ¹	End of Year	Rate	Amount	
No.	(a)	(b)	(c)	(d)	(e)	(f)	(g)	
1	Common	500,000	10.00	240,000	2,400,000.00		4,380,000.00	
2								
3								
4	-			- · · -				
5				-				
6	Totals	500,000	10.00	240,000	2,400,000.00		4,380,000.00	

¹ After deduction for amount of reacquired stock held by or for the respondent.

SCHEDULE A-18a Record of Stockholders at End of Year

	COMMON STOCK	Number	PREFERRED STOCK	Number
Line	Name	Shares	Name	Shares
No.	(a)	(b)	(c)	(d)
7	Utility Investment Company	240,000		-
_ 8				
_9				
10				
11				
12				
13		" -		
14				
15	Total number of shares	240,000	Total number of shares	 -,

SCHEDULE A-19 Account 203 - Premiums and Assessments on Capital Stock

Line	Class of Stock	Balance End of Year
No.	(a)	(b)
16	Common Stock Premium	69,000.00
17		
18		
19		
20		· · · · ·
21		
22		
23		
24	Total	69,000.00

² If shares of stock have no par value, show value assigned to stock outstanding.

SCHEDULE A-20 Account 270 - Capital Surplus (For use by Corporations only)

Line	Item	Amount
No.	(a)	
1	Balance beginning of year	(b)
2	CREDITS (Give nature of each as all	180,559.21
3	CREDITS (Give nature of each credit and state account charged)	
 		
5		
	Total credits	
6	DEBITS (Give nature of each debit and state account credited)	
7		
8		
9		
10	7.1.1.5	
11	Balance end of year Total debits	
		180,559.21

SCHEDULE A-21 Account 271 - Earned Surplus (For use by Corporations only)

Line		Account		Amount
No.	Acct	(a)	ŀ	(b)
12	<u> </u>	Balance beginning of year		69,814,412,02
13		CREDITS	·	09,014,412,02
14	400	Credit balance transferred from income account	 ·	6,541,877.43
15	401	Miscellaneous credits to surplus (detail)		0,341,677.43
16		Delayed items and other		3,127,192.45
17			Total credits	
18		DEBITS	Total Credits	9,669,069.88
19	410	Debit balance transferred from income account		
20	411	Dividend appropriations-preferred stock		
21	412	Dividend appropriations-common stock		4 390 000 00
22	413	Miscellaneous reservations of surplus		4,380,000.00
23	414	Miscellaneous debits to surplus (detail)		
24				
25			Total debits	4 300 000 00
26		Balance end of year	Total debits	4,380,000.00 75,103,481.90

SCHEDULE A-22
Account 204 - Proprietary Capital
(Sole Proprietor or Partnership)

Line	Item	Amount
No.	(a)	<u>a</u>
-	Balance Beginning of year	
7	CREDITS	
3	Net income for year	
7	Additional investments during year	
2	Other credits (detail)	
9		
7	Total credits	
8	DEBITS	
6	Net loss for year	
10	Withdrawals during year	
11	Other debits (detail)	
12		
13	stideb letoT	
14	Balance end of year	

SCHEDULE A-23 Account 205 - Undistributed Profits of Proprietorship or Partnership

onal)	Amount	(q)											
(The use of this account is optional)	Item	(a)	Balance Beginning of year	CREDITS	Net income for year	Other credits (detail)		Total credits	DEBITS	Net loss for year	Withdrawals during year	Other debits (detail)	
	Line	No.	15	16	17	18	19	50	21	22	23	24	25

Total debits

Balance end of year

26 27 28

SCHEDULE A-24 Account 210 - Bonds

		Date o	f Date of	Principal Amount	Outstanding Per	Rate of	Interest Accrued	Interest Paid
Line	Class of Bond	Issue	Maturity	Authorized	Balance Sheet	Interest	During Year	During Year
No.	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)
_	First Mortgage Serie	s N 10-01-9	1 10-01-21	7,000,000.00	7,000,000.00	9.90%		693,000.00
2	First Mortgage Serie	s O 08-01-9	2 08-01-22	7,000,000.00	7,000,000.00	9.58%	670,600.00	670,600.00
3	First Mortgage Serie	s P 09-01-9	8 09-01-28	15,000,000.00	15,000,000.00	6.99%	1,048,500.00	1,048,500.00
4				-				
5								
6								
7								
8		Totals		29,000,000.00	29,000,000.00		2,412,100.00	2,412,100.00

After deduction for amount of reacquired bonds held by or for the respondent.

SCHEDULE A-25 Account 212 - Advances from Associated Companies

Line -	Nature of Obligation (a)	Amount of Obligation (b)	Rate of Interest (c)		Interest Paid During Year (e)
9			(0)	(0)	(0)
10					
11					
12					
13	Totals				

SCHEDULE A-26 Account 213 - Miscellaneous Long Term Debt

Line No.	Nature of Obligation (a)	Date of Issue (b)	Date of Maturity (c)	Principal Amount Authorized (d)	Outstanding' Per Balance Sheet (e)	Rate of Interest (f)	Interest Accrued During Year (g)	Interest Paid During Year (h)
14						.,	197	
15								
16		··			-			
17		-						
18			·				-	
19			<u> </u>		-			
20		·						
21	Totals				-			

After deduction for amount of reacquired debt held by or for the respondent.

SCHEDULE A-27 Securities Issued or Assumed During Year

Line No.	Class of Security (a)	Commission Authorization (b)	Amount Issued During Year (omit cents) (c)	Discount or Premium (d)	Expenses (e)
22					
23				†··-	
24					-1
25					
26	Totals				

SCHEDULE A-28 Account 220 - Notes Payable

Line No.	In Favor of (a)	Date of Issue (b)	Date of Maturity (c)	Balance End of Year (d)	Rate of Interest (e)	Interest Accrued During Year (f)	Interest Paid During Year
1	Bank of America (Line of Cr	edit)		3,800,000.00	Various	160,466,10	(g) 160,466.10
3	Other			0.00	Various	31.61	31.61
4							
5 6							
7							
8			_				
9	Totals]		3,800,000.00		160,497.71	160,497.71

SCHEDULE A-29 Account 223 - Payables to Associated Companies

Line No.	Nature of Obligation (a)	Balance End of Year (b)	Rate of Interest (c)	Interest Accrued During Year (d)	Interest Paid During Year (e)
11			 		
12					
14	Totals				

SCHEDULE A-30 Account 230 - Other Current and Accrued Liabilities

Line		Balance
No.	Description	End of Year
15	Los Angeles Division Water Costs	(c)
	Fontana Division Water Costs	3,142,442.53
17	Vacations	4,325,085.85
	Sick Leave	700,000.00
<u> </u>		275,000.00
	Pension Costs	587,532.92
	Accrued Payroll And Fringe	134,994.76
	County and City Franchise Fees	553,299.41
	Miscellaneous	597,906.53
23		
24		<u> </u>
25		
26		
27	Total	10,316,262.00

SCHEDULE A-31 Account 228 - Accrued and Prepaid Taxes

- 1. This schedule is intended to give particulars of the combined prepaid and accrued tax accounts and to show the total taxes charged to operations and other accounts during the year. Do not include gasoline and other sales taxes which have been charged to the accounts to which the material on which the tax was levied was charged.

 2. Taxes, paid during the year and charged direct to final accounts, that is, not charged to prepaid or accued taxes, should be included in the schedule. Enter the amounts both in columns (d) and (e). The balancing of the schedule is not affected by the inclusion of these taxes.
- 3. Taxes charged during the year, column (d), include taxes charged to operations and other accounts through (a) accruals credited to taxes accrued, (b) amounts credited to prepaid taxes for proportions of prepaid taxes chargeable to current year, and (c) taxes paid and charged direct to operations or accounts other than accrued and prepaid tax accounts.
- 4. If any tax covers more than 1 year, the required information of all columns should be show separately for each year.
- accounts in column (f) and explain each adjustment.

 Designate debit adjustments by parentheses.

 6. See schedule entitled TAXES CHARGED DURING
 YEAR," page 32, for a distribution of taxes charged,
 column (d) according to utility departments and accounts.
- 7. Do not include in this schedule entries with respect to deferred income taxes or taxes collected through payroil deductions or otherwise pending transmittal of such taxes to the taxing authority.

L								
		BALANCE BEGINNING OF YEAR	NG OF YEAR				BALANCE	BALANCE END OF YEAR
				Taxes	Paid			
	Kind of Tax	Тахеѕ	Prepaid	Charged	During		Taxes Accrued	Prepaid Taxes
Line	(See instruction5)	Accrued	Taxes	During Year	Year	Adjustments	(Account 228)	(Incl. in Acct. 132)
No.	(a)	(p)	(c)	(p)	(e)	ω	(g)	(h)
1	Taxes on real and personal property		12,000.00	1,310,956.89	1,311,956.89			13,000.00
2	State corporation franchise tax	(31,663.98)		938,161.49	914,950.60		(8,453.09)	
3	State unemployment insurance tax			11,775.46	11,659.00		134.68	
4	Other state and local taxes							
2	Federal unemployment insurance tax	217.83		11,747.95	11,831.10		134.68	
9	Fed. ins. contr. act (old age retire.)			756,671.18	756,671.18			
~	Other federal taxes							
8	Federal income taxes	(142,284.31)		3,791,194.53	2,927,656.39	1) 682,863.64)	38,390.19	
6								
10								
11								
12	1) Deferred Federal Income Taxes and							
13	Amortization of Deferred Investment Tax Credit							
14	Totals	(173,730.46)	12,000.00	6,820,507.50	5,934,725.16	682,863.64	30,206.46	13,000.00

SCHEDULE A-32
Account 241 - Advances for Construction

L			
<u> </u>		•	Amount
ģ	(a)	.	(2)
ل	Balance beginning of year	XXXXXXXXXXXXXXXXX	22.6
2	Additions during year	XXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXX	L
3	Subtotal - Beginning balance plus additions during year	XXXXXXXXXXXXXXXX	1,
4	Charges during year	XXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXX	3
5	Refunds	XXXXXXXXXXXXXXXXXX	***************************************
9	Percentage of revenue basis	3 655 35	3 655 25 VYVVVVVVVVVVVVVVVVVVVVVVVVVVVVVVVV
7	Proportionate cost basis	662 221 92	662 221 Q2 VVVVVVVVVVVVVVVVVVVVVVVVVVVVVVV
8	Present worth basis	30:12:11:00	**********
6	Total refunds	XXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXX	665 877 27
10	Transfers to Acct 265 - Contributions in Aid of Construction	XXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXX	~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~
=	Due to expiration of contracts	000	0.00
12	Due to present worth discount		XXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXX
13	Total transfers to Acct. 265	XXXXXXXXXXXXXX	000
14	Securities Exchanged for Contracts (enter detail below)		XXXXXXXXXXXXXXXX
15		XXXXXXXXXXXXX	665 877 27
16	Balance end of year	XXXXXXXXXXXX	23.860.687.59
			20,000,000

If stock, bonds, etc., were issued in exchange for construction advance contracts give details below:

(Other than Cash) (a)	Interest Rate (b)	Interest Rate Decision Number	
(a)	(q)		Issued
		(3)	(b)
1 11			

SCHEDULE A-33 Account 242 - Other Deferred Credits

Total 12.268.504.40	Total	9
		5
		4
		3
		2
12 268 504 40	Temporary Deposits and Miscellaneous items	1 Temporary D
<u> </u>	(a)	No.
End of Year	Item	Line
Balance		

SCHEDULE A-34 Accounts 254 to 258, Inclusive - Miscellaneous Reserves

	·	Balance	DEBITS	60	CR	CREDITS	
		Beginning			Account		Balance
Line	Account	of Year	Nature of Items	Amount	Charged	Amount	End of Year
o N	(a)	(p)	(c)	(P)	(e)	€	(b)
7	258 Other Reserves	13,857,857.23	13,857,857.23 Deferred Income Taxes		207	713,820,64	14.571.677.87
8	258 Other Reserves	775,784.62 Deferred ITC	Deferred (TC	30,957.00			744 827 62
6							
10							
11							
12							
13	Totals	14,633,641.85		30,957.00		713,820.64	15,316,505.49

SCHEDULE A-35 Account 265 - Contributions in Aid of Construction

Instructions for Preparation of Schedule of Contributions in Aid of Construction

- ¹ The credit balance in the account other than that portion of the balance relating to nondepreciable property (column d), to property retired prior to January 1, 1995 (column e), and to the estimated amount of depreciation accrued to January 1, 1955 (column f), shall be written off through charges to this account and credits to Account 250 Reserve for Depreciation of Utility Plant over a period equal to the estimated service life of the property involved. Upon retirement of depreciable property for which a depreciation reserve has been created through charges to this account, the cost thereof shall be credited to the appropriate plant account and concurrently charged to Account 250, If the property is retired prior to the service life originally estimated, the balance in this account with respect to the retired property shall be transferred to the depreciation reserve account.
- ² That portion of the balance applicable to nondepreciable property shall remain unchanged until the property is sold or otherwise retired. Upon retirement, the cost of such nondepreciable property acquired by donation or through use of donated funds shall be credited to the appropriate plant account and charged to this account to clear the credit balance carried herein.
- ³ That portion of the balance representing donations on property retired prior to January 1, 1955 (column e), and the amount of depreciation accrued to January 1, 1955, on property in service (column f), shall not be transferred from this account or otherwise disposed of without first receiving written authorization from the Commission.

			Subject to A	Amortization	Not Subje	ect to Amortization
			Property	in Service		Depreciation Accrued through
		 - -	, ,	:. 31, 1954	Property Retired	Dec. 31, 1954 on Property
i		Total		Non-	Before	in Service at
Line	Item	All Columns	Depreciable	Depreciable	Jan. 1, 1955	Dec. 31, 1954
No.	(a)	(b)	(c)	(d)	(e)	(f)
1	Balance beginning of year	14.208,460.75	14,055,240.33	153,220.42		
2	Add: Credits to account during year	XXXXXXX XX	XXXXXXX XX	XXXXXX XX	XXXXX XX	XXXXXXX XX
3	Contributions received during year	780,003.17	780,003.17		xxxxx xx	XXXXXXXX XX
4	Other credits* (Transfer from 241)	0.00	0.00			·
5	Total credits	780,003.17	780,003.17	0.00	i	
6	Deduct: Debits to account during year	XXXXXX XX	XXXXXX XX	XXXXXX XX	xxxxx xx	XXXXXXXX XX
7	Depreciation charges for year	486,596,10	486,596.10	XXXXXX XX	xxxxx xx	XXXXXXXX XX
8	Nondepreciable donated property retired		XXXXXX XX		xxxxx xx	XXXXXXXX XX
9	Other debits*				13222	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,
10	Total debits	486,596.10	486,596,10	0.00		
11	Balance end of year	14,501,867.82	14,348,647.40	153,220.42		

^{*}Indicate nature of these items and show the accounts affected by the contra entries.

SCHEDULE B-1 Account 501 - Operating Revenues

 i			i		Net Change
					During Year
l.,			Amount	Amount	Show Decrease
Line	_	ACCOUNT	Current Year	Preceding Year	in (Brackets)
No.	Acct.	(a)	(b)	(c)	(d)
1		I. WATER SERVICE REVENUES			
2	601	Metered sales to general customers			
3		601.1 Commercial sales	50,493,670.50	48,847,396.14	1,646,274.36
4		601.2 Industrial sales	3,714,642.60	3,536,899.67	177,742.93
5		601.3 Sales to public authorities	4,020,167.56	3,965,409.37	54,758.19
6		Sub-total	58,228,480.66	56,349,705.18	1,878,775.48
7	602	Unmetered sales to general customers			
8		602.1 Commercial sales			
9		602.2 Industrial sales		i	
10		602.3 Sales to public authorities			
11		Sub-total			-
12	. 603	Sales to irrigation customers			
13		603.1 Metered sales	640.35	1,355.73	(715.38)
14		603.2 Unmetered sales			
15		Sub-total	640.35	1,355.73	(715.38)
16	604	Private fire protection service	942,518.77	909,149.52	33,369.25
17		Public fire protection service			
18	606	Sales to other water utilities for resale	-		
19	607	Sales to governmental agencies by contracts			
20	608	Interdepartmental sales			
21	609	Other sales or service	362,180.39	426,548.32	(64,367.93)
_22		Sub-total	1,304,699.16	1,335,697,84	(30,998.68)
23		Total water service revenues	59,533,820.17	57,686,758.75	1,847,061.42
24		II. OTHER WATER REVENUES	55/555/55	07,000,700.70	1,011,001.42
25	611	Miscellaneous service revenues	94,090.00	96,953.66	(2,863.66)
26	612	Rent from water property	1,140.00	1,860.22	(720.22)
27	613	Interdepartmental rents	1,112	.,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	(, ZS.EE)
28	614	Other water revenues	118,022.07	149,801.01	(31,778.94)
29		Total other water revenues	213,252.07	248,614,89	(35,362.82)
30	501	Total operating revenues	59,747,072.24	57,935,373.64	1,811,698.60

SCHEDULE B-1a Operating Revenues Apportioned to Cities and Towns

Line	Lo	cation	Operating Revenues
No.		(a)	(b)
31	Operations not within incorporated cities	Los Angeles County Division	31,225,541.54
32		Fontana Water Company Division	28,521,530.70
33			
34			
35	Operations within incorporated territory		
36	City or town of		
37	City or town of		
38	City or town of		
39	City or town of		
40	City or town of		
41			
42			
43			
44			59,747,072.24

Should be segregated to operating districts.

Account 502 - Operating Expenses - Class A, B, and C Water Utilities Respondent should use the group of accounts applicable to its class

			T			<u> </u>		Net Change
			- 1 ,	Clas	is	1		During Year
			i			Amount	Amount	Show Decrease
Line		Account	<u> </u>		Т	Current Year	Preceding Year	in [Brackets]
No.	Acct.	(a)	l۵	В	lc	1	(c)	(d)
1		I. SOURCE OF SUPPLY EXPENSE	- ``	Ē	F	(5)	(5)	
2		Operation		Ι-	t			
_3	701	Operation supervision and engineering	A	В	T			-
4		Operation supervision, labor and expenses			c			
5	702	Operation labor and expenses	A	В	Τ	1		
6	703	Miscellaneous expenses	A	Г	Т			
7	704	Purchased water	A	В	tc	13,777,110.04	13,640,537.58	136,572,46
8		Maintenance	<u> </u>	Т	T		<u> </u>	
9	706	Maintenance supervision and engineering	Α	В	Τ			
10	706	Maintenance of structures and facilities			c			······
11	707	Maintenance of structures and improvements	Α	В	Τ			
12		Maintenance of collect and impound reservoirs	Α	Ī				
13	708	Maintenance of source of supply facilities		В	T	<u> </u>		
14	709	Maintenance of lake, river and other intakes	Α		Т			
15	710	Maintenance of springs and tunnels	A		T	†		
16	711	Maintenance of wells	A		T	38,180.81	39,296.07	(1,115.26)
17		Maintenance of supply mains	Α	T	Τ	-		, , , , , , , , , , , , , , , , , , ,
18	713	Maintenance of other source of supply plant	A	В	Τ			
19		Total source of supply expense			Γ	13,815,290.85	13,679,833.65	135,457.20
20		II. PUMPING EXPENSES			Γ			
21		Operation			Τ			
22		Operation supervision and engineering	Α	В	Г	71,119.07	68,827.19	2,291.88
23		Operation supervision labor and expense			C			
24		Power production labor and expense	Α	Г	T			
25		Power production labor, expenses and fuel		В	Γ			
26		Fuel for power production	Α	Γ	Γ			
27		Pumping labor and expenses	A	В		740,295.84	680,683.82	59,612.02
28		Miscellaneous expenses	Α		Γ	201,557.29	169,252.53	32,304.76
29	726	Fuel or power purchased for pumping	Α	В	С	8,024,417.62	5,768,839.49	2,255,578.13
30		Maintenance			Γ			
31		Maintenance supervision and engineering	Α	В	Γ	43,444.60	40,503.48	2,941.12
32		Maintenance of structures and equipment			C			
33		Maintenance of structures and improvements	Α	В		303,901.69	254,721.83	49,179.86
34		Maintenance of power production equipment	Α	В				
35		Maintenance of pumping equipment	Α	В		398,635.29	396,257.83	2,377.46
36	733	Maintenance of other pumping plant	A	В	Γ			
37		Total pumping expenses		Π	Г	9,783,371.40	7,379,086.17	2,404.285.23

Account 502 - Operating Expenses - Class A, B, and C Water Utilities (Continued) Respondent should use the group of accounts applicable to its class

				Cla				Net Change
				0,0	100	A		During Year
Line	1	Account	-	T	Т	Amount	Amount	Show Decrease
No.	Acct.	(a)		lΕ	راء	Current Year	Preceding Year	in [Brackets]
1		III. WATER TREATMENT EXPENSES	- ´	╁	+	(b)	(c)	(d)
2		Operation	-+	╁	╁	 		
3	741	Operation supervision and engineering	+	ŧΒ	╁	164 760 30	440.000.00	
_4	741	Operation supervision, labor and expenses	- -	+	1	161,768.38	116,080.95	45,687.43
_5	742	Operation labor and expenses	A	+	╀	673,522.43	704 747 00	
6	743	Miscellaneous expenses		+	╁	28,784.90	721,717.36	(48,194.93
7	744	Chemicals and filtering materials		ТВ	_		24,962.08	3,822.82
8		Maintenance	- -	+	+	194,349.01	236,583.52	(42,234.51
9	746	Maintenance supervision and engineering		В	+-	7.616.11	7.007.74	
10	746	Maintenance of structures and equipment	- -	╁	1	7,615.11	7,397.74	217.37
11	747	Maintenance of structures and improvements	$\frac{1}{A}$	В				
12	748	Maintenance of water treatment equipment	d Ã	_	-	20,634.39	43,439.95	(22,805.56
13		Total water treatment expenses	+-	+-	+-	114,750.14	86,916.56	27,833.58
14		IV. TRANS. AND DIST. EXPENSES	+-	+	╀╌	1,201,424.36	1,237,098.16	(35,673.80
15		Operation		╁	╆	 		
16	751	Operation supervision and engineering	-	В	╀	647.700.07		
17	751	Operation supervision, labor and expenses	- ^	۲	c	647,736.07	577,442.08	70,293.99
18	752	Storage facilities expenses	⊢Ā	-	۲	+		-·
19	752	Operation labor and expenses	- ^	В	╀╌	45,208.44	55,096.80	(9,888.36
20	753	Transmission and distribution lines expenses	A	۲	╂╾	345 463 60		
21	754	Meter expenses	$\frac{1}{A}$	┢	┞	315,162.93	274,464.28	40,698.65
22	755	Customer installations expenses	- ^	⊢	┝╌	216,652.72	214,154.89	2,497.83
23	756	Miscellaneous expenses	┪	H	┝	120,835.94	125,235.78	(4,399.84)
24		Maintenance	- ^	-	┝	84,799.18	62,379.03	22,420.15
25	758	Maintenance supervision and engineering	$\frac{1}{\Delta}$	В	⊢	53 444 47	50.045.00	
26	758	Maintenance of structures and plant	+^	5	c	53,414,17	56,215.82	(2,801.65)
27	759	Maintenance of structures and improvements	A	В	_			
28	760	Maintenance of reservoirs and tanks	A	В		24.000.47		
29		Maintenance of trans, and distribution mains	A	۲	-	34,889.47	27,529.28	7,360.19
30	761	Maintenance of mains	+^	В	-	820,462.35	658,789.44	161,672.91
31		Maintenance of fire mains	A	9	-	 		
32		Maintenance of services	$\frac{1}{\Lambda}$	\vdash	H	4 245 432 43		
33	763	Maintenance of other trans, and distribution plant	+^	В	_	1,045,436,42	903,461.70	141,974.72
34	764	Maintenance of meters	A		_	450 000 00		
35		Maintenance of hydrants	$\frac{\Lambda}{\Lambda}$	\vdash	-	150,032.82	133,218.66	16,814.16
36		Maintenance of miscellaneous plant	_	\dashv	-	129,685.48	97,679.67	32,005.81
37		Total transmission and distribution expenses	+	\dashv		53,698.14	46.024.43	7,673.71
	_=					3,718,014.13	3,231,691.86	486,322.27

Account 502 - Operating Expenses - Class A, B, and C Water Utilities (Concluded) Respondent should use the group of accounts applicable to its class

			_					
			١.	-				Net Change
			Ι'	Clas	15		.	During Year
Line		Account	H	1	1	Атоилт	Amount	Show Decrease
No.	Acct.	(a)	L	В	٦	Current Year	Preceding Year	in [Brackets]
1	7 1001.	V. CUSTOMER ACCOUNT EXPENSES	╀	P	င	(b)	(c)	(d)
2		Operation Operation	╁	┢	-	<u> </u>	,	
3	771	Supervision	╁	В	┝	249 722 24	204 427 44	24.504.00
4		Superv., meter read., other customer acct expenses	╀	P	c	318,722.24	294,137.41	24,584.83
5	772	Meter reading expenses	┢	В	۲	727 027 44	696 496 69	50.044.49
6		Customer records and collection expenses	┢	P	⊢	737,037.11 1,989,279.37	686,125.63	50,911.48
7		Customer records and accounts expenses	╀	В	⊢	1,989,279.37	1,813,765.42	175,513.95
8		Miscellaneous customer accounts expenses	╁┯	믄	⊢	70.040.44	CC 447 00	2 22 . 22
9		Upcollectible accounts	ΙÀ	В	c	72,249.41	65,417.83	6,831.58
10		Total customer account expenses	ļ^	무	۲		137,096.08	2,404.80
11		VI. SALES EXPENSES	╁╌	┢	⊢	3,256,789.01	2,996,542.37	260,246.64
12		Operation	╁		┝			
13	781	Supervision	╁	В	H			
14		Sales expenses	1^	<u> </u>	С			
15		Demonstrating and selling expenses	┢	⊢	۲		<u></u>	
16		Advertising expenses	lâ	├-	-			
17		Miscellaneous sales expenses	-		-		<u> </u>	
18		Merchandising, jobbing and contract work	A	├	┝			
19		Total sales expenses	╀	├	┝	<u>. </u>		
20		VII. ADMIN. AND GENERAL EXPENSES	╀╌	╁╾	⊢		•	
21		Operation	╁	┢	H			
22	791	Administrative and general salaries	A	В	c	1,938,351.62	1,826,170.78	112 190 94
23	792	Office supplies and other expenses	庿	_			259,625.41	112,180.84
24		Property insurance	l a	-	۲	13,944.00		14,743.24
25		Property insurance, injuries and damages	╀╌	В	С		14,444.00	(500.00)
26		Injuries and damages	A	۳	۲	450,284.95	372,138.89	78,146.06
27		Employees' pensions and benefits	富	В	c	2,897,333.39	2,640,281.73	
28		Franchise requirements	Â	В		553,302.61	538,546.85	257,051.66 14,755.76
29		Regulatory commission expenses	A	_	_	4,567.49	4,014.61	
30		Outside services employed	Â	_	١ ٽ	1,191,324.38	803,363.92	552.88 387,960.46
31		Miscellaneous other general expenses	∺	В	┢	1,131,024.00	003,303.32	307,900.40
32		Miscellaneous other general operation expenses	 	۲	С			-,:-
33		Miscellaneous general expenses	A	╁	۲	82,592.29	98,459.15	(15,866.86)
34		Maintenance	╁╌	\vdash	\vdash		30,403.13	(13,000.00)
35	805	Maintenance of general plant	Δ	В	c	321,107.45	213,427.14	107,680.31
36		Total administrative and general expenses	۲	Ť	۲	7.727,176.83	6,770,472.48	956,704.35
37		VIII. MISCELLANEOUS	H		-	1,727,770.03	0,770,472.40	330,704.35
38	811	Rents	Δ	В	С	17,043.15	29,171.98	(12,128.83)
39		Administrative expenses transferred - Cr.	庿	_	č		(933,491.89)	
40		Duplicate charges - Cr.	둒		_		(333,481.08)	214,286.89
41	-	Total miscellaneous	₽	۲	ا ۲		(004 240 04)	202 450 00
42		Total operating expenses	╁	┢	┢╌	(702,161.85)		
1			<u> </u>	1	<u> </u>	38,799,904.73	34,390,404.78	4,409,499.95

Account 506 - Property Losses Chargeable to Operations

Description		Amount								010
Line	No.		2	3	4	5	9	7	8	

SCHEDULE B-4 Account 507 - Taxes Charged During Year

1. This schedule is intended to give the account distribution of total taxes charged to operations and other final accounts during the year.

2.Do not include gasoline and other sales taxes which have been charged to accounts to which the material on which the tax was levied was charged. If the actual or estimated amounts of such taxes are known, they should be shown as a footnote and designated whether estimated or actual amounts.

3.The accounts to which taxes charged were distributed should be shown in columns (c) to (f). Show both the utility department and number of account charged except for taxes capitalized.

4. For any tax which it was necessary to apportion to more than one utility department or account, state in a footnote the basis of apportioning such tax.

to the taxing authority.

5. The total taxes charged as shown in column (b) should agree with the amounts shown by column (d) of schedule entitled "Accrued and Prepaid Taxes," page 24. 6. Do not include in this schedule entries with respect to deferred income taxes, or taxes collected through payroll deductions or otherwise pending transmittal of such taxes

				DISTRIBUTION O	DISTRIBUTION OF TAXES CHARGED	•
_			(Show utilit	y department where	(Show utility department where applicable and account charged)	unt charged)
		Total Taxes				•
		Charged	Water	Nonutitity	Other 528	Capitalized
e E	Kind of Tax	During Year	(Account 507)	(Account 521)	Account 902	(Omit Account)
Ş	(a)	- (g)	[2]	(p)	(0)	(mpoor most
6	Taxes on real and personal property	1.310.956.80	1 304 808 80	ĵ.	00 000 0	(6)
10	State corp. franchise tax	938 161 49	08 020 36		0,000.00	
11	State unemployment insurance tax	11 775 AR	11 650 00		2,141.10	
12	Other state and local taxes		W.550.11			116.45
13	Federal unemployment insurance tax	11 747 05	11 710 40			
14	Federal insurance contributions act	256.671.40	01.00.00			28.55
15	Other federal taxes	0.1.10	114,205,18			44,466.00
16	Federal income tax	3 701 104 53	3 806 000 40		100000	
=		2010	0,000,000.40		(104,794.95)	
₽						
19						
20						
21						
22	Totals	6,820,507.50	6.872.490.34		198 503 851	44 611 01

Reconciliation of Reported Net Income With Taxable Income for Federal Taxes

- 1. Report hereunder a reconciliation of reported net income for the year with taxable income used in computing Federal income tax accruals and show computation of such tax accruals. The reconciliation shall be submitted even though there is no taxable income for the year. Descriptions should clearly indicate the nature of each reconciling amount.
- 2. If the utility is a member of a group which files a consolidated Federal tax return, reconcile reported net income with taxable net in-

come as if a separate return were to be filed, indicating, however, inter-company amounts to be eliminated in such consolidated return. State names of group members, tax assigned to each group member, and basis of allocation, assignment, or sharing of the consolidated tax among the group members

3. Show taxable year if other than calendar year from-----to------

		<u> </u>
Line	Particulars	Amount
No.	(a)	(b)
1	Net income for the year per Schedule B, page 7	6,541,877.43
2	Reconciling amounts (list first additional income and unallowable deductions, followed by additional	5,511,511,10
3_	deductions for non-taxable income):	
	Add: Federal Income Tax Charged in 2001	3,822,794.00
5	State Franchise Tax Charged in 2001	928,505.00
6.	Prior Year Federal Income Tax Adjustment	(31,599.47)
7	Prior Year State Income Tax Adjustment	9,656.49
8	Capitalized Interest	75,910.89
9	Cost of Removal Less Salvage	(42,751.34)
10	Miscellaneous And Non-Deductible Items	1,110,353.83
11		
	Deduct: 2000 State Franchise Tax	(1,168,418.00)
13		(1,100,110.00)
14		
15		·
16		
17		
18		
19		<u> </u>
20		
21		
22		
23		
24		
25		
26		
27		
28		
29		
30	Federal tax net income	. 11,246,328.83
_	Computation of tax:	11,210,020.00
32	Tax at 34%	3,823,751.00
33	Tax at 35%	30,000.00
34	Less: Amortization of Investment Tax Credit	(30,957.00)
35	Tax per return	3,822,794.00
		3,022,194.00

SCHEDULE B-6 Account 521 - Income from Nonutility Operations

Line No.	Description	Revenue	Expenses	Net Income
1	(a)	(b)	(c)	(d)
2				
4				
5	Totals	<u> </u>		

SCHEDULE B-7 Account 526 - Miscellaneous Nonoperating Revenue

Line		Description		Amount
No.		(a)		(b)
6	Miscellaneous			1,000.00
7			<u> </u>	
8				
9			<u> </u>	
10				
11			· · · · · · · · · · · · · · · · · · ·	
12				
13			Total	1,000.00

SCHEDULE B-8 Account 527 - Nonoperating Revenue Deductions (Dr.)

Line		Description	Amount
No.	(a)	CHANGE	(b)
14	Federal Income Tax		104,794.95
15	State Income Tax		(2,141.10)
16			(=1,,
17			-
18		Total	102,653.85

SCHEDULE B-9 Account 535 - Other Interest Charges

Line	Description	Amount
No.	(a)	(b)
	Interest on Bank Loans	160,497.71
20	Other	202,089.71
21		
22	Total	362,587.42

SCHEDULE B-10 Account 538 - Miscellaneous Income Deductions

Line	Description	Amount
No.	(a)	(b)
23	Donations and Contributions	23,564.88
24		
25		-
26		
27	Total	23,564.88

SCHEDULE C-1 Engineering and Management Fees and Expenses, etc., During Year

	City the required partial and the control of the co		
	Give the required particulars of all contracts or other agreements in effect in the course of the		
	year between the respondent and any corporation, association, partnership or person covering		
	supervision and/or management of any department of the respondents affairs such as		
1	accounting, engineering, financing, construction or operation, and show the payments under		
II	such agreements and also the payments for advice and services to a corporation or		
Line	corporations which directly or indirectly control respondent through stock ownership		
No.			
1	Did the respondent have a contract or other agreement with any organization or person		
2	covering supervision and/or management of its own affairs during the year?		
3	Answer (Yes or No) NO		
4	Name of each organization or person that was a party to such a contract or agreement		
5			
6	3 Date of original contract or agreement.		
7	4 Date of each supplement or agreement.		
8	Note: File with the report a copy of every contract, agreement, supplement or amendment mentioned above		
9	unless a copy of the instrument in due form has been furnished in which case a definite reference to the report		
10	of the respondent relative to which it was furnished will suffice.		
11	5 Amount of compensation paid during the year for supervision or management		
12	6 To whom paid		
13	7 Nature of payment (salary, traveling expenses, etc.)		
14	8 Amounts paid for each class of service		
15			
16	9 Base for determination of such amounts		
17			
18	10 Distribution of payments:		
19	(a) Charged to operating expenses		
20	(b) Charged to capital accounts		
21	(c) Charged to other accounts		
22	Total		
23	11 Distribution of charges to operating expenses by primary accounts.		
24	Number and Title of Account		
25			
26			
27			
28	Total		
29	12 What relationship, if any, exists between respondent and supervisory and/or		
30	managing concerns?		

SCHEDULE C-2

Compensation of Individual Proprietor or Partner

Do operating expenses include any charge for owner's compensation in the form of salary or wages, rental allowances, or for the use of a private automobile. (If the word "none" truly states the fact it should be given as the answer to this inquire.)

		Account	
Line	Nature of Allowance	Charge	Amount
No.	(a)	(b)	(c)
1			
2		1 1	
3		† †	
4		+ +	
5		 	
6	Total	+ +	

SCHEDULE C-3 Employees and Their Compensation

(Charged to Account 502 - Operating Expenses - Schedule B-2)

Line No.	Classification (a)	Number at End of Year (b)	Total Salaries and Wages Paid During Year (c)
7	Employees - Source of supply		
8	Employees - Pumping	6	520,355.92
9	Employees - Water treatment	20	928,314.35
10	Employees - Transmission and distribution	67	2,594,541.41
11	Employees - Customer account	67	2,695,789.99
12	Employees - Sales		2,000,700.00
13	Employees - Administrative		
14	General officers	6	923,562.20
15	General office	37	1,899,111.22
16	Totals	203	9,561,675.09

SCHEDULE C-4 Record of Accidents During Year

Line No.			TO	D PERSON	TO PROPERTY					
	Date of	Employees on Duty		Pul	Public ¹		Company		Other	
	Accident (a)	Killed (b)	Injured (c)	Killed (d)	Injured (e)	Number (f)	Number	Amount		Amount
17	Various	0	20	0	(6)	20	(g) 14	(h) 29,188.83	(l) 11	(j) Unknown
18 19										
20	Totals	0	20	0		20	14	29,188.83	11	Unknown

Accidents to employees not on duty should be included in "Public" accidents

SCHEDULE C-5 Expenditures for Political Purposes

Hereunder report all direct or indirect expenditures incurred or made to elect or defeat a candidate for public office; or to place any measure on the ballot; at any election, or to keep it from being placed on the ballot at any election, or to support or defeat any measure on the ballot; at an election, or to support or defeat any proposed legislation, also name the account or accounts to which the expenditures herein mentioned have been charged. (If the word "none" truly states the fact, it should be given as the answer to this inquiry.)

1	
2	
3	
4	
5	

SCHEDULE C-6 Loans to Directors, or Officers, or Shareholders

Show hereunder the amount of loans to directors, or officers, or shareholders and the terms and conditions of such loans. Among other things, show the name of each director, or officer, or shareholder, receiving a loan or loans, the amount of each loan, the rate of interest payable on such loan or loans, the maturity date of each loan or loans, the security given and the date when the shareholders authorized each loan. If such authorization was given. (If the word "none" truly states the fact, it should be given as the answer to this inquiry.)

6	
7	
8	
9	
10	
11	

SCHEDULE D-1 Sources of Supply and Water Developed

_		STREAMS					FLOW IN C	CE (unit)		Annual	
		From Stream								Quantities	
Line		or Creek	Location of			Priority Right		Diversions		Diverted	
No.	Diverted into*	(Name)	Diversion	Diversion Point			Capacity	Max.	Min.	CCE (Unit) ²	Remarks
1	Sandhill	Lytle Creek	Edison After	bay						2,715,888	, , , , , , , , , , , , , , , , , , ,
2	Treatment Plant										
3											
4									1		
5					I				1		
			1	WELLS						Annual	
					Ī			Pur	nping	Quantities	
Line	At Plant		Num-		ļ	1	Depth to	Ca	pacity	Pumped	
No.	(Name or Number)	Location	ber	Dimensi	ons		Water		(Unit) ²	(Unit) ²	Remarks
6											
	See Attached										
8	` .										
9	•										
10											
	TUN	NELS AND SPRIN	igs				FLOV			Annual Quantities	
Line								1(3)		Used	
No.	Designation	Location	No.	umber]	Maximum		Minimum		(Unit) ²	Remarks
11					<u> </u>						THOMAS
12								 			
13								1			
14											
15											
								-		·	
10	Dunband for	S AH	<u> </u>	Purci	hased W	ater fo	r Resale				
	Purchased from	See Attached									
17	Annual quantities pu	ırcnased	2,635,88	38				(Unit chos	en) ^z CCF		
18 19										_	
פו ו	* State ditab pine line									·	

^{*} State ditch, pipe line, reservoir, etc., with name, if any.

SCHEDULE D-2 Description of Storage Facilities

Line			Combined Capacity	
No.	Туре	Number	(Gallons or Acre Feet)	Remarks
20	A. Collecting reservoirs	l		
21	Concrete			
22	Earth			
23	Wood			
24	B. Distribution reservoirs			
25	Concrete	8	18,892,000	-
26	Earth			
27	Wood			
28	C. Tanks			
29	Wood			
30	Metal	38	45,307,000	
31	Concrete			
32	Totals	46	64,199,000	

¹ Average depth to water surface below ground surface.

² The quantity unit in established use for expressing water stored and used in large amounts is the acre foot, which equals 42,560 cubic feet: in domestic use the thousand gallon or the hundred cubic feet. The rate of flow or discharge in larger amounts is expressed in cubic feet per second, in gallons per minute, in gallons per day, or in the miner's inch. Please be careful to state the unit used.

San Gabriel Valley Water Company 2001

Purchased Water For Resale

Potable Water:

Central Basin Municipal Water District 383,693 CCF

Cucamonga County Water District 2,183,371 CCF

Reclaimed Water:

Central Basin Municipal Water District 31,506 CCF

Los Angeles County Sanitation District 37,318 CCF

Total 2,635,888 CCF

SAN GABRIEL VALLEY WATER COMPANY

Wells - Los Angeles County Division 2001

		Casing		ember of Water	Developed Capacity	Annual Quantities
Well	Location	Dimensions	Static	Pumping	GPM	CCF
1B	11828 E. Ranchito Street	16" x 198'	120	124	2.500	60.047
1C	11828 E. Ranchito Street	18" x 506'	118	134	2,500	59,947
1D	11828 E. Ranchito Street	18" x 834'	127	134	4,700	156,290
1E	11828 E. Ranchito Street	18" x 830'	127	147	4,500 5,000	987,222
2C	4912 Kings Row	16" x 150'	127	140	3,000	1,974,071
_	4912 Kings Row	18" x 530'	115	133	3,900	83,914
2D	4912 Kings Row	20" x 600'	112	133	4,225	· ·
2E	4912 Kings Row	18" x 620'	112	132	4,223	806,259
8B	2701. N. Loma Street	12" x 312'	57	132	2,000	1,704,061
8C	2701 N. Loma Street	18" x 534'	72			80
8D	2701 N. Loma Street	18" x 580"		00	2,500	171
8E	2701 N. Loma Street	18" x 970'	61	88	4,500	423
8F	2701 N. Loma Street	18" x 1220'	68 80	111	4,350	380,621
11A	12630 E. Fineview Street	20" x 445'	80	128	4,000	1,144,244
11B	12630 E. Fineview Street	20" x 664'	61	88	3,900	798,566
11C	12630 E. Fineview Street		62	135	3,090	908,113
B1	12412 Kathleen	20" x 419' 20" x 401'	60	148	1,900	133,535
B4B	940 Baldwin Park Boulevard	20 x 401 16" x 1178	56	82	5,200	731,479
B4C	940 Baldwin Park Boulevard		111	150	4,000	1,388,622
B5A	209 Perez Place	16" x 1058 20" x 312'	112		4,000	818,922
<i>D</i> 371	200 I CICZ I IACC					0
		16" x 436'	0.0		4.005	
B5B	209 Perez Place	14" x 510'	86		4,825	
B5C	209 Perez Place	20" x 516'	90		4,850	378,125
D 50	200 I CICZ I IACC	18" x 786'	0.7	150	2,265	513,863
B5D	209 Perez Place	14" x 1276'	97	170	3,100	1,791,977
B6C	14104 E. Corak Street	18" x 1335'	94	127		_
B6D	14104 E. Corak Street	18" x 526'			4,000	0
B7C	14614 E. Nelson Avenue	18" x 1078'	130		4,000	0
B7E	14614 E. Nelson Avenue	16" x 800'	141	189	3,850	899,712
B9B	436 N. Orange Avenue	18" x 1203'	102	147	900	183,923
BllA	14453 E. Temple Avenue	18" x 1128'	113	222	2,200	397,713
BIIB	14453 E. Temple Avenue	16" x 854'	116	159	2,000	190,041
G4A	3350 N. Walnut Grove	18" x 860'	124	163	3,770	781,500
W1C	6135 S. Pioneer Boulevard	14" x 402'	120	135	1,000	7,791
WIE	6135 S. Pioneer Boulevard	20" x 530'	48	124	4,600	11,058
W6C		20" x 552'	45	135	4,990	451,001
W6D	10509 E. Dunlap Crossing	18" x 542'	41	79	4,000	4,320
	10509 E. Dunlap Crossing	18" x 800"	57	81	4,000	615,073
M2A	804 N. Lincoln Avenue	23" x 50'	_			
MOD	004 N. T V .	16" x 375'	24		1,000	
M2B	804 N. Lincoln Avenue	16" x 412'	34		1,500	
			Total All V			18,302,637
			-	Γο Pico Riv e r		0
			-	From Pico Ri		0
			-	From Monteb	ello	0
			Total To S	System		18,302,637

SAN GABRIEL VALLEY WATER COMPANY

Wells - Fontana Water Company Division 2001

		Casing		cember	Developed	Annual
Well	Location	Dimensions	Static	n of Water Pumping	Capacity GPM	Quantities CCF
F2A	15273 Foothill Blvd.	18" x 910'	520	553	4000	834,907.986
F3A	Elm Ave. N/O Ceres Ave.	20" x 854'	467	•	N/A	-0-
F4A	8005 Alder Ave.	18" x 940'	523	-	3000	36,484.985
F7A	8326 Cherry Ave.	18" x 1020'	474	488	3000	479,855.218
F10B	17651 Baseline Ave.	18" x 1040'	444	478	3000	1,360,420.182
F13A	1900 North Alder Ave.	16" x 1000'	460	•	1900	931,078.012
F13B	1900 North Alder Ave.	18" x 1140'	465	484	2800	1,122,738.091
F15A	5888 Citrus Ave.	18" x 1240'	566	•	1500	606,004.106
F17A	14555 San Bernardino Ave.	20' x 712'	346	•	N/A	-0-
F17B	14555 San Bernardino Ave.	· 16" X 870'	-	403	3200	1,477,732.053
F17C	14555 San Bernardino Ave.	18" x 930'	343	-	3000	0.000
F18A	7706 Sierra Ave.	20" x 884'	581	600	N/A	690,297.934
F21A	Live Oak Ave. & Slover Ave.	16" x 690'	303	-	2100	596,788.117
F22A	14777 Ceres Ave.	18" x 870'	435	489	3000	431,111.142
F23A	16025 Boyle Ave.	18" x 770'	341	•	3000	1,095,026.090
F24A	7211 Juniper Ave.	18" x 1100'	645	663	3000	365,338.156
F25A	16725 Spring St.	18" x 860'	500	-	3000	-0-
F26A	16991 Micallef St.	18" x 1140'	645	•	3000	317,744.064
F27A	Upper Lytle Creek Wash	18' x 105'	73	-	N/A	64,068.048
F28A	Lower Lytle Creek Wash	20" x 580'	359	382	N/A	456,273.140
F29A	Lower Lytle Creek Wash	20" x 656'	402	364	N/A	333,203.944
F30A	8222 Hemlock Ave.	20" x 918'	506	524	N/A	565,731.144
F31A	16135 Baseline Ave.	16" x 1040'	621	•	1650	201,941.111
F32A	Lower Lytle Creek Wash	20" x 600'	323	367	N/A	290,776.068
F33A	Upper Lytle Creek Wash	20" x 169'	93	100	N/A	651,983.864
F34A	Lower Lytle Creek Wash	20" x 524'	392	-	N/A	357,682.921
F35A	8747 Juniper Ave.	20" x 872'	486	515	N/A	467,100.850
F36A	Lower Lytle Creek Wash	20" x 635'	378	406	N/A	1,160,180.089
F37A	Ceres Ave. E/O Cherry Ave.	20" x 845'	426	-	N/A	614,277.893
F39A	Oleander Ave. N/O Ceres Ave.	20" x 812'	482	•	N/A	-0-
F40A	Lower Lytle Creek Wash	20" x 407"	281	•	N/A	130,108.057
F41A	Lower Lytle Creek Wash	20" x 677'	307	341	N/A	322,915.072
F42A	Upper Lytle Creek Wash	20" x 157'	122	135	N/A	153,666.176
F49A	2116 W Baseline Road	18" x 960'	361	-	•	-0-
	Total					16,115,434.51

SCHEDULE D-3 Description of Transmission and Distribution Facilities

A. LENGTH OF DITCHES, FLUMES AND LINED CONDUITS IN MILES FOR VARIOUS CAPACITIES Capacities in Cubic Feet Per Second or Miner's Inches (State Which) ______

Line				I					
No.	<u> </u>	0 to 5	6 to 10	11 to 20	21 to 30	31 to 40	41 to 50	51 to 75	76 1- 400
1	Ditch				2,1000	37 10 40	7110 30	311073	76 to 100
2	Flume								·
3	Lined conduit								
4					-				
5	Totals								

A. LENGTH OF DITCHES, FLUMES AND LINED CONDUITS IN MILES FOR VARIOUS CAPACITIES - Concluded Capacities in Cubic Feet Per Second or Miner's Inches (State Which)

								
·						ŀ		Total
	101 to 200	201 to 300	301 to 400	401 to 500	501 to 750	751 to 1000	Over 1000	All Lengths
Ditch]							
Flume								
Lined conduit								
Totals								
	Lined conduit	Ditch 101 to 200	Ditch Flume Lined conduit	101 to 200 201 to 300 301 to 400 Ditch Flume Lined conduit	101 to 200 201 to 300 301 to 400 401 to 500	101 to 200 201 to 300 301 to 400 401 to 500 501 to 750 Ditch Flume Lined conduit	101 to 200 201 to 300 301 to 400 401 to 500 501 to 750 751 to 1000	101 to 200 201 to 300 301 to 400 401 to 500 501 to 750 751 to 1000 Over 1000

B. FOOTAGES OF PIPE BY INSIDE DIAMETERS IN INCHES - NOT INCLUDING SERVICE PIPING

Line										
No.		1	1 1/2	2	2 1/2	3	4	5	6	0
11	Cast iron									8
12	Cast Iron (cement (ined)						340		22,353	
13	Concrete						9,710		175,833	3,999
14	Copper		211	500						
15	Riveted steel						40.450			
16	Standard screw	7,024	1,967	128,180	6,289	7.050	40,150	4.005	9,483	14,448
17	Screw or welded casing					7,956	12,024	1,095	1,036	313
18	Cement - asbestos			10,482	2,224	22,147	85,899	22,610	19,501	3,644
19	Welded steel					446	345,640		1,123,533	681,206
						13,120	102,423	2,377	412,215	472,344
20	Wood	f								
21	Other (specify) Plastic		390	2,995			12,001		173,516	105.045
22	Totals	7,024	2,568	142,157	8,513	43,669	608,187	26,082	1,937,470	185,945 1,361,899

B. FOOTAGES OF PIPE BY INSIDE DIAMETERS IN INCHES - NOT INCLUDING SERVICE PIPING - Concluded

Line				!	l	1		Other		
No.	!	10	40		_ [(Specify	/ Sizes)	Total
23	Cast Iron	- "	12	14	16	18	20	22-24-26	28-30-36	All Sizes
24	Cast Iron (cement lined)	6.204								22,693
		6,291	299				į			198,132
25	Concrete	14,118	5,883	5,564	33,008	12,881	1,200	2,650	690	75,994
26	Copper					 				
27	Riveted steel	3,588	1,973			-	7,066			711
28	Standard screw				 +		7,000			76,708
29	Screw or welded casing									185,884
30	Cement - asbestos	329,758	144,382	13,864	81,489	1 212				166,507
31	Welded steel	92,552	459,451			1,313				2,721,631
32	Wood	32,332	409,401	40,874	403,112	9,714	51,155	135,734	51,755	2,246,626
33	Other (specify) Plastic			- $+$						0
			5,749							380,596
34	Totals	446,307	617,737	60,102	517,609	23,908	59,421	138,384	52,445	6,053,482

SCHEDULE D-4 Number of Active Service Connections

·	Metered	- Dec 31	Flat Rate - Dec 31		
Classification	Prior Year	Current Year	Prior Year	Current Year	
Commercial (including domestic)	80,021	81,344			
Industrial	272	278	1	_	
Public authorities	640	661			
Irrigation	5	5			
Other (specify) Construction	70	71		· · · ·	
Reclaimed	7	7	-		
Subtotal	81,015	82,366			
Private fire connections			1,502	1,550	
Public fire hydrants			7,901	7,995	
Total	81,015	82,366	9,403	9,545	

SCHEDULE D-5 Number of Meters and Services on Pipe Systems at End of Year

Size	Meters	Services
5/8 x 3/4 - in	60,383	XXXXXXXXX XXXXXXXXXX
3/4 - in	3,192	29,725
1 - in	16,374	50,522
1 1/2 - in	1,593	1,766
2 - in	2,590	2,513
3 - in	125	29
4 - in	35	601
6 - in	26	551
8 - in	32	631
Over 8 - in	19	201
Total	84,369	86,539

SCHEDULE D-6 Meter Testing Data

Α	Number of Meters Tested During Year as Prescribed	
	in Section VI of General Order No. 103:	
	New, after being received	
	2. Used, before repair	20
	3. Used, after repair	1,238
	4. Found fast, requiring billing	<u> </u>
	adjustment	
В.	Number of Meters in Service Since Last Test	
	1. Ten years or less	64,850
	2. More than 10, but less	
	than 15 years	18,803
	3. More than 15 years	716
		 , -

SCHEDULE D-7

Water delivered to Metered Customers by Months and Years in <u>CCF</u> (Unit Chosen)¹

Classification				During Current Year	rrent Year				
of Service	January	February	March	April	May	June	Subtotal		
Commercial	2,154,219	1,788,052	1,591,884	2,020,869	2,303,775	2.995.560	12 854 359		
Industrial	200,433	195,770	228,589	231,684	237,910	274,174	1.368.560		
Public authorities	126,060	89,679	77,287	150,916	236,941	336,222	1,017,105		
Imgalion	15	0	О	0	32	51	100		
Other (specify) Construction	12,401	6,333	3,441	8,082	23,360	11.759	65 376		
Other (specify) Redaimed	2,331	1,294	2,155	4,629	7,511	9.124	27.044		
Total	2,495,459	2,081,128	1,903,356	2,416,180	2,809,531	3.626.890	15.332.544		
Classification				During Current Year	Tent Year				Total
of Service	July	August	September	October	November	December	Subtotal	Total	Dring Your
Commercial	3,233,361	3,081,248	3,284,208	2,744,750	2 341 968	1 997 699	16 683 234	20 537 503	20 670 442
Industrial	267,652	276,627	283,106	248.272	235.875	217 134	1 528 GG	20,100,030	30,076,443
Public authorities	348,688	364,800	363,890	295,531	221,514	149.858	1744.281	2 761 386	2 075 735
trigation	51	78	39	56	=	0	235	335	1,006
Other (specify) Construction	26,705	32,278	32,867	32,562	30,771	27.111	182.294	247 670	363 601
Other (specify) Redaimed	10,195	10,155	9,210	6,679	3,879	1,692	41,810	68.854	75.678
Total	3,886,652	3,765,186	3,973,320	3.327,850	2,834,018	2,393,494	20,180,520	35,513,064	37,006,540
								֡֜֜֜֜֜֜֜֜֜֜֜֜֜֜֜֜֜֜֜֜֜֜֜֜֜֜֜֜֜֜֜֜֜֜֜֜	

Quantity units to be in hundreds of cubic feet, thousands of gallons, acre-feet, or miner's inch-days.

Total acres irrigated Unknown

Total population served 29

293,705

SCHEDULE D-8 Status With State Board of Public Health

1.	Has the State or Local Health Department reviewed the sanitary condition of you	ir water system during the past year? Yes				
2.	Are you having routine laboratory tests made of water served to your consumers? Yes					
3.	Do you have a permit from the State Board of Public Health for operation of your	water system? Yes				
4.	Date of permit: See Attached 5. If permit is "temporary", what is the expiration date?					
6.	If you do not hold a permit, has an application been made for such permit?	7. If so, on what date?				

Use this space to report the information required by Section 2 of General Order No. 104-A. If no material financial interest existed during the year or contemplated at the end of the year, such fact shall be so stated. If additional space is required, attach a supplementary statement

No material financial interest existed during the year		•
and none contemplated at the end of the year.	•	
	<u> </u>	
	· -	
		· · · · · · · · · · · · · · · · · · ·

with reference made thereto.

DECLARATION

Before Signing, Please Check to See That All Schedules Have Been Completed (See Instruction 5 on front cover)

I, the undersigned	M. L. Whitehead
	Officer, Partner or Owner
of	San Gabriel Valley Water Company
	Name of Utility

under penalty of perjury do declare that this report has been prepared by me, or under my direction, from the books, papers and records of the respondent; that I have carefully examined the same, and declare the same to be a complete and correct statement of the business and affairs of the above-named respondent and the operations of its property for the period from and including January 1, 2001 to and including December 31, 2001.

Signed M.J. White Line

Title President

Date 3-21-02

STATUS OF STATE OF CALIFORNIA DEPARTMENT OF HEALTH PERMITS

IN THE VARIOUS DIVISIONS OF SAN GABRIEL VALLEY WATER COMPANY

Los Angeles County Division

There are two permits for this division.

The El Monte - Vallecito - Whittier System Permit was issued by the State on February 5, 1979.

The Montebello System Permit was issued by the State on June 18, 1965.

Fontana Water Company Division

The permit for this division was issued by the State on May 3, 1968.

Index

	PAGE		PAGE
Accidents	36	Operating revenues	28
Acres irrigated	41	Organization and control	4
Advances from associated companies	22	Other deferred credits	26
Advances for construction	25	Other deferred debits	18
Assets	5	Other income	7
Assets in special funds	14	Other investments	13
Balance Sheet	5-6	Other physical property	10
Bonds	22	Payables to associated companies	23
Capital stock	19	Political expenditures	37
Capital surplus	20	Population served	41
Contributions in aid of construction	27	Premium on capital stock	19
Depreciation and amortization reserves \ldots .	11	Prepayments	16
Declaration	42	Proprietary capital	21
Discount on capital stock	18	Purchased water for resale	38
Discount and expense on funded debt	17	Receivables from associated companies	16
Dividends declared	19	Revenues apportioned to cities	28
Earned surplus	20	Securities issued or assumed	22
Employees and their compensation	36	Service connections	40
Engineering and management fees	35	Sinking funds	14
Franchises	9	Sources of supply and water developed	38
Income account	7	Special deposits	15
Income deductions	7	Status with Board of Health	42
Investiments in associated companies	13	Stockholders	19
Liabilities	6	Storage facilities	38
Loans to officers, directors, or shareholders.	37	Taxes	32
Management compensation	36	Transmission and distribution facilities	39
Meters and services	40	Unamortized debt discount and expense	17
Miscellaneous long-term debt	22	Unamortized premium on debt	17
Miscallaneous reserves	26	Undistributed profits	21
Miscellaneous special funds	14	Utility plant	8
Notes payable	23	Utility plant in service	8-9
Notes receivable	15	Utility plant held for future use	10
Officers	4	Water delivered to metered customers	41
Operating expenses	29-31		