

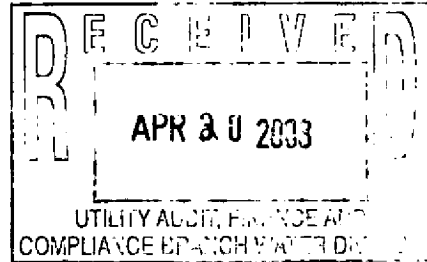
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**CLASS A
WATER UTILITIES**

U# _____



**2007
ANNUAL REPORT
OF**

SAN GABRIEL VALLEY WATER COMPANY

(NAME UNDER WHICH CORPORATION, PARTNERSHIP, OR INDIVIDUAL IS DOING BUSINESS)

P. O. BOX 6010, EL MONTE, CA 91734-2010

(OFFICIAL MAILING ADDRESS)

ZIP

**TO THE
PUBLIC UTILITIES COMMISSION
STATE OF CALIFORNIA
FOR THE
YEAR ENDED DECEMBER 31, 2007**

REPORT MUST BE FILED NOT LATER THAN MARCH 31, 2008
(FILE TWO COPIES IF THREE RECEIVED)

INSTRUCTIONS

FOR PREPARATION OF

SELECTED FINANCIAL DATA SHEET

FOR CLASS A, B, C AND D, WATER UTILITIES

To prepare the attached data sheets, refer to the Balance Sheet, Income Statement and supporting detail schedules in the annual report for the required data.

Please follow the instructions below:

1. Common plant allocated to water should be indicated with water plant figures in Net Plant Investment.
2. The capitalization section for those reporting on both California Only and Total System Forms should be identical and completed with Total Company Data. Be sure that Advances for Construction include California water data only.
3. Complete the operation section with California water revenues and expenses, but if necessary, remove interdepartmental revenues and expenses.
4. All other utility and nonutility revenues and expenses are netted on Line No. 38.

Year 2007

NAME OF UTILITY San Gabriel Valley Water Company

PHONE (626) 448-6183

PERSON RESPONSIBLE FOR THIS REPORT Chanisa Hutangkura

(Prepared from Information in the 2007 Annual Report)

	1/1/07	12/31/07	Average
BALANCE SHEET DATA			
1 Intangible Plant	20,660	20,660	20,660
2 Land and Land Rights	7,500,113	7,604,676	7,552,395
3 Depreciable Plant	381,910,552	422,480,706	402,195,629
4 Gross Plant in Service	389,431,325	430,106,042	409,768,684
5 Less: Accumulated Depreciation	(90,259,366)	(99,633,444)	(94,946,405)
6 Net Water Plant in Service	299,171,959	330,472,598	314,822,279
7 Water Plant Held for Future Use			
8 Construction Work in Progress	44,390,161	42,852,806	43,621,484
9 Materials and Supplies	1,778,045	1,911,089	1,844,567
10 Less: Advances for Construction	(33,930,792)	(41,879,434)	(37,905,113)
11 Less: Contributions in Aid of Construction	(60,700,565)	(65,289,452)	(62,995,009)
12 Less: Accumulated Deferred Income and Investment Tax Credits	(27,599,754)	(28,443,585)	(28,021,670)
13 Net Plant Investment	223,109,054	239,624,022	231,366,538
CAPITALIZATION			
14 Common Stock	2,400,000	2,400,000	2,400,000
15 Proprietary Capital (Individual or Partnership)			
16 Paid-in Capital	249,352	249,352	249,352
17 Retained Earnings	123,926,140	130,733,432	127,329,786
18 Common Stock and Equity (Lines 14 through 17)	126,575,492	133,382,784	129,979,138
19 Preferred Stock			
20 Long-Term Debt	44,000,000	44,000,000	44,000,000
21 Notes Payable			
22 Total Capitalization (Lines 18 through 21)	170,575,492	177,382,784	173,979,138

Adjusted to Exclude Non-Regulated Activity
Year 2007

NAME OF UTILITY San Gabriel Valley Water Company

PHONE (626) 448-6183

PERSON RESPONSIBLE FOR THIS REPORT Chanisa Hutangkura

(Prepared from Information in the 2007 Annual Report)

	1/1/07	12/31/07	Average
BALANCE SHEET DATA			
1 Intangible Plant	20,660	20,660	20,660
2 Land and Land Rights	7,500,113	7,604,676	7,552,395
3 Depreciable Plant	381,910,552	422,480,706	402,195,629
4 Gross Plant in Service	389,431,325	430,106,042	409,768,684
5 Less: Accumulated Depreciation	(90,259,366)	(99,633,444)	(94,946,405)
6 Net Water Plant in Service	299,171,959	330,472,598	314,822,279
7 Water Plant Held for Future Use			
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9 Materials and Supplies	1,778,045	1,911,089	1,844,567
10 Less: Advances for Construction	(33,930,792)	(41,879,434)	(37,905,113)
11 Less: Contributions in Aid of Construction	(60,700,565)	(65,289,452)	(62,995,009)
12 Less: Accumulated Deferred Income and Investment Tax Credits	(27,599,754)	(28,443,585)	(28,021,670)
13 Net Plant Investment	223,109,054	239,624,022	231,366,538
CAPITALIZATION			
14 Common Stock	2,400,000	2,400,000	2,400,000
15 Proprietary Capital (Individual or Partnership)			
16 Paid-in Capital	249,352	249,352	249,352
17 Retained Earnings	123,926,140	130,733,432	127,329,786
18 Common Stock and Equity (Lines 14 through 17)	126,575,492	133,382,784	129,979,138
19 Preferred Stock			
20 Long-Term Debt	44,000,000	44,000,000	44,000,000
21 Notes Payable			
22 Total Capitalization (Lines 18 through 21)	170,575,492	177,382,784	173,979,138

2007

NAME OF UTILITY San Gabriel Valley Water Company PHONE (626) 448-6183

INCOME STATEMENT		Annual Amount
23	Unmetered Water Revenue	8,302,366
24	Fire Protection Revenue	1,589,607
25	Irrigation Revenue	
26	Metered Water Revenue	85,937,115
27	Total Operating Revenue	95,829,088
28	<u>Operating Expenses</u>	57,671,533
29	Depreciation Expense (Composite Rate _____)	7,921,005
30	Amortization and Property Losses	145
31	Property Taxes	2,339,226
32	Taxes Other Than Income Taxes	973,423
33	Total Operating Revenue Deduction Before Taxes	68,905,332
34	California Corp. Franchise Tax	2,075,995
35	Federal Corporate Income Tax	7,939,320
36	Total Operating Revenue Deduction After Taxes	78,920,647
37	Net Operating Income (Loss) - California Water Operations	16,908,440
38	Other Operating and Nonoper. Income and Exp. - Net (Exclude Interest Expense)	9,424
39	Income Available for Fixed Charges	16,917,865
40	Interest Expense	5,655,548
41	Net Income (Loss) Before Dividends	11,262,317
42	Preferred Stock Dividends	
43	Net Income (Loss) Available for Common Stock	11,262,317
 OTHER DATA		
44	Refunds of Advances for Construction	1,231,529
45	Total Payroll Charged to Operating Expenses	13,537,128
46	Purchased Water	15,980,615
47	Power	10,323,066
48	Class A Water Companies Only:	
a.	Pre-TRA 1986 Contributions in Aid of Construction	2,790,275
b.	Pre-TRA 1986 Advances for Construction	3,912,977
c.	Post TRA 1986 Contributions in Aid of Construction	62,499,177
d.	Post TRA 1986 Advances for Construction	37,966,457

	<u>Active Service Connections</u>	(Exc. Fire Protect.) _____	Annual Average		
			Jan. 1	Dec. 31	
49	Metered Service Connections		89,814	89,936	89,875
50	Flat Rate Service Connections		0	0	0
51	Total Active Service Connections		89,814	89,936	89,875

Adjusted to Exclude Non-Regulated Activity
2007

NAME OF UTILITY San Gabriel Valley Water Company PHONE (626) 448-6183

			Annual Amount
INCOME STATEMENT			
23	Unmetered Water Revenue	8,302,366	<u>8,302,366</u>
24	Fire Protection Revenue	1,589,607	<u>1,589,607</u>
25	Irrigation Revenue		
26	Metered Water Revenue	85,937,115	<u>85,937,115</u>
27	Total Operating Revenue	95,829,088	<u>95,829,088</u>
28	<u>Operating Expenses</u>	57,671,533	<u>57,671,533</u>
29	Depreciation Expense (Composite Rate _____)	7,921,005	<u>7,921,005</u>
30	Amortization and Property Losses	145	<u>145</u>
31	Property Taxes	2,339,226	<u>2,339,226</u>
32	Taxes Other Than Income Taxes	973,423	<u>973,423</u>
33	Total Operating Revenue Deduction Before Taxes	68,905,332	<u>68,905,332</u>
34	California Corp. Franchise Tax	2,075,995	<u>2,075,995</u>
35	Federal Corporate Income Tax	7,939,320	<u>7,939,320</u>
36	Total Operating Revenue Deduction After Taxes	78,920,647	<u>78,920,647</u>
37	Net Operating Income (Loss) - California Water Operations	16,908,440	<u>16,908,440</u>
38	Other Operating and Nonoper. Income and Exp. - Net (Exclude Interest Expense)	9,424	<u>9,424</u>
39	Income Available for Fixed Charges	16,917,865	<u>16,917,865</u>
40	Interest Expense	5,655,548	<u>5,655,548</u>
41	Net Income (Loss) Before Dividends	11,262,317	<u>11,262,317</u>
42	Preferred Stock Dividends	0	<u>0</u>
43	Net Income (Loss) Available for Common Stock	11,262,317	<u>11,262,317</u>

OTHER DATA

44	Refunds of Advances for Construction	1,231,529	<u>1,231,529</u>
45	Total Payroll Charged to Operating Expenses	13,537,128	<u>13,537,128</u>
46	Purchased Water	15,980,615	<u>15,980,615</u>
47	Power	10,323,066	<u>10,323,066</u>
48	Class A Water Companies Only:		
	a. Pre-TRA 1986 Contributions in Aid of Construction	2,790,275	<u>2,790,275</u>
	b. Pre-TRA 1986 Advances for Construction	3,912,977	<u>3,912,977</u>
	c. Post TRA 1986 Contributions in Aid of Construction	62,499,177	<u>62,499,177</u>
	d. Post TRA 1986 Advances for Construction	37,966,457	<u>37,966,457</u>

	<u>Active Service Connections</u> (Exc. Fire Protect.) _____	Jan. 1	Dec. 31	Annual Average
49	Metered Service Connections	<u>89,814</u>	<u>89,936</u>	<u>89,875</u>
50	Flat Rate Service Connections	<u>0</u>	<u>0</u>	<u>0</u>
51	Total Active Service Connections	<u>89,814</u>	<u>89,936</u>	<u>89,875</u>

Notes to Adjusted Selected Financial Data

Instructions: Provide reasons for each adjustment to the Selected Financial Data due to non-regulated activities. Detail this information by name of line item (Gross Plant, Operating Revenues, etc.), account number, dollar amount, and by point in time (end of year, beginning of year, or average).

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Excess Capacity and Non-Tariffed Services

NOTE: In D.00-07-018, D.03-04-028, and D. 04-12-023, the CPUC set forth rules and requirements regarding water utilities provision of non-tariffed services using excess capacity. These decisions require water utilities to: 1) file an advice letter requesting Commission approval of that service; 2) provide information regarding non-tariffed goods/services in each company's Annual Report to the Commission.

		Applies to All Non-Tariffed Goods/Services that require Approval by Advice Letter									
Row Number	Description of Non-Tariffed Good/Service	Active or Passive	Total Revenue derived from Non-Tariffed Good/Service (by account)	Revenue Account Number	Total Expenses incurred to provide Non-Tariffed Good/Service (by Account)	Expense Account Number	Advice Letter and/or Resolution Number approving Non-Tariffed Good/Service	Total Income Tax Liability incurred because of non-tariffed Good/Service (by Account)	Income Tax Liability Account Number	Gross Value of Regulated Assets used in the provision of a Non-Tariffed Good/Service (by account)	Regulated Asset Account Number
1	Limited maintenance service for Mutual Water Company system	Active	32,400.00	614							
2	Reimbursement from affiliates for administrative services	Active	49,105.20	812							

GENERAL INFORMATION

1 Name under which utility is doing business: San Gabriel Valley Water Company

2 Official mailing address: P.O. Box 6010
El Monte, California ZIP 91734-2010

3 Name and title of person to whom correspondence should be addressed:
M.L. Whitehead, President Telephone (626)448-6183

4 Address where accounting records are maintained:
11142 Garvey Avenue, El Monte, California 91733

5 Service Area (Refer to district reports if applicable):
See Los Angeles County and Fontana Water Company Division Reports

6 Service Manager (If located in or near Service Area.) (Refer to district reports if applicable.)
 Name: _____
 Address: _____ Telephone: _____

7 OWNERSHIP. Check and fill in appropriate line:

- Individual (name of owner) _____
- Partnership (name of partner) _____
- Partnership (name of partner) _____
- Partnership (name of partner) _____
- Corporation (corporate name) San Gabriel Valley Water Company
 Organized under laws of (state) California Date: February 26, 1945

Principal Officers:

<u>(Name)</u>	<u>R. H. Nicholson, Jr.</u>	<u>(Title)</u>	<u>Chairman of the Board</u>
<u>(Name)</u>	<u>M. L. Whitehead</u>	<u>(Title)</u>	<u>President</u>
<u>(Name)</u>	<u>D. M. Batt</u>	<u>(Title)</u>	<u>Vice President and Treasurer</u>
<u>(Name)</u>	<u>T. J. Ryan</u>	<u>(Title)</u>	<u>Secretary, General Counsel</u>
			<u>Vice President</u>
<u>(Name)</u>	<u>F. A. LoGuidice</u>	<u>(Title)</u>	<u>Engineering and Operations</u>
<u>(Name)</u>	<u>R. W. Nicholson</u>	<u>(Title)</u>	<u>Vice President</u>

8 Names of associated companies:
Utility Investment Company, Rosemead Properties, Inc.
Arizona Water Company, United Resources, Inc.

9 Names of corporations, firms or individuals whose property or portion of property have been acquired during the year, together with date of each acquisition:
 _____ Date: _____
 _____ Date: _____
 _____ Date: _____
 _____ Date: _____

10 Use the space below for supplementary information or explanations concerning this report:

11 List Name, Grade, and License Number of all Licensed Operators:
See Attached

SAN GABRIEL VALLEY WATER COMPANY

2007 ANNUAL REPORT

WATER TREATMENT OPERATOR CERTIFICATION

<u>Employee</u>	<u>Operator Number</u>	<u>Grade</u>
Aguilar, Anthony J., Jr.	23075	T3
Alzamar, Bassam M.	26739	T2
Ambrose, John T.	26746	T2
Arrighi, Daniel	9343	T2
Bloomberg, Jon P.	25899	T2
Catone, John R. III	6338	T4
Craig, Bruce N.	7334	T3
Cruz, Robert	15310	T1
Darwin, Danny L.	24168	T2
Dell'Osa, Daniel A.	25904	T2
Devey, Daniel M.	13523	T1
Dyche, Jerry A.	12225	T2
Escalera, John P.	6949	T2
Fajardo, Mynor A.	27691	T1
Ferguson, Thomas C., Jr.	27253	T2
Figueroa, Mike S.	28180	T2
Flores, Oscar A.	29002	T1
Flores, Rufino	25142	T3
Frogge, Dennis L.	16210	T3
Gallo, Angelo J.	24091	T3
Garcia, Jose L.	8965	T2
Godinez, Gabriel P.	20272	T2
Gomez, Angel O.	27254	T2
Guerrero, Ramon	25674	T3
Hamilton, Christopher P.	23971	T3
Harold, Greg L.	12596	T2
Hastings, David	26309	T2
Hernandez, Carlos A.	24962	T2
Jenkins, Thomas A.	28201	T2
Kalarsanis, George B.	19054	T3
Kellogg, Jason M.	27960	T1
Kems, Douglas E.	25001	T4
Kostich, Michael J.	17424	T2
Krohn, Albert G.	2399	T2
Luna, Alberto I.	27255	T1
MacLeod, Robert T.	6043	T3
Martinez, Mario O., Jr.	13652	T2
Mclver, Edward V.	9987	T2
Mead, John A.	25372	T2
Mitroy, Marty C.	22994	T3
Miner, L. Mick	7447	T5
Miner, Rick L.	8300	T2
Murillo, Jesse A.	27774	T1
Ortiz, David C.	25925	T2
Palomares, Johnny R., Jr.	24897	T2
Perez, Rafael	26821	T2
Pierson, Bobby J.	25150	T2
Pinedo, Javier	25854	T2
Plascencia, Manuel, Jr.	23897	T2
Port, Timothy A.	25927	T1
Quillicy, Ronald P.	13700	T2
Quinto, Carolyn	26743	T2
Ramirez, Hector	27670	T2
Ramos, Oscar M.	27778	T2
Reed, Jason T.	24401	T2
Reed, Jerry A.	1193	T3
Rodamaker, Edward R.	9005	T3
Romo, Jose G.	27256	T2
Rosa, Kristopher D.	13396	T3

SAN GABRIEL VALLEY WATER COMPANY

2007 ANNUAL REPORT

WATER TREATMENT OPERATOR CERTIFICATION

<u>Employee</u>	<u>Operator Number</u>	<u>Grade</u>
Sanchez, John N.	25952	T2
Schiewe, Daniel J.	14475	T1
Schiewe, Thomas J.	7495	T5
Seguin, John R.	1200	T3
Silva, Scott G.	17692	T3
Simonian, Steve S.	13379	T2
Smit, Paul L.	7951	T3
Smith, Byrne A.	21239	T3
Sotomayor, Jose B.	16071	T3
Sotomayor, Samuel R.	28270	T1
Swift, Josh M.	24053	T2
Triay, Albert	22457	T3
Uribe, Jose S.	25809	T2
Van Amberg, Richard B.	19759	T3
Velazquez, Eric N.	24442	T4
Verstynen, Paul M.	10002	T2
Viklund, Blake N.	21494	T1
Vuong, Sen T.	26032	T2
Wideen, Charles M. II	25114	T2
Wilkins, Benjamin J.	26754	T2
Wonser, James F.	11147	T5
Young, Edward D.	24677	T3
Young, Robert K.	24419	T2
Young, Ronald A.	1190	T3
Total Treatment Operators	83	

SAN GABRIEL VALLEY WATER COMPANY

2007 ANNUAL REPORT

WATER DISTRIBUTION OPERATOR CERTIFICATION

<u>Employee</u>	<u>Operator Number</u>	<u>Grade</u>
Abbruzzese, Robert	4024	D2
Aguilar, Anthony J., Jr.	29498	D2
Allgeier, Robert J.	23044	D2
Alzamar, Bassam M.	29304	D2
Ambrose, John T.	23045	D1
Ancheta, Steven L.	18402	D1
Arnett, Daryl W.	16532	D4
Arrighi, Daniel	2234	D2
Arroyo, Jose L.	32563	D1
Barrera, Leonel A., Jr.	23816	D1
Bloomberg, Jon P.	27383	D3
Brokaw, Keith A.	3470	D2
Brown, Darryl W.	15341	D2
Catone, John R. III	2564	D2
Chapman, James D.	14294	D5
Chavarria, Marc A.	32601	D1
Craig, Bruce N.	1330	D3
Curren, Jimmy E.	23278	D1
Darwin, Danny L.	16555	D2
Delgado, Jesse	14900	D2
Dell'Osa, Daniel A.	27928	D2
Devey, Daniel M.	4037	D2
Diaz, Miguel A.	32567	D2
Dyche, Jerry A.	3045	D2
Escalera, John P.	1518	D2
Fajardo, Mynor A.	30601	D2
Fallon, Pat	29516	D1
Faught, Brian B.	3478	D2
Ferguson, Thomas C., Jr.	31208	D1
Figueroa, Mike S.	27021	D2
Flores, Oscar A.	32131	D1
Flores, Raymundo A.	28549	D1
Flores, Rufino	18721	D3
Flowers, Darrell L.	29314	D1
Frogge, Dennis L.	4069	D2
Gallo, Angelo J.	15255	D3
Garcia, James D.	23821	D1
Garcia, Jose L.	27634	D2
Godinez, Gabriel P.	7254	D2
Gomez, Angel O.	29900	D2
Gonzales, Jacob	33432	D1
Gonzales, John	16578	D2
Gramata, Mitchell A.	27597	D2
Guerrero, Ramon E.	29090	D3
Hamilton, Christopher P.	15428	D3
Harold, Greg L.	3679	D3
Hastings, David	18486	D3
Hays, William C.	23823	D1
Hernandez, Adrian	31259	D1
Hernandez, Carlos A.	23326	D2
Hernandez, Hector M.	15434	D2
Hudson, Sean E.	23813	D3
Jenkins, Thomas A.	18500	D4
Jimenez, Randy L.	32574	D1
Johnson, Ryan K.	31487	D2
Kalarsarinis, George B.	5610	D2
Kellogg, Jason M.	32384	D1
Kems, Douglas E.	26302	D2
Kilkenny, Andy G.	29961	D1

SAN GABRIEL VALLEY WATER COMPANY

2007 ANNUAL REPORT

WATER DISTRIBUTION OPERATOR CERTIFICATION

<u>Employee</u>	<u>Operator Number</u>	<u>Grade</u>
Kostich, Michael J.	14286	D3
Krohn, Albert G.	23825	D1
Larios, Leonardo	30464	D2
Light, Frank L.	23826	D1
Lira, John A.	18522	D2
LoGuidice, Frank	727	D3
Loza Guzman, Juan J.	30326	D1
Luna, Alberto I.	28216	D1
MacLeod, Robert T.	18988	D4
Marquez, Anthony M.	31354	D1
Martinez, Adrian L.	33505	D1
Martinez, Mario O., Jr.	3489	D5
Martinez, Rodolfo	15083	D2
Mattazaro, Andrew	30164	D2
McGraw, Michael J.	729	D3
McReynolds, Terry L.	9651	D2
Mead, John A.	26926	D3
Milroy, Marty C.	9448	D3
Miner, L. Mick	1334	D4
Miner, Rick L.	15469	D2
Montiel, Victor	31220	D2
Morales, Carlo J.	18548	D1
Moreno, Abel, Jr.	18869	D2
Morris, Jeremy	29618	D1
Muniz, Robert A.	32028	D1
Murillo, Jesse A.	31221	D1
Natividad, Rudy	8922	D2
Navarro, Victor	18094	D2
Nicholson, Steven R.	15476	D2
Oliveras, Andy W.	22849	D1
Ortiz, David C.	26802	D2
Ortiz, Omar	32467	D1
Palomares, Johnny R., Jr.	16304	D4
Perez, Rafael, Jr.	29336	D2
Pierson, Bobby J.	9636	D3
Pinedo, Javier	27942	D2
Plascencia, Manuel Jr.	16305	D2
Port, Timothy A.	23437	D2
Quillicy, Ronald P.	4102	D2
Quinto, Carolyn	25527	D2
Ramirez, Hector	27075	D2
Ramirez, Micah C.	32417	D1
Ramos, Oscar M.	29903	D2
Reed, Jason T.	27643	D1
Reed, Jerry A.	1336	D3
Richards, David K.	23453	D2
Rizo, Carlos A.	14898	D2
Rizo, Jose A.	23828	D1
Rodamaker, Edward R.	2107	D3
Romero, Ernest J.	29627	D2
Saenz, Manuel	23830	D1
Sanchez, John N.	2868	D5
Schiewe, Thomas J.	2593	D4
Seguin, Achille J. III	18586	D1
Seguin, John R.	19031	D3
Seguin, Kevin J.	31015	D2
Sepulveda, Victor	23821	D1
Silva, John G.	23089	D1
Silva, Scott G.	4604	D2

SAN GABRIEL VALLEY WATER COMPANY

2007 ANNUAL REPORT

WATER DISTRIBUTION OPERATOR CERTIFICATION

<u>Employee</u>	<u>Operator Number</u>	<u>Grade</u>
Simonian, Steve S.	3822	D2
Smit, Paul L.	2515	D3
Smith, Byrne A.	8721	D3
Sotomayor, Jose B.	29343	D1
Sotomayor, Samuel R.	29699	D2
Steehan, Jerry M.	15296	D2
Stokes, Tim L.	2900	D2
Swift, Josh M.	14890	D3
Thomas, James D.	9455	D3
Triay, Albert	17454	D3
Tunney, Dennis M.	16316	D1
Uribe, Jose S.	27477	D2
Valenzuela, Rudy R.	28138	D3
Van Amberg, Richard B.	7650	D3
Varela, Daniel R.	29346	D2
Vasquez, Robert S.	30540	D1
Velasco, Mark E.	26815	D1
Velazquez, Eric N.	19187	D3
Verstynen, Paul M.	2242	D2
Viklund, Blake N.	8705	D3
Vuong, Sen T.	28055	D2
Washington, George E.	14283	D2
Wideen, Charles M. II	25544	D1
Wilkins, Benjamin J.	27649	D3
Wonser, James F.	3793	D3
Young, Edward D.	16653	D3
Young, Robert K.	15077	D2
Young, Ronald A.	2303	D2
Yucelen, Matt Y.	33866	D2
Zollo, David W.	30441	D1
Total Distribution Operators	148	

SCHEDULE A
COMPARATIVE BALANCE SHEETS
Assets and Other Debits

Line No.	Acct.	Title of Account (a)	Schedule No. (b)	Balance End-of-Year (c)	Balance Beginning of Year (d)
1		I. UTILITY PLANT			
2	100	Utility plant	A-1	472,919,272.73	433,781,910.88
3	107	Utility plant adjustments			
4		Total utility plant		472,919,272.73	433,781,910.88
5	250	Reserve for depreciation of utility plant	A-3	99,632,279.91	90,258,346.62
6	251	Reserve for amortization of limited term utility investments	A-3	1,163.61	1,019.01
7	252	Reserve for amortization of utility plant acquisition adjustment	A-3		
8		Total utility plant reserves		99,633,443.52	90,259,365.63
9		Total utility plant less reserves		373,285,829.21	343,522,545.25
10					
11		II. INVESTMENT AND FUND ACCOUNTS			
12	110	Other physical property	A-2	64,343.21	20,471.67
13	253	Reserve for depreciation and amortization of other property	A-3		
14		Other physical property less reserve		64,343.21	20,471.67
15	111	Investments in associated companies	A-4		
16	112	Other investments	A-5	5,189,640.05	5,189,640.05
17	113	Sinking funds	A-6		
18	114	Miscellaneous special funds	A-7		
19		Total investments and fund accounts		5,253,983.26	5,210,111.72
20					
21		III. CURRENT AND ACCRUED ASSETS			
22	120	Cash		1,985,923.27	670,631.58
23	121	Special deposits	A-8		
24	122	Working funds		4,570.00	4,070.00
25	123	Temporary cash investments		4,730.05	4,656.32
26	124	Notes receivable	A-9		
27	125	Accounts receivable		10,429,843.09	8,691,983.45
28	126	Receivables from associated companies	A-10		
29	131	Materials and supplies		1,911,089.21	1,778,044.64
30	132	Prepayments	A-11	600,565.00	1,023,033.97
31	133	Other current and accrued assets	A-12		
32		Total current and accrued assets		14,936,720.62	12,172,419.96
33					
34		IV. DEFERRED DEBITS			
35	140	Unamortized debt discount and expense	A-13	168,884.22	177,186.66
36	141	Extraordinary property losses	A-14		
37	142	Preliminary survey and investigation charges			
38	143	Clearing accounts			767.88
39	145	Other work in progress		482,838.64	1,585,694.32
40	146	Other deferred debits	A-15	5,806,052.85	5,575,445.75
41		Total deferred debits		6,457,775.71	7,339,094.61
42		Total assets and other debits		399,934,308.80	368,244,171.54
43					

**SCHEDULE A
COMPARATIVE BALANCE SHEETS
Liabilities and Other Credits**

Line No.	Acct.	Title of Account (a)	Schedule No. (b)	Balance End-of-Year (c)	Balance Beginning of Year (d)
1		I. CORPORATE CAPITAL AND SURPLUS			
2	200	Common capital stock	A-18	2,400,000.00	2,400,000.00
3	201	Preferred capital stock	A-18		
4	202	Stock liability for conversion			
5	203	Premiums and assessments on capital stock	A-19	69,000.00	69,000.00
6	150	Discount on capital stock	A-16		
7	151	Capital stock expense	A-17	(207.00)	(207.00)
8	270	Capital surplus	A-20	180,559.21	180,559.21
9	271	Earned surplus	A-21	130,733,432.13	123,926,140.00
10		Total corporate capital and surplus		133,382,784.34	126,575,492.21
11					
12		II. PROPRIETARY CAPITAL			
13	204	Proprietary capital (Individual or partnership)	A-22		
14	205	Undistributed profits of proprietorship or partnership	A-23		
15		Total proprietary capital			
16					
17		III. LONG-TERM DEBT			
18	210	Bonds	A-24	44,000,000.00	44,000,000.00
19	211	Receivers' certificates			
20	212	Advances from associated companies	A-25		
21	213	Miscellaneous long-term debt	A-26		
22		Total long-term debt		44,000,000.00	44,000,000.00
23					
24		IV. CURRENT AND ACCRUED LIABILITIES			
25	220	Notes payable	A-28	48,400,000.00	24,500,000.00
26	221	Notes receivable discounted			
27	222	Accounts payable		11,002,561.77	14,098,152.83
28	223	Payables to associated companies	A-29		
29	224	Dividends declared			
30	225	Matured long-term debt			
31	226	Matured interest			
32	227	Customers' deposits		48,310.87	39,699.45
33	228	Taxes accrued	A-31	1,554,369.58	479,011.76
34	229	Interest accrued		802,166.75	802,166.75
35	230	Other current and accrued liabilities	A-30	10,685,697.20	11,768,500.49
36		Total current and accrued liabilities		72,493,106.17	51,687,531.28
37					
38		V. DEFERRED CREDITS			
39	240	Unamortized premium on debt	A-13		
40	241	Advances for construction	A-32	41,879,433.66	33,930,792.08
41	242	Other deferred credits	A-33	14,445,948.11	23,750,037.47
42		Total deferred credits		56,325,381.77	57,680,829.55
43					
44		VI. RESERVES			
45	254	Reserve for uncollectible accounts	A-34		
46	255	Insurance reserve	A-34		
47	256	Injuries and damages reserve	A-34		
48	257	Employees' provident reserve	A-34		
49	258	Other reserves	A-34	28,443,585.02	27,599,753.57
50		Total reserves		28,443,585.02	27,599,753.57
51					
52		VII. CONTRIBUTIONS IN AID OF CONSTRUCTION			
53	265	Contributions in aid of construction	A-35	65,289,451.50	60,700,564.93
54		Total liabilities and other credits		399,934,308.80	368,244,171.54

SCHEDULE B
Income Account for the Year

Line No.	Acct.	Account (a)	Schedule Page No. (b)	Amount (c)
1		I. UTILITY OPERATING INCOME		
2	501	Operating revenues	B-1	95,829,087.59
3				
4		Operating Revenue Deductions:		
5	502	Operating expenses	B-2	57,671,532.99
6	503	Depreciation	A-3	7,921,005.00
7	504	Amortization of limited-term utility investments	A-3	144.60
8	505	Amortization of utility plant acquisition adjustments	A-3	
9	506	Property losses chargeable to operations	B-3	
10	507	Taxes	B-4	13,327,964.54
11		Total operating revenue deductions		78,920,647.13
12		Net operating revenues		16,908,440.46
13	508	Income from utility plant leased to others		
14	510	Rent for lease of utility plant		
15		Total utility operating income		16,908,440.46
16				
17		II. OTHER INCOME		
18	521	Income from nonutility operations (Net)	B-6	
19	522	Revenue from lease of other physical property		
20	523	Dividend revenues		
21	524	Interest revenues		40,233.73
22	525	Revenues from sinking and other funds		
23	526	Miscellaneous nonoperating revenues	B-7	
24	527	Nonoperating revenue deductions - (Dr.)	B-8	37,236.99
25		Total other income		77,470.72
26		Net income before income deductions		16,985,911.18
27				
28		III. INCOME DEDUCTIONS		
29	530	Interest on long-term debt		3,360,100.10
30	531	Amortization of debt discount and expense		8,302.44
31	532	Amortization of premium on debt - Cr.		
32	533	Taxes assumed on interest		
33	534	Interest on debt to associated companies		1,344,683.10
34	535	Other interest charges	B-9	942,462.23
35	536	Interest charged to construction - Cr.		
36	537	Miscellaneous amortization		
37	538	Miscellaneous income deductions	B-10	68,046.29
38		Total income deductions		5,723,594.16
39		Net income		11,262,317.02
40				
41		IV. DISPOSITION OF NET INCOME		
42	540	Miscellaneous reservations of net income		
43				
44		Balance transferred to Earned Surplus or		
45		Proprietary Accounts scheduled on page 21		11,262,317.02
46				

SCHEDULE A-1
Account 100 - Utility Plant

Line No.	Acct	Title of Account (a)	Balance Beg of Year (b)	Additions During Year (c)	Retirements During Year (d)	Other Debits or (Credits) (e)	Balance End of Year (f)
1	100 - 1	Utility plant in service (Schedule A-1a)	389,431,325.38				430,106,042.30
2	100 - 2	Utility plant leased to others					
3	100 - 3	Construction work in progress	44,390,160.53		xxxxxxxxxx		42,852,805.46
4	100 - 4	Utility plant held for future use (Sch A-1c)					
5	100 - 5	Utility plant acquisition adjustments	(39,575.03)		xxxxxxxxxx		(39,575.03)
6	100 - 6	Utility plant in process of reclassification					
7		Total utility plant	433,781,910.88				472,919,272.73

SCHEDULE A-1a
Account 100.1 - Utility Plant in Service

Line No.	Acct	Title of Account (a)	Balance Beg of Year (b)	Additions During Year (c)	Retirements During Year (d)	Other Debits or (Credits) (e)	Balance End of Year (f)
8		I. INTANGIBLE PLANT					
9	301	Organization	16,097.68				16,097.68
10	302	Franchises and consents (Schedule A-1b)	4,552.36				4,552.36
11	303	Other intangible plant	10.00				10.00
12		Total intangible plant	20,660.04				20,660.04
13							
14		II. LANDED CAPITAL					
15	306	Land and land rights	7,500,112.97	132,510.00	27,946.70		7,604,676.27
16							
17		III. SOURCE OF SUPPLY PLANT					
18	311	Structures and improvements					
19	312	Collecting and impounding reservoirs					
20	313	Lake, river and other intakes					
21	314	Springs and tunnels					
22	315	Wells	12,407,346.81	43,965.90			12,451,312.71
23	316	Supply mains					
24	317	Other source of supply plant					
25		Total source of supply plant	12,407,346.81	43,965.90			12,451,312.71
26							
27		IV. PUMPING PLANT					
28	321	Structures and improvements	11,346,345.52	2,154,389.55			13,500,735.07
29	322	Boiler plant equipment					
30	323	Other power production equipment					
31	324	Pumping equipment	43,754,129.79	4,162,969.10			47,917,098.89
32	325	Other pumping plant					
33		Total pumping plant	55,100,475.31	6,317,358.65			61,417,833.96
34							
35		V. WATER TREATMENT PLANT					
36	331	Structures and improvements	704,739.21	5,635.01			710,374.22
37	332	Water treatment equipment	51,776,672.94	4,833,042.10			56,609,715.04
38		Total water treatment plant	52,481,412.15	4,838,677.11			57,320,089.26

SCHEDULE A-1a
Account 100.1 - Utility Plant in Service - Concluded

Line No.	Acct	Title of Account (a)	Balance Beg of Year (b)	Additions During Year (c)	Retirements During Year (d)	Other Debits or (Credits) (e)	Balance End of Year (f)
1		VI. TRANSMISSION AND DIST. PLANT					
2	341	Structures and improvements					
3	342	Reservoirs and tanks	17,116,145.93	3,021,938.77			20,138,084.70
4	343	Transmission and distribution mains	157,148,064.33	16,317,332.41	203,604.66		173,261,792.08
5	344	Fire mains	15,935.03				15,935.03
6	345	Services	54,108,548.70	8,527,214.03	337,847.13		62,297,915.60
7	346	Meters	7,198,521.12	447,051.14	159,724.00		7,485,848.26
8	347	Meter installations					
9	348	Hydrants	12,022,118.35	1,363,309.65	8,984.86		13,376,443.14
10	349	Other transmission and distribution plant					
11		Total transmission and distribution plant	247,609,333.46	29,676,846.00	710,160.65		276,576,018.81
12							
13		VII. GENERAL PLANT					
14	371	Structures and improvements	2,543,146.43	522,896.73			3,066,043.16
15	372	Office furniture and equipment	5,391,428.73	186,775.46	270,630.71		5,307,573.48
16	373	Transportation equipment	4,622,078.14	163,889.43	230,326.51		4,555,641.06
17	374	Stores equipment					
18	375	Laboratory equipment					
19	376	Communication equipment	358,120.52	4,958.92			363,079.44
20	377	Power operated equipment					
21	378	Tools, shop and garage equipment	1,397,210.82	44,722.39	18,819.10		1,423,114.11
22	379	Other general plant					
23		Total general plant	14,311,984.64	923,242.93	519,776.32		14,715,451.25
24							
25		VIII. UNDISTRIBUTED ITEMS					
26	390	Other tangible property					
27	391	Utility plant purchased					
28	392	Utility plant sold					
29		Total undistributed items	-				
30		Total utility plant in service	389,431,325.38	41,932,600.59	1,257,883.67		430,106,042.30

SCHEDULE A-1b
Account 302 - Franchises and Consents

Line No.	Name of Original Grantor (a)	Date of Grant (b)	Term in Years (c)	Date of Acquisition by Utility (d)	Amount at which Carried in Account ¹ (e)
31	County of Los Angeles 99-0092F	4/19/1998	40	4/19/1998	2,500.00
32	County of San Bernardino 3702	3/13/2001	25	3/13/2001	2,052.36
33					
34					
35	Total	XXXXXXXXXXXXXXXXXXXXXXXXXX			4,552.36

¹ The total should agree with the balance at the end of the year in Account 302 in Schedule A-1a Line 10.

SCHEDULE A-1c
Account 100.4 - Utility Plant Held for Future Use

Line No.	Description and Location of Property (a)	Date of Acquisition (b)	Approximate Date When Property Will be Placed in Service (c)	Balance End of Year (d)
1				
2				
3				
4				
5				
6				
7				
8				
9	Total	xxxxxxxxxxxxxxxxxxxxxxxxxxxx		

SCHEDULE A-2
Account 110 - Other Physical Property

Line No.	Name and Description of Property (a)	Book Value End of Year (b)
10	Property no longer necessary or useful	64,343.21
11		
12		
13		
14		
15		
16		
17		
18		
19		
20		
21		
22		
23		
24	Total	64,343.21

**SCHEDULE A-1d
RATE BASE**

Line No.	Acct.	Title of Account (a)	Balance End-of-Year (c)	Balance Beginning of Year (d)
1		RATE BASE		
2				
3		Utility Plant		
4		Plant in Service	417,897,785.91	377,763,741.26
5		Construction Work in Progress	42,852,805.46	44,390,160.53
6		General Office Prorate	12,208,256.39	11,628,009.09
7		Total Gross Plant (Line 4 + Line 5 + Line 6)	472,958,847.76	433,781,910.88
8				
9		Less Accumulated Depreciation		
10		Plant in Service	96,761,463.17	87,329,298.81
11		General Office Prorate	2,870,816.74	2,930,066.82
12		Total Accumulated Depreciation (Line 10 + Line 11)	99,632,279.91	90,259,365.63
13				
14		Less Other Reserves		
15		Deferred Income Taxes	27,884,499.40	27,009,710.95
16		Deferred Investment Tax Credit	559,085.62	590,042.62
17		Other Reserves		
18		Total Other Reserves (Line 15 + Line 16 + Line 17)	28,443,585.02	27,599,753.57
19				
20		Less Adjustments		
21		Contributions in Aid of Construction	65,289,451.50	60,700,564.93
22		Advances for Construction	41,879,433.66	33,930,792.08
23		Other (1)	(8,960,168.98)	(11,355,389.03)
24		Total Adjustments (Line 21 + Line 22 + Line 23)	98,208,716.18	83,275,967.98
25				
26		Add Materials and Supplies	1,911,089.21	1,778,044.64
27				
28		Add Working Cash (From Schedule A-1d(2))	11,744,532.95	10,610,609.08
29				
30		TOTAL RATE BASE	260,329,888.81	245,035,477.42
31		=Line 7 - Line 12 - Line 18 - Line 24 + Line 26 + Line 28		
32				
33		(1) Other Adjustments:		
34		B-5 & B-6 Treatment Plant CWIP	(3,036,190.12)	(5,587,334.81)
35		Water Entitlements	(5,189,640.05)	(5,189,640.05)
36		Deferred Debit Income Tax	(2,814,703.56)	(2,726,069.00)
37		Ratemaking Adjustment	2,080,364.75	2,147,654.83
38		Net Other Adjustments	(8,960,168.98)	(11,355,389.03)
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SCHEDULE A-1d (2)
RATE BASE
Working Cash Calculation

Line No.	Acct.	Title of Account (a)	Balance End-of-Year (c)	Balance Beginning of Year (d)
1		Working Cash		
2				
3		Determination of Operational Cash Requirement		
4		1. Operating Expenses, Excl Taxes, Depr. & Uncoll.	57,430,145.45	51,633,134.21
5		2. Purchased Power & Commodity for Resale*	534,740.28	-
6		3. Meter Revenues: Bimonthly Billing	85,937,115.36	83,846,095.38
7		4. Other Revenues: Flat Rate Monthly Billing	1,589,606.66	1,446,676.67
8		5. Total Revenues (3 + 4)	87,526,722.02	85,292,772.05
9		6. Ratio - Flat Rate to Total Revenues (4 / 5)	0.0182	0.0170
10		7. $5/24 \times \text{Line 1} \times (100\% - \text{Line 6})$	11,745,214.89	10,574,035.61
11		8. $1/24 \times \text{Line 1} \times \text{Line 6}$	43,879.75	36,573.47
12		9. $1/12 \times \text{Line 2}$	44,561.69	-
13		10. Operational Cash Requirement (7 + 8 - 9)	11,744,532.95	10,610,609.08
14				
15				
16		* Electric power, gas or other fuel purchased for pumping and/or purchased commodity for resale billed after receipt (metered).		
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SCHEDULE A-3
Accounts 250 to 253, Inclusive - Depreciation and Amortization Reserves

Line No.	Item (a)	Account 250 Utility Plant (b)	Account 251 Limited-Term Utility Investments (c)	Account 252 Utility Plant Acquisition Adjustments (d)	Account 253 Other Property (e)
1	Balance in reserves at beginning of year	90,258,346.62	1,019.01		
2	Add: Credits to reserves during year				
3	(a) Charged to Account 503, 504, 505 ⁽¹⁾	7,921,005.00	144.60		
4	(b) Charged to Account 265	2,183,535.00			
5	(c) Charged to clearing accounts	518,426.00			
6	(d) Salvage recovered	74,241.14			
7	(e) All other credits ⁽²⁾				
8	Total credits	10,697,207.14	144.60		
9	Deduct: Debits to reserves during year				
10	(a) Book cost of property retired	1,213,785.23			
11	(b) Cost of removal	109,488.62			
12	(c) All other debits ⁽³⁾				
13	Total debits	1,323,273.85			
14	Balance in reserve at end of year	99,632,279.91	1,163.61		
15					
16	(1) COMPOSITE DEPRECIATION RATE USED FOR STRAIGHT LINE REMAINING LIFE: %				
17					
18	(2) EXPLANATION OF ALL OTHER CREDITS:				
19					
20					
21					
22					
23					
24					
25					
26					
27	(3) EXPLANATION OF ALL OTHER DEBITS:				
28					
29					
30					
31					
32					
33					
34					
35	METHOD USED TO COMPUTE INCOME TAX DEPRECIATION:				
36	(a) Straight Line	()			
37	(b) Liberalized	()			
38	(1) Double declining balance	()			
39	(2) ACRS	()			
40	(3) MACRS	()			
41	(4) Others	()			
42	(c) Both straight line and liberalized	(X)			

SCHEDULE A-3a

Account 250 - Analysis of Entries in Depreciation Reserve

(This schedule is to be completed if records are maintained showing depreciation reserve by plant accounts)

Line No.	Acct.	DEPRECIABLE PLANT (a)	Balance Beginning of Year (b)	Credits to Reserve During Year Excl. Salvage (c)	Debits to Reserves During Year Excl. Cost Removal (d)	Salvage and Cost of Removal Net (Dr.) or Cr. (e)	Balance End of Year (f)
1		I. SOURCE OF SUPPLY PLANT					
2	311	Structures and improvements					
3	312	Collecting and impounding reservoirs					
4	313	Lake, river and other intakes					
5	314	Springs and tunnels					
6	315	Wells	4,255,327.64	405,245.00			4,660,572.64
7	316	Supply mains					
8	317	Other source of supply plant					
9		Total source of supply plant	4,255,327.64	405,245.00			4,660,572.64
10							
11		II. PUMPING PLANT					
12	321	Structures and improvements	1,554,380.44	346,172.00			1,900,552.44
13	322	Boiler plant equipment					
14	323	Other power production equipment					
15	324	Pumping equipment	12,995,498.44	1,662,267.00		(4,510.61)	14,653,254.83
16	325	Other pumping plant					
17		Total pumping plant	14,549,878.88	2,008,439.00		(4,510.61)	16,553,807.27
18							
19		III. WATER TREATMENT PLANT					
20	331	Structures and improvements	153,109.15	15,666.00			168,775.15
21	332	Water treatment equipment	5,492,911.23	1,755,821.00			7,248,732.23
22		Total water treatment plant	5,646,020.38	1,771,487.00			7,417,507.38
23							
24		IV. TRANS. AND DIST. PLANT					
25	341	Structures and improvements					
26	342	Reservoirs and tanks	4,008,652.38	380,381.00			4,389,033.38
27	343	Transmission and distribution mains	39,498,425.62	3,239,721.00	194,573.95	(59,144.38)	42,484,428.29
28	344	Fire mains	10,790.93	304.00			11,094.93
29	345	Services	10,991,022.22	1,498,258.00	335,235.37	(23,286.73)	12,130,758.12
30	346	Meters	1,227,521.82	136,510.00	159,724.00	38,949.90	1,243,257.72
31	347	Meter installations					
32	348	Hydrants	4,391,137.48	313,918.00	4,475.59	(22,546.90)	4,678,032.99
33	349	Other transmission and distribution plant					
34		Total trans. and distribution plant	60,127,550.45	5,569,092.00	694,008.91	(66,028.11)	64,936,605.43
35							
36		V. GENERAL PLANT					
37	371	Structures and improvements	729,239.62	54,872.00			784,111.62
38	372	Office furniture and equipment	1,833,293.91	295,405.00	270,630.71	19,735.24	1,877,803.44
39	373	Transportation equipment	2,172,153.45	412,369.00	230,326.51	15,056.00	2,369,251.94
40	374	Stores equipment					
41	375	Laboratory equipment					
42	376	Communication equipment	331,800.14	24,411.00			356,211.14
43	377	Power operated equipment					
44	378	Tools, shop and garage equipment	613,082.15	81,646.00	18,819.10	500.00	676,409.05
45	379	Other general plant					
46	390	Other tangible property					
47	391	Water plant purchased					
48		Total general plant	5,679,569.27	868,703.00	519,776.32	35,291.24	6,063,787.19
49		Total	90,258,346.62	10,622,966.00	1,213,785.23	(35,247.48)	99,632,279.91

SCHEDULE A-4
Account 111 - Investments in Associated Companies

Line No.	Class of Security (a)	Name of Issuing Company (b)	Par Value End of Year (c)	Ledger Value End of Year (d)	Rate of Interest (e)	Interest Accrued During Year (f)	Interest and Dividends Received During Year (g)
1							
2							
3							
4							
5							
6							
7		Totals ¹					

¹ The total should agree with the balance at the end of the year in Account 111 on page 5.

SCHEDULE A-5
Account 112 - Other Investments

Line No.	Name and Description of Property (a)	Balance End of Year (b)
8	Water entitlements (Fontana Union Water Company stock)	5,189,640.05
9		
10		
11		
12		
13		
14		
15		
16	Total	5,189,640.05

SCHEDULE A-6
Account 113 - Sinking Funds

Line No.	Name of Fund (a)	Balance Beginning of Year (b)	Additions During Year		Deductions During Year (e)	Balance End of Year (f)
			Principal (c)	Income (d)		
1						
2						
3						
4						
5						
6						
7						
8						
9	Totals					

SCHEDULE A-7
Account 114 - Miscellaneous Special Funds

Line No.	Name of Fund (a)	Balance Beginning of Year (b)	Additions During Year		Deductions During Year (e)	Balance End of Year (f)
			Principal (c)	Income (d)		
10						
11						
12						
13						
14						
15						
16						
17						
18	Totals					

SCHEDULE A-8
Account 121 - Special Deposits

Name of Depository (a)	Purpose of Deposit (b)	Balance End of Year (c)

SCHEDULE A-9
Account 124 - Notes Receivable

	Date of Issue (b)	Date Payable (c)	Balance End of Year (d)	Interest Rate (e)	Interest Accrued During Year (g)	Interest Received During Year (g)
Totals						

SCHEDULE A-10
Account 126 - Receivables from Associated Companies

Due from Whom (a)	Amount (b)	Interest Rate (c)	Interest Accrued During Year (d)	Interest Received During Year (e)
Totals				

SCHEDULE A-11
Account 132 - Prepayments

Item (a)	Amount (b)
Taxes on real and personal property	18,860.85
Prepaid insurance	39,846.70
Rate Case costs	538,607.45
Miscellaneous prepayments and deposits	3,250.00
Totals	600,565.00

SCHEDULE A-12
Account 133 - Other Current and Accrued Assets

Item (a)	Amount (b)
Totals	

SCHEDULE A-13

Accounts 140 and 240 - Unamortized debt discount and expense and unamortized premium on debt

1. Report under separate subheadings for Unamortized Debt Discount and Expense and Unamortized Premium or Debt, particulars of discount and expense of premium applicable to each class and series of long-term debt.
 2. Show premium amounts in red or by enclosure in parentheses.
 3. In column (b) show the principal amount of bonds or other long-term debt originally issued.

4. In column (c) show the discount and expense or premium with respect to the amount of bonds or other long-term debt originally issued.
 5. Furnish particulars regarding the treatment of unamortized debt discount and expense or premium, redemption premiums, and redemption expenses associated with issues redeemed during the year, also, date of the Com-

mission's authorization of treatment other than as specified by the Uniform System of Accounts.
 6. Set out separately and identify undisposed amounts applicable to issues which were redeemed in prior years.
 7. Explain any debits and credits other than amortization debited to Account 531, Amortization of Debt Discount and Expense, or credited to Account 532, Amortization of Premium on Debt-Credit.

Line No.	Designation of long-term debt (a)	Principal amount of securities to which discount and expense, or premium minus expense, relates (b)	Total discount and expense or net Premium (c)	AMORTIZATION PERIOD		Balance beginning of year (f)	Debits during year (g)	Credits during year (h)	Balance end of year (i)
				From- (d)	To- (e)				
1	First Mortgage Series N	7,000,000.00	34,445.49	10/01/91	10/01/21	14,182.24		1,350.84	12,831.40
2	First Mortgage Series O	7,000,000.00	32,418.04	10/01/92	10/01/22	17,030.10		1,080.60	15,949.50
3	First Mortgage Series P	15,000,000.00	106,870.50	10/01/98	10/01/28	77,481.35		3,562.32	73,919.03
4	First Mortgage Series Q	15,000,000.00	69,262.53	07/01/06	07/01/36	68,492.97		2,308.68	66,184.29
5									
6	Total	44,000,000.00	242,996.56			177,186.66		8,302.44	168,884.22
7									
8									
9									
10									
11									
12									
13									
14									
15									
16									
17									
18									

SCHEDULE A-14
Account 141 - Extraordinary Property Losses

Line No.	Description of Property Loss or Damage (a)	Total Amount of Loss (b)	Previously Written off (c)	WRITTEN OFF DURING YEAR		Balance End of year (f)
				Account Charged (d)	Amount (e)	
1						
2						
3						
4	Total			XXXXXXXXXXXX		

SCHEDULE A-15
Account 146 - Other Deferred Debits

Line No.	Item (a)	Balance End of year (b)
5	Income taxes relating to Contributions and Advances	5,806,052.85
6		
7		
8		
9		
10	Total	5,806,052.85

SCHEDULE A-16
Account 150 - Discount on Capital Stock

1. Report the balance at end of year of discount on capital stock for each class and series of capital stock. respect to any class or series of stock, attach a statement giving particulars of the change. State the reason for any charge-off
2. If any change occurred during the year in the balance with during the year and specify the account charged.

Line No.	Class and Series of Stock (a)	Balance End of year (b)
11		
12		
13	Total	

SCHEDULE A-17
Account 151- Capital Stock Expense

1. Report the balance at end of year of capital stock expense for each class and series of capital stock. respect to any class or series of stock, attach a statement giving particulars of the change. State the reason for any charge-off of
2. If any change occurred during the year in the balance with capital stock expense and specify the account charged.

Line No.	Class and Series of Stock (a)	Balance End of year (b)
14	Common stock	(207.00)
15		
16	Total	(207.00)

SCHEDULE A-18
Accounts 200 and 201- Capital Stock

Line No.	Class of Stock (a)	Number of Shares Authorized by Articles of Incorporation (b)	Par Value of Stock Authorized by Articles of Incorporation (c)	Number of Shares Outstanding ¹ (d)	Total Par Value ² Outstanding End of Year (e)	Dividends Declared During Year	
						Rate (f)	Amount (g)
1	Common	500,000	10.00	240,000	2,400,000.00		7,711,200.00
2							
3							
4							
5							
6	Totals	500,000	10	240,000	2,400,000		7,711,200.00

¹ After deduction for amount of reacquired stock held by or for the respondent.

² If shares of stock have no par value, show value assigned to stock outstanding.

SCHEDULE A-18a
Record of Stockholders at End of Year

Line No.	COMMON STOCK	Number Shares (b)	PREFERRED STOCK	Number Shares (d)
	Name (a)		Name (c)	
7	Utility Investment Company	240,000		
8				
9				
10				
11				
12				
13				
14				
15	Total number of shares	240,000	Total number of shares	

SCHEDULE A-19
Account 203 - Premiums and Assessments on Capital Stock

Line No.	Class of Stock (a)	Balance End of Year (b)
16	Common stock premium	69,000.00
17		
18		
19		
20		
21		
22		
23		
24	Total	69,000.00

SCHEDULE A-20
Account 270 - Capital Surplus (For use by Corporations only)

Line No.	Item (a)	Amount (b)
1	Balance beginning of year	180,559.21
2	CREDITS (Give nature of each credit and state account charged)	
3		
4		
5	Total credits	
6	DEBITS (Give nature of each debit and state account credited)	
7		
8		
9		
10	Total debits	
11	Balance end of year	180,559.21

SCHEDULE A-21
Account 271 - Earned Surplus (For use by Corporations only)

Line No.	Acct	Account (a)	Amount (b)
12		Balance beginning of year	123,926,140.00
13		CREDITS	
14	400	Credit balance transferred from income account	11,262,317.02
15	401	Miscellaneous credits to surplus (Delayed items and other)	3,256,175.11
16			
17		Total credits	14,518,492.13
18		DEBITS	
19	410	Debit balance transferred from income account	
20	411	Dividend appropriations-preferred stock	
21	412	Dividend appropriations-Common stock	7,711,200.00
22	413	Miscellaneous reservations of surplus	
23	414	Miscellaneous debits to surplus (detail)	
24			
25		Total debits	7,711,200.00
26		Balance end of year	130,733,432.13

SCHEDULE A-22
Account 204 - Proprietary Capital
(Sole Proprietor or Partnership)

Line No.	Item (a)	Amount (b)
1	Balance Beginning of year	N/A
2	CREDITS	
3	Net income for year	
4	Additional investments during year	
5	Other credits (detail)	
6		
7	Total credits	
8	DEBITS	
9	Net loss for year	
10	Withdrawals during year	
11	Other debits (detail)	
12		
13	Total debits	
14	Balance end of year	

SCHEDULE A-23
Account 205 - Undistributed Profits
of Proprietorship or Partnership
 (The use of this account is optional)

Line No.	Item (a)	Amount (b)
15	Balance Beginning of year	N/A
16	CREDITS	
17	Net income for year	
18	Other credits (detail)	
19		
20	Total credits	
21	DEBITS	
22	Net loss for year	
23	Withdrawals during year	
24	Other debits (detail)	
25		
26		
27	Total debits	
28	Balance end of year	

SCHEDULE A-24 (a)
CLASS A WATER COMPANIES
SAFE DRINKING WATER BOND ACT DATA

Please provide the following information relating to each Safe Drinking Water Bond Act (SDWBA) loan outstanding during the 12 month reporting period. (Use one sheet for each loan.)

1. Current Fiscal Agent:

Name: _____
Address: _____
Phone Number: _____
Date Hired: _____

2. Total surcharge collected from customers during the 12 month reporting period:

\$ _____

3. Summary of the trust bank account activities showing:

Balance at beginning of year	\$ _____
Deposits during the year	_____
Withdrawals made for loan payments	_____
Other withdrawals from this account	_____
Balance at end of year	_____

4. Account information:

Bank Name: _____
Account Number: _____
Date Opened: _____

SCHEDULE A-24 (b)
CLASS A WATER COMPANIES
SAFE DRINKING WATER BOND ACT DATA (continued)

5. Plant amounts included in Schedule A-1a, Account No. 101--Water Plant in Service which were funded using SDWBA funds: None

Line No.	Acct. No.	Title of Account (a)	Balance Beginning of Year (b)	Plant Additions During Year (c)	Plant Retirements During Year (d)	Other Debits* or (Credits) (e)	Balance End of Year (f)
1		NON-DEPRECIABLE PLANT					
2	301	Intangible plant					
3	303	Land					
4		Total non-depreciable plant					
5		DEPRECIABLE PLANT					
6	304	Structures					
7	307	Wells					
8	317	Other water source plant					
9	311	Pumping equipment					
10	320	Water treatment plant					
11	330	Reservoirs, tanks and sandpipes					
12	331	Water mains					
13	333	Services and meter installations					
14	334	Meters					
15	335	Hydrants					
16	339	Other equipment					
17	340	Office furniture and equipment					
18	341	Transportation equipment					
19		Total depreciable plant					
20		Total water plant in service					

SCHEDULE A-24
Account 210 - Bonds

Line No.	Class of Bond (a)	Date of Issue (b)	Date of Maturity (c)	Principal Amount Authorized (d)	Outstanding Per Balance Sheet (e)	Rate of Interest (f)	Sinking Fund Added in Current Year (g)	Cost of Issuance (h)	Interest Accrued During Year (i)	Interest Paid During Year (j)
1	First Mortgage Series N	10-01-91	10-01-21	7,000,000.00	7,000,000.00	9.90%		34,445.49	693,000.00	693,000.00
2	First Mortgage Series O	08-01-92	08-01-22	7,000,000.00	7,000,000.00	9.58%		32,418.04	670,600.10	670,600.10
3	First Mortgage Series P	09-01-98	09-01-28	15,000,000.00	15,000,000.00	6.99%		106,870.50	1,048,500.00	1,048,500.00
4	First Mortgage Series Q	07-01-06	07-01-36	15,000,000.00	15,000,000.00	6.32%		69,262.53	948,000.00	948,000.00
5										
6										
7										
8	Totals			44,000,000.00	44,000,000.00			242,996.56	3,360,100.10	3,360,100.10

¹ After deduction for amount of reacquired bonds held by or for the respondent.

SCHEDULE A-25
Account 212 - Advances from Associated Companies

Line No.	Nature of Obligation (a)	Amount of Obligation (b)	Rate of Interest (c)	Interest Accrued During Year (d)	Interest Paid During Year (e)
9					
10					
11					
12					
13	Totals				

SCHEDULE A-26
Account 213 - Miscellaneous Long Term Debt

Line No.	Nature of Obligation (a)	Date of Issue (b)	Date of Maturity (c)	Principal Amount Authorized (d)	Outstanding ¹ Per Balance Sheet (e)	Rate of Interest (f)	Interest Accrued During Year (g)	Interest Paid During Year (h)
14								
15								
16								
17								
18								
19								
20								
21	Totals							

¹ After deduction for amount of reacquired debt held by or for the respondent.

SCHEDULE A-27
Securities Issued or Assumed During Year

Line No.	Class of Security (a)	Commission Authorization (b)	Amount Issued During Year (omit cents) (c)	Discount or Premium (d)	Expenses (e)
22					
23					
24					
25					
26	Totals				

SCHEDULE A-28
Account 220 - Notes Payable

Line No.	In Favor of (a)	Date of Issue (b)	Date of Maturity (c)	Balance End of Year (d)	Rate of Interest (e)	Interest Accrued During Year (f)	Interest Paid During Year (g)
1	Bank of America (Line of Credit)	11/13/07	10/31/08	48,400,000.00	Various	942,462.23	895,445.64
2							
3							
4							
5							
6							
7							
8							
9	Totals			48,400,000.00		942,462.23	895,445.64

SCHEDULE A-29
Account 223 - Payables to Associated Companies

Line No.	Nature of Obligation (a)	Balance End of Year (b)	Rate of Interest (c)	Interest Accrued During Year (d)	Interest Paid During Year (e)
10					
11					
12					
13					
14	Totals				

SCHEDULE A-30
Account 230 - Other Current and Accrued Liabilities

Line No.	Description (a)	Balance End of Year (c)
15	Los Angeles County Division water costs	2,795,146.39
16	Fontana Water Company Division water costs	3,797,108.12
17	Vacations	1,354,000.00
18	Sick Leave	393,000.00
19	Holidays	119,000.00
20	Accrued payroll and fringe	802,158.49
21	County and city franchise fees	775,672.66
22	Miscellaneous	649,611.54
23		
24		
25		
26		
27	Total	10,685,697.20

SCHEDULE A-31
Account 228 - Accrued and Prepaid Taxes

1. This schedule is intended to give particulars of the combined prepaid and accrued tax accounts and to show the total taxes charged to operations and other accounts during the year. Do not include gasoline and other sales taxes which have been charged to the accounts to which the material on which the tax was levied was charged.
2. Taxes, paid during the year and charged direct to final accounts, that is, not charged to prepaid or accrued taxes, should be included in the schedule. Enter the amounts both in columns (d) and (e). The balancing of the schedule is not affected by the inclusion of these taxes.
3. Taxes charged during the year, column (d), include taxes charged to operations and other accounts through (a) accruals credited to taxes accrued, (b) amounts credited to prepaid taxes for proportions of prepaid taxes chargeable to current year, and (c) taxes paid and charged direct to operations or accounts other than accrued and prepaid tax accounts.
4. If any tax covers more than 1 year, the required information of all columns should be show separately for each year.
5. Enter all adjustments of the accrued and prepaid tax accounts in column (f) and explain each adjustment. Designate debit adjustments by parentheses.
6. See schedule entitled "TAXES CHARGED DURING YEAR," page 32, for a distribution of taxes charged, column (d) according to utility departments and accounts.
7. Do not include in this schedule entries with respect to deferred income taxes or taxes collected through payroll deductions or otherwise pending transmittal of such taxes to the taxing authority.

Line No.	Kind of Tax (See instruction 5) (e)	BALANCE BEGINNING OF YEAR		Taxes Charged During Year (d)	Paid During Year (e)	Adjustments (f)	BALANCE END OF YEAR	
		Taxes Accrued (b)	Prepaid Taxes (c)				Taxes Accrued (Account 228) (g)	Prepaid Taxes (Incl. in Acct. 132) (h)
1	Taxes on real and personal property		15,947.93	2,345,285.84	2,348,198.76			18,860.85
2	State corporation franchise tax	103,623.91		2,076,493.92	1,817,065.61		363,062.22	
3	State unemployment insurance tax	538.41		31,314.74	30,550.58		1,302.57	
4	Other state and local taxes							
5	Federal unemployment insurance tax	240.03		13,917.67	13,578.79		578.91	
6	Fed. ins. contr. act (old age retire.)			1,038,742.38	1,038,742.38			
7	Other federal taxes							
8	Federal income taxes	374,609.41		7,901,584.32	7,086,757.85		1,189,435.88	
9								
10								
11								
12								
13								
14	Totals	479,011.76	15,947.93	13,407,338.87	12,334,893.97		1,554,369.58	18,860.85

SCHEDULE A-32
Account 241 - Advances for Construction

Line No.	(a)	(b)	Amount (c)
1	Balance beginning of year	xxxxxxxxxxxxxxxx	33,930,792.08
2	Additions during year	xxxxxxxxxxxxxxxx	9,180,170.41
3	Subtotal - Beginning balance plus additions during year	xxxxxxxxxxxxxxxx	43,110,962.49
4	Charges during year	xxxxxxxxxxxxxxxx	xxxxxxxxxxxxxxxx
5	Refunds	xxxxxxxxxxxxxxxx	xxxxxxxxxxxxxxxx
6	Percentage of revenue basis	376.18	xxxxxxxxxxxxxxxx
7	Proportionate cost basis	1,231,152.65	xxxxxxxxxxxxxxxx
8	Present worth basis		xxxxxxxxxxxxxxxx
9	Total refunds	xxxxxxxxxxxxxxxx	1,231,528.83
10	Transfers to Acct 265 - Contributions in Aid of Construction	xxxxxxxxxxxxxxxx	xxxxxxxxxxxxxxxx
11	Due to expiration of contracts		xxxxxxxxxxxxxxxx
12	Due to present worth discount		xxxxxxxxxxxxxxxx
13	Total transfers to Acct. 265	xxxxxxxxxxxxxxxx	0.00
14	Securities Exchanged for Contracts (enter detail below)		xxxxxxxxxxxxxxxx
15	Subtotal - Charges during year	xxxxxxxxxxxxxxxx	1,231,528.83
16	Balance end of year	xxxxxxxxxxxxxxxx	41,879,433.66

If stock, bonds, etc., were issued in exchange for construction advance contracts give details below:

Line No.	Type of Security or Other Consideration (Other than Cash) (a)	Dividend or Interest Rate (b)	PUC Decision Number (c)	Amount Issued (d)
17	Common stock			
18	Preferred stock			
19	Bonds			
20	Other (describe)			
21				
22				

SCHEDULE A-33
Account 242 - Other Deferred Credits

Line No.	Item (a)	Balance End of Year (b)
1	Temporary deposits and miscellaneous items	14,445,948.11
2		
3		
4		
5		
6	Total	14,445,948.11

SCHEDULE A-34
Accounts 254 to 258, Inclusive - Miscellaneous Reserves

Line No.	Account (a)	Balance Beginning of Year (b)	DEBITS		CREDITS		Balance End of Year (g)
			Nature of Items (c)	Amount (d)	Account Charged (e)	Amount (f)	
7	258 Other Reserves	27,009,710.95	Deferred Income Taxes		507	874,788.45	27,884,499.40
8	258 Other Reserves	590,042.62	Deferred ITC	30,957.00			559,085.62
9							
10							
11							
12							
13	Totals	27,599,753.57	-	30,957.00		874,788.45	28,443,585.02

SCHEDULE A-35

Account 265 - Contributions in Aid of Construction

Instructions for Preparation of Schedule of Contributions in Aid of Construction

¹ The credit balance in the account other than that portion of the balance relating to nondepreciable property (column d), to property retired prior to January 1, 1955 (column e), and to the estimated amount of depreciation accrued to January 1, 1955 (column f), shall be written off through charges to this account and credits to Account 250 - Reserve for Depreciation of Utility Plant over a period equal to the estimated service life of the property involved. Upon retirement of depreciable property for which a depreciation reserve has been created through charges to this account, the cost thereof shall be credited to the appropriate plant account and concurrently charged to Account 250. If the property is retired prior to the service life originally estimated, the balance in this account with respect to the retired property shall be transferred to the depreciation reserve account.

² That portion of the balance applicable to nondepreciable property shall remain unchanged until the property is sold or otherwise retired. Upon retirement, the cost of such nondepreciable property acquired by donation or through use of donated funds shall be credited to the appropriate plant account and charged to this account to clear the credit balance carried herein.

³ That portion of the balance representing donations on property retired prior to January 1, 1955 (column e), and the amount of depreciation accrued to January 1, 1955, on property in service (column f), shall not be transferred from this account or otherwise disposed of without first receiving written authorization from the Commission.

Line No.	Item (a)	Total All Columns (b)	Subject to Amortization		Not Subject to Amortization	
			Property in Service After Dec. 31, 1954		Property Retired Before Jan. 1, 1955 (e)	Depreciation Accrued through Dec. 31, 1954 on Property in Service at Dec. 31, 1954 (f)
			Depreciable (c)	Non-Depreciable (d)		
1	Balance beginning of year	60,700,564.93	59,232,858.13	1,467,706.80		
2	Add: Credits to account during year	XXXXXX XX	XXXXXX XX	XXXXXX XX	XXXXXX XX	XXXXXXXX XX
3	Contributions received during year	6,893,696.46	6,658,141.91	235,554.55	XXXXXX XX	XXXXXXXX XX
4	Other credits*					
5	Total credits	6,893,696.46	6,658,141.91	235,554.55		
6	Deduct: Debits to account during year	XXXXXX XX	XXXXXX XX	XXXXXX XX	XXXXXX XX	XXXXXXXX XX
7	Depreciation charges for year	2,304,809.89	2,304,809.89	XXXXXX XX	XXXXXX XX	XXXXXXXX XX
8	Nondepreciable donated property retired		XXXXXX XX		XXXXXX XX	XXXXXXXX XX
9	Other debits*					
10	Total debits	2,304,809.89	2,304,809.89			
11	Balance end of year	65,289,451.50	63,586,190.15	1,703,261.35		

*Indicate nature of these items and show the accounts affected by the contra entries.

SCHEDULE B-1
Account 501 - Operating Revenues

Line No.	Acct.	ACCOUNT (a)	Amount Current Year (b)	Amount Preceding Year (c)	Net Change During Year Show Decrease in (Brackets) (d)
1		I. WATER SERVICE REVENUES			
2	601	Metered sales to general customers			
3		601.1 Commercial sales	76,356,316.32	74,149,882.10	2,206,434.22
4		601.2 Industrial sales	3,474,074.71	3,810,961.42	(336,886.71)
5		601.3 Sales to public authorities	6,106,724.33	5,885,251.86	221,472.47
6		Sub-total	85,937,115.36	83,846,095.38	2,091,019.98
7	602	Unmetered sales to general customers			
8		602.1 Commercial sales			
9		602.2 Industrial sales			
10		602.3 Sales to public authorities			
11		Sub-total	0.00	0.00	0.00
12	603	Sales to irrigation customers			
13		603.1 Metered sales			
14		603.2 Unmetered sales			
15		Sub-total	0.00	0.00	0.00
16	604	Private fire protection service	1,589,606.66	1,446,676.67	142,929.99
17	605	Public fire protection service			
18	606	Sales to other water utilities for resale			
19	607	Sales to governmental agencies by contracts			
20	608	Interdepartmental sales			
21	609	Other sales or service	616,370.50	502,311.55	114,058.95
22		Sub-total	2,205,977.16	1,948,988.22	256,988.94
23		Total water service revenues	88,143,092.52	85,795,083.60	2,348,008.92
24		II. OTHER WATER REVENUES			
25	811	Miscellaneous service revenues	140,058.76	118,991.91	23,066.85
26	612	Rent from water property			
27	613	Interdepartmental rents			
28	614	Other water revenues	7,545,936.31	5,403,748.13	2,142,188.18
29		Total other water revenues	7,685,995.07	5,520,740.04	2,165,255.03
30	501	Total operating revenues	95,829,087.59	91,315,823.64	4,513,263.95

SCHEDULE B-1a
Operating Revenues Apportioned to Cities and Towns

Line No.	Location (a)	Operating Revenues (b)
31	Operations not within incorporated cities ¹ Los Angeles County Division	51,092,392.39
32	Fontana Water Company Division	44,736,695.20
33		
34		
35	Operations within incorporated territory	
36	City or town of	
37	City or town of	
38	City or town of	
39	City or town of	
40	City or town of	
41		
42		
43		
44		95,829,087.59

¹ Should be segregated to operating districts.

SCHEDULE B-2

Account 502 - Operating Expenses - Class A, B, and C Water Utilities

Respondent should use the group of accounts applicable to its class

Line No.	Acct.	Account (a)	Class			Amount Current Year (b)	Amount Preceding Year (c)	Net Change During Year Show Decrease in [Brackets] (d)
			A	B	C			
1		I. SOURCE OF SUPPLY EXPENSE						
2		Operation						
3	701	Operation supervision and engineering	A	B				
4	701	Operation supervision, labor and expenses			C			
5	702	Operation labor and expenses	A	B				
6	703	Miscellaneous expenses	A					
7	704	Purchased water	A	B	C	15,980,614.99	15,257,467.14	723,147.85
8		Maintenance						
9	706	Maintenance supervision and engineering	A	B				
10	706	Maintenance of structures and facilities			C			
11	707	Maintenance of structures and improvements	A	B				
12	708	Maintenance of collect and impound reservoirs	A					
13	708	Maintenance of source of supply facilities		B				
14	709	Maintenance of lake, river and other intakes	A					
15	710	Maintenance of springs and tunnels	A					
16	711	Maintenance of wells	A			55,768.14	48,441.13	7,327.01
17	712	Maintenance of supply mains	A					
18	713	Maintenance of other source of supply plant	A	B				
19		Total source of supply expense				16,036,383.13	15,305,908.27	730,474.86
20		II. PUMPING EXPENSES						
21		Operation						
22	721	Operation supervision and engineering	A	B		145,234.29	141,178.90	4,055.39
23	721	Operation supervision labor and expense			C			
24	722	Power production labor and expense	A					
25	722	Power production labor, expenses and fuel		B				
26	723	Fuel for power production	A					
27	724	Pumping labor and expenses	A	B		957,287.68	864,285.56	93,002.12
28	725	Miscellaneous expenses	A			327,275.83	323,446.85	3,828.98
29	726	Fuel or power purchased for pumping	A	B	C	10,323,066.44	8,788,178.92	1,534,887.52
30		Maintenance						
31	729	Maintenance supervision and engineering	A	B		64,788.73	65,251.57	(462.84)
32	729	Maintenance of structures and equipment			C			
33	730	Maintenance of structures and improvements	A	B		453,851.32	428,312.46	25,538.86
34	731	Maintenance of power production equipment	A	B				
35	732	Maintenance of pumping equipment	A	B		581,983.06	432,523.68	149,459.38
36	733	Maintenance of other pumping plant	A	B				
37		Total pumping expenses				12,853,487.35	11,043,177.94	1,810,309.41

SCHEDULE B-2

Account 502 - Operating Expenses - Class A, B, and C Water Utilities (Continued)

Respondent should use the group of accounts applicable to its class

Line No.	Acct.	Account (a)	Class			Amount Current Year (b)	Amount Preceding Year (c)	Net Change During Year Show Decrease in [Brackets] (d)
			A	B	C			
1		III. WATER TREATMENT EXPENSES						
2		Operation						
3	741	Operation supervision and engineering	A	B		308,329.42	303,096.39	5,233.03
4	741	Operation supervision, labor and expenses			C			
5	742	Operation labor and expenses	A			3,630,666.57	2,987,171.13	643,495.44
6	743	Miscellaneous expenses	A	B		36,999.06	35,857.26	1,141.80
7	744	Chemicals and filtering materials	A	B		3,272,427.43	2,922,689.21	349,738.22
8		Maintenance						
9	746	Maintenance supervision and engineering	A	B		18,186.23	18,525.95	(339.72)
10	746	Maintenance of structures and equipment			C			
11	747	Maintenance of structures and improvements	A	B		12,948.30	14,692.64	(1,744.34)
12	748	Maintenance of water treatment equipment	A	B		1,293,758.07	943,089.37	350,668.70
13		Total water treatment expenses				8,573,315.08	7,225,121.95	1,348,193.13
14		IV. TRANS. AND DIST. EXPENSES						
15		Operation						
16	751	Operation supervision and engineering	A	B		988,378.21	906,028.65	82,349.56
17	751	Operation supervision, labor and expenses			C			
18	752	Storage facilities expenses	A			43,038.30	42,978.34	59.96
19	752	Operation labor and expenses		B				
20	753	Transmission and distribution lines expenses	A			488,368.20	441,938.72	46,429.48
21	754	Meter expenses	A			243,700.80	218,434.08	25,266.72
22	755	Customer installations expenses	A			178,626.10	169,056.23	9,569.87
23	756	Miscellaneous expenses	A			80,800.22	110,265.61	(29,465.39)
24		Maintenance						
25	758	Maintenance supervision and engineering	A	B		77,297.29	80,342.90	(3,045.61)
26	758	Maintenance of structures and plant			C			
27	759	Maintenance of structures and improvements	A	B				
28	760	Maintenance of reservoirs and tanks	A	B		26,014.80	18,802.63	7,212.17
29	761	Maintenance of trans. and distribution mains	A			973,209.61	743,419.27	229,790.34
30	761	Maintenance of mains		B				
31	762	Maintenance of fire mains	A					
32	763	Maintenance of services	A			1,242,534.23	1,085,450.54	157,083.69
33	763	Maintenance of other trans. and distribution plant		B				
34	764	Maintenance of meters	A			131,323.30	127,715.18	3,608.12
35	765	Maintenance of hydrants	A			207,464.94	170,240.76	37,224.18
36	766	Maintenance of miscellaneous plant	A			171,500.16	144,905.36	26,594.80
37		Total transmission and distribution expenses				4,852,256.16	4,259,578.27	592,677.89

SCHEDULE B-2

Account 502 - Operating Expenses - Class A, B, and C Water Utilities (Concluded)

Respondent should use the group of accounts applicable to its class

Line No.	Acct.	Account (a)	Class			Amount Current Year (b)	Amount Preceding Year (c)	Net Change During Year Show Decrease in [Brackets] (d)
			A	B	C			
1		V. CUSTOMER ACCOUNT EXPENSES						
2		Operation						
3	771	Supervision	A	B		449,761.54	495,676.68	(45,915.14)
4	771	Superv., meter read., other customer acct expenses			C			
5	772	Meter reading expenses	A	B		978,624.70	904,561.90	74,062.80
6	773	Customer records and collection expenses	A			2,542,448.93	2,452,615.58	89,833.35
7	773	Customer records and accounts expenses		B				
8	774	Miscellaneous customer accounts expenses	A			76,426.62	96,044.84	(19,618.22)
9	775	Uncollectible accounts	A	B	C	241,387.54	145,688.95	95,698.59
10		Total customer account expenses				4,288,649.33	4,094,587.95	194,061.38
11		VI. SALES EXPENSES						
12		Operation						
13	781	Supervision	A	B				
14	781	Sales expenses			C			
15	782	Demonstrating and selling expenses	A					
16	783	Advertising expenses	A					
17	784	Miscellaneous sales expenses	A					
18	785	Merchandising, jobbing and contract work	A					
19		Total sales expenses						
20		VII. ADMIN. AND GENERAL EXPENSES						
21		Operation						
22	791	Administrative and general salaries	A	B	C	2,793,573.52	2,637,913.44	155,660.08
23	792	Office supplies and other expenses	A	B	C	469,639.20	456,637.84	13,001.36
24	793	Property insurance	A			24,240.00	24,480.00	(240.00)
25	793	Property insurance, injuries and damages		B	C			
26	794	Injuries and damages	A			694,896.28	831,173.10	(136,276.82)
27	795	Employees' pensions and benefits	A	B	C	5,307,808.62	4,116,264.78	1,191,543.84
28	796	Franchise requirements	A	B	C	774,792.16	750,117.44	24,674.72
29	797	Regulatory commission expenses	A	B	C	524,447.85	45,007.49	479,440.36
30	798	Outside services employed	A			1,471,266.50	1,571,629.38	(100,362.88)
31	798	Miscellaneous other general expenses		B				
32	798	Miscellaneous other general operation expenses			C			
33	799	Miscellaneous general expenses	A			230,044.09	213,154.80	16,889.29
34		Maintenance						
35	805	Maintenance of general plant	A	B	C	332,384.27	365,225.35	(32,841.08)
36		Total administrative and general expenses				12,623,092.49	11,011,603.62	1,611,488.87
37		VIII. MISCELLANEOUS						
38	811	Rents	A	B	C	33,273.00	20,798.00	12,475.00
39	812	Administrative expenses transferred - Cr.	A	B	C	(1,588,923.55)	(1,181,952.84)	(406,970.71)
40	813	Duplicate charges - Cr.	A	B	C			0.00
41		Total miscellaneous				(1,555,650.55)	(1,161,154.84)	(394,495.71)
42		Total operating expenses				57,671,532.99	51,778,823.16	5,892,709.83

SCHEDULE B-3
Account 506 - Property Losses Chargeable to Operations

Line No.	Description (a)	Amount
1		
2		
3		
4		
5		
6		
7		
8	Total	

SCHEDULE B-4
Account 507 - Taxes Charged During Year

1. This schedule is intended to give the account distribution of total taxes charged to operations and other final accounts during the year.

2. Do not include gasoline and other sales taxes which have been charged to accounts to which the material on which the tax was levied was charged. If the actual or estimated amounts of such taxes are known, they should be shown as a footnote and designated whether estimated or actual amounts.

3. The accounts to which taxes charged were distributed should be shown in columns (c) to (f). Show both the utility department and number of account charged except for taxes capitalized.

4. For any tax which it was necessary to apportion to more than one utility department or account, state in a footnote the basis of apportioning such tax.

5. The total taxes charged as shown in column (b) should agree with the amounts shown by column (d) of schedule entitled "Accrued and Prepaid Taxes," page 24.

6. Do not include in this schedule entries with respect to deferred income taxes, or taxes collected through payroll deductions or otherwise pending transmittal of such taxes to the taxing authority.

Line No.	Kind of Tax (a)	Total Taxes Charged During Year (b)	DISTRIBUTION OF TAXES CHARGED (Show utility department where applicable and account charged)				Capitalized (Omit Account) (f)
			Water (Account 507) (c)	Nonutility (Account 521) (d)	Other (Account 528,902,903) (e)		
9	Taxes on real and personal property	2,345,285.84	2,339,225.84		6,060.00		
10	State corp. franchise tax	2,076,493.92	2,075,995.48		498.44		
11	State unemployment insurance tax	31,314.74	31,127.08			187.66	
12	Other state and local taxes						
13	Federal unemployment insurance tax	13,917.67	13,871.03			46.64	
14	Federal insurance contributions act	1,038,742.38	928,425.36			110,317.02	
15	Other federal taxes						
16	Federal income tax	7,901,584.32	7,939,319.75		(37,735.43)		
17							
18							
19							
20							
21							
22	Totals	13,407,338.87	13,327,964.54	0.00	(31,176.99)	110,551.32	

SCHEDULE B-5

Reconciliation of Reported Net Income With Taxable Income for Federal Taxes

1. Report hereunder a reconciliation of reported net income for the year with taxable income used in computing Federal income tax accruals and show computation of such tax accruals. The reconciliation shall be submitted even though there is no taxable income for the year. Descriptions should clearly indicate the nature of each reconciling amount.

2. If the utility is a member of a group which files a consolidated Federal tax return, reconcile reported net income with taxable net in-

come as if a separate return were to be filed, indicating, however, inter-company amounts to be eliminated in such consolidated return. State names of group members, tax assigned to each group member, and basis of allocation, assignment, or sharing of the consolidated tax among the group members

3. Show taxable year if other than calendar year from——to——

Line No.	Particulars (a)	Amount (b)
1	Net income for the year per Schedule B, page 7.....	11,262,317.02
2	Reconciling amounts (list first additional income and unallowable deductions, followed by additional	
3	deductions for non-taxable income):	
4	Add: Federal income tax charged in 2007	7,901,584.32
5	State franchise tax charged in 2007	2,076,493.92
6	Capitalized interest	141,716.85
7	Rate Case adjustment	128,208.53
8	Taxable contributions and advances for services	1,342,994.09
9	Miscellaneous and non-deductible items	2,587,374.92
10	Total additions	14,178,372.63
11		
12	Deduct: 2006 State franchise tax	2,370,080.00
13	Refunding of taxable advances	144,194.70
14	Cost of removal less salvage	60,162.12
15	Total deductions	2,574,436.82
16		
17		
18		
19		
20		
21		
22		
23		
24		
25		
26		
27		
28		
29		
30	Federal tax net income.....	22,866,252.83
31	Computation of tax:	
32	Tax at 35%	8,003,188.50
33	Less: Prior year federal and state income tax adjustment	70,647.18
34	Less: Amortization of investment tax credit	30,957.00
35	Tax per return	7,901,584.32

SCHEDULE B-6
Account 521 - Income from Nonutility Operations

Line No.	Description (a)	Revenue (b)	Expenses (c)	Net Income (d)
1				
2				
3				
4				
5	Totals			

SCHEDULE B-7
Account 526 - Miscellaneous Nonoperating Revenue

Line No.	Description (a)	Amount (b)
6		
7		
8		
9		
10		
11		
12		
13	Totals	

SCHEDULE B-8
Account 527 - Nonoperating Revenue Deductions (Dr.)

Line No.	Description (a)	Amount (b)
14	Federal income tax	37,735.43
15	State income tax	(498.44)
16		
17		
18	Total	37,236.99

SCHEDULE B-9
Account 535 - Other Interest Charges

Line No.	Description (a)	Amount (b)
19	Interest on bank loans	942,462.23
20		
21		
22	Total	942,462.23

SCHEDULE B-10
Account 538 - Miscellaneous Income Deductions

Line No.	Description (a)	Amount (b)
23	Political contributions	14,650.00
24	Turkeys for various charities	24,532.90
25	Other	28,863.39
26		
27	Total	68,046.29

SCHEDULE C-1
Engineering and Management Fees and Expenses, etc., During Year

	Give the required particulars of all contracts or other agreements in effect in the course of the year between the respondent and any corporation, association, partnership or person covering supervision and/or management of any department of the respondents affairs such as accounting, engineering, financing, construction or operation, and show the payments under such agreements and also the payments for advice and services to a corporation or corporations which directly or indirectly control respondent through stock ownership
Line No.	
1	1 Did the respondent have a contract or other agreement with any organization or person
2	covering supervision and/or management of its own affairs during the year?
3	Answer (Yes or No) No
4	2 Name of each organization or person that was a party to such a contract or agreement
5	
6	3 Date of original contract or agreement.
7	4 Date of each supplement or agreement.
8	Note: File with the report a copy of every contract, agreement, supplement or amendment mentioned above
9	unless a copy of the instrument in due form has been furnished in which case a definite reference to the report
10	of the respondent relative to which it was furnished will suffice.
11	5 Amount of compensation paid during the year for supervision or management
12	6 To whom paid
13	7 Nature of payment (salary, traveling expenses, etc.)
14	8 Amounts paid for each class of service
15	
16	9 Base for determination of such amounts
17	
18	10 Distribution of payments:
19	(a) Charged to operating expenses
20	(b) Charged to capital accounts
21	(c) Charged to other accounts
22	Total
23	11 Distribution of charges to operating expenses by primary accounts.
24	Number and Title of Account
25	
26	
27	
28	Total
29	12 What relationship, if any, exists between respondent and supervisory and/or
30	managing concerns?

SCHEDULE C-2
Compensation of Individual Proprietor or Partner

Operating expenses include any charge for owner's compensation in the form of salary or wages, rental allowances, or the use of a private automobile. (If the word "none" truly states the fact it should be given as the answer to this inquiry.)

Line No.	Nature of Allowance (a)	Account Charged (b)	Amount (c)
1			
2			
3			
4			
5			
6	Total		

SCHEDULE C-3
Employees and Their Compensation
 (Charged to Account 502 - Operating Expenses - Schedule B-2)

Line No.	Classification (a)	Number at End of Year (b)	Total Salaries and Wages Paid During Year (c) ¹
7	Employees - Source of supply		
8	Employees - Pumping	10	2,070,250.87
9	Employees - Water treatment	39	1,217,941.94
10	Employees - Transmission and distribution	56	3,041,286.48
11	Employees - Customer account	64	3,341,292.08
12	Employees - Sales		
13	Employees - Administrative :		
14	General officers	6	1,511,618.60
15	General office	60	2,354,738.04
16	Totals	235	13,537,128.01

¹ Includes compensation allocated to a classification by employees not specifically assigned to that classification

SCHEDULE C-4
Record of Accidents During Year

Line No.	Date of Accident (a)	TO PERSONS					TO PROPERTY			
		Employees on Duty		Public ¹		Total Number (f)	Company		Other	
		Killed (b)	Injured (c)	Killed (d)	Injured (e)		Number (g)	Amount (h)	Number (i)	Amount (j)
17	Various	0	23	0	0	23	11	7,085.00	16	4,560.00
18										
19										
20	Totals	0	23	0	0	23	11	7,085.00	16	4,560.00

¹ Accidents to employees not on duty should be included in "Public" accidents

**SCHEDULE C-5
Expenditures for Political Purposes**

Hereunder report all direct or indirect expenditures incurred or made to elect or defeat a candidate for public office; or to place any measure on the ballot; at any election, or to keep it from being placed on the ballot at any election, or to support or defeat any measure on the ballot; at an election, or to support or defeat any proposed legislation, also name the account or accounts to which the expenditures herein mentioned have been charged. (If the word "none" truly states the fact, it should be given as the answer to this inquiry.)

1	See Schedule B-10, Line 23
2	
3	
4	
5	

**SCHEDULE C-6
Loans to Directors, or Officers, or Shareholders**

Show hereunder the amount of loans to directors, or officers, or shareholders and the terms and conditions of such loans. Among other things, show the name of each director, or officer, or shareholder, receiving a loan or loans, the amount of each loan, the rate of interest payable on such loan or loans, the maturity date of each loan or loans, the security given and the date when the shareholders authorized each loan. If such authorization was given. (If the word "none" truly states the fact, it should be given as the answer to this inquiry.)

6	
7	
8	
9	
10	
11	

**SCHEDULE C-7
Bonuses Paid to Executives & Officers**

Show hereunder the amount of bonuses paid to Executives and Officers, both cash and non-cash. List by the name of each Executive or Officer receiving the bonus, the dollar value of that bonus, and a description of the bonus if it is non-cash.

12	
13	
14	
15	
16	
17	

**SCHEDULE D-1
Sources of Supply and Water Developed**

STREAMS				FLOW IN(unit) ²				Annual Quantities Diverted CCF (Unit) ⁴	Remarks
Line No.	Diverted into*	From Stream or Creek (Name)	Location of Diversion Point	Priority Right		Diversions			
				Claim	Capacity	Max.	Min.		
1	Sandhill Treatment Plant	Lytle Creek	Edison Afterbay					1,733,688	
2									
3									
4									
5									

WELLS							Annual Quantities Pumped(Unit) ²	Remarks
Line No.	At Plant (Name or Number)	Location	Number	Dimensions	¹ Depth to Water	Pumping Capacity(Unit) ²		
6	See Attachment 1 and 2							
7								
8								
9								
10								

TUNNELS AND SPRINGS				FLOW IN(Unit) ²		Annual Quantities Used(Unit) ²	Remarks
Line No.	Designation	Location	Number	Maximum	Minimum		
11							
12							
13							
14							
15							

Purchased Water for Resale							
16	Purchased from - See Attachment 3						
17	Annual quantities purchased	954,183		(Unit chosen) ²		CCF	
18							
19							

* State ditch, pipe line, reservoir, etc., with name, if any.

¹ Average depth to water surface below ground surface.

² The quantity unit in established use for expressing water stored and used in large amounts is the acre foot, which equals 42,560 cubic feet; in domestic use the thousand gallon or the hundred cubic feet. The rate of flow or discharge in larger amounts is expressed in cubic feet per second, in gallons per minute, in gallons per day, or in the miner's inch. Please be careful to state the unit used.

**SCHEDULE D-2
Description of Storage Facilities**

Line No.	Type	Number	Combined Capacity (Gallons or Acre Feet)	Remarks
20	A. Collecting reservoirs			
21	Concrete			
22	Earth			
23	Wood			
24	B. Distribution reservoirs			
25	Concrete	7	16,184,000	
26	Earth			
27	Wood			
28	C. Tanks			
29	Wood			
30	Metal	47	57,802,000	
31	Concrete			
32	Totals	54	73,986,000	

San Gabriel Valley Water Company
Wells - Los Angeles County Division
2007

Well	Location	Casing Dimensions	December		Pumping Capacity * GPM	Annual Quantities CCF
			Depth of Water Static	Pumping		
1B	11828 E. Ranchito Street	16" x 198'	120	125	2,500	22,665
1C	11828 E. Ranchito Street	18" x 506'	124	136	4,700	49,983
1D	11828 E. Ranchito Street	18" x 834'	129	154	4,500	1,223,446
1E	11828 E. Ranchito Street	18" x 830'	129	144	5,000	1,825,033
2D	4921 N. Tyler Avenue	20" x 600'	110	125	4,225	44,517
2E	4921 N. Tyler Avenue	18" x 620'	107	121	4,500	835,640
2F	4921 N. Tyler Avenue	20" x 620'	121	135	3,900	1,166,650
8B	2701 N. Loma Street	12" x 312'	65	97	2,000	224,982
8C	2701 N. Loma Street	18" x 534'	64	112	2,500	72,327
8D	2701 N. Loma Street	18" x 580'	60	95	4,500	554,846
8E	2701 N. Loma Street	18" x 970'	56	87	4,350	523,108
8F	2701 N. Loma Street	18" x 1220'	65	111	4,000	117,613
11A	12630 E. Fineview Street	20" x 445'	55	88	3,900	1,145,034
11B	12630 E. Fineview Street	20" x 664'	57	88	3,090	472,105
11C	12630 E. Fineview Street	20" x 419'	55	41	1,900	208,142
B1	12412 Kathleen	20" x 401'	N/A	N/A	5,200	0
B4B	940 Baldwin Park Boulevard	16" x 1178'	114	182	4,000	40,853
B4C	940 Baldwin Park Boulevard	16" x 1058'	120	N/A	4,000	0
B5A	209 Perez Place	14" x 510'	86	N/A	4,825	0
B5B	209 Perez Place	20" x 516'	85	N/A	4,850	0
B5C	209 Perez Place	14" x 1276'	93	N/A	2,265	0
B5D	209 Perez Place	18" x 1335'	88	N/A	3,100	0
B5E	209 Perez Place	20" x 820'	87	N/A	N/A	0
B6C	14104 E. Corak Street	18" x 526'	131	N/A	4,000	825
B6D	14104 E. Corak Street	18" x 1078'	130	N/A	4,000	1,492
B7C	14614 E. Nelson Avenue	16" x 800'	127	210	3,850	826,204
B7E	14614 E. Nelson Avenue	18" x 1203'	131	168	900	256,657
B9B	436 N. Orange Avenue	18" x 1128'	138	235	2,200	238,447
B11A	14453 E. Temple Avenue	16" x 854'	118		2,000	0
B11B	14453 E. Temple Avenue	18" x 860'	104	146	3,770	816,760
B24A	14650 Nelson Avenue	20" x 1170'	139	230	3,656	889,262
B24B	14651 Nelson Avenue	20" x 1170'	156	235	3,278	890,804
B25A	13032 Bess Avenue	20" x 800'	N/A	135	5,083	1,812,080
B25B	13032 Bess Avenue	20" x 1030'	N/A	144	3,856	1,617,437
B26A	1517 Virginia Avenue	20" x 800'	N/A	128	3,628	760,498
B26B	1517 Virginia Avenue	20" x 1030'	N/A	144	3,526	892,613
G4A	3350 N. Walnut Grove	14" x 402'	123	136	1,000	408,591
W1C	6135 S. Pioneer Boulevard	20" x 530'	64	135	4,600	221,600
W1E	6135 S. Pioneer Boulevard	20" x 552'	71	155	4,990	278,265
W6C	10509 E. Dunlap Crossing	18" x 542'	60		4,000	80,920
W6D	10509 E. Dunlap Crossing	18" x 800"	78		4,000	646,134
Total All Wells						<u>19,165,533</u>

* As of December 31, 2007

San Gabriel Valley Water Company
Wells - Fontana Water Company Division
2007

Well	Location	Casing Dimensions	December		Pumping Capacity * GPM	Annual Quantities CCF
			Depth of Water Static	Pumping		
F2A	15273 Foothill Blvd	18" x 910'	543	-	2300	541,228
F3A	Elm Ave. N/O Ceres Ave.	20" x 854"	485	-	1850	0
F4A	8005 Alder Ave.	18" x 940'	565	-	1900	0
F7A	8326 Cherry Ave.	18" x 1020'	491	-	2000	768,929
F7B	8326 Cherry Ave.	20" x 1010'	495	-	2300	326,253
F10B	17651 Baseline Ave.	18" x 1040'	549	-	1180	993,971
F10C	17651 Baseline Ave.	18" x 1010'	586	-	1730	718,030
F13A	1900 North Alder Ave.	16" x 1000'	511	-	1550	667,666
F13B	1900 North Alder Ave.	16" x 1140'	513	-	2200	698,033
F15A	5888 Citrus Ave.	18" x 1240'	616	-	1400	474,625
F17B	14555 San Bernardino Ave.	16" x 870'	342	-	1550	967,710
I7C	14555 San Bernardino Ave.	18" x 930'	-	-	2805	1,324,711
F18A	7706 Sierra Ave.	20" x 884'	595	-	2400	0
F21A	Live Oak Ave. & Slover Ave.	16" x 690'	324	-	1450	563,198
F22A	14777 Ceres Ave.	18" x 870'	-	-	2000	507,862
F23A	16025 Boyle Ave.	18" x 770'	357	-	2850	573,291
F24A	7211 Juniper Ave.	18" x 1100'	-	-	1825	642,036
F25A	16725 Spring St.	18" x 860'	515	-	2400	0
F26A	16991 Micallef St.	18" x 1140'	677	-	1825	569,588
F27A	Upper Lytle Creek Wash	18" x 105'	76	-	340	228,368
F28A	Lower Lytle Creek Wash	20" x 580'	293	-	1075	1,007,449
F29A	Lower Lytle Creek Wash	20" x 656'	290	-	1200	1,152,823
F30A	8222 Hemlock Ave.	20" x 918'	517	-	2200	359,942
F31A	16135 Baseline Ave.	16" x 1040'	650	-	1750	304,982
F32A	Lower Lytle Creek Wash	20" x 600'	293	-	1200	421,147
F33A	Upper Lytle Creek Wash	20" x 169'	144	-	1600	217,065
F34A	Lower Lytle Creek Wash	20" x 524'	318	-	1350	910,379
F35A	8747 Juniper Ave.	20" x 872'	501	-	1700	22,171
F36A	Lower Lytle Creek Wash	20" x 635'	250	-	1875	1,326,730
F37A	Ceres Ave. E/O Cherry Ave.	20" x 845'	462	-	135	0
F39A	Oleander Ave N/O Ceres Ave.	20" x 812'	-	-	2200	0
F40A	Lower Lytle Creek Wash	20" x 407'	234	-	400	66
F41A	Lower Lytle Creek Wash	20" x 677'	255	-	1200	1,041,198
F42A	Upper Lytle Creek Wash	20" x 157'	110	-	450	238,140
F44A	7980 Sultana Avenue	18" x 960'	558	-	2500	368,985
F44B	7980 Sultana Avenue	18" x 1000'	560	-	2265	220,662
F44C	7980 Sultana Avenue	18" x 1000'	558	-	2415	247,167
F49A	2116 W. Baseline Road	18" x 960'	427	-	1870	1,250,265
Total All Wells						<u>19,654,670</u>

* As of December 31, 2007

**San Gabriel Valley Water Company
Purchased Water For Resale
2007**

Central Basin Municipal Water District	1,281	CCF
Central Basin Municipal Water District (Reclaimed)	31,450	CCF
Los Angeles County Sanitation District (Reclaimed)	28,802	CCF
Upper San Gabriel Valley Municipal Water District (Reclaimed) - Workman Mill	821,220	CCF
Los Angeles County Division	<u>882,753</u>	CCF
Cucamonga Valley Water District Inter Connection - Summit	68,224	CCF
Cucamonga Valley Water District Inter Connection - Cherry	3,206	CCF
Fontana Division	<u>71,430</u>	CCF
Total	<u><u>954,183</u></u>	CCF

SCHEDULE D-3
Description of Transmission and Distribution Facilities

A. LENGTH OF DITCHES, FLUMES AND LINED CONDUITS IN MILES FOR VARIOUS CAPACITIES
 Capacities in Cubic Feet Per Second or Miner's Inches (State Which) _____

Line No.		0 to 5	6 to 10	11 to 20	21 to 30	31 to 40	41 to 50	51 to 75	76 to 100
1	Ditch								
2	Flume								
3	Lined conduit								
4									
5	Totals								

A. LENGTH OF DITCHES, FLUMES AND LINED CONDUITS IN MILES FOR VARIOUS CAPACITIES - Concluded
 Capacities in Cubic Feet Per Second or Miner's Inches (State Which) _____

Line No.		101 to 200	201 to 300	301 to 400	401 to 500	501 to 750	751 to 1000	Over 1000	Total All Lengths
6	Ditch								
7	Flume								
8	Lined conduit								
9									
10	Totals								

B. FOOTAGES OF PIPE BY INSIDE DIAMETERS IN INCHES - NOT INCLUDING SERVICE PIPING

Line No.		1	1 1/2	2	2 1/2	3	4	5	6	8
11	Cast Iron						340		22,336	
12	Cast Iron (cement lined)						9,165		174,079	5293
13	Concrete									
14	Copper		211	454						
15	Riveted steel						32,634		8,438	14,358
16	Standard screw	6,976	1,967	107,276	6,289	6,812	11,071	1,095	1,036	313
17	Screw or welded casing			10,153	2,224	16,920	73,080	21,029	16,135	2,886
18	Cement - asbestos					446	342,567	0	1,105,048	676,025
19	Welded steel					12,689	87,776	2,377	467,200	693,146
20	Wood									
21	Other (specify) Plastic	0	390	3,387	0	0	12,001	0	173,224	185,294
22	Totals	6,976	2,568	121,270	8,513	36,867	568,634	24,501	1,967,496	1,577,315

B. FOOTAGES OF PIPE BY INSIDE DIAMETERS IN INCHES - NOT INCLUDING SERVICE PIPING - Concluded

Line No.		10	12	14	16	18	20	Other Sizes (Specify Sizes)		Total All Sizes
								22-24-26	28-30-36	
23	Cast Iron									22,676
24	Cast Iron (cement lined)	6,291	299							195,127
25	Concrete	14,118	5,752	5,564	33,008	12,881	1,200	2,650	14	75,187
26	Copper									665
27	Riveted steel	1,513	518				7,066			64,527
28	Standard screw									142,835
29	Screw or welded casing									142,427
30	Cement - asbestos	327,341	144,083	12,692	78,931	1,313				2,688,446
31	Welded steel	89,220	595,711	40,247	517,456	9,714	50,148	175,420	78,289	2,819,393
32	Wood									
33	Other (specify) Plastic		5,749							380,045
34	Totals	438,483	752,112	58,503	629,395	23,908	58,414	178,070	78,303	6,531,328

**SCHEDULE D-4
Number of Active Service Connections**

Classification	Metered - Dec 31		Flat Rate - Dec 31	
	Prior Year	Current Year	Prior Year	Current Year
Commercial (including domestic)	88,635	88,704		
Industrial	280	282		
Public authorities	780	824		
Irrigation	0	0		
Other (specify) Construction	102	109		
Reclaimed	17	17		
Subtotal	89,814	89,936		
Private fire connections			1,861	1,929
Public fire hydrants			8,889	9,048
Total	89,814	89,936	10,750	10,977

**SCHEDULE D-5
Number of Meters and Services on
Pipe Systems at End of Year**

Size	Meters	Services
5/8 x 3/4 - in	60,819	xxxxxxxxxxxxxxxxxxxx
3/4 - in	3,141	27,277
1 - in	23,653	60,084
1 1/2 - in	1,767	1,552
2 - in	3,122	3,241
3 - in	153	26
4 - in	37	703
6 - in	43	685
8 - in	35	737
Over 8 - in	32	290
Total	92,802	94,595

**SCHEDULE D-6
Meter Testing Data**

A. Number of Meters Tested During Year as Prescribed in Section VI of General Order No. 103:	
1. New, after being received	
2. Used, before repair	60
3. Used, after repair	255
4. Found fast, requiring billing adjustment	
B. Number of Meters in Service Since Last Test	
1. Ten years or less	69,742
2. More than 10, but less than 15 years	22,927
3. More than 15 years	134

SCHEDULE D-7
Water delivered to Metered Customers by Months and Years in CCF (Unit Chosen)¹

Classification of Service	During Current Year												Total			
	January	February	March	April	May	June	Subtotal	July	August	September	October	November	December	Subtotal	Total	Prior Year
Commercial	2,303,035	2,415,245	2,361,448	2,336,571	2,551,657	3,274,510	15,242,466	3,489,232	3,453,063	3,482,191	2,747,760	2,557,768	2,265,969	17,995,983	33,238,449	32,737,242
Industrial	143,667	156,763	148,861	160,404	165,190	193,002	967,887	194,235	199,222	201,120	170,261	171,237	143,037	1,079,112	2,046,999	2,257,189
Public authorities	187,491	175,678	190,230	232,474	257,742	355,110	1,398,725	376,862	379,493	368,281	283,928	254,880	170,308	1,833,752	3,232,477	3,132,318
Irrigation	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Other (specify) Construction	18,470	29,682	12,890	13,506	27,582	21,011	123,141	25,492	22,583	15,336	16,274	11,878	10,366	101,929	225,070	222,944
Other (specify) Reclaimed	48,169	30,863	52,221	69,537	85,299	116,364	402,453	117,386	116,450	103,222	57,349	60,998	22,164	477,569	880,022	301,525
Total	2,700,832	2,808,231	2,765,650	2,812,492	3,087,470	3,959,997	18,134,672	4,203,207	4,170,811	4,170,150	3,275,572	3,056,761	2,611,844	21,488,345	39,623,017	38,651,218
Classification of Service	During Current Year															Total
Commercial	3,489,232	3,453,063	3,482,191	2,747,760	2,557,768	2,265,969	17,995,983	3,489,232	3,453,063	3,482,191	2,747,760	2,557,768	2,265,969	17,995,983	33,238,449	32,737,242
Industrial	194,235	199,222	201,120	170,261	171,237	143,037	1,079,112	194,235	199,222	201,120	170,261	171,237	143,037	1,079,112	2,046,999	2,257,189
Public authorities	376,862	379,493	368,281	283,928	254,880	170,308	1,833,752	376,862	379,493	368,281	283,928	254,880	170,308	1,833,752	3,232,477	3,132,318
Irrigation	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Other (specify) Construction	25,492	22,583	15,336	16,274	11,878	10,366	101,929	25,492	22,583	15,336	16,274	11,878	10,366	101,929	225,070	222,944
Other (specify) Reclaimed	117,386	116,450	103,222	57,349	60,998	22,164	477,569	117,386	116,450	103,222	57,349	60,998	22,164	477,569	880,022	301,525
Total	4,203,207	4,170,811	4,170,150	3,275,572	3,056,761	2,611,844	21,488,345	4,203,207	4,170,811	4,170,150	3,275,572	3,056,761	2,611,844	21,488,345	39,623,017	38,651,218

¹ Quantity units to be in hundreds of cubic feet, thousands of gallons, acre-feet, or miner's inch-days.

Total acres irrigated Unknown Total population served 321,528

**San Gabriel Valley Water Company
Status Of State Of California Department Of Public Health Permits
2007**

Los Angeles County Division

There are two permits for this division.

The El Monte - Whittier System Permit
was issued by the State on March 25, 1999.

The Montebello System Permit was issued by
the State on August 5, 2005.

Fontana Water Company Division

The permit for this division was issued by the
State on April 30, 1997.

**SCHEDULE E-1
Balancing & Memorandum Accounts**

(Over) Under
Collected

Line No.	Description (a)	Authorized by Decision or Resolution No. (b)	Beginning of Year Balance (c)	Offset Revenues (d)	Offset Expenses (e)	Interest (f)	Surcharge (g)	Surcredit (h)	End of Year Balance (i)
1	Pump Taxes	W-4505 & W-4590	1,103		126,796	2,975	3,855		134,729
2	Purchased Water	W-4505 & W-4590	(75)		52,781	1,583	9,127		63,416
3	Water Production	D.04-07-034, W-4498 & W-4590	(4,428,818)		1,346,692	(201,752)			(3,283,878)
4	Purchased Power	W-4362, W-4498, W-4505, W-4590 & D.04-07-034	(125,512)		2,004,688	43,941	335,887		2,259,004
5	Water Quality Litigation	W-4084 & D.04-07-034	1,658,352 (1)		(225,289)	66,117	(1,192,959)		306,221
6	DOHS/EPA	W-4013 & D.04-07-034	2,586			132			2,718
7	Water Quality Memo Account	D.02-10-068 & D.04-07-034	(1,906)		(71,533)	(2,922)			(76,361)
8	CARIW	D.05-05-015 & D.04-07-034 D.05-05-015 & D.04-07-034	(1,796,171)	(1,544,842)	1,390,791	(95,833)			(2,046,055)

Note 1: For Columns d, e, f, g, & h, provide those amounts booked in the current year.

Note 2: The detail for each individual account includes the corrected Beginning of Year Balance, End of Year Balance, each Offset Expense adjustment during the year, each Offset Revenue adjustment during the year, each Surcharge adjustment during the year, each Surcredit adjustment during the year, and the decision or resolution number associated with each item of detail.

(1) Adjusted to reflect D.06-12-043

SCHEDULE E-2

Description of Low-Income Rate Assistance Program(s)

For all low income rate assistance programs offered by water utility, provide detailed responses to the following items:

1. Brief description of each low-income rate assistance program provided, by district. This shall include but is not limited to the percent of discount, the dollar amount of discount, what rate is discounted (service charge, quantity, or total bill), qualifying income level, dollar rate increase to remaining customers to pay for this program.
2. Participation rate for Year 2007 (as a percent of total customers served).
3. Detail of balancing or memorandum account authorized to record expenses incurred and revenues collected for low income rate assistance program.

SCHEDULE E-3

Description of Water Conservation Program(s)

For all water conservation programs offered by water utility, provide detailed responses to the following items:

1. Brief description of each water conservation program provided, by district. This description shall include but is not limited to the type of program offered (such as provision of low-flow plumbing fixtures, leak repair, written water conservation tips, or other similar programs to its customers) and length of time it was offered.
2. Discuss how is each water conservation assistance program funded, for example, through rates charged to all customers, rates charged to customer receiving water conservation assistance, shareholder contribution, community funding, government funding, or other funding method. Explain why this type of funding was used.
3. Cost of each program.
4. The degree of participation in each district by customer group.

SCHEDULE E-2
Description of Low-Income Rate Assistance Program(s)

For all low income rate assistance programs offered by water utility, provide detailed responses to the following items:

1. *Brief description of each low-income rate assistance program provided, by district. This shall include but is not limited to the percent of discount, the dollar amount of discount, what rate is discounted (service charge, quantity, or total bill), qualifying income level, dollar rate increase to remaining customers to pay for this program.*

On August 4, 2005, San Gabriel Valley Water Company ("San Gabriel") initiated separate but identical California Alternative Rates for Water (CARW) programs in each of its two ratemaking divisions – Los Angeles County ("LA County") and Fontana Water Company ("Fontana") – that were approved by D.05-05-015 and D.04-07-034, respectively. These programs provide a 50% reduction in the monthly service charges of qualifying customers. To qualify, the customer must be within the Residential class, reside in a single family dwelling or duplex, be served through a 1" or smaller meter, and have a household income within the standards published annually by the California Public Utilities Commission. As of December 31, 2007, San Gabriel's discounts were as follows:

<u>Meter Size</u>	<u>LA County</u>	<u>Fontana</u>
5/8" x 3/4"	\$8.14	\$7.18
3/4"	\$12.21	\$10.77
1"	\$20.36	\$15.84

Costs of the CARW program are recovered through higher monthly service charges to non-CARW customers (subject to later true-up). The estimated annual cost is \$787,269 (based on a 15% participation rate) in the LA County and \$752,902 (based on a 15% participation rate) in the Fontana.

2. *Participation rate for Year 2007 (as a percent of total residential customers served).*

As of December 31, 2007, 6,352 or 14.3% of the adopted 44,384 residential customers with a 1" or smaller meter had qualified for the CARW program in the LA County, and 7,548 or 17.6% of the adopted 42,829 residential customers with a 1" or smaller meter had qualified for the CARW program in the Fontana.

3. *Details of balancing or memorandum account authorized to record expenses incurred and revenues collected for low income rate assistance program*

San Gabriel's CARW memorandum accounts are detailed in Section F (LA county) and G (Fontana) of the Preliminary Statement of its filed tariffs.

SCHEDULE E-3
Description of Water Conservation Program(s)

For all water conservation programs offered by water utility, provide detailed responses to the following items:

- 1. Brief description of each water conservation program provided, by district. This description shall include but is not limited to the type of program offered (such as provision of low-flow plumbing fixtures, leak detection, leak repair, written water conservation tips, or other similar programs to its customers) and length of time it was offered.*

San Gabriel participates in a number of conservation activities, both independently and in cooperation with other agencies. On an ongoing basis and in both ratemaking divisions, the company participates in the following conservation measures: water meters, water bill notices, high consumption notices, responses to high bill inquiries, water conservation kits, tariff Rule 15 conservation requirements, public information, system leak monitoring, fire hydrant flushing program, meter exchange program, and sale of reclaimed water. The description of these programs can be found in the company's Urban Water Management Plans and in its Water Shortage Contingency Plans.

In the Los Angeles County division, San Gabriel has partnered with the Central Basin Municipal Water District and the Upper San Gabriel Valley Municipal Water District to supply treated recycled wastewater for landscape irrigation, in place of limited drinking water supplies, to customers who are able to use recycled water under Commission approved contracts with large customers. San Gabriel can provide approximately 7,500 acre feet (3,267,000 Ccf) of recycled water per year.

In pending application Nos. 07-07-003 and 07-08-017 San Gabriel is seeking to significantly increase its water conservation activities with a \$650,000 annual budget for each division.

- 2. Discuss how is each water conservation assistance program funded, for example, through rates charged to all customers, rates charged to customer receiving water conservation assistance, shareholder contribution, community funding, government funding, or other funding method. Explain why this type of funding was used.*

San Gabriel funds its own programs through rates charged to all customers. It participates in programs sponsored by others through, for example, components in the water charges it pays to its suppliers. All customers benefit from conservation in the form of reduced water supply costs, while individual customers that conserve also benefit from lower water bills. The costs of these programs are spread to all customers within the ratemaking division.

- 3. Cost of each program.*

San Gabriel has not separately tracked this information. The costs of company-sponsored programs are integrated with the company's other operating expenses. The cost of programs sponsored by others, in which San Gabriel participates, is not known.

- 4. The degree of participation in each district by customer group.*

San Gabriel has not separately tracked this information.

Schedule E- 4
Report on Affiliate Transactions

Affiliate includes all related companies including but not limited to Parent, Affiliates, and Subsidiaries.

INSTRUCTIONS:

* For those utilities with specifically authorized affiliate transaction rules, provide all information required by those rules. Refer to D.92-04-032, D.93-09-036, D.95-06-017, D.96-07-057, D.02-10-058, D.04-07-037 and D.05-07-044. See Attachment to Schedule E-4.

* For those utilities with no specifically authorized affiliate transaction rules, or those utilities whose authorized affiliate transaction rules do not provide the following information, provide the following:

1. Summary of all transactions between regulated water utility and its affiliated companies for the previous calendar year. The summary shall include a description of each transaction and an accounting of all dollars associated with each transaction although each transaction need not be separately identified where multiple transactions occur in the same account. These transactions shall include:

(a) services provided by regulated water utility to any affiliated company; See Attachment to Schedule E-4.

(b) services provided by any affiliated company to regulated water utility; None

(c) assets (both tangible and intangible) transferred from regulated water utility to any affiliated company; None

(d) assets (both tangible and intangible) transferred from any affiliated company to regulated water utility; See Attachment to Schedule E-4.

(e) employees transferred from regulated water utility to any affiliated company; None

(f) employees transferred from any affiliated company to regulated water utility; and None

(g) financing arrangements and transactions between regulated water utility and any affiliated company. See Attachment to Schedule E-4.

**San Gabriel Valley Water Company
Schedule E-4
Report on Affiliate Transactions**

1. (a) Payments from affiliates for executive and accounting services

	<u>Amount</u>
Utility Investment Company	49,105.20
TOTAL	<u><u>49,105.20</u></u>

1. (d) Periodic short term loans from affiliate (Utility Investment Company)
Maximum outstanding at any one time - \$22,660,000.

1. (g) Interest paid on short term loans from affiliate (Utility Investment Company)
Total for 2007 - \$1,344,683.10

FACILITIES FEES DATA

Please provide the following information relating to Facilities Fees for districts or subsidiaries servicing 2,000 or fewer connections for the calendar year. (Per D.91-04-068) Not Applicable

1. Trust Account Information:

Bank Name: _____
 Address: _____
 Account Number: _____
 Date Opened: _____

2. Facilities Fees collected for new connections during the calendar year:

A. Commerical

NAME	AMOUNT
_____	\$ _____
_____	\$ _____
_____	\$ _____
_____	\$ _____

B. Residential

NAME	AMOUNT
_____	\$ _____
_____	\$ _____
_____	\$ _____
_____	\$ _____

3. Summary of the bank account activities showing:

Balance at beginning of year	\$ _____
Deposits during the year	_____
Interest earned for calendar year	_____
Withdrawals from this account	_____
Balance at end of year	_____

4. Reason or Purpose of Withdrawal from this bank account:

DECLARATION

Before Signing, Please Check to See That All Schedules Have Been Completed

I, the undersigned M.L. Whitehead -----
Officer, Partner or Owner

of San Gabriel Valley Water Company -----
Name of Utility

under penalty of perjury do declare that this report has been prepared by me, or under my direction, from the books, papers and records of the respondent; that I have carefully examined the same, and declare the same to be a complete and correct statement of the business and affairs of the above-named respondent and the operations of its property for the period from and including January 1, 2007 -----
to and including December 31, 2007 -----
(date)

SIGNED  -----
(date)

Title President -----

Date 3-28-2008 -----

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