

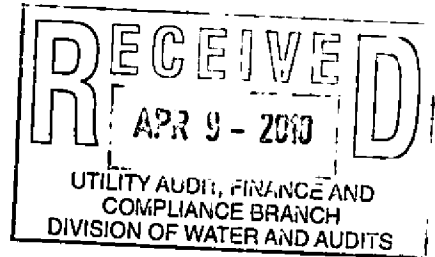
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**CLASS A
WATER UTILITIES**

U# _____



**2009
ANNUAL REPORT
OF**

SAN GABRIEL VALLEY WATER COMPANY

(NAME UNDER WHICH CORPORATION, PARTNERSHIP, OR INDIVIDUAL IS DOING BUSINESS)

P.O. BOX 6010, EL MONTE, CA 91734-2010

(OFFICIAL MAILING ADDRESS)

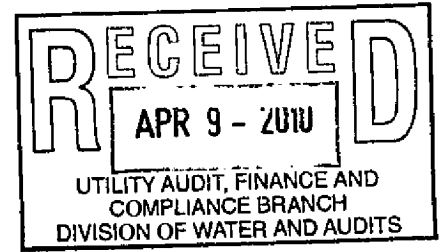
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**TO THE
PUBLIC UTILITIES COMMISSION
STATE OF CALIFORNIA
FOR THE
YEAR ENDED DECEMBER 31, 2009**

REPORT MUST BE FILED NOT LATER THAN MARCH 31, 2010

SAN GABRIEL VALLEY WATER COMPANY

March 31, 2010



(U337W)

California Public Utilities Commission
Division of Water and Audits
Attention: Kayode Kajopaiye
505 Van Ness Avenue – Room 3105
San Francisco, CA 94102-3298

Subject: 2009 Annual Report of
San Gabriel Valley Water Company

Gentlemen:

Enclosed are two copies of San Gabriel Valley Water Company's 2009 Annual Report.

Very truly yours,

A handwritten signature in black ink, appearing to read "D. M. Batt".

D. M. Batt
Vice President and Treasurer

DMB:im
Enclosures
Certified Mail

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GENERAL INSTRUCTIONS

1. Two completed and signed hard copies of this report and one electronic copy must be filed **NOT LATER THAN MARCH 31, 2010**, with:

**CALIFORNIA PUBLIC UTILITIES COMMISSION
DIVISION OF WATER AND AUDITS
ATTN: KAYODE KAJOPAIYE
505 VAN NESS AVENUE, ROOM 3105
SAN FRANCISCO, CALIFORNIA 94102-3298
kok@cpuc.ca.gov**

2. Failure to file the report on time may subject a utility to the penalties and sanctions provided by the Public Utilities Code.
3. The Oath on Page 60, must be signed by an authorized officer, partner, or owner.
4. The report must be prepared in ink or by the use of a typewriter. Computer generated report forms may be substituted.
5. The report must be filled in, and every question answered. **LEAVE NO SCHEDULE BLANK.** Insert the words "none" or "not applicable" or "n/a" when appropriate.
6. Certain balance sheet and income statement accounts refer to supplemental schedules. The totals of the details in the latter must agree with the balances of the accounts to which they refer.
7. Some schedules provide for a "balance at beginning of year." The amount shown should agree with the "balance at end of year" as shown in the report for the previous year. If there is a difference, it should be explained by footnote.
8. When there is insufficient space in a schedule to permit a complete statement of the requested information, insert sheets should be prepared and identified by the number of the schedule to which it refers. Be certain that the inserts are securely attached to the report. If inserts are needed, prepare all inserts in one separate electronic file in Microsoft Excel format and file it with the electronic file of this report.
9. This report must cover the calendar year from January 1, 2009, through December 31, 2009. Fiscal year reports will not be accepted.

INSTRUCTIONS

FOR PREPARATION OF
SELECTED FINANCIAL DATA SHEET
FOR ALL WATER UTILITIES

To prepare the attached data sheets, refer to the Balance Sheet, Income Statement and supporting detail schedules in the annual report for the required data.

Please follow the instructions below:

1. Common plant allocated to water should be indicated with water plant figures in Net Plant Investment.
2. The capitalization section for those reporting on both California Only and Total System Forms should be identical and completed with Total Company Data. Be sure that Advances for Construction include California water data only.
3. Complete the operation section with California water revenues and expenses, but if necessary, remove interdepartmental revenues and expenses.
4. All other utility and nonutility revenues and expenses are netted on Line No. 38.

BALANCE SHEET AND CAPITALIZATION DATA

Calendar Year 2009

NAME OF UTILITY San Gabriel Valley Water Company PHONE (626) 448-6183

PERSON RESPONSIBLE FOR THIS REPORT Chanisa Hutangkura
(Prepared from information in the 2009 Annual Report)

BALANCE SHEET DATA	1/1/2009	12/31/2009	Average
1 Intangible Plant	20,660	20,660	20,660
2 Land and Land Rights	<u>9,889,710</u>	<u>9,865,155</u>	<u>9,877,433</u>
3 Depreciable Plant	<u>485,992,982</u>	<u>516,954,838</u>	<u>501,473,910</u>
4 Gross Plant in Service	<u>495,903,352</u>	<u>526,840,653</u>	<u>511,372,003</u>
5 Less: Accumulated Depreciation	<u>(108,825,247)</u>	<u>(116,760,186)</u>	<u>(112,792,717)</u>
6 Net Water Plant in Service	<u>387,078,105</u>	<u>410,080,467</u>	<u>398,579,286</u>
7 Water Plant Held for Future Use			
8 Construction Work in Progress	<u>17,266,788</u>	<u>9,288,479</u>	<u>13,277,634</u>
9 Materials and Supplies	<u>1,974,400</u>	<u>1,507,506</u>	<u>1,740,953</u>
10 Less: Advances for Construction	<u>(41,349,100)</u>	<u>(40,671,635)</u>	<u>(41,010,368)</u>
11 Less: Contributions in Aid of Construction	<u>(74,739,608)</u>	<u>(75,279,330)</u>	<u>(75,009,469)</u>
12 Less: Accumulated Deferred Income and Investment Tax Credits	<u>(32,221,345)</u>	<u>(35,457,848)</u>	<u>(33,839,597)</u>
13 Net Plant Investment	<u>258,009,240</u>	<u>269,467,639</u>	<u>263,738,440</u>
CAPITALIZATION			
14 Common Stock	<u>2,400,000</u>	<u>2,400,000</u>	<u>2,400,000</u>
15 Proprietary Capital (Individual or Partnership)			
16 Paid-in Capital	<u>249,352</u>	<u>249,352</u>	<u>249,352</u>
17 Retained Earnings	<u>139,598,102</u>	<u>142,267,167</u>	<u>140,932,635</u>
18 Common Stock and Equity (Lines 14 through 17)	<u>142,247,454</u>	<u>144,916,519</u>	<u>143,581,987</u>
19 Preferred Stock			
20 Long-Term Debt	<u>74,000,000</u>	<u>74,000,000</u>	<u>74,000,000</u>
21 Notes Payable			
22 Total Capitalization (Lines 18 through 21)	<u>216,247,454</u>	<u>218,916,519</u>	<u>217,581,987</u>

INCOME STATEMENT AND OTHER DATA

Calendar Year 2009

NAME OF UTILITY San Gabriel Valley Water Company

PHONE (626) 448-6183

INCOME STATEMENT

	Annual Amount
23 Unmetered Water Revenue	7,710,395
24 Fire Protection Revenue	1,957,621
25 Irrigation Revenue	
26 Metered Water Revenue	95,838,275
27 Total Operating Revenue	105,506,291
28 <u>Operating Expenses</u>	67,461,871
29 Depreciation Expense (Composite Rate _____)	9,914,352
30 Amortization and Property Losses	145
31 Property Taxes	2,905,849
32 Taxes Other Than Income Taxes	1,147,846
33 Total Operating Revenue Deduction Before Taxes	81,430,063
34 California Corp. Franchise Tax	1,182,499
35 Federal Corporate Income Tax	5,048,788
36 Total Operating Revenue Deduction After Taxes	87,661,350
37 Net Operating Income (Loss) - California Water Operations	17,844,941
38 Other Operating and Nonoperating. Income and Exp. - Net (Exclude Interest Expense)	327,355
39 Income Available for Fixed Charges	18,172,296
40 Interest Expense	6,120,626
41 Net Income (Loss) Before Dividends	12,051,670
42 Preferred Stock Dividends	
43 Net Income (Loss) Available for Common Stock	12,051,670

OTHER DATA

44 Refunds of Advances for Construction	1,335,724
45 Total Payroll Charged to Operating Expenses	15,097,179
46 Purchased Water	24,249,259
47 Power	8,399,038
48 Class A Water Companies Only:	
a. Pre-TRA 1986 Contributions in Aid of Construction	0
b. Pre-TRA 1986 Advances for Construction	3,793,538
c. Post TRA 1986 Contributions in Aid of Construction	75,279,330
d. Post TRA 1986 Advances for Construction	36,878,097

Active Service Connections (Exc. Fire Protect.) _____

- 49 Metered Service Connections
 50 Flat Rate Service Connections
 51 Total Active Service Connections

	Jan. 1	Dec. 31	Annual Average
49 Metered Service Connections	89,748	90,324	90,036
50 Flat Rate Service Connections	0	0	0
51 Total Active Service Connections	89,748	90,324	90,036

BALANCE SHEET AND CAPITALIZATION DATA
Adjusted to Exclude Non-Regulated Activity
 Calendar Year 2009

NAME OF UTILITY San Gabriel Valley Water Company PHONE (626) 448-6183

PERSON RESPONSIBLE FOR THIS REPORT Chanisa Hutangkura

	1/1/2009	12/31/2009	Average
BALANCE SHEET DATA			
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15 Proprietary Capital (Individual or Partnership)			
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20 Long-Term Debt	74,000,000	74,000,000	74,000,000
21 Notes Payable			
22 Total Capitalization (Lines 18 through 21)	216,247,454	218,916,519	217,581,987

Note: _____

INCOME STATEMENT AND OTHER DATA
Adjusted to Exclude Non-Regulated Activity
 Calendar Year 2009

NAME OF UTILITY San Gabriel Valley Water Company

PHONE (626) 448-6183

INCOME STATEMENT

	Annual Amount
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OTHER DATA

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d. Post TRA 1986 Advances for Construction	<u>36,878,097</u>

Active Service Connections (Exc. Fire Protect.) _____

49 Metered Service Connections
 50 Flat Rate Service Connections
 51 Total Active Service Connections

	Jan. 1	Dec. 31	Annual Average
49 Metered Service Connections	89,748	90,324	90,036
50 Flat Rate Service Connections	0	0	0
51 Total Active Service Connections	89,748	90,324	90,036

Notes to Adjusted Selected Financial Data

Instructions: Provide reasons for each adjustment to the Selected Financial Data due to non-regulated activities. Detail this information by name of line item (Gross Plant, Operating Revenues, etc.), account number, dollar amount, and by point in time (end of year, beginning of year, or average).

None

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Excess Capacity and Non-Tariffed Services

NOTE: In D.00-07-018, D.03-04-028, and D. 04-12-023, the CPUC set forth rules and requirements regarding water utilities provision of non-tariffed services using excess capacity. These decisions require water utilities to: 1) file an advice letter requesting Commission approval of that service, 2) provide information regarding non-tariffed goods/services in each companies Annual Report to the Commission.

Based on the information and filings required in D.00-07-018, D.03-04-028, and D.04-12-023, provide the following information by each individual non-tariffed good and service provided in 2009:

Applies to: All Non-Tariffed Goods/Services that require Approval by Advice Letter											
Row Number	Description of Non-Tariffed Goods/Services	Active or Passive	Total Revenue Derived from Non-tariffed Goods/Services (by account)	Revenue Account Number	Total Expenses Incurred to Provide Non-tariffed Goods/Services (by account)	Expense Account Number	Advice Letter and/or Resolution Number Approving Non-tariffed Goods/Services	Total Income Tax Liability Incurred Because of Non-tariffed Goods/Services (by account)	Income Tax Liability Account Number (by account)	Gross Value of Regulated Assets Used in the Provision of a Non-tariffed Goods/Services (by account)	Regulated Asset Account Number
1	Limited maintenance service for Mutual Water Company system	Active	32,400.00	614	Advice Letter not required because item pre-dates Commission Dec. Nos. D. 03-04-18 and D. 04-12-023.						
2	Reimbursement from affiliates for administrative services	Active	41,094.15	812	Advice Letter not required because item pre-dates Commission Dec. Nos. D. 03-04-18 and D. 04-12-023.						

GENERAL INFORMATION

1 Name under which utility is doing business: San Gabriel Valley Water Company

2 Official mailing address: P.O. Box 6010
El Monte, California ZIP 91734-2010

3 Name and title of person to whom correspondence should be addressed:
M.L. Whitehead, President Telephone: (626) 448-6183

4 Address where accounting records are maintained:
11142 Garvey Avenue, El Monte, California 91733

5 Service Area (Refer to district reports if applicable):
See Los Angeles County and Fontana Water Company Division Reports

6 Service Manager (If located in or near Service Area.) (Refer to district reports if applicable.)
 Name: _____
 Address: _____ Telephone: _____

7 OWNERSHIP. Check and fill in appropriate line:

- | | |
|-------------------------------------|--|
| <input type="checkbox"/> | Individual (name of owner) _____ |
| <input type="checkbox"/> | Partnership (name of partner) _____ |
| <input type="checkbox"/> | Partnership (name of partner) _____ |
| <input type="checkbox"/> | Partnership (name of partner) _____ |
| <input checked="" type="checkbox"/> | Corporation (corporate name) <u>San Gabriel Valley Water Company</u> |
| | Organized under laws of (state) <u>California</u> Date: <u>February 26, 1945</u> |

Principal Officers:

(Name)	<u>R.H. Nicholson, Jr.</u>	(Title)	<u>Chairman of the Board</u>
(Name)	<u>M.L. Whitehead</u>	(Title)	<u>President</u>
(Name)	<u>D.M. Batt</u>	(Title)	<u>Vice President & Treasurer</u>
(Name)	<u>T.J. Ryan</u>	(Title)	<u>Secretary, General Counsel</u>
(Name)	<u>F.A. LoGuidice</u>	(Title)	<u>Vice Pres-Engineering Operations</u>
(Name)	<u>R.W. Nicholson</u>	(Title)	<u>Vice President</u>

8 Names of associated companies:
Utility Investment Company, Rosemead Properties, Inc.
Arizona Water Company, United Resources, Inc.

9 Names of corporations, firms or individuals whose property or portion of property have been acquired during the year, together with date of each acquisition:
 _____ Date: _____
 _____ Date: _____
 _____ Date: _____
 _____ Date: _____

10 Use the space below for supplementary information or explanations concerning this report:

11 List Name, Grade, and License Number of all Licensed Operators:
See Attached

SAN GABRIEL VALLEY WATER COMPANY

2009 ANNUAL REPORT

WATER TREATMENT OPERATOR CERTIFICATION

<u>Employee</u>	<u>Operator Number</u>	<u>Grade</u>
Aguilar, Tony	23075	T3
Ambrose, John	26746	T2
Arnett, Daryl	31088	T2
Arrighi, Dan	9343	T2
Catone, John	6338	T4
Cruz, Bob	15310	T1
Darwin, Danny	24168	T2
Devey, Dan	13523	T1
Dyche, Jerry	12225	T2
Escalera, John	6949	T2
Fajardo, Mynor	27691	T1
Ferguson, Tom	27253	T3
Figueroa, Mike	28180	T3
Flores, Oscar	29002	T2
Flores, Rufino	25142	T4
Frogge, Dennis	16210	T3
Godinez, Gabriel	20272	T3
Gonzales, Jacob	30039	T2
Gramata, Mitch	30064	T2
Guerrero, Ramon	25674	T4
Hamilton, Chris	23971	T4
Harold, Greg	12596	T2
Hastings, David	26309	T3
Hernandez, Carlos	24962	T3
Jenkins, Tom	28201	T2
Johnson, Ryan	29453	T2
Kadel, Bret	22792	T4
Kalasarinis, George	19054	T3
Kellogg, Jason	27960	T2
Kostich, Mike	17424	T2
Krohn, Al	2399	T2
Lee, Randall S. Jr.	29511	T2
Loza Guzman, Juan	29445	T2
Luna, Al	27255	T1
MacLeod, Bob	6043	T3
Martinez, Adrian	30040	T2
Martinez, Mario	13652	T2
McIver, Ed	9987	T2
Mead, John	25372	T3
Milroy, Marty	22994	T4
Miner, Mick	7447	T5
Miner, Rick	8300	T2
Murillo, Jesse	27774	T1
Olsen, Kristofer J.	30862	T2
Ortiz, David	25925	T3
Palomares, Johnny	24897	T3
Perez, Ralph	26821	T3
Pierson, Bobby	25150	T3
Pinedo, Javier	25854	T3
Plascencia, Manuel	23897	T2
Port, Tim	25927	T1

SAN GABRIEL VALLEY WATER COMPANY

2009 ANNUAL REPORT

WATER TREATMENT OPERATOR CERTIFICATION

<u>Employee</u>	<u>Operator Number</u>	<u>Grade</u>
Quilicy, Ron	13700	T2
Ramirez, Hector	27670	T2
Ramos, Oscar	27778	T2
Reed, Jason	24401	T2
Reed, Jerry	1193	T3
Rodemaker, Ed	9005	T3
Rojas, Jeff	29668	T1
Romo, Gabriel	27256	T2
Rosa, Kris	13396	T3
Sanchez, John	25952	T2
Schewe, Dan	14475	T1
Schewe, Tom	7495	T5
Seguin, John	1200	T3
Silva, Scott	17692	T3
Simonian, Steve	13379	T2
Smit, Paul	7951	T3
Smith, Andy	21239	T3
Sotomayor, Jose	16071	T4
Sotomayor, Sam	28270	T1
Swift, Josh	24053	T2
Triay, Albert	22457	T4
Van Amberg, Rick	19759	T4
Velazquez, Eric	24442	T5
Verstynen, Paul	10002	T2
Viklund, Blake	21494	T1
Wideen, Chip	25114	T2
Wilkins, Ben	26754	T2
Wonser, Jim	11147	T5
Young, Ed	24677	T4
Young, Robert	24419	T2
Young, Ron	1190	T3
Yucelen, Matt	30597	T2
Total Treatment Operators	83	

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WATER DISTRIBUTION OPERATOR CERTIFICATION**

<u>Employee</u>	<u>Operator Number</u>	<u>Grade</u>
Abbruzzese, Bob	4024	D2
Aguilar, Tony	29498	D2
Allen, Sean M.	36644	D1
Allgeier, Bob	23044	D2
Amador, Daniel	36948	D1
Ambrose, John	23045	D1
Ancheta, Steve	18402	D1
Arnett, Daryl	16532	D4
Arrighi, Dan	2234	D2
Barrera, Leo	23816	D1
Brokaw, Keith	3470	D2
Brown, Darryl	15341	D2
Carrasco, Thor	35568	D1
Catone, John	2564	D2
Chapman, Jim	14294	D5
Chavarria, Marc	32601	D2
Curren, Jimmy	23278	D1
Darwin, Danny	16555	D2
Delgado, Jesse	14900	D2
Devey, Dan	4037	D2
Diaz, Mike	32567	D2
Dyche, Jerry	3045	D2
Escalera, John	1518	D2
Fajardo, Mynor	30601	D2
Faughl, Brian	3478	D2
Ferguson, Tom	31208	D1
Figueroa, Mike	27021	D2
Flores, Oscar	32131	D2
Flores, Ray	28549	D1
Flores, Rufino	18721	D3
Flowers, Darrell	29314	D1
Frogge, Dennis	4069	D2
Garcia, Anthony	36141	D1
Garcia, Jim	23281	D1
Godinez, Gabriel	7254	D2
Gonzales, Jacob	33432	D2
Gonzales, John	16578	D2
Gramata, Mitch	27597	D2
Guerrero, Ramon	29090	D3
Hamilton, Chris	15428	D3
Harold, Greg	3679	D3
Hastings, David	18486	D3
Hays, Bill	23823	D1
Hernandez, Adrian	31259	D1
Hernandez, Carlos	23326	D2
Hernandez, Hector	15434	D2
Herrera, Andy	36889	D1
Hudson, Sean	23813	D3

SAN GABRIEL VALLEY WATER COMPANY

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WATER DISTRIBUTION OPERATOR CERTIFICATION

<u>Employee</u>	<u>Operator Number</u>	<u>Grade</u>
Jenkins, Tom	18500	D4
Jimenez, Randy	32574	D1
Johnson, Ryan	31487	D3
Kadel, Bret	9253	D5
Kalarsaninis, George	5610	D2
Kast, Robert J.	37068	D1
Kellogg, Jason	32834	D1
Kilkenny, Andy	29961	D2
Koslich, Mike	14286	D3
Krohn, Al	23825	D1
Lee, Randall S. Jr.	35343	D2
Lighl, Frank	23826	D1
Lira, John	18522	D2
LoGuidice, Frank	727	D3
Loza Guzman, Juan	30326	D1
Luna, Al	28216	D1
MacLeod, Bob	18988	D4
Martinez, Adrian	33505	D2
Martinez, Mario	3489	D5
Martinez, Rudy	15083	D2
Mattazaro, Andrew	30164	D2
McReynolds, Terry	9651	D2
Mead, John	26926	D3
Mendez, Gabriel	34820	D1
Milroy, Marty	9448	D3
Miner, Mick	1334	D4
Miner, Rick	15469	D2
Minjarez, Raul	36156	D1
Montiel, Victor	31220	D2
Morales, Carlo	18548	D1
Moreno, Abel	18869	D2
Morris, Jeremy	29618	D2
Muniz, Robert	32028	D1
Murillo, Jesse	31221	D1
Natividad, Rudy	8922	D2
Navarro, Jose G.	37223	D2
Navarro, Victor	18094	D2
Nicholson, Steve	15476	D2
Oliveras, Andy	22849	D1
Olsen, Kristofer J.	37069	D2
Ortega, Daniel	36158	D1
Ortiz, David	26802	D2
Ortiz, Omar	32467	D1
Palomares, Johnny	18304	D4
Perez, Ralph	29366	D2
Pierson, Bobby	9636	D3
Pinedo, Javier	27942	D2
Plantillas, Marco	36181	D2

SAN GABRIEL VALLEY WATER COMPANY

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WATER DISTRIBUTION OPERATOR CERTIFICATION

<u>Employee</u>	<u>Operator Number</u>	<u>Grade</u>
Plascencia, Manuel	16305	D2
Port, Tim	23487	D2
Quillicy, Ron	4102	D2
Ramirez, Hector	27075	D2
Ramirez, Micah	32417	D1
Ramos, Oscar	29903	D2
Reed, Jason	27643	D1
Reed, Jerry	1336	D3
Richards, Dave	23453	D2
Rizo, Carlos	14898	D2
Rizo, Jose	23828	D1
Robres, Bryan J.	36401	D1
Rodemaker, Ed	2107	D3
Rojas, Jeff	35340	D1
Romero, Jason	35341	D1
Romo, Gabriel	34836	D1
Rosa, Kris	36164	D1
Ruiz, Bartolo J.	35534	D1
Saenz, Manuel	23830	D1
Sanchez, John	2868	D5
Schiewe, Tom	2593	D4
Seguin, Jay	18586	D1
Seguin, John	19031	D3
Sepulveda, Victor	23821	D1
Sheetar, Scott	35365	D1
Silva, John	23089	D1
Silva, Scott	4604	D2
Simonian, Steve	3822	D2
Smit, Paul	2515	D3
Smith, Andy	8721	D3
Sotomayor, Jose	29343	D1
Sotomayor, Sam	29699	D2
Steeman, Jerry	15296	D2
Stokes, Tim	2900	D2
Swift, Josh	14890	D4
Tarango, Eric D.	35909	D1
Thomas, James	9455	D3
Triay, Albert	17454	D3
Tunney, Dennis	16316	D1
Valenzuela, Rudy	28138	D3
Van Amberg, Rick	7650	D3
Varela, Dan	29346	D2
Velasco, Mark	26815	D1
Velazquez, Eric	19187	D3
Verstynen, Paul	2242	D2
Viklund, Blake	8705	D3
Waleszonia, Scott	34563	D1
Washington, George	14283	D2

SAN GABRIEL VALLEY WATER COMPANY

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WATER DISTRIBUTION OPERATOR CERTIFICATION

<u>Employee</u>	<u>Operator Number</u>	<u>Grade</u>
Wideen, Chip	25544	D1
Wilkins, Ben	27649	D3
Wonser, Jim	3793	D3
Young, Ed	16653	D3
Young, Robert	15077	D2
Young, Ron	2303	D2
Yucelen, Malt	33866	D3
Zollo, David	30441	D2
Total Distribution Operators	152	

**SCHEDULE A
COMPARATIVE BALANCE SHEETS
Assets and Other Debits**

Line No.	Acct.	Title of Account (a)	Schedule No. (b)	Balance End-of-Year (c)	Balance Beginning of Year (d)
1		I. UTILITY PLANT			
2	100	Utility plant	A-1	536,089,556.49	513,130,564.62
3	107	Utility plant adjustments			
4		Total utility plant		536,089,556.49	513,130,564.62
5	250	Reserve for depreciation of utility plant	A-3	116,758,733.71	108,823,938.62
6	251	Reserve for amortization of limited term utility investments	A-3	1,452.81	1,308.21
7	252	Reserve for amortization of utility plant acquisition adjustment	A-3		
8		Total utility plant reserves		116,760,186.52	108,825,246.83
9		Total utility plant less reserves		419,329,369.97	404,305,317.79
10					
11		II. INVESTMENT AND FUND ACCOUNTS			
12	110	Other physical property	A-2	1,058,824.02	407,617.35
13	253	Reserve for depreciation and amortization of other property	A-3		
14		Other physical property less reserve		1,058,824.02	407,617.35
15	111	Investments in associated companies	A-4		
16	112	Other investments	A-5	5,189,721.49	5,189,721.49
17	113	Sinking funds	A-6		
18	114	Miscellaneous special funds	A-7		
19		Total investments and fund accounts		6,248,545.51	5,597,338.84
20					
21		III. CURRENT AND ACCRUED ASSETS			
22	120	Cash		2,419,558.42	829,177.71
23	121	Special deposits	A-8		
24	122	Working funds		4,720.00	4,570.00
25	123	Temporary cash investments		4,749.53	4,747.62
26	124	Notes receivable	A-9		
27	125	Accounts receivable		13,583,922.24	10,149,776.10
28	126	Receivables from associated companies	A-10		
29	131	Materials and supplies		1,507,505.54	1,974,400.45
30	132	Prepayments	A-11	533,058.81	736,895.81
31	133	Other current and accrued assets	A-12		
32		Total current and accrued assets		18,053,514.54	13,699,567.69
33					
34		IV. DEFERRED DEBITS			
35	140	Unamortized debt discount and expense	A-13	322,294.59	335,751.15
36	141	Extraordinary property losses	A-14		
37	142	Preliminary survey and investigation charges			
38	143	Clearing accounts			
39	145	Other work in progress		242,016.63	152,721.77
40	146	Other deferred debits	A-15	6,374,699.57	6,267,661.15
41		Total deferred debits		6,939,010.79	6,756,134.07
42		Total assets and other debits		450,570,440.81	430,358,358.39
43					

SCHEDULE A
COMPARATIVE BALANCE SHEETS
Liabilities and Other Credits

Line No.	Acct.	Title of Account (a)	Schedule No. (b)	Balance End-of-Year (c)	Balance Beginning of Year (d)
1		I. CORPORATE CAPITAL AND SURPLUS			
2	200	Common capital stock	A-18	2,400,000.00	2,400,000.00
3	201	Preferred capital stock	A-18		
4	202	Stock liability for conversion			
5	203	Premiums and assessments on capital stock	A-19	69,000.00	69,000.00
6	150	Discount on capital stock	A-16	()	()
7	151	Capital stock expense	A-17	(207.00)	(207.00)
8	270	Capital surplus	A-20	180,559.21	180,559.21
9	271	Earned surplus	A-21	142,267,166.82	139,598,101.86
10		Total corporate capital and surplus		144,916,519.03	142,247,454.07
11					
12		II. PROPRIETARY CAPITAL			
13	204	Proprietary capital (individual or partnership)	A-22		
14	205	Undistributed profits of proprietorship or partnership	A-23		
15		Total proprietary capital			
16					
17		III. LONG-TERM DEBT			
18	210	Bonds	A-24	74,000,000.00	74,000,000.00
19	211	Receivers' certificates			
20	212	Advances from associated companies	A-25		
21	213	Miscellaneous long-term debt	A-26		
22		Total long-term debt		74,000,000.00	74,000,000.00
23					
24		IV. CURRENT AND ACCRUED LIABILITIES			
25	220	Notes payable	A-28	35,000,000.00	27,300,000.00
26	221	Notes receivable discounted			
27	222	Accounts payable		9,885,833.76	14,109,420.00
28	223	Payables to associated companies	A-29		
29	224	Dividends declared			
30	225	Matured long-term debt			
31	226	Matured interest			
32	227	Customers' deposits		47,708.96	81,616.27
33	228	Taxes accrued	A-31	419,395.17	1,671,643.45
34	229	Interest accrued		1,458,166.65	1,376,166.75
35	230	Other current and accrued liabilities	A-30	16,778,677.95	10,520,379.44
36		Total current and accrued liabilities		63,589,782.49	55,059,225.91
37					
38		V. DEFERRED CREDITS			
39	240	Unamortized premium on debt	A-13		
40	241	Advances for construction	A-32	40,671,635.40	41,349,099.82
41	242	Other deferred credits	A-33	16,655,326.11	10,741,625.23
42		Total deferred credits		57,326,961.51	52,090,725.05
43					
44		VI. RESERVES			
45	254	Reserve for uncollectible accounts	A-34		
46	255	Insurance reserve	A-34		
47	256	Injuries and damages reserve	A-34		
48	257	Employees' provident reserve	A-34		
49	258	Other reserves	A-34	35,457,848.36	32,221,345.49
50		Total reserves		35,457,848.36	32,221,345.49
51					
52		VII. CONTRIBUTIONS IN AID OF CONSTRUCTION			
53	265	Contributions in aid of construction	A-35	75,279,329.42	74,739,607.87
54		Total liabilities and other credits		450,570,440.81	430,358,358.39

SCHEDULE B
Income Account for the Year

Line No.	Acct.	Account (a)	Schedule Page No. (b)	Amount (c)
1		I. UTILITY OPERATING INCOME		
2	501	Operating revenues	B-1	105,506,290.62
3				
4		Operating Revenue Deductions:		
5	502	Operating expenses	B-2	67,461,871.10
6	503	Depreciation	A-3	9,914,352.00
7	504	Amortization of limited-term utility investments	A-3	144.60
8	505	Amortization of utility plant acquisition adjustments	A-3	
9	506	Property losses chargeable to operations	B-3	
10	507	Taxes	B-4	10,284,981.76
11		Total operating revenue deductions		87,661,349.46
12		Net operating revenues		17,844,941.16
13	508	Income from utility plant leased to others		
14	510	Rent for lease of utility plant		
15		Total utility operating income		17,844,941.16
16				
17		II. OTHER INCOME		
18	521	Income from nonutility operations (Net)	B-6	
19	522	Revenue from lease of other physical property		9,200.00
20	523	Dividend revenues		18.33
21	524	Interest revenues		118.27
22	525	Revenues from sinking and other funds		
23	526	Miscellaneous nonoperating revenues	B-7	
24	527	Nonoperating revenue deductions - Dr.	B-8	31,220.14
25		Total other income		40,556.74
26		Net income before income deductions		17,885,497.90
27				
28		III. INCOME DEDUCTIONS		
29	530	Interest on long-term debt		5,328,099.90
30	531	Amortization of debt discount and expense	A-13	13,456.56
31	532	Amortization of premium on debt - Cr.		
32	533	Taxes assumed on interest		
33	534	Interest on debt to associated companies		550,018.33
34	535	Other interest charges	B-9	229,050.47
35	536	Interest charged to construction - Cr.		(343,844.23)
36	537	Miscellaneous amortization		
37	538	Miscellaneous income deductions	B-10	57,046.88
38		Total income deductions		5,833,827.91
39		Net income		12,051,669.99
40				
41		IV. DISPOSITION OF NET INCOME		
42	540	Miscellaneous reservations of net income		
43				
44		Balance transferred to Earned Surplus or		
45		Proprietary Accounts scheduled on page 28		12,051,669.99
46				

SCHEDULE A-1
Account 100 - Utility Plant

Line No.	Acct	Title of Account (a)	Balance Beg of Year (b)	Additions During Year (c)	Retirements During Year (d)	Other Debits or (Credits) (e)	Balance End of Year (f)
1	100 - 1	Utility plant in service (Schedule A-1a)	495,903,352.01	37,004,558.49	4,864,101.82	(1,203,156.15)	526,840,652.53
2	100 - 2	Utility plant leased to others					
3	100 - 3	Construction work in progress	17,266,787.64	29,026,249.84		(37,004,558.49)	9,288,478.99
4	100 - 4	Utility plant held for future use (Sch A-1c)					
5	100 - 5	Utility plant acquisition adjustments	(39,575.03)				(39,575.03)
6	100 - 6	Utility plant in process of reclassification					
7		Total utility plant	513,130,564.62	66,030,808.33	4,864,101.82	(38,207,714.64)	536,089,556.49

SCHEDULE A-1a
Account 100.1 - Utility Plant in Service

Line No.	Acct	Title of Account (a)	Balance Beg of Year (b)	Additions During Year (c)	Retirements During Year (d)	Other Debits or (Credits) (e)	Balance End of Year (f)
8		I. INTANGIBLE PLANT					
9	301	Organization	16,097.68				16,097.68
10	302	Franchises and consents (Schedule A-1b)	4,552.36				4,552.36
11	303	Other intangible plant	10.00				10.00
12		Total intangible plant	20,660.04				20,660.04
13							
14		II. LANDED CAPITAL					
15	306	Land and land rights	9,889,709.51	694,018.62		(718,573.44)	9,865,154.69
16							
17		III. SOURCE OF SUPPLY PLANT					
18	311	Structures and improvements					
19	312	Collecting and impounding reservoirs					
20	313	Lake, river and other intakes					
21	314	Springs and tunnels					
22	315	Wells	12,494,304.18		157,764.75		12,336,539.43
23	316	Supply mains					
24	317	Other source of supply plant					
25		Total source of supply plant	12,494,304.18		157,764.75		12,336,539.43
26							
27		IV. PUMPING PLANT					
28	321	Structures and improvements	13,668,889.96	370,183.67			14,039,073.63
29	322	Boiler plant equipment					
30	323	Other power production equipment					
31	324	Pumping equipment	51,400,521.19	2,385,484.40	282,662.94		53,503,342.65
32	325	Other pumping plant					
33		Total pumping plant	65,069,411.15	2,755,668.07	282,662.94		67,542,416.28
34							
35		V. WATER TREATMENT PLANT					
36	331	Structures and improvements	3,061,233.21	57,475.07		(611.78)	3,118,096.50
37	332	Water treatment equipment	94,239,094.84	1,031,229.46			95,270,324.30
38		Total water treatment plant	97,300,328.05	1,088,704.53		(611.78)	98,388,420.80

SCHEDULE A-1a
Account 100.1 - Utility Plant in Service (Continued)

Line No.	Acct	Title of Account (a)	Balance Beg of Year (b)	Additions During Year (c)	Retirements During Year (d)	Other Debits or (Credits) (e)	Balance End of Year (f)
1		VI. TRANSMISSION AND DIST. PLANT					
2	341	Structures and improvements					
3	342	Reservoirs and tanks	20,593,094.10	713,915.54			21,307,009.64
4	343	Transmission and distribution mains	181,198,415.12	6,682,767.48	516,403.08		187,364,779.52
5	344	Fire mains	15,935.03				15,935.03
6	345	Services	73,130,673.84	4,437,221.29	776,005.87		76,791,889.26
7	346	Meters	7,681,537.59	489,488.05	607,034.90		7,563,990.74
8	347	Meter installations					
9	348	Hydrants	13,675,173.21	425,857.70	11,447.81		14,089,583.10
10	349	Other transmission and distribution plant					
11		Total transmission and distribution plant	296,294,828.89	12,749,250.06	1,910,891.66		307,133,187.29
12							
13		VII. GENERAL PLANT					
14	371	Structures and improvements	3,110,986.90	17,247,967.36	4,284.24	(478,222.85)	19,876,447.17
15	372	Office furniture and equipment	5,230,155.47	1,175,496.98	2,151,909.24	(1,979.72)	4,251,763.49
16	373	Transportation equipment	4,741,386.47	617,925.04	2,190.82		5,357,120.69
17	374	Stores equipment					
18	375	Laboratory equipment					
19	376	Communication equipment	287,599.25	96,063.09	38,523.35		345,138.99
20	377	Power operated equipment					
21	378	Tools, shop and garage equipment	1,463,982.10	579,464.74	315,874.82	(3,768.36)	1,723,803.66
22	379	Other general plant					
23		Total general plant	14,834,110.19	19,716,917.21	2,512,782.47	(483,970.93)	31,554,274.00
24							
25		VIII. UNDISTRIBUTED ITEMS					
26	390	Other tangible property					
27	391	Utility plant purchased					
28	392	Utility plant sold					
29		Total undistributed items					
30		Total utility plant in service	495,903,352.01	37,004,558.49	4,864,101.82	(1,203,156.15)	526,840,652.53

SCHEDULE A-1b
Account 302 - Franchises and Consents

Line No.	Name of Original Grantor (a)	Date of Grant (b)	Term in Years (c)	Date of Acquisition by Utility (d)	Amount at which Carried in Account ¹ (e)
31	County of Los Angeles 99-0092F	4/19/1998	40	4/19/1998	2,500.00
32	County of San Bernardino 3702	3/13/2001	25	3/13/2001	2,052.36
33					
34					
35	Total				4,552.36

¹ The total should agree with the balance at the end of the year in Account 302 in Schedule A-1a Line 10.

SCHEDULE A-1c
Account 100.4 - Utility Plant Held for Future Use

Line No.	Description and Location of Property (a)	Date of Acquisition (b)	Approximate Date When Property Will be Placed in Service (c)	Balance End of Year (d)
1				
2				
3				
4				
5				
6				
7				
8				
9	Total	XXXXXXXXXXXXXXXXXXXXXXXXXXXX		

SCHEDULE A-2
Account 110 - Other Physical Property

Line No	Name and Description of Property (a)	Book Value End of Year (b)
10	Property no longer necessary or useful	1,058,824.02
11		
12		
13		
14		
15		
16		
17		
18		
19		
20		
21		
22		
23		
24	Total	1,058,824.02

**SCHEDULE A-1d
RATE BASE AND WORKING CASH**

Line No.	Acct.	Title of Account (a)	Balance 12/31/2009 (c)	Balance 1/1/2009 (d)
		RATE BASE		
1		Utility Plant		
2		Plant in Service	500,540,493.46	483,529,281.73
3		Construction Work in Progress	9,288,478.99	17,266,787.64
4		General Office Prorate	26,300,159.07	12,374,070.28
5		Total Gross Plant (=Line 2 + Line 3 + Line 4)	536,129,131.52	513,170,139.65
6		Less Accumulated Depreciation		
7		Plant in Service	113,907,404.66	105,970,813.53
8		General Office Prorate	2,851,329.05	2,853,125.09
9		Total Accumulated Depreciation (=Line 7 + Line 8)	116,758,733.71	108,823,938.62
10		Less Other Reserves		
11		Deferred Income Taxes	34,960,676.74	31,693,216.87
12		Deferred Investment Tax Credit	497,171.62	528,128.62
13		Other Reserves		
14		Total Other Reserves (=Line 11 + Line 12 + Line 13)	35,457,848.36	32,221,345.49
15		Less Adjustments		
16		Contributions in Aid of Construction	75,279,329.42	74,739,607.87
17		Advances for Construction	40,671,635.40	41,349,099.82
18		Other (1)	(5,888,174.95)	(5,918,395.42)
19		Total Adjustments (=Line 16 + Line 17 + Line 18)	110,062,789.87	110,170,312.27
20		Add Materials and Supplies	1,507,505.54	1,974,400.45
21		Add Working Cash (=Line 34)	13,783,418.92	11,943,760.14
22		TOTAL RATE BASE	289,140,684.04	275,872,703.86
23		(=Line 5 - Line 9 - Line 14 - Line 19 + Line 20 + Line 21)		
		(1) Other Adjustments		
		Water Entitlements	(5,189,721.49)	(5,189,721.49)
		Deferred Debit Income Tax	(2,644,238.00)	(2,741,748.59)
		Other	1,945,784.54	2,013,074.66
		Net Other Adjustments	(5,888,174.95)	(5,918,395.42)

Working Cash				
24		Determination of Operational Cash Requirement		
25		Operating Expenses, Excluding Taxes, Depreciation & Uncollectible	67,240,785.78	58,261,862.76
26		Purchased Power & Commodity for Resale*		
27		Meter Revenues: Bimonthly Billing	95,838,274.92	90,276,914.86
28		Other Revenues: Flat Rate Monthly Billing	1,957,621.14	1,807,585.29
29		Total Revenues (=Line 27 + Line 28)	97,795,896.06	92,084,500.15
30		Ratio - Flat Rate to Total Revenues (=Line 28 / Line 29)	0.0200	0.0196
31		5/24 x Line 25 x (100% - Line 30)	13,727,149.39	11,895,228.16
32		1/24 x Line 25 x Line 30	56,269.53	48,531.98
33		1/12 x Line 26		
34		Operational Cash Requirement (=Line 31 + Line 32 - Line 33)	13,783,418.92	11,943,760.14
		* Electric power, gas or other fuel purchased for pumping and/or purchased commodity for resale billed after receipt (metered).		

SCHEDULE A-3
Accounts 250 to 253, Inclusive - Depreciation and Amortization Reserves

Line No.	Item (a)	Account 250 Utility Plant (b)	Account 251 Limited-Term Utility Investments (c)	Account 252 Utility Plant Acquisition Adjustments (d)	Account 253 Other Property (e)	
1	Balance in reserves at beginning of year	108,823,938.62	1,308.21			
2	Add: Credits to reserves during year					
3	(a) Charged to Account 503, 504, 505 ⁽¹⁾	9,914,352.00	144.60			
4	(b) Charged to Account 265	2,619,095.00				
5	(c) Charged to clearing accounts	566,988.00				
6	(d) Salvage recovered	73,686.99				
7	(e) All other credits ⁽²⁾					
8	Total credits	13,174,121.99				
9	Deduct: Debits to reserves during year					
10	(a) Book cost of property retired	5,039,418.39				
11	(b) Cost of removal	199,908.51				
12	(c) All other debits ⁽³⁾					
13	Total debits	5,239,326.90				
14	Balance in reserve at end of year	116,758,733.71	1,452.81			
15						
16	(1) COMPOSITE DEPRECIATION RATE USED FOR STRAIGHT LINE REMAINING LIFE:					%
17						
18	(2) EXPLANATION OF ALL OTHER CREDITS:					
19						
20						
21						
22						
23						
24						
25						
26						
27	(3) EXPLANATION OF ALL OTHER DEBITS:					
28						
29						
30						
31						
32						
33						
34						
35	METHOD USED TO COMPUTE INCOME TAX DEPRECIATION:					
36	(a) Straight Line	()				
37	(b) Liberalized	()				
38	(1) Double declining balance	()				
39	(2) ACRS	()				
40	(3) MACRS	()				
41	(4) Others	()				
42	(c) Both straight line and liberalized	(X)				

SCHEDULE A-3a

Account 250 - Analysis of Entries in Depreciation Reserve

(This schedule is to be completed if records are maintained showing depreciation reserve by plant accounts)

Line No.	Acct.	DEPRECIABLE PLANT (a)	Balance Beginning of Year (b)	Credits to Reserve During Year Excl. Salvage (c)	Debits to Reserves During Year Excl. Cost Removal (d)	Salvage and Cost of Removal Net (Dr.) or Cr. (e)	Balance End of Year (f)
1		I. SOURCE OF SUPPLY PLANT					
2	311	Structures and improvements					
3	312	Collecting and impounding reservoirs					
4	313	Lake, river and other intakes					
5	314	Springs and tunnels					
6	315	Wells	5,067,262.64	404,772.00	157,764.75		5,314,269.89
7	316	Supply mains					
8	317	Other source of supply plant					
9		Total source of supply plant	5,067,262.64	404,772.00	157,764.75		5,314,269.89
10							
11		II. PUMPING PLANT					
12	321	Structures and improvements	2,278,528.44	385,528.00			2,664,056.44
13	322	Boiler plant equipment					
14	323	Other power production equipment					
15	324	Pumping equipment	16,383,786.68	1,901,923.00	281,910.60		18,003,799.08
16	325	Other pumping plant					
17		Total pumping plant	18,662,315.12	2,287,451.00	281,910.60		20,667,855.52
18							
19		III. WATER TREATMENT PLANT					
20	331	Structures and improvements	157,713.15	68,549.00	305.89	52,885.00	278,841.26
21	332	Water treatment equipment	9,574,367.23	2,830,935.00			12,405,302.23
22		Total water treatment plant	9,732,080.38	2,899,484.00	305.89	52,885.00	12,684,143.49
23							
24		IV. TRANS. AND DIST. PLANT					
25	341	Structures and improvements					
26	342	Reservoirs and tanks	4,807,150.38	431,091.00		(5,869.77)	5,232,371.61
27	343	Transmission and distribution mains	45,755,791.22	3,614,556.00	516,403.08	(187,254.99)	48,666,689.15
28	344	Fire mains	11,398.93	304.00			11,702.93
29	345	Services	12,495,132.41	1,923,343.00	776,005.87	(21,818.92)	13,620,650.62
30	346	Meters	1,101,878.28	141,701.00	607,034.90	69,431.99	705,976.37
31	347	Meter installations					
32	348	Hydrants	4,819,144.22	343,167.00	11,447.81	(9,874.70)	5,140,988.71
33	349	Other transmission and distribution plant					
34		Total trans. and distribution plant	68,990,495.44	6,454,162.00	1,910,891.66	(155,386.39)	73,378,379.39
35							
36		V. GENERAL PLANT					
37	371	Structures and improvements	840,723.83	221,435.00	177,928.23		884,230.60
38	372	Office furniture and equipment	2,054,186.13	266,143.00	2,180,249.88	1,500.00	141,579.25
39	373	Transportation equipment	2,436,845.05	451,894.00	(24,407.62)		2,913,146.67
40	374	Stores equipment					
41	375	Laboratory equipment					
42	376	Communication equipment	286,281.31	22,611.00	38,523.35		270,368.96
43	377	Power operated equipment					
44	378	Tools, shop and garage equipment	753,748.72	92,483.00	316,251.65	(25,220.13)	504,759.94
45	379	Other general plant					
46	390	Other tangible property					
47	391	Water plant purchased					
48		Total general plant	6,371,785.04	1,054,566.00	2,688,545.49	(23,720.13)	4,714,085.42
49		Total	108,823,938.62	13,100,435.00	5,039,418.39	(126,221.52)	116,758,733.71

SCHEDULE A-4
Account 111 - Investments in Associated Companies

Line No.	Class of Security (a)	Name of Issuing Company (b)	Par Value End of Year (c)	Ledger Value End of Year (d)	Rate of Interest (e)	Interest Accrued During Year (f)	Interest and Dividends Received During Year (g)
1							
2							
3							
4							
5							
6							
7		Total ¹					

¹ The total should agree with the balance at the end of the year in Account 111 on page 13.

SCHEDULE A-5
Account 112 - Other Investments

Line No.	Name and Description of Property (a)	Balance End of Year (b)
8	Water entitlements (Fontana Union Water Company stock)	5,189,721.49
9		
10		
11		
12		
13		
14		
15		
16	Total	5,189,721.49

SCHEDULE A-6
Account 113 - Sinking Funds

Line No.	Name of Fund (a)	Balance Beginning of Year (b)	Additions During Year		Deductions During Year (e)	Balance End of Year (f)
			Principal (c)	Income (d)		
1						
2						
3						
4						
5						
6						
7						
8						
9	Total					

SCHEDULE A-10

Account 126 - Receivables from Associated Companies

Due from Whom (a)	Amount (b)	Interest Rate (c)	Interest Accrued During Year (d)	Interest Received During Year (e)
Total				

SCHEDULE A-11

Account 132 - Prepayments

Item (a)	Amount (b)
Taxes on real and personal property	17,350.02
Prepaid insurance	170,213.15
Prepaid water cost-San Bernardino Valley Municipal Water District	290,734.62
Miscellaneous prepayments and deposits	54,761.02
Total	533,058.81

SCHEDULE A-12

Account 133 - Other Current and Accrued Assets

Item (a)	Amount (b)
Total	

SCHEDULE A-13

Accounts 140 and 240 - Unamortized Debt Discount and Expense and Unamortized Premium on Debt

1. Report under separate subheadings for Unamortized Debt Discount and Expense and Unamortized Premium on Debt, particulars of discount and expense of premium applicable to each class and series of long-term debt.
2. Show premium amounts in red or by enclosure in parentheses.
3. In column (b) show the principal amount of bonds or other long-term debt originally issued.
4. In column (c) show the discount and expense or premium with respect to the amount of bonds or other long-term debt originally issued.
5. Furnish particulars regarding the treatment of unamortized debt discount and expense or premium, redemption premiums, and redemption expenses associated with issues redeemed during the year, also, date of the Commission's authorization of treatment other than as specified by the Uniform System of Accounts.
6. Set out separately and identify undisposed amounts applicable to issues which were redeemed in prior years.
7. Explain any debits and credits other than amortization debited to Account 531, Amortization of Debt Discount and Expense, or credited to Account 532, Amortization of Premium on Debt-Credit.

Line No.	Designation of long-term debt (a)	Principal amount of securities to which discount and expense, or premium minus expense, relates (b)	Total discount and expense or net Premium (c)	AMORTIZATION PERIOD		Balance beginning of year (f)	Debits during year (g)	Credits during year (h)	Balance end of year (i)
				From- (d)	To- (e)				
1	First Mortgage Series N	7,000,000.00	34,445.49	10/01/91	10/01/21	11,480.56		1,350.84	10,129.72
2	First Mortgage Series O	7,000,000.00	32,418.04	10/01/92	10/01/22	14,868.90		1,080.60	13,788.30
3	First Mortgage Series P	15,000,000.00	106,870.50	10/01/98	10/01/28	70,356.71		3,562.32	66,794.39
4	First Mortgage Series Q	15,000,000.00	69,262.53	07/01/06	07/01/36	63,875.61		2,308.68	61,566.93
5	First Mortgage Series R	30,000,000.00	154,622.65	09/01/08	09/01/38	153,119.37		5,154.12	147,965.25
6	First Mortgage Series S		22,050.00			22,050.00			22,050.00
7									
8	TOTAL	74,000,000.00	419,669.21			335,751.15		13,456.56	322,294.59
9									
10									
11									
12									
13									
14									
15									
16									
17									
18									

SCHEDULE A-14
Account 141 - Extraordinary Property Losses

Line No.	Description of Property Loss or Damage (a)	Total Amount of Loss (b)	Previously Written off (c)	WRITTEN OFF DURING YEAR		Balance End of year (f)
				Account Charged (d)	Amount (e)	
1						
2						
3						
4	Total					

SCHEDULE A-15
Account 146 - Other Deferred Debits

Line No.	Item (a)	Balance End of year (b)
5	Income taxes relating to Contributions and Advances	6,374,699.57
6		
7		
8		
9		
10	Total	6,374,699.57

SCHEDULE A-16
Account 150 - Discount on Capital Stock

- Report the balance at end of year of discount on capital stock for each class and series of capital stock.
- If any change occurred during the year in the balance with respect to any class or series of stock, attach a statement giving particulars of the change. State the reason for any charge-off during the year and specify the account charged.

Line No.	Class and Series of Stock (a)	Balance End of year (b)
11		
12		
13	Total	

SCHEDULE A-17
Account 151- Capital Stock Expense

- Report the balance at end of year of capital stock expense for each class and series of capital stock.
- If any change occurred during the year in the balance with respect to any class or series of stock, attach a statement giving particulars of the change. State the reason for any charge-off of capital stock expense and specify the account charged.

Line No.	Class and Series of Stock (a)	Balance End of year (b)
14	Comon stock	(207.00)
15		
16	Total	(207.00)

SCHEDULE A-18
Accounts 200 and 201- Capital Stock

Line No.	Class of Stock (a)	Number of Shares Authorized by Articles of Incorporation (b)	Par Value of Stock Authorized by Articles of Incorporation (c)	Number of Shares Outstanding ¹ (d)	Total Par Value ² Outstanding End of Year (e)	Dividends Declared During Year	
						Rate (f)	Amount (g)
1	Common	500,000	10.00	240,000	2,400,000.00		8,476,800.00
2							
3							
4							
5							
6	Totals	500,000	10.00	240,000	2,400,000.00		8,476,800.00

¹ After deduction for amount of reacquired stock held by or for the respondent.

² If shares of stock have no par value, show value assigned to stock outstanding.

SCHEDULE A-18a
Record of Stockholders at End of Year

Line No.	COMMON STOCK		PREFERRED STOCK	
	Name (a)	Number Shares (b)	Name (c)	Number Shares (d)
7	Utility Investment Company	240,000		
8				
9				
10				
11				
12				
13				
14				
15	Total number of shares	240,000	Total number of shares	

SCHEDULE A-19
Account 203 - Premiums and Assessments on Capital Stock

Line No.	Class of Stock (a)	Balance End of Year (b)
16	Common stock premium	69,000.00
17		
18		
19		
20		
21		
22		
23		
24	Total	69,000.00

SCHEDULE A-20
Account 270 - Capital Surplus (For use by Corporations only)

Line No.	Item (a)	Amount (b)
1	Balance beginning of year	180,559.21
2	CREDITS (Give nature of each credit and state account charged)	
3		
4		
5	Total credits	
6	DEBITS (Give nature of each debit and state account credited)	
7		
8		
9		
10	Total debits	
11	Balance end of year	180,559.21

SCHEDULE A-21
Account 271 - Earned Surplus (For use by Corporations only)

Line No.	Acct	Account (a)	Amount (b)
12		Balance beginning of year	139,598,101.86
13		CREDITS	
14	400	Credit balance transferred from income account	12,051,669.99
15	401	Miscellaneous credits to surplus (Delayed items and other)	(905,805.03)
16			
17		Total credits	11,145,864.96
18		DEBITS	
19	410	Debit balance transferred from income account	
20	411	Dividend appropriations-preferred stock	
21	412	Dividend appropriations-Common stock	8,476,800.00
22	413	Miscellaneous reservations of surplus	
23	414	Miscellaneous debits to surplus (detail)	
24			
25		Total debits	8,476,800.00
26		Balance end of year	142,267,166.82

SCHEDULE A-22

**Account 204 - Proprietary Capital
(Sole Proprietor or Partnership)**

Line No.	Item (a)	Amount (b)
1	Balance Beginning of year	
2	CREDITS	
3	Net income for year	
4	Additional investments during year	
5	Other credits (detail)	
6		
7	Total credits	
8	DEBITS	
9	Net loss for year	
10	Withdrawals during year	
11	Other debits (detail)	
12		
13	Total debits	
14	Balance end of year	

SCHEDULE A-23

**Account 205 - Undistributed Profits
of Proprietorship or Partnership**

(The use of this account is optional)

Line No.	Item (a)	Amount (b)
15	Balance Beginning of year	
16	CREDITS	
17	Net income for year	
18	Other credits (detail)	
19		
20	Total credits	
21	DEBITS	
22	Net loss for year	
23	Withdrawals during year	
24	Other debits (detail)	
25		
26		
27	Total debits	
28	Balance end of year	

SCHEDULE A-24
Account 210 - Bonds

Line No.	Class of Bond (a)	Date of Issue (b)	Date of Maturity (c)	Principal Amount Authorized (d)	Outstanding ¹ per Balance Sheet (e)	Rate of Interest (f)	Sinking Fund Added in Current Year (g)	Cost of Issuance (h)	Interest Accrued During Year (i)	Interest Paid During Year (j)
1	First Mortgage Series N	10-01-91	10-01-21	7,000,000.00	7,000,000.00	9.90%		34,445.49	693,000.00	693,000.00
2	First Mortgage Series O	08-01-92	08-01-22	7,000,000.00	7,000,000.00	9.58%		32,418.04	670,600.00	670,600.00
3	First Mortgage Series P	09-01-98	09-01-28	15,000,000.00	15,000,000.00	6.99%		106,870.50	1,048,500.00	1,048,500.00
4	First Mortgage Series Q	07-01-06	07-01-36	15,000,000.00	15,000,000.00	6.32%		69,262.53	948,000.00	948,000.00
5	First Mortgage Series R	09-01-08	09-01-38	30,000,000.00	30,000,000.00	6.56%		154,622.65	1,968,000.00	1,886,000.00
6										
7										
8	Totals			74,000,000.00	74,000,000.00			397,619.21	5,328,100.00	5,246,100.00

¹ After deduction for amount of reacquired bonds held by or for the respondent.

SCHEDULE A-24 (a)
CLASS A WATER COMPANIES
SAFE DRINKING WATER BOND ACT DATA

Please provide the following information relating to each Safe Drinking Water Bond Act (SDWBA) loan outstanding during the 12 month reporting period. (Use one sheet for each loan.) None

1. Current Fiscal Agent:

Name: _____
Address: _____
Phone Number: _____
Date Hired: _____

2. Total surcharge collected from customers during the 12 month reporting period:

\$ _____

3. Summary of the trust bank account activities showing:

Balance at beginning of year	\$ _____
Deposits during the year	_____
Withdrawals made for loan payments	_____
Other withdrawals from this account	_____
Balance at end of year	_____

4. Account information:

Bank Name: _____
Account Number: _____
Date Opened: _____

SCHEDULE A-24 (a)
CLASS A WATER COMPANIES
SAFE DRINKING WATER BOND ACT DATA (Continued)

5. Plant amounts included in Schedule A-1a, Account No. 101--Water Plant in Service which were funded using SDWBA funds: None

Line No.	Acct. No.	Title of Account (a)	Balance Beginning of Year (b)	Plant Additions During Year (c)	Plant Retirements During Year (d)	Other Debits or (Credits) (e)	Balance End of Year (f)
1		NON-DEPRECIABLE PLANT					
2	301	Intangible plant					
3	303	Land					
4		Total non-depreciable plant					
5		DEPRECIABLE PLANT					
6	304	Structures					
7	307	Wells					
8	317	Other water source plant					
9	311	Pumping equipment					
10	320	Water treatment plant					
11	330	Reservoirs, tanks and sandpipes					
12	331	Water mains					
13	333	Services and meter installations					
14	334	Meters					
15	335	Hydrants					
16	339	Other equipment					
17	340	Office furniture and equipment					
18	341	Transportation equipment					
19		Total depreciable plant					
20		Total water plant in service					

SCHEDULE A-25
Account 212 - Advances from Associated Companies

Line No.	Nature of Obligation (a)	Amount of Obligation (b)	Rate of Interest (c)	Interest Accrued During Year (d)	Interest Paid During Year (e)
9					
10					
11					
12					
13	Total				

SCHEDULE A-26
Account 213 - Miscellaneous Long Term Debt

Line No.	Nature of Obligation (a)	Date of Issue (b)	Date of Maturity (c)	Principal Amount Authorized (d)	Outstanding ¹ Per Balance Sheet (e)	Rate of Interest (f)	Interest Accrued During Year (g)	Interest Paid During Year (h)
14								
15								
16								
17								
18								
19								
20								
21	Total							

¹ After deduction for amount of reacquired debt held by or for the respondent.

SCHEDULE A-27
Securities Issued or Assumed During Year

Line No.	Class of Security (a)	Commission Authorization (b)	Amount Issued During Year (omit cents) (c)	Discount or Premium (d)	Expenses (e)
22					
23					
24					
25					
26	Total				

SCHEDULE A-28
Account 220 - Notes Payable

Line No.	In Favor of (a)	Date of Issue (b)	Date of Maturity (c)	Balance End of Year (d)	Rate of Interest (e)	Interest Accrued During Year (f)	Interest Paid During Year (g)
1	Bank of America (Line of Credit)	11/1/09	10/31/10	35,000,000.00	Various	228,737.83	229,954.77
2							
3							
4							
5							
6							
7	Total			35,000,000.00		228,737.83	229,954.77

SCHEDULE A-29
Account 223 - Payables to Associated Companies

Line No.	Nature of Obligation (a)	Balance End of Year (b)	Rate of Interest (c)	Interest Accrued During Year (d)	Interest Paid During Year (e)
8					
9					
10					
11					
12					
13					
14	Total				

SCHEDULE A-30
Account 230 - Other Current and Accrued Liabilities

Line No.	Description (a)	Balance End of Year (b)
15	Los Angeles County Division water costs	5,116,779.05
16	Fontana Water Company Division water costs	6,844,580.58
17	Vacations	1,660,000.00
18	Sick Leave	385,000.00
19	Holidays	126,000.00
20	Accrued payroll and fringe	1,247,735.05
21	County and city franchise fees	795,531.32
22	Miscellaneous	603,051.95
23		
24		
25		
26		
27		
28		
29		
30	Total	16,778,677.95

SCHEDULE A-31
Account 228 - Accrued and Prepaid Taxes

1. This schedule is intended to give particulars of the combined prepaid and accrued tax accounts and to show the total taxes charged to operations and other accounts during the year. Do not include gasoline and other sales taxes which have been charged to the accounts to which the material on which the tax was levied was charged.
2. Taxes, paid during the year and charged direct to final accounts, that is, not charged to prepaid or accrued taxes, should be included in the schedule. Enter the amounts both in columns (d) and (e). The balancing of the schedule is not affected by the inclusion of these taxes.
3. Taxes charged during the year, column (d), include taxes charged to operations and other accounts through (a) accruals credited to taxes accrued, (b) amounts credited to prepaid taxes for proportions of prepaid taxes chargeable to current year, and (c) taxes paid and charged direct to operations or accounts other than accrued and prepaid tax accounts.
4. If any tax covers more than 1 year, the required information of all columns should be shown separately for each year.
5. Enter all adjustments of the accrued and prepaid tax accounts in column (f) and explain each adjustment. Designate debit adjustments by parentheses.
6. See schedule entitled "TAXES CHARGED DURING YEAR," page 32, for a distribution of taxes charged, column (d) according to utility departments and accounts.
7. Do not include in this schedule entries with respect to deferred income taxes or taxes collected through payroll deductions or otherwise pending transmittal of such taxes to the taxing authority.

Line No.	Kind of Tax (See Instruction 5)	BALANCE BEGINNING OF YEAR		Taxes Charged During Year (d)	Paid During Year (e)	Adjustments (f)	BALANCE END OF YEAR	
		Taxes Accrued (b)	Prepaid Taxes (c)				Taxes Accrued (Account 228) (g)	Prepaid Taxes (incl. in Acct. 132) (h)
1	Taxes on real and personal property		18,607.06	2,911,909.29	2,910,652.25			17,350.02
2	State corporation franchise tax	310,530.34		1,180,333.83	1,529,413.74		(38,549.57)	
3	State unemployment insurance tax	701.61		37,141.99	36,175.29		1,668.31	
4	Other state and local taxes							
5	Federal unemployment insurance tax	311.81		14,084.08	13,760.34		635.55	
6	Fed. ins. contr. act (old age retire.)	11.82		1,157,454.73	1,157,466.55			
7	Other federal taxes							
8	Federal income taxes	1,350,087.87		5,010,947.86	5,915,394.85		455,640.88	
9								
10								
11								
12								
13								
14								
	Total	1,671,643.45	18,607.06	10,311,871.78	11,562,863.02	0.00	419,395.17	17,350.02

(1) Fed. & State income tax on CIAC & Advances

SCHEDULE A-32
Account 241 - Advances for Construction

Line No.	(a)	(b)	Amount (c)
1	Balance beginning of year		41,349,099.82
2	Additions during year		658,259.61
3	Subtotal - Beginning balance plus additions during year		42,007,359.43
4	Charges during year		
5	Refunds		
6	Percentage of revenue basis		
7	Proportionate cost basis		
8	Present worth basis		
9	Total refunds		1,335,724.03
10	Transfers to Acct 265 - Contributions in Aid of Construction		
11	Due to expiration of contracts		
12	Due to present worth discount		
13	Total transfers to Acct. 265		
14	Securities Exchanged for Contracts (enter detail below)		
15	Subtotal - Charges during year		1,335,724.03
16	Balance end of year		40,671,635.40

If stock, bonds, etc., were issued in exchange for construction advance contracts give details below:

Line No.	Type of Security or Other Consideration (Other than Cash) (a)	Dividend or Interest Rate (b)	PUC Decision Number (c)	Amount Issued (d)
17	Common stock			
18	Preferred stock			
19	Bonds			
20	Other (describe)			
21				
22				

SCHEDULE A-33
Account 242 - Other Deferred Credits

Line No.	Item (a)	Balance End of Year (b)
1	Temporary deposits and miscellaneous items	16,655,326.11
2		
3		
4		
5		
6	Total	16,655,326.11

SCHEDULE A-34
Accounts 254 to 258, Inclusive - Miscellaneous Reserves

Line No.	Account (a)	Balance Beginning of Year (b)	DEBITS		CREDITS		Balance End of Year (g)
			Nature of Items (c)	Amount (d)	Account Charged (e)	Amount (f)	
7	258 Other Reserves	31,693,216.87	Deferred Income Taxes		507	3,267,459.87	34,960,676.74
8	258 Other Reserves	528,128.62	Deferred ITC	30,957.00			497,171.62
9							
10							
11							
12							
13	Total	32,221,345.49		30,957.00		3,267,459.87	35,457,848.36

SCHEDULE A-35 Account 265 - Contributions in Aid of Construction

Instructions for Preparation of Schedule of Contributions in Aid of Construction:

- ¹ The credit balance in the account other than that portion of the balance relating to nondepreciable property (column d), to property retired prior to January 1, 1995 (column e), and to the estimated amount of depreciation accrued to January 1, 1955 (column f), shall be written off through charges to this account and credits to Account 250 - Reserve for Depreciation of Utility Plant over a period equal to the estimated service life of the property involved. Upon retirement of depreciable property for which a depreciation reserve has been created through charges to this account, the cost thereof shall be credited to the appropriate plant account and concurrently charged to Account 250. If the property is retired prior to the service life originally estimated, the balance in this account with respect to the retired property shall be transferred to the depreciation reserve account.
- ² That portion of the balance applicable to nondepreciable property shall remain unchanged until the property is sold or otherwise retired. Upon retirement, the cost of such nondepreciable property acquired by donation or through use of donated funds shall be credited to the appropriate plant account and charged to this account to clear the credit balance carried herein.
- ³ That portion of the balance representing donations on property retired prior to January 1, 1955 (column e), and the amount of depreciation accrued to January 1, 1955, on property in service (column f), shall not be transferred from this account or otherwise disposed of without first receiving written authorization from the Commission.

Line No.	Item (a)	Total All Columns (b)		Subject to Amortization		Property Retired Before Jan. 1, 1955 (e)	Not Subject to Amortization
		Depreciable (c)	Non-Depreciable (d)	Property in Service After Dec. 31, 1954			
						Depreciable (c)	Non-Depreciable (d)
1	Balance beginning of year	74,739,607.87	71,547,781.40	3,191,826.47			
2	Add: Credits to account during year						
3	Contributions received during year	3,189,348.69	3,189,152.44	196.25			
4	Other credits*						
5	Total credits	3,189,348.69	3,189,152.44	196.25			
6	Deduct: Debits to account during year						
7	Depreciation charges for year	2,649,627.14	2,649,627.14				
8	Nondepreciable donated property retired						
9	Other debits*						
10	Total debits	2,649,627.14	2,649,627.14				
11	Balance end of year	75,279,329.42	72,087,306.70	3,192,022.72			

*Indicate nature of these items and show the accounts affected by the contra entries.

SCHEDULE B-1
Account 501 - Operating Revenues

Line No.	Acct.	ACCOUNT (a)	Amount Current Year (b)	Amount Preceding Year (c)	Net Change During Year Show Decrease in (Brackets) (d)
1		I. WATER SERVICE REVENUES			
2	601	Metered sales to general customers			
3		601.1 Commercial sales	84,575,667.73	80,436,102.06	4,139,565.67
4		601.2 Industrial sales	3,379,739.11	3,246,668.73	133,070.38
5		601.3 Sales to public authorities	7,882,868.08	6,594,144.07	1,288,724.01
6		Sub-total	95,838,274.92	90,276,914.86	5,561,360.06
7	602	Unmetered sales to general customers			
8		602.1 Commercial sales			
9		602.2 Industrial sales			
10		602.3 Sales to public authorities			
11		Sub-total	0.00	0.00	0.00
12	603	Sales to irrigation customers			
13		603.1 Metered sales			
14		603.2 Unmetered sales			
15		Sub-total	0.00	0.00	0.00
16	604	Private fire protection service	1,957,621.14	1,807,585.29	150,035.85
17	605	Public fire protection service			
18	606	Sales to other water utilities for resale			
19	607	Sales to governmental agencies by contracts			
20	608	Interdepartmental sales			
21	609	Other sales or service	319,880.18	387,629.60	(67,749.42)
22		Sub-total	2,277,501.32	2,195,214.89	82,286.43
23		Total water service revenues	98,115,776.24	92,472,129.75	5,643,646.49
24		II. OTHER WATER REVENUES			
25	611	Miscellaneous service revenues	337,342.14	285,525.88	51,816.26
26	612	Rent from water property			
27	613	Interdepartmental rents			
28	614	Other water revenues	7,053,172.24	10,484,302.71	(3,431,130.47)
29		Total other water revenues	7,390,514.38	10,769,828.59	(3,379,314.21)
30	501	Total operating revenues	105,506,290.62	103,241,958.34	2,264,332.28

SCHEDULE B-1a
Operating Revenues Apportioned to Cities and Towns

Line No.	Location (a)	Operating Revenues (b)
31	Operations not within incorporated cities ¹ Los Angeles County Division	53,890,354.41
32	Fontana Water Company Division	51,615,936.21
33		
34		
35	Operations within incorporated territory	
36	City or town of	
37	City or town of	
38	City or town of	
39	City or town of	
40	City or town of	
41		
42		
43		
44		105,506,290.62

¹ Should be segregated to operating districts.

SCHEDULE B-2

Account 502 - Operating Expenses - For Class A, B, and C Water Utilities

Respondent should use the group of accounts applicable to its class

Line No.	Acct.	Account (a)	Class			Amount Current Year (b)	Amount Preceding Year (c)	Net Change During Year Show Decrease in [Brackets] (d)
			A	B	C			
1		I. SOURCE OF SUPPLY EXPENSE						
2		Operation						
3	701	Operation supervision and engineering	A	B				
4	701	Operation supervision, labor and expenses			C			
5	702	Operation labor and expenses	A	B				
6	703	Miscellaneous expenses	A					
7	704	Purchased water	A	B	C	24,249,259.10	16,475,959.80	7,773,299.30
8		Maintenance						
9	706	Maintenance supervision and engineering	A	B				
10	706	Maintenance of structures and facilities			C			
11	707	Maintenance of structures and improvements	A	B				
12	708	Maintenance of collect and impound reservoirs	A					
13	708	Maintenance of source of supply facilities		B				
14	709	Maintenance of lake, river and other intakes	A					
15	710	Maintenance of springs and tunnels	A					
16	711	Maintenance of wells	A			36,511.28	38,291.72	(1,780.44)
17	712	Maintenance of supply mains	A					
18	713	Maintenance of other source of supply plant	A	B				
19		Total source of supply expense				24,285,770.38	16,514,251.52	7,771,518.86
20		II. PUMPING EXPENSES						
21		Operation						
22	721	Operation supervision and engineering	A	B		116,008.64	127,772.48	(11,763.84)
23	721	Operation supervision labor and expense			C			
24	722	Power production labor and expense	A					
25	722	Power production labor, expenses and fuel		B				
26	723	Fuel for power production	A					
27	724	Pumping labor and expenses	A	B		871,325.73	948,084.25	(76,758.52)
28	725	Miscellaneous expenses	A			313,241.16	336,292.21	(23,051.05)
29	726	Fuel or power purchased for pumping	A	B	C	8,399,037.44	9,336,239.13	(937,201.69)
30		Maintenance						
31	729	Maintenance supervision and engineering	A	B		52,351.03	66,422.08	(14,071.05)
32	729	Maintenance of structures and equipment			C			
33	730	Maintenance of structures and improvements	A	B		449,739.72	433,054.21	16,685.51
34	731	Maintenance of power production equipment	A	B				
35	732	Maintenance of pumping equipment	A	B		539,028.04	588,272.65	(49,244.61)
36	733	Maintenance of other pumping plant	A	B				
37		Total pumping expenses				10,740,731.76	11,836,137.01	(1,095,405.25)

SCHEDULE B-2

Account 502 - Operating Expenses - For Class A, B, and C Water Utilities (Continued)

Respondent should use the group of accounts applicable to its class

Line No.	Acct.	Account (a)	Class			Amount Current Year (b)	Amount Preceding Year (c)	Net Change During Year Show Decrease in [Brackets] (d)
			A	B	C			
1		III. WATER TREATMENT EXPENSES						
2		Operation						
3	741	Operation supervision and engineering	A	B		254,091.45	291,940.80	(37,849.35)
4	741	Operation supervision, labor and expenses			C			
5	742	Operation labor and expenses	A			4,876,453.64	6,737,869.96	(1,861,416.32)
6	743	Miscellaneous expenses	A	B		104,621.72	60,020.11	44,601.61
7	744	Chemicals and filtering materials	A	B		3,562,814.71	3,296,341.33	266,473.38
8		Maintenance						
9	746	Maintenance supervision and engineering	A	B		13,706.25	17,304.89	(3,598.64)
10	746	Maintenance of structures and equipment			C			
11	747	Maintenance of structures and improvements	A	B		11,713.84	45,388.77	(33,674.93)
12	748	Maintenance of water treatment equipment	A	B		1,766,055.60	599,546.13	1,166,509.47
13		Total water treatment expenses				10,589,457.21	11,048,411.99	(458,954.78)
14		IV. TRANS. AND DIST. EXPENSES						
15		Operation						
16	751	Operation supervision and engineering	A	B		871,995.96	960,654.46	(88,658.50)
17	751	Operation supervision, labor and expenses			C			
18	752	Storage facilities expenses	A			28,779.73	49,082.42	(20,302.69)
19	752	Operation labor and expenses		B				
20	753	Transmission and distribution lines expenses	A			560,519.51	557,627.74	2,891.77
21	754	Meter expenses	A			288,747.73	307,949.14	(19,201.41)
22	755	Customer installations expenses	A			154,040.73	205,436.92	(51,396.19)
23	756	Miscellaneous expenses	A			57,798.16	103,313.42	(45,515.26)
24		Maintenance						
25	758	Maintenance supervision and engineering	A	B		84,676.95	83,794.57	882.38
26	758	Maintenance of structures and plant			C			
27	759	Maintenance of structures and improvements	A	B				
28	760	Maintenance of reservoirs and tanks	A	B		36,113.40	15,203.30	20,910.10
29	761	Maintenance of trans. and distribution mains	A			999,430.71	1,020,515.40	(21,084.69)
30	761	Maintenance of mains		B				
31	762	Maintenance of fire mains	A					
32	763	Maintenance of services	A			1,252,183.52	1,424,072.53	(171,889.01)
33	763	Maintenance of other trans. and distribution plant		B				
34	764	Maintenance of meters	A			73,496.84	132,869.90	(59,373.06)
35	765	Maintenance of hydrants	A			149,913.68	168,108.04	(18,194.36)
36	766	Maintenance of miscellaneous plant	A			207,457.11	186,889.50	20,567.61
37		Total transmission and distribution expenses				4,765,154.03	5,215,517.34	(450,363.31)

SCHEDULE B-2

Account 502 - Operating Expenses - For Class A, B, and C Water Utilities (Continued)

Respondent should use the group of accounts applicable to its class

Line No.	Acct.	Account (a)	Class			Amount Current Year (b)	Amount Preceding Year (c)	Net Change During Year Show Decrease in (Brackets) (d)
			A	B	C			
1		V. CUSTOMER ACCOUNT EXPENSES						
2		Operation						
3	771	Supervision	A	B		548,682.31	460,389.06	88,293.25
4	771	Superv., meter read., other customer acct expenses			C			
5	772	Meter reading expenses	A	B		1,018,797.87	997,411.26	21,386.61
6	773	Customer records and collection expenses	A			2,726,202.39	2,710,933.05	15,269.34
7	773	Customer records and accounts expenses		B				
8	774	Miscellaneous customer accounts expenses	A			650,782.21	171,986.68	478,795.53
9	775	Uncollectible accounts	A	B	C	221,085.32	503,976.96	(282,891.64)
10		Total customer account expenses				5,165,550.10	4,844,697.01	320,853.09
11		VI. SALES EXPENSES						
12		Operation						
13	781	Supervision	A	B				
14	781	Sales expenses			C			
15	782	Demonstrating and selling expenses	A					
16	783	Advertising expenses	A					
17	784	Miscellaneous sales expenses	A					
18	785	Merchandising, jobbing and contract work	A					
19		Total sales expenses						
20		VII. ADMIN. AND GENERAL EXPENSES						
21		Operation						
22	791	Administrative and general salaries	A	B	C	3,245,402.94	3,067,407.24	177,995.70
23	792	Office supplies and other expenses	A	B	C	569,339.95	537,808.65	31,531.30
24	793	Property insurance	A			40,605.10	23,640.00	16,965.10
25	793	Property insurance, injuries and damages		B	C			
26	794	Injuries and damages	A			744,567.31	688,028.83	56,538.48
27	795	Employees' pensions and benefits	A	B	C	5,289,934.65	5,287,450.95	2,483.70
28	796	Franchise requirements	A	B	C	795,555.50	760,563.59	34,991.91
29	797	Regulatory commission expenses	A	B	C	552,964.69	340,838.42	212,126.27
30	798	Outside services employed	A			1,451,104.92	1,322,202.43	128,902.49
31	798	Miscellaneous other general expenses		B				
32	798	Miscellaneous other general operation expenses			C			
33	799	Miscellaneous general expenses	A			243,487.09	261,639.22	(18,152.13)
34		Maintenance						
35	805	Maintenance of general plant	A	B	C	376,445.73	329,642.73	46,803.00
36		Total administrative and general expenses				13,309,407.88	12,619,222.06	690,185.82
37		VIII. MISCELLANEOUS						
38	811	Rents	A	B	C	16,292.00	(2,250.00)	18,542.00
39	812	Administrative expenses transferred - Cr.	A	B	C	(1,410,492.26)	(3,310,147.21)	1,899,654.95
40	813	Duplicate charges - Cr.	A	B	C			
41		Total miscellaneous				(1,394,200.26)	(3,312,397.21)	1,918,196.95
42		Total operating expenses				67,461,871.10	58,765,839.72	8,696,031.38

SCHEDULE B-3
Account 506 - Property Losses Chargeable to Operations

Line No.	Description (a)	Amount
1		
2		
3		
4		
5		
6		
7		
8	Total	

SCHEDULE B-4
Account 507 - Taxes Charged During Year

- This schedule is intended to give the account distribution of total taxes charged to operations and other final accounts during the year.
- Do not include gasoline and other sales taxes which have been charged to accounts to which the material on which the tax was levied was charged. If the actual or estimated amounts of such taxes are known, they should be shown as a footnote and designated whether estimated or actual amounts.
- The accounts to which taxes charged were distributed should be shown in columns (c) to (f). Show both the utility department and number of account charged except for taxes capitalized.
- For any tax which it was necessary to apportion to more than one utility department or account, state in a footnote the basis of apportioning such tax.
- The total taxes charged as shown in column (b) should agree with the amounts shown by column (d) of schedule entitled "Accrued and Prepaid Taxes," page 24.
- Do not include in this schedule entries with respect to deferred income taxes, or taxes collected through payroll deductions or otherwise pending transmittal of such taxes to the taxing authority.

Line No.	Kind of Tax (a)	Total Taxes Charged During Year (b)	DISTRIBUTION OF TAXES CHARGED (Show utility department where applicable and account charged)			
			Water (Account 507) (c)	Nonutility (Account 521) (d)	Other (Accounts 528, 902 & 903) (e)	Capitalized (Omit Account) (f)
9	Taxes on real and personal property	2,911,909.29	2,905,849.29		6,060.00	
10	State corp. franchise tax	1,180,333.83	1,182,498.59		(2,164.76)	
11	State unemployment insurance tax	37,141.99	38,210.73			(1,068.74)
12	Other state and local taxes					(530.67)
13	Federal unemployment insurance tax	14,084.08	14,614.75			62,434.60
14	Federal insurance contributions act	1,157,454.73	1,095,020.13			
15	Other federal taxes					
16	Federal income tax	5,010,947.86	5,048,788.27		(37,840.41)	
17						
18						
19						
20						
21						
22	Totals	10,311,871.78	10,284,981.76		(33,945.17)	60,835.19

SCHEDULE B-5

Reconciliation of Reported Net Income With Taxable Income for Federal Taxes

1. Report hereunder a reconciliation of reported net income for the year with taxable income used in computing Federal income tax accruals and show computation of such tax accruals. The reconciliation shall be submitted even though there is no taxable income for the year. Descriptions should clearly indicate the nature of each reconciling amount.

2. If the utility is a member of a group which files a consolidated Federal tax return, reconcile reported net income with taxable net income as if a separate return were to be filed, indicating, however, inter-company amounts to be eliminated in such consolidated return. State names of group members, tax assigned to each group member, and basis of allocation, assignment, or sharing of the consolidated tax among the group members.

3. Show taxable year if other than calendar year from-----to-----.

Line No.	Particulars (a)	Amount (b)
1	Net income for the year per Schedule B, page 15	12,051,669.99
2	Reconciling amounts (list first additional income and unallowable deductions, followed by additional	
3	deductions for non-taxable income):	
4	Add: Federal income tax charged in 2009	5,010,947.86
5	State franchise tax charged in 2009	1,180,333.83
6	Capitalized interest	147,143.02
7	Amortization of Rate Case costs	38,367.73
8	Taxable Contributions and Advances for Services	135,648.30
9	Total additions	6,512,440.74
10		
11	Deduct: 2008 State franchise tax	2,122,864.00
12	Refunding of taxable advances	459,068.00
13	Cost of removal less salvage	195,955.00
14	Miscellaneous and non-deductible items	1,115,959.11
15	Total deductions	3,893,846.11
16		
17		
18		
19		
20		
21		
22		
23		
24		
25		
26		
27		
28		
29		
30	Federal tax net income	14,670,264.62
31	Computation of tax:	
32	Tax at 34%	4,987,889.97
33	Add: Prior year federal income tax	54,014.89
34	Less: Amortization of investment tax credit	30,957.00
35	Tax per return	5,010,947.86

SCHEDULE B-6
Account 521 - Income from Nonutility Operations

Line No.	Description (a)	Revenue (b)	Expenses (c)	Net Income (d)
1				
2				
3				
4				
5	Totals			

SCHEDULE B-7
Account 526 - Miscellaneous Nonoperating Revenue

Line No.	Description (a)	Amount (b)
6		
7		
8		
9		
10		
11		
12		
13	Totals	

SCHEDULE B-8
Account 527 - Nonoperating Revenue Deductions (Dr.)

Line No.	Description (a)	Amount (b)
14	Federal Income Tax	37,840.41
15	State Income Tax	2,164.76
16	Miscellaneous deductions	(8,785.03)
17		
18	Total	31,220.14

SCHEDULE B-9
Account 535 - Other Interest Charges

Line No.	Description (a)	Amount (b)
19	Interest on bank loans	228,737.83
20	Interest on customer deposits	312.64
21		
22	Total	229,050.47

SCHEDULE B-10
Account 538 - Miscellaneous Income Deductions

Line No.	Description (a)	Amount (b)
23	Political contributions	21,500.00
24	Turkeys for various charities	22,682.65
25	Other	12,864.23
26		
27	Total	57,046.88

SCHEDULE C-1

Engineering and Management Fees and Expenses, etc., During Year

Line No.	Give the required particulars of all contracts or other agreements in effect in the course of the year between the respondent and any corporation, association, partnership or person covering supervision and/or management of any department of the respondents affairs such as accounting, engineering, financing, construction or operation, and show the payments under such agreements and also the payments for advice and services to a corporation or corporations which directly or indirectly control respondent through stock ownership
1	1 Did the respondent have a contract or other agreement with any organization or person
2	covering supervision and/or management of its own affairs during the year?
3	Answer (Yes or No) No
4	2 Name of each organization or person that was a party to such a contract or agreement
5	
6	3 Date of original contract or agreement.
7	4 Date of each supplement or agreement.
8	Note: File with the report a copy of every contract, agreement, supplement or amendment mentioned above
9	unless a copy of the instrument in due form has been furnished in which case a definite reference to the report
10	of the respondent relative to which it was furnished will suffice.
11	5 Amount of compensation paid during the year for supervision or management
12	6 To whom paid
13	7 Nature of payment (salary, traveling expenses, etc.)
14	8 Amounts paid for each class of service
15	
16	9 Base for determination of such amounts
17	
18	10 Distribution of payments:
19	(a) Charged to operating expenses
20	(b) Charged to capital accounts
21	(c) Charged to other accounts
22	Total
23	11 Distribution of charges to operating expenses by primary accounts.
24	Number and Title of Account
25	
26	
27	
28	Total
29	12 What relationship, if any, exists between respondent and supervisory and/or
30	managing concerns?

SCHEDULE C-2

Compensation of Individual Proprietor or Partner

Do operating expenses include any charge for owner's compensation in the form of salary or wages, rental allowances, or for the use of a private automobile? (If the word "none" truly states the fact it should be given as the answer to this inquiry.)

Line No.	Nature of Allowance (a)	Account Charged (b)	Amount (c)
1			
2			
3			
4			
5			
6	Total		

SCHEDULE C-3

Employees and Their Compensation

(Charged to Account 502 - Operating Expenses - Schedule B-2)

Line No.	Classification (a)	Number at End of Year (b)	Total Salaries and Wages Paid During Year (c)
7	Employees - Source of supply		
8	Employees - Pumping	30	2,035,787.78
9	Employees - Water treatment	34	1,674,524.77
10	Employees - Transmission and distribution	40	3,133,141.59
11	Employees - Customer account	59	3,713,423.00
12	Employees - Sales		
13	Employees - Administrative		
14	General officers	6	1,686,612.12
15	General office	69	2,853,689.88
16	Totals	238	15,097,179.14

SCHEDULE C-4

Record of Accidents During Year

Line No.	Date of Accident (a)	TO PERSONS					TO PROPERTY			
		Employees on Duty		Public ¹		Total Number (f)	Company		Other	
		Killed (b)	Injured (c)	Killed (d)	Injured (e)		Number (g)	Amount (h)	Number (i)	Amount (j)
17	Various	0	24	0	0	24	13	15,971.78	8	10,618.77
18										
19										
20	Totals	0	24	0	0	24	13	15,971.78	8	10,618.77

¹ Accidents to employees not on duty should be included in "Public" accidents

SCHEDULE C-5 Expenditures for Political Purposes

Hereunder report all direct or indirect expenditures incurred or made to elect or defeat a candidate for public office; or to place any measure on the ballot; at any election, or to keep it from being placed on the ballot at any election, or to support or defeat any measure on the ballot; at an election, or to support or defeat any proposed legislation, also name the account or accounts to which the expenditures herein mentioned have been charged. (If the word "none" truly states the fact, it should be given as the answer to this inquiry.)

1	See Schedule B-10, Line 23
2	
3	
4	
5	

SCHEDULE C-6 Loans to Directors, or Officers, or Shareholders

Show hereunder the amount of loans to directors, or officers, or shareholders and the terms and conditions of such loans. Among other things, show the name of each director, or officer, or shareholder, receiving a loan or loans, the amount of each loan, the rate of interest payable on such loan or loans, the maturity date of each loan or loans, the security given and the date when the shareholders authorized each loan. If such authorization was given. (If the word "none" truly states the fact, it should be given as the answer to this inquiry.)

6	
7	
8	
9	
10	
11	

SCHEDULE C-7 Bonuses Paid to Executives & Officers

Show hereunder the amount of bonuses paid to Executives and Officers, both cash and non-cash. List by the name of each Executive or Officer receiving the bonus, the dollar value of that bonus, and a description of the bonus if it is non-cash.

12	
13	
14	
15	
16	
17	

**SCHEDULE D-1
Sources of Supply and Water Developed**

STREAMS				FLOW IN(unit) ²				Annual Quantities Diverted(Unit) ²	Remarks
Line No.	Diverted into*	From Stream or Creek (Name)	Location of Diversion Point	Priority Right		Diversions			
				Claim	Capacity	Max.	Min.		
1	Sandhill Treatment Plant	Lyle Creek	Edison Afterbay					2,347,707	
2									
3									
4									
5									

WELLS							Annual Quantities Pumped(Unit) ²	Remarks
Line No.	At Plant (Name or Number)	Location	Number	Dimensions	Depth to Water	Pumping Capacity(Unit) ²		
6	See Attachment 1 and 2							
7								
8								
9								
10								

TUNNELS AND SPRINGS				FLOW IN(Unit) ²		Annual Quantities Used(Unit) ²	Remarks
Line No.	Designation	Location	Number	Maximum	Minimum		
11							
12							
13							
14							
15							

Purchased Water for Resale		
16	Purchased from - See Attachment 3	
17	Annual quantities purchased	(Unit chosen) ²
18		2,320,863 CCF
19		

* State ditch, pipe line, reservoir, etc., with name, if any.

1 Average depth to water surface below ground surface.

2 The quantity unit in established use for expressing water stored and used in large amounts is the acre foot, which equals 42,560 cubic feet; in domestic use the thousand gallon or the hundred cubic feet. The rate of flow or discharge in larger amounts is expressed in cubic feet per second, in gallons per minute, in gallons per day, or in the miner's inch. Please be careful to state the unit used.

**SCHEDULE D-2
Description of Storage Facilities**

Line No.	Type	Number	Combined Capacity (Gallons or Acre Feet)	Remarks
20	A. Collecting reservoirs			
21	Concrete			
22	Earth			
23	Wood			
24	B. Distribution reservoirs			
25	Concrete	7	17,524,000	
26	Earth			
27	Wood			
28	C. Tanks			
29	Wood			
30	Metal	48	56,932,000	
31	Concrete			
32	Totals	55	74,456,000	

SAN GABRIEL VALLEY WATER COMPANY
Wells - Los Angeles County Division
2009

Well	Location	Casing Dimensions	December Depth of Water		Pumping Capacity * GPM	Annual Quantities CCF
			Static	Pumping		
1B	11828 E. Ranchito Street	16" x 198'	142	145	2,500	34,890
1C	11828 E. Ranchito Street	18" x 506'	141	152	4,700	7,698
1D	11828 E. Ranchito Street	18" x 834'	152	165	4,500	623,310
1E	11828 E. Ranchito Street	18" x 830'	144	155	5,000	1,613,767
2D	4921 N. Tyler Avenue	20" x 600'	134	150	4,225	84,463
2E	4921 N. Tyler Avenue	18" x 620'	118	133	4,500	736,809
2F	4921 N. Tyler Avenue	20" x 620'	131	153	3,900	897,800
8B	2701 N. Loma Street	12" x 312'	71	90	2,000	77,762
8C	2701 N. Loma Street	18" x 534'	71	105	2,500	179,276
8D	2701 N. Loma Street	18" x 580'	67	101	4,500	625,159
8E	2701 N. Loma Street	18" x 970'	91	119	4,350	52,117
8F	2701 N. Loma Street	18" x 1220'	71	114	4,000	88,248
11A	12630 E. Fineview Street	20" x 445'	64	94	3,900	732,736
11B	12630 E. Fineview Street	20" x 664'	73	99	3,090	152,418
11C	12630 E. Fineview Street	20" x 419'	71	147	1,900	54,885
B1	12412 Kathleen	20" x 401'			5,200	
B4B	940 Baldwin Park Boulevard	16" x 1178'	128		4,000	
B4C	940 Baldwin Park Boulevard	16" x 1058'	133		4,000	
B5A	209 Perez Place	14" x 510'	118		4,825	
B5B	209 Perez Place	20" X 516'	135	145	4,850	1,658,255
B5C	209 Perez Place	14" x 1276'	108		2,265	
B5D	209 Perez Place	18" x 1135'	104		3,100	298,674
B5E	209 Perez Place	20" X 820'		160	3,500	2,076,092
B6C	14104 E Corak Street	18" x 526'	147		4,000	235
B6D	14104 E Corak Street	18" x 1078	146		4,000	479
B7C	14614 E. Nelson Avenue	16" x 800'	131	224	3,850	844,615
B7E	14614 E. Nelson Avenue	18" x 1203'	147	175	900	266,360
B9B	436 N. Orange Avenue	18" x 1128'	142	228	2,200	370,815
B11A	14453 E. Temple Avenue	16" x 854'	122		2,000	
B11B	14453 E. Temple Avenue	18" x 860'	128	163	3,770	635,523
B24A	14650 Nelson Avenue	20" x 1170'	144	233	3,656	218,129
B24B	14651 Nelson Avenue	20" x 1170'	148	220	3,278	226,648
B25A	13032 Bess Avenue	20" x 800'	133	152	5,083	805,490
B25B	13032 Bess Avenue	20" x 1030'	127	166	3,856	894,122
B26A	1517 Virginia Avenue	20" x 800'	142	148	3,628	704,429
B26B	1517 Virginia Avenue	20" x 1030'	144	166	3,526	907,312
G4A	3350 N. Walnut Grove	14" x 402'	127	142	1,000	115,691
W1C	6135 S. Pioneer Boulevard	20" x 530'	73		4,600	9,745
W1E	6135 S. Pioneer Boulevard	20" x 552'	79		4,990	349,873
W6C	10509 E. Dunlap Crossing	18" x 542'	75	103	4,000	318,463
W6D	10509 E. Dunlap Crossing	18" x 800"	81	105	4,000	486,491

Total All Wells

17,148,779

* As of December 31, 2009

SAN GABRIEL VALLEY WATER COMPANY

Wells - Fontana Water Company Division

2009

Well	Location	Casing Dimensions	December Depth of Water		Pumping Capacity * GPM	Annual Quantities CCF
			Static	Pumping		
F2A	15273 Foothill Blvd.	18" x 910'	550		2,362	418,632
F3A	Elm Ave. N/O Ceres Ave.	20" x 854'	489		1,850	
F4A	8005 Alder Ave.	18" x 940'	540		1,900	
F7A	8326 Cherry Ave.	18" x 1020'	503		2,375	681,681
F7B	8326 Cherry Ave.	20" x 1010'	510		2,522	583,130
F10B	17651 Baseline Ave.	18" x 1040'	523	532	1,360	753,777
F10C	17651 Baseline Ave.	18" x 1010'	516	562	1,558	1,116,068
F13A	1900 North Alder Ave.	16" x 1000'	517	559	1,726	796,150
F13B	1900 North Alder Ave.	16" x 1140'	523	539	2,040	866,848
F15A	5888 Citrus Ave.	18" x 1240'	635		1,320	700,368
F17B	14555 San Bernardino Ave.	16" x 870'	382			35,483
F17C	14555 San Bernardino Ave.	18" x 930'	368		2,805	471
F18A	7706 Sierra Ave.	20" x 884'	595			
F21A	Live Oak Ave. & Slover Ave.	16" x 690'	324		1,439	751,950
F22A	14777 Ceres Ave.	18" x 870'	452		1,843	892,021
F23A	16025 Boyle Ave.	18" x 770'	364		2,400	981,516
F24A	7211 Juniper Ave.	18" x 1100'			2,680	172,781
F25A	16725 Spring St.	18" x 860'	516			
F26A	16991 Micallef St.	18" x 1140'	665		1,825	1
F27A	Upper Lytle Creek Wash	18" x 105'	77		295	52,740
F28A	Lower Lytle Creek Wash	20" x 580'	355		593	443,421
F29A	Lower Lytle Creek Wash	20" x 656'	361		682	555,027
F30A	8222 Hemlock Ave.	20" x 918'	521		2,137	408,191
F31A	16135 Baseline Ave.	16" x 1040'	641		1,428	530,177
F32A	Lower Lytle Creek Wash	20" x 600'	317	427	734	339,088
F33A	Upper Lytle Creek Wash	20" x 169'	102	112	915	679,147
F34A	Lower Lytle Creek Wash	20" x 524'	413		541	46,015
F35A	8747 Juniper Ave.	20" x 872'	503		1,700	
F36A	Lower Lytle Creek Wash	20" x 635'	381		1,360	941,298
F37A	Ceres Ave. E/O Cherry Ave.	20" x 845'	467		1,325	
F39A	Oleander Ave. N/O Ceres Ave.	20" x 812'				
F40A	Lower Lytle Creek Wash	20" x 407'	212	262	1,094	311,460
F41A	Lower Lytle Creek Wash	20" x 677'	231			
F42A	Upper Lytle Creek Wash	20" x 157'	114		312	24,792
F44A	7980 Sultana Avenue	18" x 960'	559		2,697	167,615
F44B	7980 Sultana Avenue	18" x 1000'	565		2,244	324,757
F44C	7980 Sultana Avenue	18" x 1000'	558		2,345	363,227
F49A	2116 W. Baseline Road	18" x 960'	431	455	1,803	1,330,346
Total All Wells						15,268,178

* As of December 31, 2009

**San Gabriel Valley Water Company
Purchased Water For Resale
2009**

Central Basin Municipal Water District (Reclaimed)	22,956 CCF
Los Angeles County Sanitation District (Reclaimed)	18,064 CCF
Upper San Gabriel Valley Municipal Water District (Reclaimed)	481,312 CCF
Los Angeles County Division	<u>522,332 CCF</u>
Inland Empire Utilities Agency	1,571,562 CCF
San Bernardino Valley Municipal Water District	137,144 CCF
Cucamonga Valley Water District	89,825 CCF
Fontana Water Company Division	<u>1,798,531 CCF</u>
Total	<u><u>2,320,863 CCF</u></u>

SCHEDULE D-3
Description of Transmission and Distribution Facilities

A. LENGTH OF DITCHES, FLUMES AND LINED CONDUITS IN MILES FOR VARIOUS CAPACITIES
Capacities in Cubic Feet Per Second or Miner's Inches (State Which) _____

Line No.		0 to 5	6 to 10	11 to 20	21 to 30	31 to 40	41 to 50	51 to 75	76 to 100
1	Ditch								
2	Flume								
3	Lined conduit								
4									
5	Total								

A. LENGTH OF DITCHES, FLUMES AND LINED CONDUITS IN MILES FOR VARIOUS CAPACITIES - Concluded
Capacities in Cubic Feet Per Second or Miner's Inches (State Which) _____

Line No.		101 to 200	201 to 300	301 to 400	401 to 500	501 to 750	751 to 1000	Over 1000	Total All Lengths
6	Ditch								
7	Flume								
8	Lined conduit								
9									
10	Total								

B. FOOTAGES OF PIPE BY INSIDE DIAMETERS IN INCHES - NOT INCLUDING SERVICE PIPING

Line No.		1	1 1/2	2	2 1/2	3	4	5	6	8
11	Cast Iron						340		22,336	
12	Cast Iron (cement lined)						8,976		173,212	5,293
13	Concrete									
14	Copper		211	454						
15	Riveted steel						32,634		8,438	14,358
16	Standard screw	6,976	1,967	105,175	6,289	6,499	11,043	1,095	592	313
17	Screw or welded casing			9,666	2,224	14,111	58,098	17,139	14,493	2,639
18	Cement - asbestos					446	338,006		1,100,010	668,955
19	Welded steel					12,689	84,814	2,377	462,233	701,094
20	Wood									
21	Other (specify) Plastic		390	3,387			12,001		173,224	185,059
22	Total	6,976	2,568	118,682	8,513	33,745	545,912	20,611	1,954,538	1,577,711

B. FOOTAGES OF PIPE BY INSIDE DIAMETERS IN INCHES - NOT INCLUDING SERVICE PIPING - Concluded

Line No.		10	12	14	16	18	20	Other Sizes (Specify Sizes)		Total All Sizes
								22-24-26	28-30-36-42	
23	Cast Iron									22,676
24	Cast Iron (cement lined)	6,268	299							194,048
25	Concrete	14,118	5,752	5,564	33,008	12,881	1,200	2,650	14	75,187
26	Copper									665
27	Riveted steel	1,513	238				7,066			64,247
28	Standard screw									139,949
29	Screw or welded casing									118,370
30	Cement - asbestos	325,541	143,805	12,692	78,925	1,313				2,669,693
31	Welded steel	86,271	610,235	40,251	529,902	9,714	49,863	183,270	93,397	2,866,110
32	Wood									
33	Other (specify) Plastic		5,749							379,810
34	Total	433,711	766,078	58,507	641,835	23,908	58,129	185,920	93,411	6,530,755

**SCHEDULE D-4
Number of Active Service Connections**

Classification	Metered - Dec 31		Flat Rate - Dec 31	
	Prior Year	Current Year	Prior Year	Current Year
Residential	87,691	88,229		
Commercial	825	811		
Industrial	280	283		
Public authorities	862	925		
Irrigation				
Other (specify) Construction	73	59		
Other (specify) Reclaimed	17	17		
Subtotal	89,748	90,324		
Private fire connections			1,944	1,977
Public fire hydrants			9,091	9,152
Total	89,748	90,324	11,035	11,129

**SCHEDULE D-5
Number of Meters and Services on
Pipe Systems at End of Year**

Size	Meters	Services
5/8 x 3/4 - in	60,576	
3/4 - in	3,138	26,496
1 - in	23,920	61,642
1.5 - in	1,784	1,526
2 - in	3,098	4,273
3 - in	115	41
4 - in	44	723
6 - in	46	710
8 - in	35	774
Over 8 - in	33	300
Total	92,789	96,485

**SCHEDULE D-6
Meter Testing Data**

A. Number of Meters Tested During Year as Prescribed in Section VI of General Order No. 103:	
1. New, after being received	
2. Used, before repair	52
3. Used, after repair	156
4. Found fast, requiring billing adjustment	
B. Number of Meters in Service Since Last Test	
1. Ten years or less	66,956
2. More than 10, but less than 15 years	25,698
3. More than 15 years	135

SCHEDULE D-7

Water delivered to Metered Customers by Months and Years in CCF (Unit Chosen)¹

Classification of Service	During Current Year												Subtotal		
	January	February	March	April	May	June	July	August	September	October	November	December		Subtotal	Total
Commercial	1,918,954	1,971,754	1,834,117	2,217,605	2,655,752	2,575,132	2,915,882						2,915,882	28,847,831	31,364,038
Industrial	93,137	103,109	125,808	106,332	149,125	137,806	168,425						168,425	1,580,166	1,733,788
Public authorities	132,223	143,430	134,594	239,422	314,808	291,092	423,384						423,384	3,366,082	3,145,989
Irrigation															
Other (specify) Construction	5,583	(689)	2,250	16,004	6,615	5,853	10,637						10,637		46,253
Other (specify) Reclaimed	32,878	18,354	27,603	65,311	74,281	69,506	80,657						80,657		368,590
Total	2,182,775	2,235,958	2,124,372	2,644,674	3,200,581	3,079,389	3,598,985						3,598,985		19,066,734
Classification of Service	During Current Year												Subtotal	Total	Prior Year
	August	September	October	November	December	Subtotal	Total	Prior Year							
Commercial	3,095,378	2,923,289	2,559,447	2,191,966	1,988,555	12,758,635	28,847,831	31,364,038							
Industrial	159,218	169,340	137,718	125,887	104,261	696,424	1,580,166	1,733,788							
Public authorities	426,895	454,249	341,135	281,580	183,270	1,687,129	3,366,082	3,145,989							
Irrigation															
Other (specify) Construction	4,141	14,499	3,684	6,353	6,043	34,720	80,973	119,901							
Other (specify) Reclaimed	55,971	40,993	24,293	19,853	18,699	159,809	528,399	720,568							
Total	3,741,603	3,602,370	3,066,277	2,625,639	2,300,828	15,336,717	34,403,451	37,084,284							

¹ Quantity units to be in hundreds of cubic feet, thousands of gallons, acre-feet, or miner's inch-days.

Total acres irrigated Unknown Total population served 323,054

**SCHEDULE D-8
Status With State Board of Public Health**

1	Has the State or Local Health Department reviewed the sanitary condition of your water system during the past year?	No
2	Are you having routine laboratory tests made of water served to your consumers?	Yes
3	Do you have a permit from the State Board of Public Health for operation of your water system?	Yes
4	Date of permit: See Attached	5 If permit is "temporary", what is the expiration date?
6	If you do not hold a permit, has an application been made for such permit?	7 If so, on what date?

**SCHEDULE D-9
Statement of Material Financial Interest**

Use this space to report the information required by Section 2 of General Order No. 104-A. If no material financial interest existed during the year or contemplated at the end of the year, such fact shall be so stated. If additional space is required, attach a supplementary statement with reference made thereto.

No material financial interest existed during the year and none contemplated at the end of the year.

**San Gabriel Valley Water Company
Status Of State Of California Department Of Public Health Permits
2009**

Los Angeles County Division

There are two permits for this division.

The El Monte - Whittier System Permit PWSID 1910039
was issued by the State on March 25, 1999.

The Montebello System Permit PWSID 1910189
was issued by the State on August 5, 2005.

Fontana Water Company Division

The Fontana System Permit PWSID 3610041
was issued by the State on April 30, 1997.

SCHEDULE E-1 Balancing and Memorandum Accounts

(Over) Under
Collected

Line No.	Description (a)	Authorized by Decision or Resolution No. (b)	Beginning of Year Balance (c)	Offset Revenues (e)	Offset Expenses (e)	Interest (f)	Surcharge (g)	Surcredit (h)	End of Year Balance (i)
1	Pump Taxes	W-4505 & W-4590	137,981	(2,424,790)	2,973,720	1,080			687,991
2	Purchased Water	W-4505 & W-4590	146,600	(260,998)	23,652	145			(90,601)
3	Water Production	D.04-07-034, W-4498 & W-4590	(5,850,764)	(729,492)	5,571,944	(8,718)			(1,017,030)
4	Purchased Power	W-4382, W-4498, W-4505, W-4590, D.04-07-034	3,846,589		299,291	10,142			4,156,022
5	Water Quality Litigation	W-4094 & D.04-07-034	10,177,469		(2,859,542)	16,096	(2,050,640)		5,283,383
6	Water Contamination Proceeds (Note C)	W-4094 & D.04-07-035	(11,482,794)			(30,082)			(11,512,876)
7	DOHS/EPA	W-4013 & D.04-07-034	2,775			8			2,783
8	Water Quality Memo Account	D.02-10-05B & D.04-07-034	(77,993)		79,625	(1,632)			0
9	CARW	D.05-09-015 & D.04-07-034	(1,924,237)	(1,827,491)	2,423,403	(4,445)			(1,332,770)
10	Facilities Fee Memo Account	D.07-04-046	(101,743)		(161,800) A	(246)		101,743	(162,046)
11	Section 790 Memo Account	D.07-04-045 & D.06-05-041	0		0 B				0

Note A:

Facilities Fees Collected
Amount taken to Contributions through AL 378, pursuant to D.09-06-027
Remaining Balance

1,054,950
(893,150)
161,800

Note B:

Section 790 Net Proceeds
Reinvestment of Section 790 Net Proceeds
Remaining Balance

640,922
(640,922)
0

Note C: Although D.04-07-034 directed San Gabriel to include settlement proceeds in the Water Quality Litigation Memorandum Account, such proceeds are being shown separately because rulemaking 09-03-014 will soon establish rules and policies governing their accounting and ratemaking treatment.

Note 1: For Columns d, e, f, g, & h, provide those amounts booked in the current year.

Note 2: The detail for each individual account includes the Beginning of Year Balance, End of Year Balance, each Offset Expense adjustment during the year, each Offset Revenue adjustment during the year, each Surcharge adjustment during the year, each Surcredit adjustment during the year, and the decision or resolution number associated with each item of detail.

Schedule E- 2
Description of Low-Income Rate Assistance Program(s)

For all low income rate assistance programs offered by water utility, provide detailed responses to the following items:

1. Brief description of each low-income rate assistance program provided, by district. This shall include but is not limited to the percent of discount, the dollar amount of discount, what rate is discounted (service charge, quantity, or total bill), qualifying income level, dollar rate increase to remaining customers to pay for this program.
2. Participation rate for Year 2009 (as a percent of total customers served).
3. Detail of balancing or memorandum account authorized to record expenses incurred and revenues collected for low income rate assistance program.

Schedule E- 3
Description of Water Conservation Program(s)

For all water conservation programs offered by water utility, provide detailed responses to the following items:

1. Brief description of each water conservation program provided, by district. This description shall include but not be limited to the type of program offered (such as provision of low-flow plumbing fixtures, leak detection, leak repair, written water conservation tips, or other similar programs to its customers) and length of time it was offered.
2. Discuss how is each water conservation assistance program funded, for example, through rates charged to all customers, rates charged to customer receiving water conservation assistance, shareholder contribution, community funding, government funding, or other funding method. Explain why this type of funding was used.
3. Cost of each program.
4. The degree of participation in each district by customer group.

SCHEDULE E-2
Description of Low-Income Rate Assistance Program(s)

For all low income rate assistance programs offered by water utility, provide detailed responses to the following items:

1. *Brief description of each low-income rate assistance program provided, by district. This shall include but is not limited to the percent of discount, the dollar amount of discount, what rate is discounted (service charge, quantity, or total bill), qualifying income level, dollar rate increase to remaining customers to pay for this program.*

On August 4, 2005, San Gabriel Valley Water Company (“San Gabriel”) initiated separate but identical California Alternative Rates for Water (CARW) programs in each of its two ratemaking divisions – Los Angeles County division (“LA County”) and Fontana Water Company division (“Fontana”) – that were approved by D.05-05-015 and D.04-07-034, respectively. These programs provide a 50% reduction in the monthly service charges of qualifying customers. To qualify, the customer must be within the Residential class, reside in a single family dwelling or duplex, be served through a 1-inch or smaller meter, and have a household income within the standards published annually by the California Public Utilities Commission. As of December 31, 2009, San Gabriel’s discounts were as follows:

<u>Meter Size</u>	<u>LA County</u>	<u>Fontana</u>
5/8" x 3/4"	\$10.02	\$8.60
3/4"	\$15.03	\$12.90
1"	\$25.05	\$21.50

Costs of the CARW program are recovered by monthly service charge revenue from non-CARW customers (subject to later true-up). The estimated annual cost is \$834,210 (based on a 15% participation rate) in LA County and \$1,004,712 (based on a 15% participation rate) in Fontana.

2. *Participation rate for Year 2009 (as a percent of total residential customers served).*

As of December 31, 2009, 7,742 or 17.4% of the adopted 44,540 residential customers with a 1-inch or smaller meter had qualified for the CARW program in LA County, and 9,862 or 24.1% of the adopted 40,954 residential customers with a 1-inch or smaller meter had qualified for the CARW program in Fontana.

3. *Details of balancing or memorandum account authorized to record expenses incurred and revenues collected for low income rate assistance program.*

San Gabriel’s CARW memorandum accounts are detailed in Section F (LA County) and G (Fontana) of the Preliminary Statement of its filed tariffs.

SCHEDULE E-3
Description of Water Conservation Program(s)

For all water conservation programs offered by water utility, provide detailed responses to the following items:

- 1. Brief description of each water conservation program provided, by district. This description shall include but is not limited to the type of program offered (such as provision of low-flow plumbing fixtures, leak detection, leak repair, written water conservation tips, or other similar programs to its customers) and length of time it was offered.*

San Gabriel participates in a number of conservation activities, both independently and in cooperation with other agencies. On an ongoing basis and in both ratemaking divisions, San Gabriel participates in the following conservation measures: water meters, water bill notices, high consumption notices, responses to high bill inquiries, water conservation kits, tariff Rule 15 conservation requirements, public information, system leak monitoring, meter exchange program, and sale of reclaimed water. The description of these programs can be found in the San Gabriel's Urban Water Management Plans and in its Water Shortage Contingency Plans.

In LA County, San Gabriel has partnered with the Central Basin Municipal Water District and the Upper San Gabriel Valley Municipal Water District to supply treated recycled wastewater for landscape irrigation, in place of limited drinking water supplies, to customers who are able to use recycled water under Commission approved contracts with large customers. San Gabriel can provide approximately 1,199 acre feet (522,332 Ccf) of recycled water in 2009.

San Gabriel has significantly increased its water conservation activities as a result of the \$650,000 annual budget for LA County approved by D.08-06-022 and the \$400,000 annual budget for Fontana approved by D.09-06-027. As a result of the approved conservation budgets, San Gabriel has various programs in cooperation with its regional wholesale water suppliers, including distribution of high efficiency water saving devices for residential customers, water saving WaterBrooms for commercial customers, a water survey program offered to commercial customers and pilot projects in both LA County and Fontana for the installation of water saving irrigation monitoring systems.

- 2. Discuss how is each water conservation assistance program funded, for example, through rates charged to all customers, rates charged to customer receiving water conservation assistance, shareholder contribution, community funding, government funding, or other funding method. Explain why this type of funding was used.*

San Gabriel funds its conservation programs through rates charged to all customers. San Gabriel maximizes its conservation funds by entering into public/private partnerships with wholesale water agencies for rebates on water savings devices within its service areas. Water conservation benefits all customers by reducing overall water supply and energy costs, while individual customers who conserve also benefit from lower water bills. The costs of these programs are spread to all customers within each division.

3. Cost of each program.

For the year 2009, San Gabriel spent approximately \$343,041 on conservation programs in LA County. These programs include high-efficiency toilet distribution, device incentive rebate, education and public outreach.

In Fontana approximately \$174,000 was spent on conservation programs.

4. The degree of participation in each district by customer group.

It is estimated that over 305,000 customer contacts have been made through public education programs and educational materials distributed as inserts with customer water bills and at public events. During 2009, San Gabriel provided materials at more than ten events in LA County that were attended by approximately 40,000 attendees and at three events in Fontana totaling approximately 3,000 attendees. In addition, San Gabriel sponsors an educational water conservation program in local public schools. Approximately 12,000 elementary school students within San Gabriel's service area were able to participate in the program and receive educational materials related to water conservation to share with their families.

Schedule E- 4 Report on Affiliate Transactions

Affiliate includes all related companies including but not limited to Parent, Affiliates, and Subsidiaries.

INSTRUCTIONS:

- * For those utilities with specifically authorized affiliate transaction rules, provide all information required by those rules. Refer to D.92-04-032, D.93-09-036, D.95-06-017, D.96-07-057, D.02-10-058, D.04-07-037 and D.05-07-044. See Attachment to Schedule E-4.
- * For those utilities with no specifically authorized affiliate transaction rules, or those utilities whose authorized affiliate transaction rules do not provide the following information, provide the following:
 1. Summary of all transactions between regulated water utility and its affiliated companies for the previous calendar year. The summary shall include a description of each transaction and an accounting of all dollars associated with each transaction although each transaction need not be separately identified where multiple transactions occur in the same account. These transactions shall include:
 - (a) services provided by regulated water utility to any affiliated company; See Attachment to Schedule E-4
 - (b) services provided by any affiliated company to regulated water utility; None
 - (c) assets (both tangible and intangible) transferred from regulated water utility to any affiliated company; None
 - (d) assets (both tangible and intangible) transferred from any affiliated company to regulated water utility; None
 - (e) employees transferred from regulated water utility to any affiliated company; None
 - (f) employees transferred from any affiliated company to regulated water utility; None
 - (g) financing arrangements and transactions between regulated water utility and any affiliated company. See Attachment to Schedule E-4

**San Gabriel Valley Water Company
Schedule E-4
Report on Affiliate Transactions**

1. (a) Payments from affiliates for executive and accounting services:

	<u>Amount</u>
Utility Investment Company	41,094.15
Total	<u>41,094.15</u> *

Note * All costs, including employee time, fringes, overheads, and other expenses San Gabriel Valley Water Company incurs to provide administrative and accounting services to an affiliated company are charged through regular monthly billing, for which San Gabriel Valley Water Company is paid, pursuant to a Services Agreement between San Gabriel Valley Water Company and its affiliates. The Services Agreement was adopted and approved by the Commission in D.93-09-036, and subsequently approved in D.95-06-017, D.96-07-057, D.02-10-058, D.04-07-034, D.05-07-044, and D.08-06-022.

1. (g) Periodic short term loans from affiliate (Utility Investment Company)
Maximum outstanding at any one time - \$33,095,000.00.

Interest paid on short term loans from affiliate (Utility Investment Company)
Total for 2009 - \$550,018.33

**FOR ALL WATER COMPANIES
SAFE DRINKING WATER BOND ACT/STATE REVOLVING FUND DATA**

Please provide the following information relating to each Safe Drinking Water Bond Act (SDWBA) or Safe Drinking Water State Revolving Fund loan surcharge collection for the calendar year. Please use one page per loan. None

1. Current Fiscal Agent:

Name: _____
 Address: _____
 Phone Number: _____
 Account Number: _____
 Date Hired: _____

2. Total surcharge collected from customers during the 12 month reporting period:

\$ _____

Meter Size	No. of Metered Customers	Monthly Surcharge Per Customer
3/4 inch	_____	_____
1 inch	_____	_____
1 1/2 inch	_____	_____
2 inch	_____	_____
3 inch	_____	_____
4 inch	_____	_____
6 inch	_____	_____
Number of Flat Rate Customers	_____	_____
Total	_____	_____

3. Summary of the bank account activities showing:

Balance at beginning of year	\$ _____
Deposits during the year	_____
Interest earned for calendar year	_____
Withdrawals from this account	_____
Balance at end of year	_____

4. Reason or Purpose of Withdrawal from this bank account:

FOR ALL WATER COMPANIES
SAFE DRINKING WATER BOND ACT/STATE REVOLVING FUND DATA (Continued)

5. Plant amounts included in Schedule A-1a. Account No. 101--Water Plant in Service which were funded using SDWBA or SRF funds: None

Line No.	Acct. No.	Title of Account (a)	Balance Beginning of Year (b)	Plant Additions During Year (c)	Plant Retirements During Year (d)	Other Debits or (Credits) (e)	Balance End of Year (f)
1		NON-DEPRECIABLE PLANT					
2	301	Intangible plant					
3	303	Land					
4		Total non-depreciable plant					
5		DEPRECIABLE PLANT					
6	304	Structures					
7	307	Wells					
8	317	Other water source plant					
9	311	Pumping equipment					
10	320	Water treatment plant					
11	330	Reservoirs, tanks and sandpipes					
12	331	Water mains					
13	333	Services and meter installations					
14	334	Meters					
15	335	Hydrants					
16	339	Other equipment					
17	340	Office furniture and equipment					
18	341	Transportation equipment					
19		Total depreciable plant					
20		Total water plant in service					

FACILITIES FEES DATA

Please provide the following information relating to Facilities Fees for districts or subsidiaries servicing 2,000 or fewer connections for the calendar year. (Per D.91-04-068) Not Applicable

1. Trust Account Information:

Bank Name: _____
 Address: _____
 Account Number: _____
 Date Opened: _____

2. Facilities Fees collected for new connections during the calendar year:

A. Commercial

NAME	AMOUNT
_____	\$ _____
_____	\$ _____
_____	\$ _____
_____	\$ _____

B. Residential

NAME	AMOUNT
_____	\$ _____
_____	\$ _____
_____	\$ _____
_____	\$ _____

3. Summary of the bank account activities showing:

Balance at beginning of year	\$ _____
Deposits during the year	_____
Interest earned for calendar year	_____
Withdrawals from this account	_____
Balance at end of year	_____

4. Reason or Purpose of Withdrawal from this bank account:

DECLARATION

(PLEASE VERIFY THAT ALL SCHEDULES ARE ACCURATE AND COMPLETE BEFORE SIGNING)

I, the undersigned M.L.Whitehead
Officer, Partner or Owner

of San Gabriel Valley Water Company
Name of Utility

under penalty of perjury do declare that this report has been prepared by me, or under my direction, from the books, papers and records of the respondent; that I have carefully examined the same, and declare the same to be a complete and correct statement of the business and affairs of the above-named respondent and the operations of its property for the period of January 1, 2009 through December 31, 2009.



Signature

President

Title

March 31, 2010

Date

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