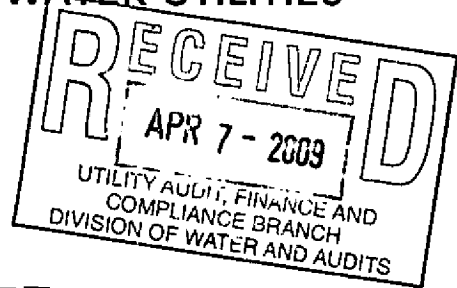


Received \_\_\_\_\_

Examined \_\_\_\_\_

CLASS A  
WATER UTILITIES



U# \_\_\_\_\_

2008  
ANNUAL REPORT  
OF

---

**SAN GABRIEL VALLEY WATER COMPANY**

---

(NAME UNDER WHICH CORPORATION, PARTNERSHIP, OR INDIVIDUAL IS DOING BUSINESS)

---

**P.O. Box 6010, El Monte, CA 91734-2010**

---

(OFFICIAL MAILING ADDRESS)

ZIP

TO THE  
PUBLIC UTILITIES COMMISSION  
STATE OF CALIFORNIA  
FOR THE  
YEAR ENDED DECEMBER 31, 2008

REPORT MUST BE FILED NOT LATER THAN MARCH 31, 2009  
(FILE TWO COPIES IF THREE RECEIVED)

## INSTRUCTIONS

### FOR PREPARATION OF SELECTED FINANCIAL DATA SHEET FOR CLASS A, B, C AND D, WATER UTILITIES

To prepare the attached data sheets, refer to the Balance Sheet, Income Statement and supporting detail schedules in the annual report for the required data.

Please follow the instructions below:

1. Common plant allocated to water should be indicated with water plant figures in Net Plant Investment.
2. The capitalization section for those reporting on both California Only and Total System Forms should be identical and completed with Total Company Data. Be sure that Advances for Construction include California water data only.
3. Complete the operation section with California water revenues and expenses, but if necessary, remove interdepartmental revenues and expenses.
4. All other utility and nonutility revenues and expenses are netted on Line No. 38.

Year 2008

NAME OF UTILITY San Gabriel Valley Water Company

PHONE (626) 448-6183

PERSON RESPONSIBLE FOR THIS REPORT Chanisa Hutangkura  
(Prepared from Information in the 2008 Annual Report)

	1/1/08	12/31/08	Average
<b>BALANCE SHEET DATA</b>			
1 Intangible Plant	20,660	20,660	20,660
2 Land and Land Rights	7,604,676	9,889,710	8,747,193
3 Depreciable Plant	422,480,706	485,992,982	454,236,844
4 Gross Plant in Service	430,106,042	495,903,352	463,004,697
5 Less: Accumulated Depreciation	(99,633,444)	(108,825,247)	(104,229,346)
6 Net Water Plant in Service	330,472,598	387,078,105	358,775,352
7 Water Plant Held for Future Use			
8 Construction Work in Progress	42,852,806	17,266,788	30,059,797
9 Materials and Supplies	1,911,089	1,974,400	1,942,745
10 Less: Advances for Construction	(41,879,434)	(41,349,100)	(41,614,267)
11 Less: Contributions in Aid of Construction	(65,289,452)	(74,739,608)	(70,014,530)
12 Less: Accumulated Deferred Income and Investment Tax Credits	(28,443,585)	(32,221,345)	(30,332,465)
13 Net Plant Investment	239,624,022	258,009,240	248,816,631
<b>CAPITALIZATION</b>			
14 Common Stock	2,400,000	2,400,000	2,400,000
15 Proprietary Capital (Individual or Partnership)			
16 Paid-in Capital	249,352	249,352	249,352
17 Retained Earnings	130,733,432	139,598,102	135,165,767
18 Common Stock and Equity (Lines 14 through 17)	133,382,784	142,247,454	137,815,119
19 Preferred Stock			
20 Long-Term Debt	44,000,000	74,000,000	59,000,000
21 Notes Payable			
22 Total Capitalization (Lines 18 through 21)	177,382,784	216,247,454	196,815,119

Adjusted to Exclude Non-Regulated Activity  
Year 2008

NAME OF UTILITY San Gabriel Valley Water Company

PHONE (626) 448-6183

PERSON RESPONSIBLE FOR THIS REPORT Chanisa Hutangkura

(Prepared from Information in the 2008 Annual Report)

	1/1/08	12/31/08	Average
<b>BALANCE SHEET DATA</b>			
1 Intangible Plant	20,660	20,660	20,660
2 Land and Land Rights	7,604,676	9,889,710	8,747,193
3 Depreciable Plant	422,480,706	485,992,982	454,236,844
4     Gross Plant in Service	430,106,042	495,903,352	463,004,697
5 Less: Accumulated Depreciation	(99,633,444)	(108,825,247)	(104,229,346)
6     Net Water Plant in Service	330,472,598	387,078,105	358,775,352
7 Water Plant Held for Future Use			
8 Construction Work in Progress	42,852,806	17,266,788	30,059,797
9 Materials and Supplies	1,911,089	1,974,400	1,942,745
10 Less: Advances for Construction	(41,879,434)	(41,349,100)	(41,614,267)
11 Less: Contributions in Aid of Construction	(65,289,452)	(74,739,608)	(70,014,530)
12 Less: Accumulated Deferred Income and Investment Tax Credits	(28,443,585)	(32,221,345)	(30,332,465)
13 Net Plant Investment	<u>239,624,022</u>	<u>258,009,240</u>	<u>248,816,631</u>
<b>CAPITALIZATION</b>			
14 Common Stock	2,400,000	2,400,000	2,400,000
15 Proprietary Capital (Individual or Partnership)			
16 Paid-in Capital	249,352	249,352	249,352
17 Retained Earnings	130,733,432	139,598,102	135,165,767
18     Common Stock and Equity (Lines 14 through 17)	133,382,784	142,247,454	137,815,119
19 Preferred Stock			
20 Long-Term Debt	44,000,000	74,000,000	59,000,000
21 Notes Payable			
22     Total Capitalization (Lines 18 through 21)	<u>177,382,784</u>	<u>216,247,454</u>	<u>196,815,119</u>

NAME OF UTILITY San Gabriel Valley Water Company

PHONE (626) 448-6183

	Annual Amount
<b>INCOME STATEMENT</b>	
23 Unmetered Water Revenue	11,157,458
24 Fire Protection Revenue	1,807,585
25 Irrigation Revenue	
26 Metered Water Revenue	90,276,915
27 Total Operating Revenue	103,241,958
28 <u>Operating Expenses</u>	58,765,840
29 Depreciation Expense (Composite Rate _____)	9,002,724
30 Amortization and Property Losses	145
31 Property Taxes	2,692,516
32 Taxes Other Than Income Taxes	1,094,267
33 Total Operating Revenue Deduction Before Taxes	71,555,492
34 California Corp. Franchise Tax	2,018,226
35 Federal Corporate Income Tax	8,256,829
36 Total Operating Revenue Deduction After Taxes	81,830,547
37 Net Operating Income (Loss) - California Water Operations	21,411,411
38 Other Operating and Nonoper. Income and Exp. - Net (Exclude Interest Expense)	29,253
39 Income Available for Fixed Charges	21,440,664
40 Interest Expense	5,720,587
41 Net Income (Loss) Before Dividends	15,720,077
42 Preferred Stock Dividends	
43 Net Income (Loss) Available for Common Stock	15,720,077
<b>OTHER DATA</b>	
44 Refunds of Advances for Construction	1,734,637
45 Total Payroll Charged to Operating Expenses	14,624,226
46 Purchased Water	16,475,960
47 Power	9,336,239
48 <b>Class A Water Companies Only:</b>	
a. Pre-TRA 1986 Contributions in Aid of Construction	1,417,096
b. Pre-TRA 1986 Advances for Construction	3,853,258
c. Post TRA 1986 Contributions in Aid of Construction	73,322,512
d. Post TRA 1986 Advances for Construction	37,495,842

<u>Active Service Connections</u>	(Exc. Fire Protect.) _____
49 Metered Service Connections	
50 Flat Rate Service Connections	
51 Total Active Service Connections	

	Jan. 1	Dec. 31	Annual Average
	89,936	89,748	89,842
	0	0	0
	89,936	89,748	89,842

Adjusted to Exclude Non-Regulated Activity  
2008

NAME OF UTILITY San Gabriel Valley Water Company PHONE (626) 448-6183

**INCOME STATEMENT**

	Annual Amount
23 Unmetered Water Revenue	11,157,458
24 Fire Protection Revenue	<u>1,807,585</u>
25 Irrigation Revenue	
26 Metered Water Revenue	<u>90,276,915</u>
27 Total Operating Revenue	<u>103,241,958</u>
28 <u>Operating Expenses</u>	<u>58,765,840</u>
29 Depreciation Expense (Composite Rate _____)	<u>9,002,724</u>
30 Amortization and Property Losses	<u>145</u>
31 Property Taxes	<u>2,692,516</u>
32 Taxes Other Than Income Taxes	<u>1,094,267</u>
33 Total Operating Revenue Deduction Before Taxes	<u>71,555,492</u>
34 California Corp. Franchise Tax	<u>2,018,226</u>
35 Federal Corporate Income Tax	<u>8,256,829</u>
36 Total Operating Revenue Deduction After Taxes	<u>81,830,547</u>
37 Net Operating Income (Loss) - California Water Operations	<u>21,411,411</u>
38 Other Operating and Nonoper. Income and Exp. - Net (Exclude Interest Expense)	<u>29,253</u>
39 Income Available for Fixed Charges	<u>21,440,664</u>
40 Interest Expense	<u>5,720,587</u>
41 Net Income (Loss) Before Dividends	<u>15,720,077</u>
42 Preferred Stock Dividends	
43 Net Income (Loss) Available for Common Stock	<u>15,720,077</u>

**OTHER DATA**

44 Refunds of Advances for Construction	1,734,637
45 Total Payroll Charged to Operating Expenses	<u>14,624,226</u>
46 Purchased Water	<u>16,475,960</u>
47 Power	<u>9,336,239</u>
48 <b>Class A Water Companies Only:</b>	
a. Pre-TRA 1986 Contributions in Aid of Construction	1,417,096
b. Pre-TRA 1986 Advances for Construction	<u>3,853,258</u>
c. Post TRA 1986 Contributions in Aid of Construction	<u>73,322,512</u>
d. Post TRA 1986 Advances for Construction	<u>37,495,842</u>

Active Service Connections (Exc. Fire Protect.) \_\_\_\_\_

49 Metered Service Connections

50 Flat Rate Service Connections

51 Total Active Service Connections

	Jan. 1	Dec. 31	Annual Average
	89,936	89,748	89,842
	0	0	0
	89,936	89,748	89,842

Notes to Adjusted Selected Financial Data

Instructions: Provide reasons for each adjustment to the Selected Financial Data due to non-regulated activities. Detail this information by name of line item (Gross Plant, Operating Revenues, etc.), account number, dollar amount, and by point in time (end of year, beginning of year, or average).

None

- 1
- 2
- 3
- 4
- 5
- 6
- 7
- 8
- 9
- 10
- 11
- 12
- 13
- 14
- 15
- 16

**Excess Capacity and Non-Tariffed Services**

NOTE: In D. 00-07-018, D. 03-04-028, and D. 04-12-023, the CPUC set forth rules and requirements regarding water utilities provision of non-tariffed services using excess capacity. These decisions require water utilities to: 1) file an advice letter requesting Commission approval of that service, 2) provide information regarding non-tariffed goods/services in each company's Annual Report to the Commission.

Based on the information and filings required in D. 00-07-018, D. 03-04-028, and D. 04-12-023, provide the following information by each individual non-tariffed good and service provided in 2008:

Flow Number	Description of Non-Tariffed Good/Service	Active or Passive	Total Revenue derived from Non-Tariffed Good/Service (by account)	Revenue Account Number	Total Expenses incurred to provide Non-Tariffed Good/Service (by Account)	Applies to All Non-Tariffed Goods/Services that require Approval by Advice Letter						
						Expense Account Number	Advice Letter and/or Resolution Number approving Non-Tariffed Good/Service	Total Income Tax Liability incurred because of non-tariffed Good/Service (by Account)	Income Tax Liability Account Number	Gross Value of Regulated Assets used in the provision of a Non-Tariffed Good/Service (by account).	Regulated Asset Account Number	
1	Limited maintenance service for Mutual Water Company system	Active	32,400.00	614								
2	Reimbursement from affiliates for administrative services	Active	47,264.10	812								

Advice Letter not required because item pre-dates Commission Dec. Nos. D. 00-07-018, D. 03-04-18 and D. 04-12-023

Advice Letter not required because item pre-dates Commission Dec. Nos. D. 00-07-018, D. 03-04-18 and D. 04-12-023



**GENERAL INFORMATION**

1 Name under which utility is doing business: San Gabriel Valley Water Company

2 Official mailing address: P.O. Box 6010  
El Monte, California ZIP 91734-2010

3 Name and title of person to whom correspondence should be addressed:  
M.L. Whitehead, President Telephone: (626)448-6183

4 Address where accounting records are maintained:  
11142 Garvey Avenue, El Monte, California 91733

5 Service Area (Refer to district reports if applicable):  
See Los Angeles County and Fontana Water Company Division Reports

6 Service Manager (If located in or near Service Area.) (Refer to district reports if applicable.)  
 Name: \_\_\_\_\_  
 Address: \_\_\_\_\_ Telephone: \_\_\_\_\_

7 OWNERSHIP. Check and fill in appropriate line:  
 Individual (name of owner) \_\_\_\_\_  
 Partnership (name of partner) \_\_\_\_\_  
 Partnership (name of partner) \_\_\_\_\_  
 Partnership (name of partner) \_\_\_\_\_  
 Corporation (corporate name) San Gabriel Valley Water Company  
Organized under laws of (state) California Date: February 26, 1945

Principal Officers:  
 (Name) R. H. Nicholson, Jr. (Title) Chairman of the Board  
 (Name) M. L. Whitehead (Title) President  
 (Name) D. M. Batt (Title) Vice President and Treasurer  
 (Name) T. J. Ryan (Title) Secretary, General Counsel  
 (Name) F. A. LoGuidice (Title) Vice president - Engineering and Operations  
 (Name) R. W. Nicholson (Title) Vice President

8 Names of associated companies:  
Utility Investment Company, Rosemead Properties, Inc.  
Arizona Water Company, United Resources, Inc.

9 Names of corporations, firms or individuals whose property or portion of property have been acquired during the year, together with date of each acquisition:  
 \_\_\_\_\_ Date: \_\_\_\_\_  
 \_\_\_\_\_ Date: \_\_\_\_\_  
 \_\_\_\_\_ Date: \_\_\_\_\_  
 \_\_\_\_\_ Date: \_\_\_\_\_

10 Use the space below for supplementary information or explanations concerning this report:  
 \_\_\_\_\_  
 \_\_\_\_\_

11 List Name, Grade, and License Number of all Licensed Operators:  
See Attached  
 \_\_\_\_\_  
 \_\_\_\_\_

**SAN GABRIEL VALLEY WATER COMPANY**

**2008 ANNUAL REPORT**

**WATER TREATMENT OPERATOR CERTIFICATION**

<u>Employee</u>	<u>Operator Number</u>	<u>Grade</u>
Aguilar, Tony	23075	T3
Ambrose, John	26746	T2
Arrighi, Dan	9343	T2
Bloomberg, Jon	25899	T2
Catone, John	6338	T4
Cruz, Bob	15310	T1
Darwin, Danny	24168	T2
Devey, Dan	13523	T1
Dyche, Jerry	12225	T2
Escalera, John	6949	T2
Fajardo, Mynor	27691	T1
Ferguson, Tom	27253	T2
Figueroa, Mike	28180	T2
Flores, Oscar	29002	T2
Flores, Rufino	25142	T3
Frogge, Dennis	16210	T3
Gallo, Angelo	24091	T4
Garcia, Jose	8965	T3
Godinez, Gabriel	20272	T3
Gonzales, Jacob	30039	T1
Gramata, Mitchell	30064	T2
Guerrero, Ramon	25674	T3
Hamilton, Chris	23971	T4
Harold, Greg	12596	T2
Hastings, David	26309	T3
Hernandez, Carlos	24962	T3
Jenkins, Tom	28201	T2
Johnson, Ryan	29453	T2
Kadel, Bret S.	22792	T4
Kalarsarinis, George	19054	T3
Kellogg, Jason M.	27960	T2
Kostich, Mike	17424	T2
Krohn, Al	2399	T2
Lee, Randall S. Jr.	29511	T1
Loza Guzman, Juan	29445	T2
Luna, Al	27255	T1
MacLeod, Bob	6043	T3
Martinez, Adrian	30040	T2
Martinez, Mario	13652	T2
McIver, Ed	9987	T2
Mead, John	25372	T2
Milroy, Marty	22994	T4
Miner, Mick	7447	T5
Miner, Rick	8300	T2
Murillo, Jesse	27774	T1
Ortiz, David	25925	T2
Palomares, Johnny	24897	T3
Perez, Ralph	26821	T3
Pierson, Bobby	25150	T3

**SAN GABRIEL VALLEY WATER COMPANY**

**2008 ANNUAL REPORT**

**WATER TREATMENT OPERATOR CERTIFICATION**

<u>Employee</u>	<u>Operator Number</u>	<u>Grade</u>
Pinedo, Javier	25854	T2
Plascencia, Manuel	23897	T2
Port, Tim	25927	T1
Quilicy, Ron	13700	T2
Ramirez, Hector	27670	T2
Ramos, Oscar	27778	T2
Reed, Jason	24401	T2
Reed, Jerry	1193	T3
Rodamaker, Ed	9005	T3
Rojas, Jeff	29668	T1
Romo, Gabriel	27256	T2
Rosa, Kris	13396	T3
Sanchez, John	25952	T2
Schlewe, Dan	14475	T1
Schlewe, Tom	7495	T5
Seguin, John	1200	T3
Silva, Scott	17692	T3
Simonian, Steve	13379	T2
Smit, Paul	7951	T3
Smith, Andy	21239	T3
Sotomayor, Jose	16071	T4
Sotomayor, Sam	28270	T1
Swift, Josh	24053	T2
Triay, Albert	22457	T4
Van Amberg, Rick	19759	T4
Velazquez, Eric	24442	T4
Verstynen, Paul	10002	T2
Viklund, Blake	21494	T1
Vuong, Sen	26032	T2
Wideen, Chip	25114	T2
Wilkins, Ben	26754	T2
Wonser, Jim	11147	T5
Young, Ed	24677	T4
Young, Robert	24419	T2
Young, Ron	1190	T3
<b>Total Treatment Operators</b>	<b>84</b>	

SAN GABRIEL VALLEY WATER COMPANY

2008 ANNUAL REPORT

WATER DISTRIBUTION OPERATOR CERTIFICATION

<u>Employee</u>	<u>Operator Number</u>	<u>Grade</u>
Abbruzzese, Bob	4024	D2
Aguilar, Tony	29498	D2
Allgeier, Bob	23044	D2
Ambrose, John	23045	D1
Ancheta, Steve	18402	D1
Amett, Daryl	16532	D4
Arrighi, Dan	2234	D2
Arroyo, Jose	32563	D1
Barrera, Leo	23816	D1
Bloomberg, Jon	27383	D3
Brokaw, Keith	3470	D2
Brown, Darryl	15341	D2
Carrasco, Thor	35568	D1
Catone, John	2564	D2
Chapman, Jim	14294	D5
Chaputa, Darleen	33462	D2
Chavarria, Marc	32601	D2
Curren, Jimmy	23278	D1
Darwin, Danny	16555	D2
Delgado, Jesse	14900	D2
Devey, Dan	4037	D2
Diaz, Mike	32567	D1
Dyche, Jerry	3045	D2
Escalera, John	1518	D2
Fajardo, Mynor	30601	D2
Ferguson, Tom	31208	D1
Figueroa, Mike	27021	D2
Flores, Oscar	32131	D2
Flores, Ray	28549	D1
Flores, Rufino	18721	D3
Flowers, Darrell	29314	D1
Frogge, Dennis	4069	D2
Galto, Angelo	15255	D3
Garcia, Jim	23281	D1
Garcia, Joe	27634	D2
Godinez, Gabriel	7254	D2
Gonzales, Jacob	33432	D1
Gonzales, John	16578	D2
Gramata, Mitch	27597	D2
Guerrero, Ramon	29090	D3
Hamilton, Chris	15428	D3
Harold, Greg	3679	D3
Hastings, David	18486	D3
Hays, Bill	23823	D1
Hernandez, Adrian	31259	D1
Hernandez, Carlos	23326	D2
Hernandez, Hector	15434	D2
Hudson, Sean	23813	D3
Jenkins, Tom	18500	D4
Jimenez, Randy	32574	D1
Johnson, Ryan	31487	D2
Kadel, Bret	9253	D5
Kalarsarinis, George	5610	D2
Kellogg, Jason	32834	D1

## SAN GABRIEL VALLEY WATER COMPANY

## 2008 ANNUAL REPORT

## WATER DISTRIBUTION OPERATOR CERTIFICATION

<u>Employee</u>	<u>Operator Number</u>	<u>Grade</u>
Kilkenny, Andy	29961	D2
Kostich, Mike	14286	D3
Krohn, Al	23825	D1
Lee, Randall S. Jr	35343	D2
Light, Frank	23826	D1
Lira, John	18522	D2
LoGuidice, Frank	727	D3
Loza Guzman, Juan	30326	D1
Luna, Al	28216	D1
MacLeod, Bob	18988	D4
Marquez, Anthony	31354	D1
Martinez, Adrian	33505	D2
Martinez, Mario	3489	D5
Martinez, Rudy	15083	D2
Mattazaro, Andrew	30164	D2
McReynolds, Terry	9651	D2
Mead, John	26926	D3
Mendez, Gabriel	34820	D1
Milroy, Marty	9448	D3
Miner, Mick	1334	D4
Miner, Rick	15469	D2
Montiel, Victor	31220	D2
Morales, Carlo	18548	D1
Moreno, Abel	18869	D2
Morris, Jeremy	29618	D2
Muniz, Robert	32028	D1
Munillo, Jesse	31221	D1
Natividad, Rudy	8922	D2
Navarro, Victor	18094	D2
Nicholson, Steve	15476	D2
Oliveras, Andy	22849	D1
Ortiz, David	26802	D2
Ortiz, Omar	32467	D1
Palomares, Johnny	16304	D4
Perez, Ralph	29366	D2
Pierson, Bobby	9636	D3
Pinedo, Javier	27942	D2
Plascencia, Manuel	16305	D2
Port, Tim	23487	D2
Quillicy, Ron	4102	D2
Ramirez, Hector	27075	D1
Ramirez, Micah	32417	D1
Ramos, Oscar	29903	D2
Reed, Jason	27643	D1
Reed, Jerry	1336	D3
Richards, Dave	23453	D2
Rizo, Carlos	14898	D2
Rizo, Jose	23828	D1
Rodamaker, Ed	2107	D3
Rojas, Jeffrey J. Jr.	35340	D1
Romero, Jason L.	35341	D1
Romo, Jose G,	34836	D1
Saenz, Manuel	23830	D1
Sanchez, John	2868	D5

**SAN GABRIEL VALLEY WATER COMPANY**

**2008 ANNUAL REPORT**

**WATER DISTRIBUTION OPERATOR CERTIFICATION**

<u>Employee</u>	<u>Operator Number</u>	<u>Grade</u>
Schiewe, Tom	2593	D4
Seguin, Jay	18586	D1
Seguin, John	19031	D3
Seguin, Kevin	31015	D2
Sepulveda, Victor	23821	D1
Sheelar, Scott	35365	D1
Silva, John	23089	D1
Silva, Scott	4604	D2
Simonian, Steve	3822	D2
Smit, Paul	2515	D3
Smith, Andy	8721	D3
Sotomayor, Jose	29343	D1
Sotomayor, Sam	29699	D2
Steeman, Jerry	15296	D2
Stokes, Tim	2900	D2
Swift, Josh	14890	D3
Thomas, James	9455	D3
Triay, Albert	17454	D3
Tunney, Dennis	16316	D1
Valenzuela, Rudy	28138	D3
Van Amberg, Rick	7650	D3
Varela, Dan	29346	D2
Velasco, Mark	26815	D1
Velazquez, Eric	19187	D3
Verstynen, Paul	2242	D2
Viklund, Blake	8705	D3
Vuong, Sen	28055	D2
Waleszonia, Scott	34563	D1
Washington, George	14283	D2
Wideen, Chip	25544	D1
Wilkins, Ben	27649	D3
Wonser, Jim	3793	D3
Young, Ed	16653	D3
Young, Robert	15077	D2
Young, Ron	2303	D2
Yucelen, Matt	33866	D3
Zollo, David	30441	D1
<b>Total Distribution Operators</b>	<b>145</b>	

**SCHEDULE A  
COMPARATIVE BALANCE SHEETS  
Assets and Other Debits**

Line No.	Acct.	Title of Account (a)	Schedule No. (b)	Balance End-of-Year (c)	Balance Beginning of Year (d)
1		<b>I. UTILITY PLANT</b>			
2	100	Utility plant	A-1	513,130,564.62	472,919,272.73
3	107	Utility plant adjustments			
4		Total utility plant		513,130,564.62	472,919,272.73
5	250	Reserve for depreciation of utility plant	A-3	108,823,938.62	99,632,279.91
6	251	Reserve for amortization of limited term utility investments	A-3	1,308.21	1,163.61
7	252	Reserve for amortization of utility plant acquisition adjustment	A-3		
8		Total utility plant reserves		108,825,246.83	99,633,443.52
9		Total utility plant less reserves		404,305,317.79	373,285,829.21
10					
11		<b>II. INVESTMENT AND FUND ACCOUNTS</b>			
12	110	Other physical property	A-2	407,617.35	64,343.21
13	253	Reserve for depreciation and amortization of other property	A-3		
14		Other physical property less reserve		407,617.35	64,343.21
15	111	Investments in associated companies	A-4		
16	112	Other investments	A-5	5,189,721.49	5,189,640.05
17	113	Sinking funds	A-6		
18	114	Miscellaneous special funds	A-7		
19		Total investments and fund accounts		5,597,338.84	5,253,983.26
20					
21		<b>III. CURRENT AND ACCRUED ASSETS</b>			
22	120	Cash		829,177.71	1,985,923.27
23	121	Special deposits	A-8		
24	122	Working funds		4,570.00	4,570.00
25	123	Temporary cash investments		4,747.62	4,730.05
26	124	Notes receivable	A-9		
27	125	Accounts receivable		10,149,776.10	10,429,843.09
28	126	Receivables from associated companies	A-10		
29	131	Materials and supplies		1,974,400.45	1,911,089.21
30	132	Prepayments	A-11	736,895.81	600,565.00
31	133	Other current and accrued assets	A-12		
32		Total current and accrued assets		13,699,567.69	14,936,720.62
33					
34		<b>IV. DEFERRED DEBITS</b>			
35	140	Unamortized debt discount and expense	A-13	335,751.15	168,884.22
36	141	Extraordinary property losses	A-14		
37	142	Preliminary survey and investigation charges			
38	143	Clearing accounts			
39	145	Other work in progress		152,721.77	482,838.64
40	146	Other deferred debits	A-15	6,267,661.15	5,806,052.85
41		Total deferred debits		6,756,134.07	6,457,775.71
42		Total assets and other debits		430,358,358.39	399,934,308.80
43					

**SCHEDULE A  
COMPARATIVE BALANCE SHEETS  
Liabilities and Other Credits**

Line No.	Acct.	Title of Account (a)	Schedule No. (b)	Balance End-of-Year (c)	Balance Beginning of Year (d)
1		<b>I. CORPORATE CAPITAL AND SURPLUS</b>			
2	200	Common capital stock	A-18	2,400,000.00	2,400,000.00
3	201	Preferred capital stock	A-18		
4	202	Stock liability for conversion			
5	203	Premiums and assessments on capital stock	A-19	69,000.00	69,000.00
6	150	Discount on capital stock	A-16		
7	151	Capital stock expense	A-17	(207.00)	(207.00)
8	270	Capital surplus	A-20	180,559.21	180,559.21
9	271	Earned surplus	A-21	139,598,101.86	130,733,432.13
10		Total corporate capital and surplus		142,247,454.07	133,382,784.34
11					
12		<b>II. PROPRIETARY CAPITAL</b>			
13	204	Proprietary capital (Individual or partnership)	A-22		
14	205	Undistributed profits of proprietorship or partnership	A-23		
15		Total proprietary capital			
16					
17		<b>III. LONG-TERM DEBT</b>			
18	210	Bonds	A-24	74,000,000.00	44,000,000.00
19	211	Receivers' certificates			
20	212	Advances from associated companies	A-25		
21	213	Miscellaneous long-term debt	A-26		
22		Total long-term debt		74,000,000.00	44,000,000.00
23					
24		<b>IV. CURRENT AND ACCRUED LIABILITIES</b>			
25	220	Notes payable	A-28	27,300,000.00	48,400,000.00
26	221	Notes receivable discounted			
27	222	Accounts payable		14,109,420.00	11,002,561.77
28	223	Payables to associated companies	A-29		
29	224	Dividends declared			
30	225	Matured long-term debt			
31	226	Matured interest			
32	227	Customers' deposits		81,616.27	48,310.87
33	228	Taxes accrued	A-31	1,671,643.45	1,554,369.58
34	229	Interest accrued		1,376,166.75	802,166.75
35	230	Other current and accrued liabilities	A-30	10,520,379.44	10,685,697.20
36		Total current and accrued liabilities		55,059,225.91	72,493,106.17
37					
38		<b>V. DEFERRED CREDITS</b>			
39	240	Unamortized premium on debt	A-13		
40	241	Advances for construction	A-32	41,349,099.82	41,879,433.66
41	242	Other deferred credits	A-33	10,741,625.23	14,445,948.11
42		Total deferred credits		52,090,725.05	56,325,381.77
43					
44		<b>VI. RESERVES</b>			
45	254	Reserve for uncollectible accounts	A-34		
46	255	Insurance reserve	A-34		
47	256	Injuries and damages reserve	A-34		
48	257	Employees' provident reserve	A-34		
49	258	Other reserves	A-34	32,221,345.49	28,443,585.02
50		Total reserves		32,221,345.49	28,443,585.02
51					
52		<b>VII. CONTRIBUTIONS IN AID OF CONSTRUCTION</b>			
53	265	Contributions in aid of construction	A-35	74,739,607.87	65,289,451.50
54		Total liabilities and other credits		430,358,358.39	399,934,308.80



**SCHEDULE B**  
**Income Account for the Year**

Line No.	Acct.	Account (a)	Schedule Page No. (b)	Amount (c)
1		<b>I. UTILITY OPERATING INCOME</b>		
2	501	Operating revenues	B-1	103,241,958.34
3				
4		Operating Revenue Deductions:		
5	502	Operating expenses	B-2	58,765,839.72
6	503	Depreciation	A-3	9,002,724.00
7	504	Amortization of limited-term utility investments	A-3	144.60
8	505	Amortization of utility plant acquisition adjustments	A-3	
9	506	Property losses chargeable to operations	B-3	
10	507	Taxes	B-4	14,061,838.92
11		Total operating revenue deductions		81,830,547.24
12		Net operating revenues		21,411,411.10
13	508	Income from utility plant leased to others		
14	510	Rent for lease of utility plant		
15		Total utility operating income		21,411,411.10
16				
17		<b>II. OTHER INCOME</b>		
18	521	Income from nonutility operations (Net)	B-6	
19	522	Revenue from lease of other physical property		
20	523	Dividend revenues		
21	524	Interest revenues		73.54
22	525	Revenues from sinking and other funds		
23	526	Miscellaneous nonoperating revenues	B-7	
24	527	Nonoperating revenue deductions - Dr.	B-8	68,117.37
25		Total other income		68,190.91
26		Net income before income deductions		21,479,602.01
27				
28		<b>III. INCOME DEDUCTIONS</b>		
29	530	Interest on long-term debt		3,934,100.00
30	531	Amortization of debt discount and expense		9,805.72
31	532	Amortization of premium on debt - Cr.		
32	533	Taxes assumed on interest		
33	534	Interest on debt to associated companies		843,648.61
34	535	Other interest charges	B-9	933,032.55
35	536	Interest charged to construction - Cr.		(32,007.00)
36	537	Miscellaneous amortization		
37	538	Miscellaneous income deductions	B-10	70,945.54
38		Total income deductions		5,759,525.42
39		Net income		15,720,076.59
40				
41		<b>IV. DISPOSITION OF NET INCOME</b>		
42	540	Miscellaneous reservations of net income		
43				
44		Balance transferred to Earned Surplus or		
45		Proprietary Accounts scheduled on page 21		15,720,076.59
46				

**SCHEDULE A-1**  
**Account 100 - Utility Plant**

Line No.	Acct	Title of Account (a)	Balance Beg of Year (b)	Additions During Year (c)	Retirements During Year (d)	Other Debits or (Credits) (e)	Balance End of Year (f)
1	100 - 1	Utility plant in service (Schedule A-1a)	430,106,042.30	68,737,466.78	2,555,433.26	(384,723.81)	495,903,352.01
2	100 - 2	Utility plant leased to others					
3	100 - 3	Construction work in progress	42,852,805.46	43,151,448.96	xxxxxxxxxx	(68,737,466.78)	17,266,787.64
4	100 - 4	Utility plant held for future use (Sch A-1c)					
5	100 - 5	Utility plant acquisition adjustments	(39,575.03)		xxxxxxxxxx		(39,575.03)
6	100 - 6	Utility plant in process of reclassification					
7		Total utility plant	472,919,272.73	111,888,915.74	2,555,433.26	(69,122,190.59)	513,130,564.62

**SCHEDULE A-1a**  
**Account 100.1 - Utility Plant in Service**

Line No.	Acct	Title of Account (a)	Balance Beg of Year (b)	Additions During Year (c)	Retirements During Year (d)	Other Debits or (Credits) (e)	Balance End of Year (f)
8		<b>I. INTANGIBLE PLANT</b>					
9	301	Organization	16,097.68				16,097.68
10	302	Franchises and consents (Schedule A-1b)	4,552.36				4,552.36
11	303	Other intangible plant	10.00				10.00
12		Total intangible plant	20,660.04				20,660.04
13							
14		<b>II. LANDED CAPITAL</b>					
15	306	Land and land rights	7,604,676.27	2,285,043.24		(10.00)	9,889,709.51
16							
17		<b>III. SOURCE OF SUPPLY PLANT</b>					
18	311	Structures and improvements					
19	312	Collecting and impounding reservoirs					
20	313	Lake, river and other intakes					
21	314	Springs and tunnels					
22	315	Wells	12,451,312.71	42,991.47			12,494,304.18
23	316	Supply mains					
24	317	Other source of supply plant					
25		Total source of supply plant	12,451,312.71	42,991.47			12,494,304.18
26							
27		<b>IV. PUMPING PLANT</b>					
28	321	Structures and improvements	13,500,735.07	168,154.89			13,668,889.96
29	322	Boiler plant equipment					
30	323	Other power production equipment					
31	324	Pumping equipment	47,917,098.89	3,552,574.11	69,151.81		51,400,521.19
32	325	Other pumping plant					
33		Total pumping plant	61,417,833.96	3,720,729.00	69,151.81		65,069,411.15
34							
35		<b>V. WATER TREATMENT PLANT</b>					
36	331	Structures and improvements	710,374.22	2,350,858.99			3,061,233.21
37	332	Water treatment equipment	56,609,715.04	37,629,379.80			94,239,094.84
38		Total water treatment plant	57,320,089.26	39,980,238.79			97,300,328.05

**SCHEDULE A-1a**  
**Account 100.1 - Utility Plant in Service - Concluded**

Line No.	Acct	Title of Account (a)	Balance Beg of Year (b)	Additions During Year (c)	Retirements During Year (d)	Other Debits or (Credits) (e)	Balance End of Year (f)
1		<b>VI. TRANSMISSION AND DIST. PLANT</b>					
2	341	Structures and improvements					
3	342	Reservoirs and tanks	20,138,084.70	455,009.40			20,593,094.10
4	343	Transmission and distribution mains	173,261,792.08	8,410,308.71	88,971.86	(384,713.81)	181,198,415.12
5	344	Fire mains	15,935.03				15,935.03
6	345	Services	62,297,915.60	12,170,593.46	1,337,835.22		73,130,673.84
7	346	Meters	7,485,848.26	499,815.65	304,126.32		7,681,537.59
8	347	Meter installations					
9	348	Hydrants	13,376,443.14	482,452.78	183,722.71		13,675,173.21
10	349	Other transmission and distribution plant					
11		Total transmission and distribution plant	276,576,018.81	22,018,180.00	1,914,656.11	(384,713.81)	296,294,828.89
12							
13		<b>VII. GENERAL PLANT</b>					
14	371	Structures and improvements	3,066,043.16	48,746.53	3,802.79		3,110,986.90
15	372	Office furniture and equipment	5,307,573.48	61,961.08	139,379.09		5,230,155.47
16	373	Transportation equipment	4,555,641.06	520,963.71	335,218.30		4,741,386.47
17	374	Stores equipment					
18	375	Laboratory equipment					
19	376	Communication equipment	363,079.44	10,980.64	86,460.83		287,599.25
20	377	Power operated equipment					
21	378	Tools, shop and garage equipment	1,423,114.11	47,632.32	6,764.33		1,463,982.10
22	379	Other general plant					
23		Total general plant	14,715,451.25	690,284.28	571,625.34		14,834,110.19
24							
25		<b>VIII. UNDISTRIBUTED ITEMS</b>					
26	390	Other tangible property					
27	391	Utility plant purchased					
28	392	Utility plant sold					
29		Total undistributed items					
30		Total utility plant in service	430,106,042.30	68,737,466.78	2,555,433.26	(384,723.81)	495,903,352.01

**SCHEDULE A-1b**  
**Account 302 - Franchises and Consents**

Line No.	Name of Original Grantor (a)	Date of Grant (b)	Term in Years (c)	Date of Acquisition by Utility (d)	Amount at which Carried in Account <sup>1</sup> (e)
31	County of Los Angeles 99-0092F	4/19/1998	40	4/19/1998	2,500.00
32	County of San Bernardino 3702	3/13/2001	25	3/13/2001	2,052.36
33					
34					
35	Total	xxxxxxxxxxxxxxxxxxxxxxxx			4,552.36

<sup>1</sup> The total should agree with the balance at the end of the year in Account 302 in Schedule A-1a Line 10.

**SCHEDULE A-1c**  
**Account 100.4 - Utility Plant Held for Future Use**

Line No.	Description and Location of Property (a)	Date of Acquisition (b)	Approximate Date When Property Will be Placed in Service (c)	Balance End of Year (d)
1				
2				
3				
4				
5				
6				
7				
8				
9	Total		xxxxxxxxxxxxxxxxxxxxxxxxxxxx	

**SCHEDULE A-2**  
**Account 110 - Other Physical Property**

Line No.	Name and Description of Property (a)	Book Value End of Year (b)
10	Property no longer necessary or useful	407,617.35
11		
12		
13		
14		
15		
16		
17		
18		
19		
20		
21		
22		
23		
24	Total	407,617.35

**SCHEDULE A-1d  
RATE BASE**

Line No.	Acct.	Title of Account (a)	Balance End-of-Year (c)	Balance Beginning of Year (d)
1		<b>RATE BASE</b>		
2				
3		Utility Plant		
4		Plant in Service	483,529,281.73	417,897,785.91
5		Construction Work in Progress	17,266,787.64	42,852,805.46
6		General Office Prorate	12,374,070.28	12,208,256.39
7		<b>Total Gross Plant (Line 4 + Line 5 + Line 6)</b>	<b>513,170,139.65</b>	<b>472,958,847.76</b>
8				
9		Less Accumulated Depreciation		
10		Plant in Service	105,970,813.53	96,761,463.17
11		General Office Prorate	2,853,125.09	2,870,816.74
12		<b>Total Accumulated Depreciation (Line 10 + Line 11)</b>	<b>108,823,938.62</b>	<b>99,632,279.91</b>
13				
14		Less Other Reserves		
15		Deferred Income Taxes	31,693,216.87	27,884,499.40
16		Deferred Investment Tax Credit	528,128.62	559,085.62
17		Other Reserves		
18		<b>Total Other Reserves (Line 15 + Line 16 + Line 17)</b>	<b>32,221,345.49</b>	<b>28,443,585.02</b>
19				
20		Less Adjustments		
21		Contributions in Aid of Construction	74,739,607.87	65,289,451.50
22		Advances for Construction	41,349,099.82	41,879,433.66
23		Other (1)	(5,918,395.42)	(8,960,169.42)
24		<b>Total Adjustments (Line 21 + Line 22 + Line 23)</b>	<b>110,170,312.27</b>	<b>98,208,715.74</b>
25				
26		Add Materials and Supplies	1,974,400.45	1,911,089.21
27				
28		Add Working Cash (From Schedule A-1d(2))	11,943,760.14	11,744,532.95
29				
30		<b>TOTAL RATE BASE</b>	<b>275,872,703.86</b>	<b>260,329,889.25</b>
31		<b>=Line 7 - Line 12 - Line 18 - Line 24 + Line 26 + Line 28</b>		
32				
33		(1) Other Adjustments:		
34		B-5 & B-6 Treatment Plant CWIP	-	(3,036,190.12)
35		Water Entitlements	(5,189,721.49)	(5,189,640.05)
36		Deferred Debit Income Tax	(2,741,748.59)	(2,814,703.56)
37		Rate-making Adjustment	2,013,074.66	2,080,364.75
38		<b>Net Other Adjustments</b>	<b>(5,918,395.42)</b>	<b>(8,960,168.98)</b>
39				
40				
41				
42				
43				
44				
45				
46				
47				
48				
49				
50				
51				
52				
53				
54				

**SCHEDULE A-1d (2)**  
**RATE BASE**  
**Working Cash Calculation**

Line No.	Acct.	Title of Account (a)	Balance End-of-Year (c)	Balance Beginning of Year (d)
1		<b>Working Cash</b>		
2				
3		<b>Determination of Operational Cash Requirement</b>		
4		1. Operating Expenses, Excl Taxes, Depr. & Uncoll.	58,261,862.76	57,430,145.45
5		2. Purchased Power & Commodity for Resale*		534,740.28
6		3. Meter Revenues: Bimonthly Billing	90,276,914.86	85,937,115.36
7		4. Other Revenues: Flat Rate Monthly Billing	1,807,585.29	1,589,606.66
8		5. Total Revenues (3 + 4)	92,084,500.15	87,526,722.02
9		6. Ratio - Flat Rate to Total Revenues (4 / 5)	0.0196	0.0182
10		7. $5/24 \times \text{Line 1} \times (100\% - \text{Line 6})$	11,895,228.16	11,745,214.89
11		8. $1/24 \times \text{Line 1} \times \text{Line 6}$	48,531.98	43,879.75
12		9. $1/12 \times \text{Line 2}$		44,561.69
13		10. Operational Cash Requirement (7 + 8 - 9)	11,943,760.14	11,744,532.95
14				
15				
16		* Electric power, gas or other fuel purchased for pumping and/or purchased commodity for resale billed after receipt (metered).		
17				
18				
19				
20				
21				
22				
23				
24				
25				
26				
27				
28				
29				
30				
31				
32				
33				
34				
35				
36				
37				
38				
39				
40				
41				
42				
43				
44				
45				
46				
47				
48				
49				
50				
51				
52				
53				
54				

**SCHEDULE A-3**  
**Accounts 250 to 253, Inclusive - Depreciation and Amortization Reserves**

Line No.	Item (a)	Account 250 Utility Plant (b)	Account 251 Limited-Term Utility Investments (c)	Account 252 Utility Plant Acquisition Adjustments (d)	Account 253 Other Property (e)
1	Balance in reserves at beginning of year	99,632,279.91	1,163.61		
2	Add: Credits to reserves during year				
3	(a) Charged to Account 503, 504, 505 <sup>(1)</sup>	9,002,724.00	144.60		
4	(b) Charged to Account 265	2,409,085.00			
5	(c) Charged to clearing accounts	516,612.00			
6	(d) Salvage recovered	35,201.73			
7	(e) All other credits <sup>(2)</sup>				
8	Total credits	11,963,622.73	144.60		
9	Deduct: Debits to reserves during year				
10	(a) Book cost of property retired	2,596,693.82			
11	(b) Cost of removal	175,270.20			
12	(c) All other debits <sup>(3)</sup>				
13	Total debits	2,771,964.02			
14	Balance in reserve at end of year	108,823,938.62	1,308.21		
15					
16	(1) COMPOSITE DEPRECIATION RATE USED FOR STRAIGHT LINE REMAINING LIFE: %				
17					
18	(2) EXPLANATION OF ALL OTHER CREDITS:				
19					
20					
21					
22					
23					
24					
25					
26					
27	(3) EXPLANATION OF ALL OTHER DEBITS:				
28					
29					
30					
31					
32					
33					
34					
35	METHOD USED TO COMPUTE INCOME TAX DEPRECIATION:				
36	(a) Straight Line		( )		
37	(b) Liberalized		( )		
38	(1) Double declining balance		( )		
39	(2) ACRS		( )		
40	(3) MACRS		( )		
41	(4) Others		( )		
42	(c) Both straight line and liberalized		(X)		

**SCHEDULE A-3a**

**Account 250 - Analysis of Entries in Depreciation Reserve**

(This schedule is to be completed if records are maintained showing depreciation reserve by plant accounts)

Line No.	Acct.	DEPRECIABLE PLANT (a)	Balance Beginning of Year (b)	Credits to Reserve During Year Excl. Salvage (c)	Debits to Reserves During Year Excl. Cost Removal (d)	Salvage and Cost of Removal Net (Dr.) or Cr. (e)	Balance End of Year (f)
1		<b>I. SOURCE OF SUPPLY PLANT</b>					
2	311	Structures and improvements					
3	312	Collecting and impounding reservoirs					
4	313	Lake, river and other intakes					
5	314	Springs and tunnels					
6	315	Wells	4,660,572.64	406,690.00			5,067,262.64
7	316	Supply mains					
8	317	Other source of supply plant					
9		Total source of supply plant	4,660,572.64	406,690.00	0.00	0.00	5,067,262.64
10							
11		<b>II. PUMPING PLANT</b>					
12	321	Structures and improvements	1,900,552.44	377,976.00			2,278,528.44
13	322	Boiler plant equipment					
14	323	Other power production equipment					
15	324	Pumping equipment	14,653,254.83	1,800,436.00	69,904.15		16,383,786.68
16	325	Other pumping plant					
17		Total pumping plant	16,553,807.27	2,178,412.00	69,904.15	0.00	18,662,315.12
18							
19		<b>III. WATER TREATMENT PLANT</b>					
20	331	Structures and improvements	168,775.15	41,823.00		(52,885.00)	157,713.15
21	332	Water treatment equipment	7,248,732.23	2,325,635.00			9,574,367.23
22		Total water treatment plant	7,417,507.38	2,367,458.00	0.00	(52,885.00)	9,732,080.38
23							
24		<b>IV. TRANS. AND DIST. PLANT</b>					
25	341	Structures and improvements					
26	342	Reservoirs and tanks	4,389,033.38	418,117.00			4,807,150.38
27	343	Transmission and distribution mains	42,484,428.29	3,476,167.00	130,232.42	(74,571.65)	45,755,791.22
28	344	Fire mains	11,094.93	304.00			11,398.93
29	345	Services	12,130,758.12	1,740,484.00	1,337,835.22	(38,274.49)	12,495,132.41
30	346	Meters	1,243,257.72	140,978.00	304,126.32	21,768.88	1,101,878.28
31	347	Meter installations					
32	348	Hydrants	4,678,032.99	334,373.00	183,722.71	(9,539.06)	4,819,144.22
33	349	Other transmission and distribution plant					
34		Total trans. and distribution plant	64,936,605.43	6,110,423.00	1,955,916.67	(100,616.32)	68,990,495.44
35							
36		<b>V. GENERAL PLANT</b>					
37	371	Structures and improvements	784,111.62	60,415.00	3,802.79		840,723.83
38	372	Office furniture and equipment	1,877,803.44	288,411.00	112,028.31		2,054,186.13
39	373	Transportation equipment	2,369,251.94	416,477.00	361,816.74	12,932.85	2,436,845.05
40	374	Stores equipment					
41	375	Laboratory equipment					
42	376	Communication equipment	356,211.14	16,531.00	86,460.83		286,281.31
43	377	Power operated equipment					
44	378	Tools, shop and garage equipment	676,409.05	83,604.00	6,764.33	500.00	753,748.72
45	379	Other general plant					
46	390	Other tangible property					
47	391	Water plant purchased					
48		Total general plant	6,063,787.19	865,438.00	570,873.00	13,432.85	6,371,785.04
49		Total	99,632,279.91	11,928,421.00	2,596,693.82	(140,068.47)	108,823,938.62



**SCHEDULE A-4**  
**Account 111 - Investments in Associated Companies**

Line No.	Class of Security (a)	Name of Issuing Company (b)	Par Value End of Year (c)	Ledger Value End of Year (d)	Rate of Interest (e)	Interest Accrued During Year (f)	Interest and Dividends Received During Year (g)
1							
2							
3							
4							
5							
6							
7		Totals <sup>1</sup>					

<sup>1</sup> The total should agree with the balance at the end of the year in Account 111 on page 5.

**SCHEDULE A-5**  
**Account 112 - Other Investments**

Line No.	Name and Description of Property (a)	Balance End of Year (b)
8	Water entitlements (Fontana Union Water Company stock)	5,189,721.49
9		
10		
11		
12		
13		
14		
15		
16	Total	5,189,721.49

**SCHEDULE A-6**  
**Account 113 - Sinking Funds**

Line No.	Name of Fund (a)	Balance Beginning of Year (b)	Additions During Year		Deductions During Year (e)	Balance End of Year (f)
			Principal (c)	Income (d)		
1						
2						
3						
4						
5						
6						
7						
8						
9	Totals					

**SCHEDULE A-7**  
**Account 114 - Miscellaneous Special Funds**

Line No.	Name of Fund (a)	Balance Beginning of Year (b)	Additions During Year		Deductions During Year (e)	Balance End of Year (f)
			Principal (c)	Income (d)		
10						
11						
12						
13						
14						
15						
16						
17						
18	Totals					





**SCHEDULE A-13**

**Accounts 140 and 240 - Unamortized debt discount and expense and unamortized premium on debt**

1. Report under separate subheadings for Unamortized Debt Discount and Expense and Unamortized Premium or Debt, particulars of discount and expense of premium applicable to each class and series of long-term debt.
2. Show premium amounts in red or by enclosure in parentheses.
3. In column (b) show the principal amount of bonds or other long-term debt originally issued.
4. In column (c) show the discount and expense or premium with respect to the amount of bonds or other long-term debt originally issued.
5. Furnish particulars regarding the treatment of unamortized debt discount and expense or premium, redemption premiums, and redemption expenses associated with issues redeemed during the year, also, date of the Commission's authorization of treatment other than as specified by the Uniform System of Accounts.
6. Set out separately and identify undisposed amounts applicable to issues which were redeemed in prior years.
7. Explain any debits and credits other than amortization debited to Account 531, Amortization of Debt Discount and Expense, or credited to Account 532, Amortization of Premium on Debt-Credit.

Line No.	Designation of long-term debt (a)	Principal amount of securities to which discount and expense, or premium minus expense, relates (b)	Total discount and expense or net Premium (c)	AMORTIZATION PERIOD		Balance beginning of year (f)	Debits during year (g)	Credits during year (h)	Balance end of year (i)
				From- (d)	To- (e)				
1	First Mortgage Series N	7,000,000.00	34,445.49	10/01/91	10/01/21	12,831.40		1,350.84	11,480.56
2	First Mortgage Series O	7,000,000.00	32,418.04	10/01/92	10/01/22	15,949.50		1,080.60	14,868.90
3	First Mortgage Series P	15,000,000.00	106,870.50	10/01/98	10/01/28	73,919.03		3,562.32	70,356.71
4	First Mortgage Series Q	15,000,000.00	69,262.53	07/01/06	07/01/36	66,184.29		2,308.68	63,875.61
5	First Mortgage Series R	30,000,000.00	154,622.65	09/01/08	09/01/38		154,622.65	1,503.28	153,119.37
6	First Mortgage Series S		22,050.00				22,050.00		22,050.00
7									
8	Total	74,000,000.00	419,669.21			168,884.22	176,672.65	9,805.72	335,751.15
9									
10									
11									
12									
13									
14									
15									
16									
17									
18									

**SCHEDULE A-14**  
**Account 141 - Extraordinary Property Losses**

Line No.	Description of Property Loss or Damage (a)	Total Amount of Loss (b)	Previously Written off (c)	WRITTEN OFF DURING YEAR		Balance End of year (f)
				Account Charged (d)	Amount (e)	
1						
2						
3						
4	Total			xxxxxxxxxxxx		

**SCHEDULE A-15**  
**Account 146 - Other Deferred Debits**

Line No.	Item (a)	Balance End of year (b)
5	Income taxes relating to Contributions and Advances	6,267,661.15
6		
7		
8		
9		
10	Total	6,267,661.15

**SCHEDULE A-16**  
**Account 150 - Discount on Capital Stock**

1. Report the balance at end of year of discount on capital stock for each class and series of capital stock.      respect to any class or series of stock, attach a statement giving particulars of the change. State the reason for any charge-off
2. If any change occurred during the year in the balance with      during the year and specify the account charged.

Line No.	Class and Series of Stock (a)	Balance End of year (b)
11		
12		
13	Total	

**SCHEDULE A-17**  
**Account 151- Capital Stock Expense**

1. Report the balance at end of year of capital stock expense for each class and series of capital stock.      respect to any class or series of stock, attach a statement giving particulars of the change. State the reason for any charge-off of
2. If any change occurred during the year in the balance with capital stock expense and specify the account charged.

Line No.	Class and Series of Stock (a)	Balance End of year (b)
14	Common stock	(207.00)
15		
16	Total	(207.00)

**SCHEDULE A-18**  
**Accounts 200 and 201- Capital Stock**

Line No.	Class of Stock (a)	Number of Shares Authorized by Articles of Incorporation (b)	Par Value of Stock Authorized by Articles of Incorporation (c)	Number of Shares Outstanding <sup>1</sup> (d)	Total Par Value <sup>2</sup> Outstanding End of Year (e)	Dividends Declared During Year	
						Rate (f)	Amount (g)
1	Common	500,000	10.00	240,000	2,400,000.00		8,304,000.00
2							
3							
4							
5							
6	Totals	500,000	10	240,000	2,400,000		8,304,000.00

<sup>1</sup> After deduction for amount of reacquired stock held by or for the respondent.

<sup>2</sup> If shares of stock have no par value, show value assigned to stock outstanding.

**SCHEDULE A-18a**  
**Record of Stockholders at End of Year**

Line No.	COMMON STOCK Name (a)	Number Shares (b)	PREFERRED STOCK Name (c)	Number Shares (d)
7	Utility Investment Company	240,000		
8				
9				
10				
11				
12				
13				
14				
15	Total number of shares	240,000	Total number of shares	

**SCHEDULE A-19**  
**Account 203 - Premiums and Assessments on Capital Stock**

Line No.	Class of Stock (a)	Balance End of Year (b)
16	Common stock premium	69,000.00
17		
18		
19		
20		
21		
22		
23		
24	Total	69,000.00

**SCHEDULE A-20**

**Account 270 - Capital Surplus (For use by Corporations only)**

Line No.	Item (a)	Amount (b)
1	Balance beginning of year	180,559.21
2	CREDITS (Give nature of each credit and state account charged)	
3		
4		
5	Total credits	
6	DEBITS (Give nature of each debit and state account credited)	
7		
8		
9		
10	Total debits	
11	Balance end of year	180,559.21

**SCHEDULE A-21**

**Account 271 - Earned Surplus (For use by Corporations only)**

Line No.	Acct	Account (a)	Amount (b)
12		Balance beginning of year	130,733,432.13
13		CREDITS	
14	400	Credit balance transferred from income account	15,720,076.59
15	401	Miscellaneous credits to surplus (Delayed items and other)	1,448,593.14
16			
17		Total credits	17,168,669.73
18		DEBITS	
19	410	Debit balance transferred from income account	
20	411	Dividend appropriations-preferred stock	
21	412	Dividend appropriations-Common stock	8,304,000.00
22	413	Miscellaneous reservations of surplus	
23	414	Miscellaneous debits to surplus (detail)	
24			
25		Total debits	8,304,000.00
26		Balance end of year	139,598,101.86



**SCHEDULE A-22**  
**Account 204 - Proprietary Capital**  
**(Sole Proprietor or Partnership)**

Line No.	Item (a)	Amount (b)
1	Balance Beginning of year	
2	CREDITS	
3	Net income for year	
4	Additional investments during year	
5	Other credits (detail)	
6		
7	Total credits	
8	DEBITS	
9	Net loss for year	
10	Withdrawals during year	
11	Other debits (detail)	
12		
13	Total debits	
14	Balance end of year	

**SCHEDULE A-23**  
**Account 205 - Undistributed Profits**  
**of Proprietorship or Partnership**  
 (The use of this account is optional)

Line No.	Item (a)	Amount (b)
15	Balance Beginning of year	
16	CREDITS	
17	Net income for year	
18	Other credits (detail)	
19		
20	Total credits	
21	DEBITS	
22	Net loss for year	
23	Withdrawals during year	
24	Other debits (detail)	
25		
26		
27	Total debits	
28	Balance end of year	

**SCHEDULE A-24 (a)  
CLASS A WATER COMPANIES  
SAFE DRINKING WATER BOND ACT DATA**

Please provide the following information relating to each Safe Drinking Water Bond Act (SDWBA) loan outstanding during the 12 month reporting period. (Use one sheet for each loan.) None

1. Current Fiscal Agent:

Name: \_\_\_\_\_

Address: \_\_\_\_\_

Phone Number: \_\_\_\_\_

Date Hired: \_\_\_\_\_

2. Total surcharge collected from customers during the 12 month reporting period:

\$ \_\_\_\_\_

3. Summary of the trust bank account activities showing:

Balance at beginning of year \$ \_\_\_\_\_

Deposits during the year \_\_\_\_\_

Withdrawals made for loan payments \_\_\_\_\_

Other withdrawals from this account \_\_\_\_\_

Balance at end of year \_\_\_\_\_

4. Account information:

Bank Name: \_\_\_\_\_

Account Number: \_\_\_\_\_

Date Opened: \_\_\_\_\_

SCHEDULE A-24 (b)  
**CLASS A WATER COMPANIES**  
**SAFE DRINKING WATER BOND ACT DATA (continued)**

6. Plant amounts included in Schedule A-1a, Account No. 101--Water Plant in Service which were funded using SDWBA funds: None

Line No.	Acct. No.	Title of Account (a)	Balance Beginning of Year (b)	Plant Additions During Year (c)	Plant Retirements During Year (d)	Other Debits* or (Credits) (e)	Balance End of Year (f)
1		NON-DEPRECIABLE PLANT					
2	301	Intangible plant					
3	303	Land					
4		Total non-depreciable plant					
5		DEPRECIABLE PLANT					
6	304	Structures					
7	307	Wells					
8	317	Other water source plant					
9	311	Pumping equipment					
10	320	Water treatment plant					
11	330	Reservoirs, tanks and sandpipes					
12	331	Water mains					
13	333	Services and meter installations					
14	334	Meters					
15	335	Hydrants					
16	339	Other equipment					
17	340	Office furniture and equipment					
18	341	Transportation equipment					
19		Total depreciable plant					
20		Total water plant in service					

**SCHEDULE A-24**  
**Account 210 - Bonds**

Line No.	Class of Bond (a)	Date of Issue (b)	Date of Maturity (c)	Principal Amount Authorized (d)	Outstanding <sup>1</sup> Per Balance Sheet (e)	Rate of Interest (f)	Sinking Fund Added in Current Year (g)	Cost of Issuance (h)	Interest Accrued During Year (i)	Interest Paid During Year (i)
1	First Mortgage Series N	10-01-91	10-01-21	7,000,000.00	7,000,000.00	9.90%		34,445.49	693,000.00	693,000.00
2	First Mortgage Series O	08-01-92	08-01-22	7,000,000.00	7,000,000.00	9.58%		32,418.04	670,600.00	670,600.00
3	First Mortgage Series P	09-01-98	09-01-28	15,000,000.00	15,000,000.00	6.99%		106,870.50	1,048,500.00	1,048,500.00
4	First Mortgage Series Q	07-01-06	07-01-36	15,000,000.00	15,000,000.00	6.32%		69,262.53	948,000.00	948,000.00
5	First Mortgage Series R	09-01-08	09-01-38	30,000,000.00	30,000,000.00	6.56%		154,622.65	574,000.00	0.00
6										
7										
8	Totals			74,000,000.00	74,000,000.00			397,619.21	3,934,100.00	3,360,100.00

<sup>1</sup> After deduction for amount of reacquired bonds held by or for the respondent.

**SCHEDULE A-25**  
**Account 212 - Advances from Associated Companies**

Line No.	Nature of Obligation (a)	Amount of Obligation (b)	Rate of Interest (c)	Interest Accrued During Year (d)	Interest Paid During Year (e)
9					
10					
11					
12					
13	Totals				

**SCHEDULE A-26**  
**Account 213 - Miscellaneous Long Term Debt**

Line No.	Nature of Obligation (a)	Date of Issue (b)	Date of Maturity (c)	Principal Amount Authorized (d)	Outstanding <sup>1</sup> Per Balance Sheet (e)	Rate of Interest (f)	Interest Accrued During Year (g)	Interest Paid During Year (h)
14								
15								
16								
17								
18								
19								
20								
21	Totals							

<sup>1</sup> After deduction for amount of reacquired debt held by or for the respondent.

**SCHEDULE A-27**  
**Securities Issued or Assumed During Year**

Line No.	Class of Security (a)	Commission Authorization (b)	Amount Issued During Year (omit cents) (c)	Discount or Premium (d)	Expenses (e)
22					
23					
24					
25					
26	Totals				

**SCHEDULE A-28**  
**Account 220 - Notes Payable**

Line No.	In Favor of (a)	Date of Issue (b)	Date of Maturity (c)	Balance End of Year (d)	Rate of Interest (e)	Interest Accrued During Year (f)	Interest Paid During Year (g)
1	Bank of America (Line of Credit)	12/3/08	10/31/09	27,300,000.00	Various	933,032.55	1,002,651.03
2							
3							
4							
5							
6							
7							
8							
9	Totals			27,300,000.00		933,032.55	1,002,651.03

**SCHEDULE A-29**  
**Account 223 - Payables to Associated Companies**

Line No.	Nature of Obligation (a)	Balance End of Year (b)	Rate of Interest (c)	Interest Accrued During Year (d)	Interest Paid During Year (e)
10					
11					
12					
13					
14	Totals				

**SCHEDULE A-30**  
**Account 230 - Other Current and Accrued Liabilities**

Line No.	Description (a)	Balance End of Year (c)
15	Los Angeles County Division water costs	3,328,907.91
16	Fontana Water Company Division water costs	2,867,697.92
17	Vacations	1,488,000.00
18	Sick Leave	479,000.00
19	Holidays	125,000.00
20	Accrued payroll and fringe	1,127,145.86
21	County and city franchise fees	760,745.23
22	Miscellaneous	343,882.52
23		
24		
25		
26		
27	Total	10,520,379.44

**SCHEDULE A-31**  
**Account 228 - Accrued and Prepaid Taxes**

1. This schedule is intended to give particulars of the combined prepaid and accrued tax accounts and to show the total taxes charged to operations and other accounts during the year. Do not include gasoline and other sales taxes which have been charged to the accounts to which the material on which the tax was levied was charged.

2. Taxes, paid during the year and charged direct to final accounts, that is, not charged to prepaid or accrued taxes, should be included in the schedule. Enter the amounts both in columns (d) and (e). The balancing of the schedule is not affected by the inclusion of these taxes.

3. Taxes charged during the year, column (d), include taxes charged to operations and other accounts through (a) accruals credited to taxes accrued, (b) amounts credited to prepaid taxes for proportions of prepaid taxes chargeable to current year, and (c) taxes paid and charged direct to operations or accounts other than accrued and prepaid tax accounts.

4. If any tax covers more than 1 year, the required information of all columns should be show separately for each year.

5. Enter all adjustments of the accrued and prepaid tax accounts in column (f) and explain each adjustment. Designate debit adjustments by parentheses.

6. See schedule entitled "TAXES CHARGED DURING YEAR," page 32, for a distribution of taxes charged, column (d) according to utility departments and accounts.

7. Do not include in this schedule entries with respect to deferred income taxes or taxes collected through payroll deductions or otherwise pending transmittal of such taxes to the taxing authority.

Line No.	Kind of Tax (See instructions)	BALANCE BEGINNING OF YEAR		Taxes Charged During Year (d)	Paid During Year (e)	Adjustments (f)	BALANCE END OF YEAR	
		Taxes Accrued (b)	Prepaid Taxes (c)				Taxes Accrued (Account 228) (g)	Prepaid Taxes (Incl. in Acct. 132) (h)
1	Taxes on real and personal property		18,860.85	2,698,576.32	2,698,322.53			18,807.06
2	State corporation franchise tax	363,052.22		2,022,314.31	2,074,836.19		310,530.34	
3	State unemployment insurance tax	1,302.57		38,323.97	38,924.93		701.61	
4	Other state and local taxes							
5	Federal unemployment insurance tax	578.91		13,737.67	14,004.77		311.81	
6	Fed. ins. contr. act (old age retire.)			1,117,014.19	1,117,002.37		11.82	
7	Other federal taxes							
8	Federal income taxes	1,189,435.88		8,184,623.80	8,013,971.81		1,360,087.87	
9								
10								
11								
12								
13								
14	Totals	1,554,369.58	18,860.85	14,074,590.26	13,957,062.60		1,671,643.45	18,807.06

**SCHEDULE A-32**  
**Account 241 - Advances for Construction**

Line No.	(a)	(b)	Amount (c)
1	Balance beginning of year	xxxxxxxxxxxxxxxxxxxx	41,879,433.66
2	Additions during year	xxxxxxxxxxxxxxxxxxxx	1,204,303.01
3	Subtotal - Beginning balance plus additions during year	xxxxxxxxxxxxxxxxxxxx	43,083,736.67
4	Charges during year	xxxxxxxxxxxxxxxxxxxx	xxxxxxxxxxxxxxxxxxxx
5	<b>Refunds</b>	xxxxxxxxxxxxxxxxxxxx	xxxxxxxxxxxxxxxxxxxx
6	Percentage of revenue basis		xxxxxxxxxxxxxxxxxxxx
7	Proportionate cost basis		xxxxxxxxxxxxxxxxxxxx
8	Present worth basis		xxxxxxxxxxxxxxxxxxxx
9	Total refunds	xxxxxxxxxxxxxxxxxxxx	1,734,636.85
10	<b>Transfers to Acct 265 - Contributions in Aid of Construction</b>	xxxxxxxxxxxxxxxxxxxx	xxxxxxxxxxxxxxxxxxxx
11	Due to expiration of contracts		xxxxxxxxxxxxxxxxxxxx
12	Due to present worth discount		xxxxxxxxxxxxxxxxxxxx
13	Total transfers to Acct. 265	xxxxxxxxxxxxxxxxxxxx	0.00
14	<b>Securities Exchanged for Contracts (enter detail below)</b>		xxxxxxxxxxxxxxxxxxxx
15	Subtotal - Charges during year	xxxxxxxxxxxxxxxxxxxx	1,734,636.85
16	Balance end of year	xxxxxxxxxxxxxxxxxxxx	41,349,099.82

If stock, bonds, etc., were issued in exchange for construction advance contracts give details below:

Line No.	Type of Security or Other Consideration (Other than Cash) (a)	Dividend or Interest Rate (b)	PUC Decision Number (c)	Amount Issued (d)
17	Common stock			
18	Preferred stock			
19	Bonds			
20	Other (describe)			
21				
22				



**SCHEDULE A-33**  
**Account 242 - Other Deferred Credits**

Line No.	Item (a)	Balance End of Year (b)
1	Temporary deposits and miscellaneous items	10,741,625.23
2		
3		
4		
5		
6	Total	10,741,625.23

**SCHEDULE A-34**  
**Accounts 254 to 258, Inclusive - Miscellaneous Reserves**

Line No.	Account (a)	Balance Beginning of Year (b)	DEBITS		CREDITS		Balance End of Year (g)
			Nature of Items (c)	Amount (d)	Account Charged (e)	Amount (f)	
7	258 Other Reserves	27,884,499.40	Deferred Income Taxes		507	3,808,717.47	31,693,216.87
8	258 Other Reserves	559,085.62	Deferred ITC	30,957.00			528,128.62
9							
10							
11							
12							
13	Totals	28,443,585.02		30,957.00		3,808,717.47	32,221,345.49

**SCHEDULE A-35**  
**Account 265 - Contributions in Aid of Construction**

Instructions for Preparation of Schedule of Contributions in Aid of Construction

<sup>1</sup> The credit balance in the account other than that portion of the balance relating to nondepreciable property (column d), to property retired prior to January 1, 1995 (column e), and to the estimated amount of depreciation accrued to January 1, 1955 (column f), shall be written off through charges to this account and credits to Account 250 - Reserve for Depreciation of Utility Plant over a period equal to the estimated service life of the property involved. Upon retirement of depreciable property for which a depreciation reserve has been created through charges to this account, the cost thereof shall be credited to the appropriate plant account and concurrently charged to Account 250. If the property is retired prior to the service life originally estimated, the balance in this account with respect to the retired property shall be transferred to the depreciation reserve account.

<sup>2</sup> That portion of the balance applicable to nondepreciable property shall remain unchanged until the property is sold or otherwise retired. Upon retirement, the cost of such nondepreciable property acquired by donation or through use of donated funds shall be credited to the appropriate plant account and charged to this account to clear the credit balance carried herein.

<sup>3</sup> That portion of the balance representing donations on property retired prior to January 1, 1955 (column e), and the amount of depreciation accrued to January 1, 1955, on property in service (column f), shall not be transferred from this account or otherwise disposed of without first receiving written authorization from the Commission.

Line No.	Item (a)	Total All Columns (b)	Subject to Amortization		Not Subject to Amortization	
			Property in Service After Dec. 31, 1954		Property Retired Before Jan. 1, 1955 (e)	Depreciation Accrued Through Dec. 31, 1954 on Property in Service at Dec. 31, 1954 (f)
			Depreciable (c)	Non-Depreciable (d)		
1	Balance beginning of year	65,289,451.50	63,586,190.15	1,703,261.35		
2	Add: Credits to account during year	XXXXXX XX	XXXXXX XX	XXXXXX XX	XXXXXX XX	XXXXXXXX XX
3	Contributions received during year	11,888,282.25	10,399,717.13	1,488,565.12	XXXXXX XX	XXXXXXXX XX
4	Other credits*					
5	Total credits	11,888,282.25	10,399,717.13	1,488,565.12		
6	Deduct: Debits to account during year	XXXXXX XX	XXXXXX XX	XXXXXX XX	XXXXXX XX	XXXXXXXX XX
7	Depreciation charges for year	2,438,125.88	2,438,125.88	XXXXXX XX	XXXXXX XX	XXXXXXXX XX
8	Nondepreciable donated property retired		XXXXXX XX		XXXXXX XX	XXXXXXXX XX
9	Other debits*					
10	Total debits	2,438,125.88	2,438,125.88			
11	Balance end of year	74,739,607.87	71,547,781.40	3,191,826.47		

\*Indicate nature of these items and show the accounts affected by the contra entries.

**SCHEDULE B-1**  
**Account 501 - Operating Revenues**

Line No.	Acct.	ACCOUNT (a)	Amount Current Year (b)	Amount Preceding Year (c)	Net Change During Year Show Decrease in (Brackets) (d)
1		<b>I. WATER SERVICE REVENUES</b>			
2	601	Metered sales to general customers			
3		601.1 Commercial sales	80,436,102.06	76,356,316.32	4,079,785.74
4		601.2 Industrial sales	3,246,668.73	3,474,074.71	(227,405.98)
5		601.3 Sales to public authorities	6,594,144.07	6,106,724.33	487,419.74
6		Sub-total	90,276,914.86	85,937,115.36	4,339,799.50
7	602	Unmetered sales to general customers			
8		602.1 Commercial sales			
9		602.2 Industrial sales			
10		602.3 Sales to public authorities			
11		Sub-total	0.00	0.00	0.00
12	603	Sales to irrigation customers			
13		603.1 Metered sales			
14		603.2 Unmetered sales			
15		Sub-total	0.00	0.00	0.00
16	604	Private fire protection service	1,807,585.29	1,589,606.66	217,978.63
17	605	Public fire protection service			
18	606	Sales to other water utilities for resale			
19	607	Sales to governmental agencies by contracts			
20	608	Interdepartmental sales			
21	609	Other sales or service	387,629.60	616,370.50	(228,740.90)
22		Sub-total	2,195,214.89	2,205,977.16	(10,762.27)
23		Total water service revenues	92,472,129.75	88,143,092.52	4,329,037.23
24		<b>II. OTHER WATER REVENUES</b>			
25	611	Miscellaneous service revenues	285,525.88	140,058.76	145,467.12
26	612	Rent from water property			
27	613	Interdepartmental rents			
28	614	Other water revenues	10,484,302.71	7,545,936.31	2,938,366.40
29		Total other water revenues	10,769,828.59	7,685,995.07	3,083,833.52
30	501	Total operating revenues	103,241,958.34	95,829,087.59	7,412,870.75

**SCHEDULE B-1a**  
**Operating Revenues Apportioned to Cities and Towns**

Line No.	Location (a)	Operating Revenues (b)
31	Operations not within incorporated cities <sup>1</sup> Los Angeles County Division	55,701,266.10
32	Fontana Water Company Division	47,540,692.24
33		
34		
35	Operations within incorporated territory	
36	City or town of	
37	City or town of	
38	City or town of	
39	City or town of	
40	City or town of	
41		
42		
43		
44		103,241,958.34

<sup>1</sup> Should be segregated to operating districts.

**SCHEDULE B-2**

**Account 502 - Operating Expenses - Class A, B, and C Water Utilities**

Respondent should use the group of accounts applicable to its class

Line No.	Acct.	Account (a)	Class			Amount Current Year (b)	Amount Preceding Year (c)	Net Change During Year Show Decrease in [Brackets] (d)
			A	B	C			
1		<b>I. SOURCE OF SUPPLY EXPENSE</b>						
2		<b>Operation</b>						
3	701	Operation supervision and engineering	A	B				
4	701	Operation supervision, labor and expenses			C			
5	702	Operation labor and expenses	A	B				
6	703	Miscellaneous expenses	A					
7	704	Purchased water	A	B	C	16,475,959.80	15,980,614.99	495,344.81
8		<b>Maintenance</b>						
9	706	Maintenance supervision and engineering	A	B				
10	706	Maintenance of structures and facilities			C			
11	707	Maintenance of structures and improvements	A	B				
12	708	Maintenance of collect and impound reservoirs	A					
13	708	Maintenance of source of supply facilities		B				
14	709	Maintenance of lake, river and other intakes	A					
15	710	Maintenance of springs and tunnels	A					
16	711	Maintenance of wells	A			38,291.72	55,768.14	(17,476.42)
17	712	Maintenance of supply mains	A					
18	713	Maintenance of other source of supply plant	A	B				
19		Total source of supply expense				16,514,251.52	16,036,383.13	477,868.39
20		<b>II. PUMPING EXPENSES</b>						
21		<b>Operation</b>						
22	721	Operation supervision and engineering	A	B		127,772.48	145,234.29	(17,461.81)
23	721	Operation supervision labor and expense			C			
24	722	Power production labor and expense	A					
25	722	Power production labor, expenses and fuel		B				
26	723	Fuel for power production	A					
27	724	Pumping labor and expenses	A	B		948,084.25	957,287.68	(9,203.43)
28	725	Miscellaneous expenses	A			336,292.21	327,275.83	9,016.38
29	726	Fuel or power purchased for pumping	A	B	C	9,336,239.13	10,323,066.44	(986,827.31)
30		<b>Maintenance</b>						
31	729	Maintenance supervision and engineering	A	B		66,422.08	64,788.73	1,633.35
32	729	Maintenance of structures and equipment			C			
33	730	Maintenance of structures and improvements	A	B		433,054.21	453,851.32	(20,797.11)
34	731	Maintenance of power production equipment	A	B				
35	732	Maintenance of pumping equipment	A	B		588,272.65	581,983.06	6,289.59
36	733	Maintenance of other pumping plant	A	B				
37		Total pumping expenses				11,836,137.01	12,853,487.35	(1,017,350.34)

**SCHEDULE B-2**

**Account 502 - Operating Expenses - Class A, B, and C Water Utilities (Continued)**

Respondent should use the group of accounts applicable to its class

Line No.	Acct.	Account (a)	Class			Amount Current Year (b)	Amount Preceding Year (c)	Net Change During Year Show Decrease in [Brackets] (d)
			A	B	C			
1		<b>III. WATER TREATMENT EXPENSES</b>						
2		<b>Operation</b>						
3	741	Operation supervision and engineering	A	B		291,940.80	308,329.42	(16,388.62)
4	741	Operation supervision, labor and expenses			C			
5	742	Operation labor and expenses	A			6,737,869.96	3,630,666.57	3,107,203.39
6	743	Miscellaneous expenses	A	B		60,020.11	36,999.06	23,021.05
7	744	Chemicals and filtering materials	A	B		3,296,341.33	3,272,427.43	23,913.90
8		<b>Maintenance</b>						
9	746	Maintenance supervision and engineering	A	B		17,304.89	18,186.23	(881.34)
10	746	Maintenance of structures and equipment			C			
11	747	Maintenance of structures and improvements	A	B		45,388.77	12,948.30	32,440.47
12	748	Maintenance of water treatment equipment	A	B		599,546.13	1,293,758.07	(694,211.94)
13		Total water treatment expenses				11,048,411.99	8,573,315.08	2,475,096.91
14		<b>IV. TRANS. AND DIST. EXPENSES</b>						
15		<b>Operation</b>						
16	751	Operation supervision and engineering	A	B		960,654.46	988,378.21	(27,723.75)
17	751	Operation supervision, labor and expenses			C			
18	752	Storage facilities expenses	A			49,082.42	43,038.30	6,044.12
19	752	Operation labor and expenses		B				
20	753	Transmission and distribution lines expenses	A			557,627.74	488,368.20	69,259.54
21	754	Meter expenses	A			307,949.14	243,700.80	64,248.34
22	755	Customer installations expenses	A			205,436.92	178,626.10	26,810.82
23	756	Miscellaneous expenses	A			103,313.42	80,800.22	22,513.20
24		<b>Maintenance</b>						
25	758	Maintenance supervision and engineering	A	B		83,794.57	77,297.29	6,497.28
26	758	Maintenance of structures and plant			C			
27	759	Maintenance of structures and improvements	A	B				
28	760	Maintenance of reservoirs and tanks	A	B		15,203.30	26,014.80	(10,811.50)
29	761	Maintenance of trans. and distribution mains	A			1,020,515.40	973,209.61	47,305.79
30	761	Maintenance of mains		B				
31	762	Maintenance of fire mains	A					
32	763	Maintenance of services	A			1,424,072.53	1,242,534.23	181,538.30
33	763	Maintenance of other trans. and distribution plant		B				
34	764	Maintenance of meters	A			132,869.90	131,323.30	1,546.60
35	765	Maintenance of hydrants	A			168,108.04	207,464.94	(39,356.90)
36	766	Maintenance of miscellaneous plant	A			186,889.50	171,500.16	15,389.34
37		Total transmission and distribution expenses				5,215,517.34	4,852,256.16	363,261.18

**SCHEDULE B-2**

**Account 502 - Operating Expenses - Class A, B, and C Water Utilities (Concluded)**

Respondent should use the group of accounts applicable to its class

Line No.	Acct.	Account (a)	Class			Amount Current Year (b)	Amount Preceding Year (c)	Net Change During Year Show Decrease in [Brackets] (d)
			A	B	C			
1		<b>V. CUSTOMER ACCOUNT EXPENSES</b>						
2		<b>Operation</b>						
3	771	Supervision	A	B		460,389.06	449,761.54	10,627.52
4	771	Superv., meter read., other customer acct expenses			C			
5	772	Meter reading expenses	A	B		997,411.26	978,624.70	18,786.56
6	773	Customer records and collection expenses	A			2,710,933.05	2,542,448.93	168,484.12
7	773	Customer records and accounts expenses		B				
8	774	Miscellaneous customer accounts expenses	A			171,986.68	76,426.62	95,560.06
9	775	Uncollectible accounts	A	B	C	503,976.96	241,387.54	262,589.42
10		Total customer account expenses				4,844,697.01	4,288,649.33	556,047.68
11		<b>VI. SALES EXPENSES</b>						
12		<b>Operation</b>						
13	781	Supervision	A	B				
14	781	Sales expenses			C			
15	782	Demonstrating and selling expenses	A					
16	783	Advertising expenses	A					
17	784	Miscellaneous sales expenses	A					
18	785	Merchandising, jobbing and contract work	A					
19		Total sales expenses						
20		<b>VII. ADMIN. AND GENERAL EXPENSES</b>						
21		<b>Operation</b>						
22	791	Administrative and general salaries	A	B	C	3,067,407.24	2,793,573.52	273,833.72
23	792	Office supplies and other expenses	A	B	C	537,808.65	469,639.20	68,169.45
24	793	Property insurance	A			23,640.00	24,240.00	(600.00)
25	793	Property insurance, injuries and damages		B	C			
26	794	Injuries and damages	A			688,028.83	694,896.28	(6,867.45)
27	795	Employees' pensions and benefits	A	B	C	5,287,450.95	5,307,808.62	(20,357.67)
28	796	Franchise requirements	A	B	C	760,563.59	774,792.16	(14,228.57)
29	797	Regulatory commission expenses	A	B	C	340,838.42	524,447.85	(183,609.43)
30	798	Outside services employed	A			1,322,202.43	1,471,266.50	(149,064.07)
31	798	Miscellaneous other general expenses		B				
32	798	Miscellaneous other general operation expenses			C			
33	799	Miscellaneous general expenses	A			261,639.22	230,044.09	31,595.13
34		<b>Maintenance</b>						
35	805	Maintenance of general plant	A	B	C	329,642.73	332,384.27	(2,741.54)
36		Total administrative and general expenses				12,619,222.06	12,623,092.49	(3,870.43)
37		<b>VIII. MISCELLANEOUS</b>						
38	811	Rents	A	B	C	(2,250.00)	33,273.00	(35,523.00)
39	812	Administrative expenses transferred - Cr.	A	B	C	(3,310,147.21)	(1,588,923.55)	(1,721,223.66)
40	813	Duplicate charges - Cr.	A	B	C			
41		Total miscellaneous				(3,312,397.21)	(1,555,650.55)	(1,756,746.66)
42		Total operating expenses				58,765,839.72	57,671,532.99	1,094,306.73

(0)

**SCHEDULE B-3**  
**Account 506 - Property Losses Chargeable to Operations**

Line No.	Description (a)	Amount
1		
2		
3		
4		
5		
6		
7		
8	Total	

**SCHEDULE B-4**  
**Account 507 - Taxes Charged During Year**

1. This schedule is intended to give the account distribution of total taxes charged to operations and other final accounts during the year.  
 2. Do not include gasoline and other sales taxes which have been charged to accounts to which the material on which the tax was levied was charged, if the actual or estimated amounts of such taxes are known, they should be shown as a footnote and designated whether estimated or actual amounts.  
 3. The accounts to which taxes charged were distributed should be shown in columns (c) to (f). Show both the utility department and number of account charged except for taxes capitalized.  
 4. For any tax which it was necessary to apportion to more than one utility department or account, state in a footnote the basis of apportioning such tax.  
 5. The total taxes charged as shown in column (b) should agree with the amounts shown by column (d) of schedule entitled "Accrued and Prepaid Taxes," page 24.  
 6. Do not include in this schedule entries with respect to deferred income taxes, or taxes collected through payroll deductions or otherwise pending transmittal of such taxes to the taxing authority.

Line No.	Kind of Tax (a)	Total Taxes Charged During Year (b)	DISTRIBUTION OF TAXES CHARGED (Show utility department where applicable and account charged)				Capitalized (Omit Account) (f)
			Water (Account 507) (c)	Nonutility (Account 521) (d)	Other (Account 528, 902, 903) (e)		
9	Taxes on real and personal property	2,698,576.32	2,692,516.32		6,060.00		
10	State corp. franchise tax	2,022,314.31	2,018,226.59		4,087.72		
11	State unemployment insurance tax	38,323.97	35,777.90			2,546.07	
12	Other state and local taxes	13,737.67	15,280.61			(1,542.94)	
13	Federal unemployment insurance tax	1,117,014.19	1,043,208.61			73,805.58	
14	Federal insurance contributions act						
15	Other federal taxes						
16	Federal income tax	8,184,623.80	8,256,828.89		(72,205.09)		
17							
18							
19							
20							
21							
22	Totals	14,074,590.26	14,061,838.92		(62,057.37)	74,806.71	

**SCHEDULE B-5**

**Reconciliation of Reported Net Income With Taxable Income for Federal Taxes**

1. Report hereunder a reconciliation of reported net income for the year with taxable income used in computing Federal income tax accruals and show computation of such tax accruals. The reconciliation shall be submitted even though there is no taxable income for the year. Descriptions should clearly indicate the nature of each reconciling amount.

2. If the utility is a member of a group which files a consolidated Federal tax return, reconcile reported net income with taxable net in-

come as if a separate return were to be filed, indicating, however, inter-company amounts to be eliminated in such consolidated return. State names of group members, tax assigned to each group member, and basis of allocation, assignment, or sharing of the consolidated tax among the group members

3. Show taxable year if other than calendar year from-----to-----

Line No.	Particulars (a)	Amount (b)
1	Net income for the year per Schedule B, page 7.....	15,720,076.59
2	Reconciling amounts (list first additional income and unallowable deductions, followed by additional	
3	deductions for non-taxable income):	
4	Add: Federal income tax charged in 2008	8,184,623.80
5	State franchise tax charged in 2008	2,022,314.31
6	Capitalized interest	279,737.10
7	Taxable contributions and advances for services	251,836.00
8	Miscellaneous and non-deductible items	1,031,236.83
9	Total additions	11,769,748.04
10		
11	Deduct: 2007 State franchise tax	2,073,257.00
12	Refunding of taxable advances	460,717.00
13	Cost of removal less salvage	140,068.47
14	Rate Case amortization	302,049.00
15	Total deductions	2,976,091.47
16		
17		
18		
19		
20		
21		
22		
23		
24		
25		
26		
27		
28		
29		
30	Federal tax net income.....	24,513,733.16
31	Computation of tax:	
32	Tax at 35%	8,579,806.77
33	Less: Prior year federal and state income tax adjustment	364,225.97
34	Less: Amortization of investment tax credit	30,957.00
35	Tax per return	8,184,623.80



**SCHEDULE B-6**  
**Account 521 - Income from Nonutility Operations**

Line No.	Description (a)	Revenue (b)	Expenses (c)	Net Income (d)
1				
2				
3				
4				
5	Totals			

**SCHEDULE B-7**  
**Account 526 - Miscellaneous Nonoperating Revenue**

Line No.	Description (a)	Amount (b)
6		
7		
8		
9		
10		
11		
12		
13	Totals	

**SCHEDULE B-8**  
**Account 527 - Nonoperating Revenue Deductions (Dr.)**

Line No.	Description (a)	Amount (b)
14	Federal income tax	72,205.09
15	State income tax	(4,087.72)
16		
17		
18	Total	68,117.37

**SCHEDULE B-9**  
**Account 535 - Other Interest Charges**

Line No.	Description (a)	Amount (b)
19	Interest on bank loans	933,032.55
20		
21		
22	Total	933,032.55

**SCHEDULE B-10**  
**Account 538 - Miscellaneous Income Deductions**

Line No.	Description (a)	Amount (b)
23	Political contributions	30,152.00
24	Turkeys for various charities	27,418.48
25	Other	13,375.06
26		
27	Total	70,945.54

**SCHEDULE C-1**  
**Engineering and Management Fees and Expenses, etc., During Year**

		Give the required particulars of all contracts or other agreements in effect in the course of the year between the respondent and any corporation, association, partnership or person covering supervision and/or management of any department of the respondents affairs such as accounting, engineering, financing, construction or operation, and show the payments under such agreements and also the payments for advice and services to a corporation or corporations which directly or indirectly control respondent through stock ownership
Line No.		
1	1	Did the respondent have a contract or other agreement with any organization or person
2	2	covering supervision and/or management of its own affairs during the year?
3	3	Answer (Yes or No)                      No
4	2	Name of each organization or person that was a party to such a contract or agreement
5	5	
6	3	Date of original contract or agreement.
7	4	Date of each supplement or agreement.
8		Note: File with the report a copy of every contract, agreement, supplement or amendment mentioned above
9		unless a copy of the instrument in due form has been furnished in which case a definite reference to the report
10		of the respondent relative to which it was furnished will suffice.
11	5	Amount of compensation paid during the year for supervision or management
12	6	To whom paid
13	7	Nature of payment (salary, traveling expenses, etc.)
14	8	Amounts paid for each class of service
15		
16	9	Base for determination of such amounts
17		
18	10	Distribution of payments:
19		(a) Charged to operating expenses
20		(b) Charged to capital accounts
21		(c) Charged to other accounts
22		Total
23	11	Distribution of charges to operating expenses by primary accounts.
24		Number and Title of Account
25		
26		
27		
28		Total
29	12	What relationship, if any, exists between respondent and supervisory and/or
30		managing concerns?

**SCHEDULE C-2  
Compensation of Individual Proprietor or Partner**

Do operating expenses include any charge for owner's compensation in the form of salary or wages, rental allowances, or for the use of a private automobile. (If the word "none" truly states the fact it should be given as the answer to this inquiry.)

Line No.	Nature of Allowance (a)	Account Charged (b)	Amount (c)
1			
2			
3			
4			
5			
6	Total		

**SCHEDULE C-3  
Employees and Their Compensation**  
(Charged to Account 502 - Operating Expenses - Schedule B-2)

Line No.	Classification (a)	Number at End of Year (b)	Total Salaries and Wages Paid During Year (c)
7	Employees - Source of supply		
8	Employees - Pumping	30	2,084,796.17
9	Employees - Water treatment	34	1,588,351.69
10	Employees - Transmission and distribution	40	3,261,793.11
11	Employees - Customer account	57	3,442,740.71
12	Employees - Sales		
13	Employees - Administrative		
14	General officers	6	1,770,088.95
15	General office	73	2,476,455.41
16	Totals	240	14,624,226.04

<sup>1</sup> Includes compensation allocated to a classification by employees not specifically assigned to that classification

**SCHEDULE C-4  
Record of Accidents During Year**

Line No.	Date of Accident (a)	TO PERSONS					TO PROPERTY			
		Employees on Duty		Public <sup>1</sup>		Total Number (f)	Company		Other	
		Killed (b)	Injured (c)	Killed (d)	Injured (e)		Number (g)	Amount (h)	Number (i)	Amount (j)
17	Various	0	17	0	0	17	10	15,597.70	8	17,046.94
18										
19										
20	Totals	0	17	0	0	17	10	15,597.70	8	17,046.94

<sup>1</sup> Accidents to employees not on duty should be included in "Public" accidents

**SCHEDULE C-5  
Expenditures for Political Purposes**

Hereunder report all direct or indirect expenditures incurred or made to elect or defeat a candidate for public office; or to place any measure on the ballot; at any election, or to keep it from being placed on the ballot at any election, or to support or defeat any measure on the ballot; at an election, or to support or defeat any proposed legislation, also name the account or accounts to which the expenditures herein mentioned have been charged. (If the word "none" truly states the fact, it should be given as the answer to this inquiry.)

1	See Schedule B-10, Line 23
2	
3	
4	
5	

**SCHEDULE C-6  
Loans to Directors, or Officers, or Shareholders**

Show hereunder the amount of loans to directors, or officers, or shareholders and the terms and conditions of such loans. Among other things, show the name of each director, or officer, or shareholder, receiving a loan or loans, the amount of each loan, the rate of interest payable on such loan or loans, the maturity date of each loan or loans, the security given and the date when the shareholders authorized each loan. If such authorization was given. (If the word "none" truly states the fact, it should be given as the answer to this inquiry.)

6	
7	
8	
9	
10	
11	

**SCHEDULE C-7  
Bonuses Paid to Executives & Officers**

Show hereunder the amount of bonuses paid to Executives and Officers, both cash and non-cash. List by the name of each Executive or Officer receiving the bonus, the dollar value of that bonus, and a description of the bonus if it is non-cash.

12	
13	
14	
15	
16	
17	

**SCHEDULE D-1  
Sources of Supply and Water Developed**

STREAMS				FLOW IN .....(unit) <sup>2</sup>				Annual Quantities Diverted CCF (Unit) <sup>2</sup>	Remarks
Line No.	Diverted into*	From Stream or Creek (Name)	Location of Diversion Point	Priority Right		Diversions			
				Claim	Capacity	Max.	Min.		
1	Sandhill Treatment Plant	Lytle Creek	Edison Afterbay					3,316,053	
2									
3									
4									
5									

WELLS							Annual Quantities Pumped .....(Unit) <sup>2</sup>	Remarks
Line No.	At Plant (Name or Number)	Location	Number	Dimensions	<sup>1</sup> Depth to Water	Pumping Capacity .....(Unit) <sup>2</sup>		
6	See Attachment 1 and 2							
7								
8								
9								
10								

TUNNELS AND SPRINGS				FLOW IN .....(Unit) <sup>2</sup>		Annual Quantities Used .....(Unit) <sup>2</sup>	Remarks
Line No.	Designation	Location	Number	Maximum	Minimum		
11							
12							
13							
14							
15							

Purchased Water for Resale							
16	Purchased from - See Attachment 3						
17							
18	Annual quantities purchased			(Unit chosen) <sup>2</sup>	CCF	1,930,418	
19							
20							
21							

\* State ditch, pipe line, reservoir, etc., with name, if any.

<sup>1</sup> Average depth to water surface below ground surface.

<sup>2</sup> The quantity unit in established use for expressing water stored and used in large amounts is the acre foot, which equals 42,560 cubic feet; in domestic use the thousand gallon or the hundred cubic feet. The rate of flow or discharge in larger amounts is expressed in cubic feet per second, in gallons per minute, in gallons per day, or in the miner's inch. Please be careful to state the unit used.

**SCHEDULE D-2  
Description of Storage Facilities**

Line No.	Type	Number	Combined Capacity (Gallons or Acre Feet)	Remarks
24	A. Collecting reservoirs			
25	Concrete			
26	Earth			
27	Wood			
28	B. Distribution reservoirs			
29	Concrete	7	16,184,000	
30	Earth			
31	Wood			
32	C. Tanks			
33	Wood			
34	Metal	47	57,715,000	
35	Concrete			
36	Totals	54	73,899,000	

SAN GABRIEL VALLEY WATER COMPANY  
 Wells - Los Angeles County Division  
 2008

Well	Location	Casing Dimensions	December		Pumping Capacity * GPM	Annual Quantities CCF
			Depth of Water Static	Pumping		
1B	11828 E. Ranchito Street	16" x 198'	127	133	2,500	127,450
1C	11828 E. Ranchito Street	18" x 506'	131	142	4,700	459,211
1D	11828 E. Ranchito Street	18" x 834'	143	160	4,500	529,561
1E	11828 E. Ranchito Street	18" x 830'	135	150	5,000	1,714,843
2D	4921 N. Tyler Avenue	20" x 600'	118	134	4,225	294,319
2E	4921 N. Tyler Avenue	18" x 620'	114	128	4,500	811,071
2F	4921 N. Tyler Avenue	20" x 620'	125	148	3,900	1,089,408
8B	2701 N. Loma Street	12" x 312'	66	95	2,000	222,062
8C	2701 N. Loma Street	18" x 534'	65	108	2,500	60,052
8D	2701 N. Loma Street	18" x 580'	62	90	4,500	630,388
8E	2701 N. Loma Street	18" x 970'	88	121	4,350	142,115
8F	2701 N. Loma Street	18" x 1220'			4,000	130,924
11A	12630 E. Fineview Street	20" x 445'	67	95	3,900	1,241,858
11B	12630 E. Fineview Street	20" x 664'	77	97	3,090	551,697
11C	12630 E. Fineview Street	20" x 419'	65	140	1,900	230,693
B1	12412 Kathleen	20" x 401'	N/A	N/A	5,200	0
B4B	940 Baldwin Park Boulevard	16" x 1178'	120	o/s	4,000	12,805
B4C	940 Baldwin Park Boulevard	16" x 1058'	124	o/s	4,000	0
B5A	209 Perez Place	14" x 510'	105	N/A	4,825	0
B5B	209 Perez Place	20" X 516'		135	4,850	1,842,136
B5C	209 Perez Place	14" x 1276'	103		2,265	0
B5D	209 Perez Place	18" x 1135'	97		3,100	135,384
B5E	209 Perez Place	20" X 820'		142	3,500	2,019,402
B6C	14104 E Corak Street	18" x 526'	138		4,000	226
B6D	14104 E Corak Street	18" x 1078	137		4,000	384
B7C	14614 E. Nelson Avenue	16" x 800'	123	220	3,850	896,332
B7E	14614 E. Nelson Avenue	18" x 1203'	140	173	900	240,044
B9B	436 N. Orange Avenue	18" x 1128'	133	227	2,200	274,633
B11A	14453 E. Temple Avenue	16" x 854'	112		2,000	0
B11B	14453 E. Temple Avenue	18" x 860'	107	155	3,770	935,250
B24A	14650 Nelson Avenue	20" x 1170'	128	225	3,656	241,176
B24B	14651 Nelson Avenue	20" x 1170'	138	218	3,278	430,660
B25A	13032 Bess Avenue	20" x 800'	123		5,083	1,502,376
B25B	13032 Bess Avenue	20" x 1030'	120		3,856	1,329,662
B26A	1517 Virginia Avenue	20" x 800'		138	3,628	779,973
B26B	1517 Virginia Avenue	20" x 1030'		154	3,526	923,583
G4A	3350 N. Walnut Grove	14" x 402'	123	136	1,000	318,420
W1C	6135 S. Pioneer Boulevard	20" x 530'			4,600	66,570
W1E	6135 S. Pioneer Boulevard	20" x 552'			4,990	30,851
W6C	10509 E. Dunlap Crossing	18" x 542'			4,000	130,528
W6D	10509 E. Dunlap Crossing	18" x 800"			4,000	234,180

Total All Wells

20,580,227

\* As of December 31, 2008

**SAN GABRIEL VALLEY WATER COMPANY**  
**Wells - Fontana Water Company Division**  
**2008**

Well	Location	Casing Dimensions	December		Pumping Capacity * GPM	Annual Quantities CCF
			Depth of Water Static	Pumping		
F2A	15273 Foothill Blvd.	18" x 910'	543	-	2,362	268,109
F3A	Elm Ave. N/O Ceres Ave.	20" x 854'	487	-	1,850	0
F4A	8005 Alder Ave.	18" x 940'	540	-	1,900	0
F7A	8326 Cherry Ave.	18" x 1020'	497	-	2,040	581,475
F7B	8326 Cherry Ave.	20" x 1010'	495	-	2,362	548,923
F10B	17651 Baseline Ave.	18" x 1040'	502	-	1,142	859,765
F10C	17651 Baseline Ave.	18" x 1010'	493	-	493	954,379
F13A	1900 North Alder Ave.	16" x 1000'	509	-	1,726	334,383
F13B	1900 North Alder Ave.	16" x 1140'	518	-	2,137	704,444
F15A	5888 Citrus Ave.	18" x 1240'	623	-	1,360	515,882
F17B	14555 San Bernardino Ave.	16" x 870'	342	-	1,550	233,633
F17C	14555 San Bernardino Ave.	18" x 930'	380	-	3,805	1,509,365
F18A	7706 Sierra Ave.	20" x 884'	595	-	2,400	0
F21A	Live Oak Ave. & Slover Ave.	16" x 690'	324	-	1,448	581,705
F22A	14777 Ceres Ave.	18" x 870'	-	-	1,950	594,705
F23A	16025 Boyle Ave.	18" x 770'	355	-	2,805	950,684
F24A	7211 Juniper Ave.	18" x 1100'	-	-	1,870	598,986
F25A	16725 Spring St.	18" x 860'	516	-	2,400	0
F26A	16991 Micallef St.	18" x 1140'	667	-	1,825	11,649
F27A	Upper Lytle Creek Wash	18" x 105'	75	-	300	182,338
F28A	Lower Lytle Creek Wash	20" x 580'	325	-	800	592,670
F29A	Lower Lytle Creek Wash	20" x 656'	324	-	680	653,853
F30A	8222 Hemlock Ave.	20" x 918'	514	-	2,040	326,411
F31A	16135 Baseline Ave.	16" x 1040'	643	-	1,548	428,322
F32A	Lower Lytle Creek Wash	20" x 600'	301	-	598	371,249
F33A	Upper Lytle Creek Wash	20" x 169'	103	-	1,282	645,691
F34A	Lower Lytle Creek Wash	20" x 524'	374	-	650	507,264
F35A	8747 Juniper Ave.	20" x 872'	501	-	1,700	0
F36A	Lower Lytle Creek Wash	20" x 635'	318	-	1,795	1,094,211
F37A	Ceres Ave. E/O Cherry Ave.	20" x 845'	465	-	1,325	0
F39A	Oleander Ave. N/O Ceres Ave.	20" x 812'	-	-	2,200	0
F40A	Lower Lytle Creek Wash	20" x 407'	206	-	632	272,010
F41A	Lower Lytle Creek Wash	20" x 677'	218	-	1,200	96,515
F42A	Upper Lytle Creek Wash	20" x 157'	115	-	307	167,906
F44A	7980 Sultana Avenue	18" x 960'	562	-	2,227	46,620
F44B	7980 Sultana Avenue	18" x 1000'	558	-	2,265	180,398
F44C	7980 Sultana Avenue	18" x 1000'	554	-	2,362	192,084
F49A	2116 W. Baseline Road	18" x 960'	427	-	2,040	1,194,945
<b>Total All Wells</b>						<b>16,200,574</b>

\* As of December 31, 2008

**San Gabriel Valley Water Company**  
**Purchased Water For Resale**  
**2008**

City of Santa Fe Springs	458 CCF
Central Basin Municipal Water District (Reclaimed)	27,926 CCF
Los Angeles County Sanitation District (Reclaimed)	24,912 CCF
Upper San Gabriel Valley Municipal Water District (Reclaimed)	672,897 CCF
Los Angeles County Division	<u>726,193 CCF</u>
Inland Empire Utilities Agency	1,148,072 CCF
San Bernardino Valley Municipal Water District	56,153 CCF
Fontana Water Company Division	<u>1,204,225 CCF</u>
Total	<u><u>1,930,418 CCF</u></u>



**SCHEDULE D-3**  
**Description of Transmission and Distribution Facilities**

A. LENGTH OF DITCHES, FLUMES AND LINED CONDUITS IN MILES FOR VARIOUS CAPACITIES  
 Capacities in Cubic Feet Per Second or Miner's Inches (State Which) \_\_\_\_\_

Line No.		0 to 5	6 to 10	11 to 20	21 to 30	31 to 40	41 to 50	51 to 75	76 to 100
1	Ditch								
2	Flume								
3	Lined conduit								
4									
5	Totals								

A. LENGTH OF DITCHES, FLUMES AND LINED CONDUITS IN MILES FOR VARIOUS CAPACITIES - Concluded  
 Capacities in Cubic Feet Per Second or Miner's Inches (State Which) \_\_\_\_\_

Line No.		101 to 200	201 to 300	301 to 400	401 to 500	501 to 750	751 to 1000	Over 1000	Total All Lengths
6	Ditch								
7	Flume								
8	Lined conduit								
9									
10	Totals								

B. FOOTAGES OF PIPE BY INSIDE DIAMETERS IN INCHES - NOT INCLUDING SERVICE PIPING

Line No.		1	1 1/2	2	2 1/2	3	4	5	6	8
11	Cast Iron						340		22,336	
12	Cast Iron (cement lined)						9,004		173,904	5,293
13	Concrete									
14	Copper		211	454						
15	Riveted steel						32,634		8,438	14,358
16	Standard screw	6,976	1,967	106,215	6,289	6,812	11,071	1,095	592	313
17	Screw or welded casing			9,666	2,224	14,985	60,198	17,748	15,456	2,639
18	Cement - asbestos					446	338,720		1,102,730	675,579
19	Welded steel					12,689	84,893	2,377	467,173	698,470
20	Plastic		390	3,387			12,001		173,224	185,108
21	Other (specify)									
22	Totals	6,976	2,568	119,722	8,513	34,932	548,861	21,220	1,963,853	1,581,760

B. FOOTAGES OF PIPE BY INSIDE DIAMETERS IN INCHES - NOT INCLUDING SERVICE PIPING - Concluded

Line No.		10	12	14	16	18	20	Other Sizes (Specify Sizes)		Total All Sizes
								22-24-26	28-30-36	
23	Cast Iron									22,676
24	Cast Iron (cement lined)	6,291	299							194,791
25	Concrete	14,118	5,752	5,564	33,008	12,881	1,200	2,650	14	75,187
26	Copper									665
27	Riveted steel	1,513	238				7,066			64,247
28	Standard screw									141,330
29	Screw or welded casing									122,916
30	Cement - asbestos	326,961	144,083	12,692	78,931	1,313				2,681,455
31	Welded steel	86,792	600,392	40,249	524,073	9,714	49,863	179,439	78,990	2,835,114
32	Plastic		5,749							379,859
33	Other (specify)									
34	Totals	435,675	756,513	58,505	636,012	23,908	58,129	182,089	79,004	6,518,240

**SCHEDULE D-4  
Number of Active Service Connections**

Classification	Metered - Dec 31		Flat Rate - Dec 31	
	Prior Year	Current Year	Prior Year	Current Year
Commercial (including domestic)	88,704	88,516		
Industrial	282	280		
Public authorities	824	862		
Irrigation				
Other (specify) Construction	109	73		
Other (specify) Reclaimed	17	17		
Subtotal	89,936	89,748		
Private fire connections			1,929	1,944
Public fire hydrants			9,048	9,091
Total	89,936	89,748	10,977	11,035

**SCHEDULE D-5  
Number of Meters and Services on  
Pipe Systems at End of Year**

Size	Meters	Services
5/8 x 3/4 - in	60,483	XXXXXXXXXXXXXXXXXXXX
3/4 - in	3,131	26,859
1 - in	23,751	61,320
1 1/2 - in	1,773	1,541
2 - in	3,129	4,234
3 - in	129	44
4 - in	39	718
6 - in	47	699
8 - in	35	764
Over 8 - in	33	298
Total	92,550	96,477

**SCHEDULE D-6  
Meter Testing Data**

A. Number of Meters Tested During Year as Prescribed in Section VI of General Order No. 103:	
1. New, after being received . . . . .	
2. Used, before repair . . . . .	37
3. Used, after repair . . . . .	195
4. Found fast, requiring billing adjustment . . . . .	
B. Number of Meters in Service Since Last Test	
1. Ten years or less . . . . .	69,542
2. More than 10, but less than 15 years . . . . .	22,872
3. More than 15 years . . . . .	136

**SCHEDULE D-7**

**Water delivered to Metered Customers by Months and Years in CCF (Unit Chosen)<sup>1</sup>**

Classification of Service	During Current Year												Subtotal		
	January	February	March	April	May	June	July	August	September	October	November	December			
Commercial	2,040,716	1,919,531	1,924,511	2,436,165	2,888,784	2,903,598	3,280,698								17,394,003
Industrial	133,804	143,046	141,675	152,036	170,641	153,925	156,920								1,052,047
Public authorities	100,536	107,512	150,134	240,695	309,601	305,881	359,973								1,574,332
Irrigation															
Other (specify) Reclaimed	9,815	11,698	30,888	56,346	90,611	106,949	110,777								417,084
Other (specify) Construction	4,400	6,692	8,431	18,445	17,411	15,264	7,993								78,636
<b>Total</b>	<b>2,289,271</b>	<b>2,188,479</b>	<b>2,255,639</b>	<b>2,903,687</b>	<b>3,477,048</b>	<b>3,485,617</b>	<b>3,916,361</b>								<b>20,516,102</b>
<b>Classification of Service</b>	<b>During Current Year</b>												<b>Total</b>		
Commercial	3,270,949	3,075,491	2,882,964	2,544,795	2,195,836	13,970,035	31,364,038								33,238,449
Industrial	156,887	141,614	147,710	133,669	101,861	681,741	1,733,788								2,046,999
Public authorities	377,277	358,284	380,155	263,247	192,694	1,571,657	3,145,989								3,232,477
Irrigation															
Other (specify) Reclaimed	120,553	49,166	41,016	69,321	23,428	303,484	720,568								225,070
Other (specify) Construction	8,627	12,369	11,099	6,813	2,357	41,265	119,901								880,022
<b>Total</b>	<b>3,934,293</b>	<b>3,636,924</b>	<b>3,462,944</b>	<b>3,017,845</b>	<b>2,516,176</b>	<b>16,568,182</b>	<b>37,084,284</b>								<b>39,623,017</b>

<sup>1</sup> Quantity units to be in hundreds of cubic feet, thousands of gallons, acre-feet, or miners inch-days.

Total acres irrigated Unknown

Total population served 320,923



**San Gabriel Valley Water Company  
Status Of State Of California Department Of Public Health Permits  
2008**

Los Angeles County Division

There are two permits for this division.

The El Monte - Whittier System Permit PWSID 1910039  
was issued by the State on March 25, 1999.

The Montebello System Permit PWSID 1910189 was issued by  
the State on August 5, 2005.

Fontana Water Company Division

The San Gabriel Valley Water Company - Fontana System Permit PWSID 3610041  
was issued by the State on April 30, 1997.

**SCHEDULE E-1**  
**Balancing & Memorandum Accounts**

Line No.	Description (a)	Authorized by Decision or Resolution No. (b)	Beginning of Year Balance (c)	Offset Revenues (d)	Offset Expenses (e)	Interest (f)	Surcharge (g)	Surcredit (h)	End of Year Balance (i)
1	Pump Taxes	W-4505 & W-4590	134,729		68	3,184			137,981
2	Purchased Water	W-4505 & W-4590	63,416		80,528	2,656			146,600
3	Water Production	D.04-07-034, W-4498 & W-4590	(3,283,878)		(2,446,095)	(120,791)			(5,850,764)
4	Purchased Power	W-4382, W-4498, W-4505, W-4590, D.04-07-034	2,259,004		1,523,513	64,072			3,846,589
5	Water Quality Litigation	W-4094 & D.04-07-034	306,221		880,694	(11,991)	(2,480,249)		(1,305,325)
6	DQHS/EPA	W-4013 & D.04-07-034	2,718			57			2,775
7	Water Quality Memo Account	D.02-10-058 & D.04-07-034	(76,361)			(1,632)			(77,993)
8	CARW	D.05-05-015 & D.04-07-034	(2,046,055)	(1,796,364)	1,961,560	(43,378)			(1,924,237)
9	Facilities Fees Memo Account	D.07-04-046	0		(101,600) A	(143)			(101,743)
10	Section 790 Memo Account	D.07-04-046	0		0 B				0

**Note A:**  
Facilities Fees Collected 3,185,450  
Amount taken to Contributions through AL 368, pursuant to D.07-04-046 (3,083,850)  
Remaining Balance 101,600

**Note B:**  
Section 790 Net Proceeds 397,733  
Reinvestment of Section 790 Net Proceeds (397,733)  
Remaining Balance 0

Note 1: For Columns d, e, f, g, & h, provide those amounts booked in the current year.

Note 2: The detail for each individual account includes the Beginning of Year Balance, End of Year Balance, each Offset Expense adjustment during the year, each Offset Revenue adjustment during the year, each Surcharge adjustment during the year, each Surcredit adjustment during the year, and the decision or resolution number associated with each item of detail.

**Schedule E- 2**  
**Description of Low-Income Rate Assistance Program(s)**

For all low income rate assistance programs offered by water utility, provide detailed responses to the following items:

1. Brief description of each low-income rate assistance program provided, by district. This shall include but is not limited to the percent of discount, the dollar amount of discount, what rate is discounted (service charge, quantity, or total bill), qualifying income level, dollar rate increase to remaining customers to pay for this program.
2. Participation rate for Year 2008 (as a percent of total customers served).
3. Detail of balancing or memorandum account authorized to record expenses incurred and revenues collected for low income rate assistance program.

**Schedule E- 3**  
**Description of Water Conservation Program(s)**

For all water conservation programs offered by water utility, provide detailed responses to the following items:

1. Brief description of each water conservation program provided, by district. This description shall include but not be limited to the type of program offered (such as provision of low-flow plumbing fixtures, leak detection, leak repair, written water conservation tips, or other similar programs to its customers) and length of time it was offered.
2. Discuss how is each water conservation assistance program funded, for example, through rates charged to all customers, rates charged to customer receiving water conservation assistance, shareholder contribution, community funding, government funding, or other funding method. Explain why this type of funding was used.
3. Cost of each program.
4. The degree of participation in each district by customer group.

**SCHEDULE E-2**  
**Description of Low-Income Rate Assistance Program(s)**

*For all low income rate assistance programs offered by water utility, provide detailed responses to the following items:*

1. *Brief description of each low-income rate assistance program provided, by district. This shall include but is not limited to the percent of discount, the dollar amount of discount, what rate is discounted (service charge, quantity, or total bill), qualifying income level, dollar rate increase to remaining customers to pay for this program.*

On August 4, 2005, San Gabriel Valley Water Company ("San Gabriel") initiated separate but identical California Alternative Rates for Water (CARW) programs in each of its two ratemaking divisions – Los Angeles County division ("LA County") and Fontana Water Company division ("Fontana") – that were approved by D.05-05-015 and D.04-07-034, respectively. These programs provide a 50% reduction in the monthly service charges of qualifying customers. To qualify, the customer must be within the Residential class, reside in a single family dwelling or duplex, be served through a 1-inch or smaller meter, and have a household income within the standards published annually by the California Public Utilities Commission. As of December 31, 2008, San Gabriel's discounts were as follows:

<u>Meter Size</u>	<u>LA County</u>	<u>Fontana</u>
5/8" x 3/4"	\$10.02	\$8.28
3/4"	\$15.03	\$12.43
1"	\$25.05	\$20.71

Costs of the CARW program are recovered by monthly service charge revenue from non-CARW customers (subject to later true-up). The estimated annual cost is \$834,210 (based on a 15% participation rate) in LA County and \$1,021,383 (based on a 15% participation rate) in Fontana.

2. *Participation rate for Year 2008 (as a percent of total residential customers served).*

As of December 31, 2008, 7,607 or 17.1% of the adopted 44,453 residential customers with a 1-inch or smaller meter had qualified for the CARW program in LA County, and 8,924 or 20.2% of the adopted 44,144 residential customers with a 1-inch or smaller meter had qualified for the CARW program in Fontana.

3. *Details of balancing or memorandum account authorized to record expenses incurred and revenues collected for low income rate assistance program.*

San Gabriel's CARW memorandum accounts are detailed in Section F (LA County) and G (Fontana) of the Preliminary Statement of its filed tariffs.



**SCHEDULE E-3**  
**Description of Water Conservation Program(s)**

*For all water conservation programs offered by water utility, provide detailed responses to the following items:*

- 1. Brief description of each water conservation program provided, by district. This description shall include but is not limited to the type of program offered (such as provision of low-flow plumbing fixtures, leak detection, leak repair, written water conservation tips, or other similar programs to its customers) and length of time it was offered.*

San Gabriel participates in a number of conservation activities, both independently and in cooperation with other agencies. On an ongoing basis and in both ratemaking divisions, the company participates in the following conservation measures: water meters, water bill notices, high consumption notices, responses to high bill inquiries, water conservation kits, tariff Rule 15 conservation requirements, public information, system leak monitoring, meter exchange program, and sale of reclaimed water. The description of these programs can be found in the company's Urban Water Management Plans and in its Water Shortage Contingency Plans.

In LA County, San Gabriel has partnered with the Central Basin Municipal Water District and the Upper San Gabriel Valley Municipal Water District to supply treated recycled wastewater for landscape irrigation, in place of limited drinking water supplies, to customers who are able to use recycled water under Commission approved contracts with large customers. San Gabriel can provide approximately 7,500 acre feet (3,267,000 Ccf) of recycled water per year.

San Gabriel has significantly increased its water conservation activities as a result of the \$650,000 annual budget for LA County approved by D.08-06-022 and the \$305,000 annual budget for Fontana approved by D.08-08-018. As a result of the approved conservation budgets, San Gabriel has various programs in cooperation with its regional wholesale water suppliers, including distribution of high efficiency water saving devices for residential customers, water saving WaterBrooms for commercial customers, a water survey program offered to commercial customers and pilot projects in both LA County and Fontana for the installation of water saving irrigation monitoring systems.

- 2. Discuss how is each water conservation assistance program funded, for example, through rates charged to all customers, rates charged to customer receiving water conservation assistance, shareholder contribution, community funding, government funding, or other funding method. Explain why this type of funding was used.*

San Gabriel funds its own programs through rates charged to all customers. It participates in programs sponsored by others through, for example, components in the water charges it pays to its regional wholesale suppliers. Water conservation benefits all customers by reducing overall water supply and energy costs, while individual customers who conserve also benefit from lower water bills. The costs of these programs are spread to all customers within each division.

### *3. Cost of each program.*

For the year 2008, San Gabriel spent approximately \$43,985 on education and public outreach programs in LA County. Company employees participated in various events and distributed conservation materials, including water conservation kits and printed materials to customers. An educational program is provided for local schools within LA County service area. This program will continue into 2009. Through December 2009, a total of \$8,050 has been spent for this program.

In Fontana approximately \$19,314 has been spent on education and public outreach programs and events, water conservation kits and printed materials.

### *4. The degree of participation in each district by customer group.*

It is estimated that over 300,000 customer contacts have been made through public education programs and educational materials distributed through water billings and at public events. San Gabriel provides water for 91,692 customers and serves a population of approximately 320,000. Besides bill inserts mailed to the customers, staff displays informational booths at local city and water district events. During 2008, the company provided materials at more than 10 events in LA County that were attended by approximately 35,000 attendees and at 2 events in Fontana totaling approximately 5,000 attendees. Besides bill inserts and public events, San Gabriel is a sponsor of an educational water conservation program in local public schools. Approximately 12,000 elementary school students within San Gabriel's service area were able to participate in the program and receive educational materials related to water conservation to share with their families.

**Schedule E- 4**  
**Report on Affiliate Transactions**

**Affiliate includes all related companies including but not limited to Parent, Affiliates, and Subsidiaries.**

**INSTRUCTIONS:**

\* For those utilities with specifically authorized affiliate transaction rules, provide all information required by those rules. Refer to D.92-04-032, D.93-09-036, D.95-06-017, D.96-07-057, D.02-10-058, D.04-07-037 and D.05-07-044. See Attachment to Schedule E-4.

\* For those utilities with no specifically authorized affiliate transaction rules, or those utilities whose authorized affiliate transaction rules do not provide the following information, provide the following:

1. Summary of all transactions between regulated water utility and its affiliated companies for the previous calendar year. The summary shall include a description of each transaction and an accounting of all dollars associated with each transaction although each transaction need not be separately identified where multiple transactions occur in the same account. These transactions shall include:

(a) services provided by regulated water utility to any affiliated company; See Attachment to Schedule E-4.

(b) services provided by any affiliated company to regulated water utility; None

(c) assets (both tangible and intangible) transferred from regulated water utility to any affiliated company; None

(d) assets (both tangible and intangible) transferred from any affiliated company to regulated water utility; None

(e) employees transferred from regulated water utility to any affiliated company; None

(f) employees transferred from any affiliated company to regulated water utility; None

(g) financing arrangements and transactions between regulated water utility and any affiliated company. See Attachment to Schedule E-4.

**San Gabriel Valley Water Company  
Schedule E-4  
Report on Affiliate Transactions**

1. (a) Payments from affiliates for executive and accounting services:

	<u>Amount</u>
Utility Investment Company	47,264.10
Total	<u>47,264.10</u> *

**Note** \* All costs, including employee time, fringes, overheads, and other expenses San Gabriel Valley Water Company incurs to provide administrative and accounting services to an affiliated company are charged through regular monthly billing, for which San Gabriel Valley Water Company is paid, pursuant to a Services Agreement between San Gabriel Valley Water Company and its affiliates. The Services Agreement was adopted and approved by the Commission in D.93-09-036, and subsequently approved in D.95-06-017, D.96-07-057, D.02-10-058, D.04-07-034, D.05-07-044, and D.08-06-022.

1. (g) Periodic short term loans from affiliate (Utility Investment Company)  
Maximum outstanding at any one time - \$22,100,000.

Interest paid on short term loans from affiliate (Utility Investment Company)  
Total for 2008 - \$843,648.61

**CLASS A, B, C AND D WATER COMPANIES  
SAFE DRINKING WATER BOND ACT/STATE REVOLVING FUND DATA**

Please provide the following information relating to each Safe Drinking Water Bond Act (SDWBA) or Safe Drinking Water State Revolving Fund loan surcharge collection for the calendar year. Please use one page per loan. None

1. Current Fiscal Agent:

Name: \_\_\_\_\_  
 Address: \_\_\_\_\_  
 Phone Number: \_\_\_\_\_  
 Account Number: \_\_\_\_\_  
 Date Hired: \_\_\_\_\_

2. Total surcharge collected from customers during the 12 month reporting period:

\$ _____	Meter Size	No. of Metered Customers	Monthly Surcharge Per Customer
	3/4 inch	_____	_____
	1 inch	_____	_____
	1 1/2 inch	_____	_____
	2 inch	_____	_____
	3 inch	_____	_____
	4 inch	_____	_____
	6 inch	_____	_____
	Number of Flat Rate Customers	_____	_____
	<b>Total</b>	_____	_____

3. Summary of the bank account activities showing:

Balance at beginning of year	\$ _____
Deposits during the year	_____
Interest earned for calendar year	_____
Withdrawals from this account	_____
Balance at end of year	_____

4. Reason or Purpose of Withdrawal from this bank account:

\_\_\_\_\_  
 \_\_\_\_\_

5. Plant amounts included in Schedule A-1a, Account No. 101--Water Plant in Service which were funded using SDWBA or SRF funds: None

Line No.	Acct. No.	Title of Account (a)	Balance Beginning of Year (b)	Plant Additions During Year (c)	Plant Retirements During Year (d)	Other Debits* or (Credits) (e)	Balance End of Year (f)
1		NON-DEPRECIABLE PLANT					
2	301	Intangible plant					
3	303	Land					
4		Total non-depreciable plant					
5		DEPRECIABLE PLANT					
6	304	Structures					
7	307	Wells					
8	317	Other water source plant					
9	311	Pumping equipment					
10	320	Water treatment plant					
11	330	Reservoirs, tanks and sandpipes					
12	331	Water mains					
13	333	Services and meter installations					
14	334	Meters					
15	335	Hydrants					
16	339	Other equipment					
17	340	Office furniture and equipment					
18	341	Transportation equipment					
19		Total depreciable plant					
20		Total water plant in service					

**FACILITIES FEES DATA**

Please provide the following information relating to Facilities Fees for districts or subsidiaries servicing 2,000 or fewer connections for the calendar year. (Per D.91-04-068) Not Applicable

1. Trust Account Information:

Bank Name: \_\_\_\_\_  
 Address: \_\_\_\_\_  
 Account Number: \_\_\_\_\_  
 Date Opened: \_\_\_\_\_

2. Facilities Fees collected for new connections during the calendar year:

**A. Commercial**

NAME	AMOUNT
_____	\$ _____
_____	\$ _____
_____	\$ _____
_____	\$ _____

**B. Residential**

NAME	AMOUNT
_____	\$ _____
_____	\$ _____
_____	\$ _____
_____	\$ _____

3. Summary of the bank account activities showing:

Balance at beginning of year	\$ _____
Deposits during the year	_____
Interest earned for calendar year	_____
Withdrawals from this account	_____
Balance at end of year	_____

4. Reason or Purpose of Withdrawal from this bank account:

\_\_\_\_\_  
 \_\_\_\_\_

**DECLARATION**

**Before Signing, Please Check to See That All Schedules Have Been Completed**

I, the undersigned  M.L. Whitehead   
-----  
Officer, Partner or Owner

of  San Gabriel Valley Water Company   
-----  
Name of Utility

under penalty of perjury do declare that this report has been prepared by me, or under my direction, from the books, papers and records of the respondent; that I have carefully examined the same, and declare the same to be a complete and correct statement of the business and affairs of the above-named respondent and the operations of its property for the period from and including  January 1, 2008  to and including  December 31, 2008  .  
(date) (date)

SIGNED     
-----

Title  President   
-----

Date  March 31, 2009   
-----



INDEX

	<i>PAGE</i>		<i>PAGE</i>
Accidents .....	38	Operating expenses .....	31-33
Acres irrigated .....	43	Operating revenues .....	30
Advances from associated companies .....	24	Organization and control .....	4
Advances for construction .....	27	Other deferred credits .....	28
Affiliate Transactions.....	47	Other deferred debits .....	19
Assets .....	5	Other income .....	7
Assets in special funds .....	15	Other investments .....	14
Balance Sheet .....	5-6	Other physical property .....	10
Balancing & Memorandum Accounts.....	45	Payables to associated companies .....	25
Bonds .....	23	Political expenditures .....	39
Bonuses.....	39	Population served .....	43
Capital stock .....	20	Premium on capital stock .....	20
Capital surplus .....	21	Prepayments .....	17
Contributions in aid of construction .....	29	Proprietary capital .....	22
Depreciation and amortization reserves .....	12-13	Purchased water for resale .....	40
Declaration .....	49	Rate Base.....	11-11a
Discount on capital stock .....	19	Receivables from associated companies .....	17
Discount and expense on funded debt .....	18	Revenues apportioned to cities .....	30
Dividends declared .....	20	SDWBA Loan Data .....	22a-22b
Earned surplus .....	21	Securities issued or assumed .....	24
Employees and their compensation .....	38	Selected Financial Data Excluding Non-Regulated Activity .....	2a-3a
Engineering and management fees .....	37	Service connections .....	42
Excess Capacity and Non-Tariffed Services .....	3c	Sinking funds .....	15
Facilities Fees .....	48b	Sources of supply and water developed .....	40
Franchises .....	9	Special deposits .....	16
Income account .....	7	Status with Board of Health .....	44
Income deductions .....	7	Stockholders .....	20
Investments in associated companies .....	14	Storage facilities .....	40
Liabilities .....	6	Taxes .....	34
Loans to officers, directors, or shareholders .....	39	Transmission and distribution facilities .....	41
Low Income Rate Assistance Program.....	46a	Unamortized debt discount and expense .....	18
Management compensation .....	38	Unamortized premium on debt .....	18
Meters and services .....	42	Undistributed profits .....	22
Miscellaneous long-term debt .....	24	Utility plant .....	8
Miscellaneous reserves .....	28	Utility plant in service .....	8-9
Miscellaneous special funds .....	15	Utility plant held for future use .....	10
Notes payable .....	25	Water delivered to metered customers .....	43
Notes receivable .....	16	Water Conservation Program(s).....	46a-46c
Officers .....	4	Working Cash.....	11a