



374 West Santa Clara St.
San Jose, CA 95196-0001
Phone 408 279-7800
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Writer's Direct Dial:
408-279-7970

March 27, 2001

California Public Utilities Commission
Water Division
Attention: Kenneth Louie
505 Van Ness Avenue, Room 3105
San Francisco, CA 94102-3298

Dear ^{Ken} Mr. Louie:

Pursuant to Article 5 of the Public Utilities Code and the Commission's General Order No. 104-A, enclosed you will find the original and one duplicate copy of "*San Jose Water Company, 2000 Annual Report, Prepared for Public Utilities Commission of the State of California*".

Please contact me if you have any questions. I can be reached at (408) 279-7970 or at palle_jensen@sjwater.com.

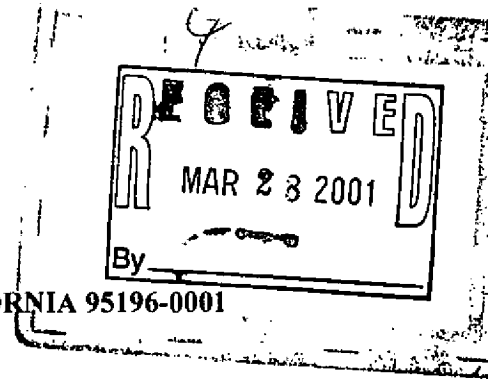
Very truly yours

A handwritten signature in black ink, appearing to read 'Palle Jensen', written over the typed name.

PALLE JENSEN

Director of Regulatory Affairs

GENERAL INFORMATION



1. Name under which utility is doing business:
SAN JOSE WATER COMPANY
2. Official mailing address:
374 WEST SANTA CLARA STREET, SAN JOSE, CALIFORNIA 95196-0001
3. Name and title of person to whom correspondence should be addressed:
PALLE JENSEN, DIRECTOR OF REGULATORY AFFAIRS (408) 279-7970
4. Address where accounting records are maintained:
374 WEST SANTA CLARA STREET, SAN JOSE, CALIFORNIA 95196-0001
5. Service Area: (Refer to district reports if applicable)
PORTIONS OF CUPERTINO, SAN JOSE AND SANTA CLARA, AND IN CAMPBELL, LOS GATOS, MONTE SERENO, SARATOGA AND IN CONTIGUOUS TERRITORY IN THE COUNTY OF SANTA CLARA.
6. Service Manager (If located in or near Service Area). (Refer to district reports if applicable):
Name: **ROBERT DAY**
Address: **374 W. SANTA CLARA ST., SAN JOSE, CA 95196-001**
Telephone: **(408) 279-7922**
7. Ownership (Check and fill in appropriate line):

<input type="checkbox"/>	Individual	(Name of Owner)	
<input type="checkbox"/>	Partnership	(Name of Partner)	
<input type="checkbox"/>	Partnership	(Name of Partner)	
<input type="checkbox"/>	Partnership	(Name of Partner)	
<input checked="" type="checkbox"/>	Corporation	(Corporate Name)	SAN JOSE WATER COMPANY

Organized under the laws of (State): **CALIFORNIA**
Date: **October 24, 1931**
Principal Officers:

<u>Name</u>	<u>Title</u>
J.W. WEINHARDT	CHAIRMAN
W.R. ROTH	PRESIDENT
R. J. BALOCCO	VICE PRESIDENT
G. J. BELHUMEUR	VICE PRESIDENT
R. S. YOO	VICE PRESIDENT
R. J. PARDINI	VICE PRESIDENT
A. YIP	VICE PRESIDENT & CHIEF FINANCIAL OFFICER
J.C. JOHANSSON	VICE PRESIDENT
D.R. DRYSDALE	VICE PRESIDENT
R. A. LOEHR	CORPORATE SECRETARY
A. ELLIOTT	CONTROLLER
8. Names of associated companies:
SJW CORP.
SJW LAND COMPANY
9. Names of corporations, firms or individuals whose property have been acquired during the year, together with date of acquisition:
NONE
10. Use the space below for supplementary information or explanations concerning this report:

SELECTED FINANCIAL DATA - CLASS A, B, C, AND D WATER COMPANIES

NAME OF UTILITY: San Jose Water Company

PREPARER OF THIS REPORT: PALLE JENSEN Phone: (408) 279-7970
(Source: Information in 2000 ANNUAL REPORT)

BALANCE SHEET DATA	Jan. 1, 2000	Dec. 31, 2000	Annual Average	
1 Intangible Plant	1,041,313	1,041,313	1,041,313	1
2 Land	1,766,643	1,763,628	1,765,136	2
3 Depreciable Plant	418,125,750	446,315,459	432,220,605	3
4 Gross Plant In Service	420,933,706	449,120,400	435,027,054	4
5 Less: Accum. Depreciation	(129,207,370)	(138,489,521)	(133,848,446)	5
6 Net Water Plant In Service	291,726,336	310,630,879	301,178,608	6
7 Water Plant Held for Future Use	0	0	0	
8 Construction Work In Progress	3,602,223	5,921,135	4,761,679	8
9 Materials and Supplies	382,028	430,456	406,242	9
10 Less: Advances for Construct.	(50,075,561)	(54,259,674)	(52,167,618)	10
11 Contrib. in Aid of Constr.	(40,669,234)	(45,962,018)	(43,315,626)	11
12 Accum. Deferred Inc. Tax Credits	(2,204,600)	(2,149,600)	(2,177,100)	12
13 Net Plant Investment	202,761,191	214,611,178	208,686,185	13
CAPITALIZATION				
14 Common Stock	6	6	6	14
15 Proprietary Capital (Ind. or Part)	0	0	0	15
16 Paid-in Capital	22,271,075	22,271,075	22,271,075	16
17 Retained Earnings	91,288,816	94,532,623	92,910,720	17
18 Common Equity (14 through 17)	113,559,897	116,803,704	115,181,801	18
19 Preferred Stock	0	0	0	19
20 Long-Term Debt	83,000,000	83,000,000	83,000,000	20
21 Notes Payable	0	0	0	21
22 Total Capitalization (Lines 18 thru 21)	196,559,897	199,803,704	198,181,801	22
INCOME STATEMENT				
			Annual Amount	
**23 Unmetered Water Revenue			139,181	23*
24 Fire Protection Revenue			998,174	24
25 Irrigation Revenue			0	25
**26 Metered Water Revenue			117,495,390	26*
27 Total Operating Revenue			118,632,745	27
28 Total Operating Expenses			76,488,536	28
29 Depreciation Expense (Composite Rate 3.11%)			11,252,451	29
30 Amortization and Property Losses			16,339	30
31 Property Taxes			2,461,129	31
32 Taxes Other Than Income Taxes			1,390,732	32
33 Regulatory Adjustment			621,090	
34 Total Operating Rev. Deductions Before Taxes			92,230,277	33
35 Calif. Corp. Franchise Tax			1,717,000	34
36 Fed. Corporate Income Tax			6,138,892	35
37 Total Operating Revenue Deduction After Taxes			100,086,169	36
38 Net Operating Income/(Loss)(Calif. Water Operations)			18,546,576	37
39 Other Operating and Nonoper. Inc. & Exp. - Net (Exclude Interest Expense)			255,510	38
40 Income Available for Fixed Charges			18,802,086	39
41 Interest Expense			5,965,072	40
42 Net Income/(Loss) Before Dividends			12,837,014	41
43 Preferred Stock Dividends			0	42
44 Net Income (Loss) Available for Common Stock			12,837,014	43

OTHER DATA

45 Refunds of Advances for Construction	1,617,204	44
46 Total Payroll Charged to Operating Expenses	12,588,668	45
47 Purchased Water (Account No. 610)	28,431,974	46
48 Power (Acct. No. 615)	4,009,305	47

49 CLASS A WATER COMPANIES ONLY:

a. Pre - TRA 1986 Contributions in Aid of Construction	13,531,808	48a
b. Pre - TRA 1986 Advances for Construction	10,872,642	48b
c. Post- TRA 1986 Contributions in Aid of Construction	32,430,208	48c
d. Post- TRA 1986 Advances for Construction	43,387,032	48d

Active Serv. Connections(Excl. Fire Protect.)	Jan. 1	Dec. 31	Annual Average	
50 Metered Service Connections	210,337	211,378	210,858	49
51 Flat Rate Service Connections	2,574	2,673	2,624	50
* 52 Total Active Service Connections	212,911	214,051	213,481	51*

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*Must Be Completed by All Utilities in All Classes in Addition to Other Applicable Lines

** Indicate the following revenue:

Sales to Other Utilities for Resale	418,473
Interdepartmental Sales	0

SCHEDULE A
COMPARATIVE BALANCE SHEETS
Assets and Other Debits

Line No.	Acct. No.	Title of Account (a)	Sched- ule Page No. (b)	Balance End-of-Year (c)	Balance Beginning of Year (d)
I UTILITY PLANT					
1	100	Utility plant	5	455,183,918	424,646,037
2	107	Utility plant adjustments			
3		Total utility plant		455,183,918	424,646,037
4	250	Reserve for depreciation of utility plant	7	138,255,296	128,989,484
5	251	Reserve for amortization of limited term utility investment	7	234,225	217,886
6	252	Reserve for amortization of utility plant acquisition adjust	7		
8		Total utility plant reserves		138,489,521	129,207,370
9		Total utility plant less reserves		316,694,397	295,438,667
10					
II INVESTMENT AND FUND ACCOUNTS					
12	110	Other physical property	6	118,629	196,629
13	253	Reserve for depreciation and amortization of other prop.	7		
14		Other physical property less reserve		118,629	196,629
15	111	Investments in associated companies	9		
16	112	Other investments	9	99,545	103,011
17	113	Sinking funds	9		
18	114	Miscellaneous special funds	9		
19		Total investments and fund accounts		218,174	299,640
20					
III CURRENT AND ACCRUED ASSETS					
22	120	Cash		402,033	23,432
23	121	Special deposits	10		0
24	122	Working funds		3,000	3,000
25	123	Temporary cash investments		1,787	1,401
26	124	Notes receivable	10	0	0
27	125	Accounts receivable		6,136,995	5,853,971
28	126	Receivables from associated companies	10	18,286	10,449
29	131	Materials and supplies		430,456	382,028
30	132	Prepayments - Def. Taxes	10	20,115,913	17,809,785
31	133	Other current and accrued assets	10	6,700,000	6,500,000
32		Total current and accrued assets		33,808,470	30,584,066
33					
IV DEFERRED DEBITS					
35	140	Unamortized debt discount and expense	11	3,628,275	3,786,317
36	141	Extraordinary property losses	12		
37	142	Preliminary survey and investigation charges		36,436	211,989
38	143	Clearing accounts		(57)	(57)
39	145	Other work in progress		299,082	278,468
40	146	Other deferred debits	12	7,457,397	6,515,539
41		Total deferred debits		11,421,133	10,792,256
42		Total assets and other debits		362,142,174	337,114,629
43					

SCHEDULE A
COMPARATIVE BALANCE SHEETS
Liabilities and Other Credits

"3"

Line No.	Acct No.	Title of Account (a)	Sched- ule Page No. (b)	Balance End-of-Year (c)	Balance Beginning of Year (d)
1		I CORPORATE CAPITAL AND SURPLUS			
2	200	Common capital stock	13	6	6
3	201	Preferred capital stock	13	0	0
4	202	Stock liability for conversion			
5	203	Premiums and assessments on capital stock	13 13	0	0
6	150	Discount on capital stock	12	0	0
7	151	Capital stock expense	12	0	0
8	270	Capital surplus	14	22,271,075	22,271,075
9	271	Earned Surplus	14	94,532,623	91,288,816
10		Total corporate capital and surplus		116,803,704	113,559,897
17		III LONG-TERM DEBT			
18	210	Bonds	15		0
19	211	Receivers' certificates			
20	212	Advances from associated companies	15	0	0
21	213	Miscellaneous long-term debt	15	83,000,000	83,000,000
22		Total long-term debt		83,000,000	83,000,000
24		IV CURRENT AND ACCRUED LIABILITIES			
25	220	Notes payable	16	8,400,000	400,000
26	221	Notes receivable discounted			
27	222	Accounts payable		344,021	476,394
28	223	Payables to associated companies	16		
29	224	Dividends declared			
30	225	Matured long-term debt			
31	226	Matured interest			
32	227	Customers' deposits		428,481	350,730
33	228	Taxes accrued	17	413,048	3,410,394
34	229	Interest accrued		2,739,308	2,705,317
35	230	Other current and accrued liabilities	16	11,491,901	5,287,164
36		Total current and accrued liabilities		23,816,759	12,629,999
38		V DEFERRED CREDITS			
39	240	Unamortized premium on debt	11		
40	241	Advances for construction	18	54,259,674	50,075,561
41	242	Other deferred credits	18	37,018,421	35,862,911
42		Total deferred credits		91,278,095	85,938,472
44		VI RESERVES			
45	254	Reserve for uncollectible accounts	18	100,000	100,000
46	255	Insurance reserve	18		
47	256	Injuries and damages reserve	18	661,247	707,025
48	257	Employees' provident reserve	18	520,350	510,000
49	258	Other reserves	18	0	0
50		Total reserves		1,281,597	1,317,025
52		VII CONTRIBUTIONS IN AID OF CONSTRUCTION			
53	265	Contributions in aid of construction	19	45,962,018	40,669,235
54		Total liabilities and other credits		362,142,174	337,114,629

SCHEDULE B
Income Account for the Year

"4"

Line No.	Acct No.	Account (a)	Sched- ule Page No. (b)	Amount (c)
1		I UTILITY OPERATING INCOME		
2	501	Operating revenues	19-20	118,632,745
3				
4		Operating Revenue Deductions:		
5	502	Operating expenses	20-22	76,468,536
6	503	Depreciation-see footnote(1) below	7	11,283,651
7	504	Amortization of limited-term utility investments	7	16,339
8	505	Amortization of unrecoverable prepaid Income tax and acquisition adjustment		595,782
9	506	Property losses chargeable to operations	23	
10	507	Taxes	23	11,701,861
11		Total operating revenue deductions		100,086,169
12		Net operating revenues		18,546,576
13	508	Income from utility plant leased to others		
14	510	Rent for lease of utility plant		
15		Total utility operating income		18,546,576
16				
17		II OTHER INCOME		
18	521	Income from nonutility operations (net)	25	
19	522	Revenues from lease of other physical prop.		
20	523	Dividend revenues		
21	524	Interest revenues		120,199
22	525	Revenues from sinking and other funds		
23	526	Miscellaneous nonoperating revenues	25	662,399
24	527	Nonoperating revenue deductions (Dr.)	25	0
25		Total other income		782,598
26		Gross income		19,329,174
27				
28		III INCOME DEDUCTIONS		
29	530	Interest on long-term debt		6,489,299
30	531	Amortization of debt discount and expense	11	158,040
31	532	Amortization of premium on debt-Cr.	11	0
32	533	Taxes assumed on interest		
33	534	Interest on debt to associated companies		0
34	535	Other interest charges	25	231,877
35	538	Interest charged to construction-Cr.		(524,227)
37	538	Miscellaneous income deductions	25	137,171
38		Total income deductions		6,492,160
39		Net income		12,837,014
40				
41		IV DISPOSITION OF NET INCOME		
42	540	Miscellaneous reservations of net income		
43				
44		Balance transferred to Earned Surplus or Proprietary		
45		Accounts scheduled on page 14.		12,837,014
46				

(1) Does not agree to page 7 due to transfers

SCHEDULE A-1

Account No. 100-Utility Plant

"5"

Line No.	Acct No.	Account (A)	Balance Beginning of Year	Plant Additions During Year	Plant Retirements During Year	Other Debits or (Credits)	Balance End of Year
1	100-1	Utility plant in service (Schedule A-1a)	421,152,106	31,849,294	3,069,694	(3,016)	449,928,690
2	100-2	Utility plant leased to others					
3	100-3	Construction work in progress	3,602,223	0	XXXXXXXX	2,318,912	5,921,135
4	100-4	Util. plant held for future use (Sch. A-1c)	110,108	32,275		0	142,383
5	100-5	Utility plant acquisition adjustments	(218,400)			(589,890)	(808,290)
6	100-6	Utility plant in process of reclassification			XXXXXXXX		
7		Total utility plant	424,646,037	31,881,569	3,069,694	1,726,006	455,183,918

SCHEDULE A-1a

Account No. 100-1-Utility Plant in Service

Line No.	Acct No.	Account (a)	Balance Beginning of Year	Plant Additions During Year	Plant Retirements During Year	Other Debits or (Credits)	Balance End of Year
8		I. INTANGIBLE PLANT					
9	301	Organization	68,129				68,129
10	302	Franchises and consents (Schedule A-1b)	2,413				2,413
11	303	Other intangible plant	970,770	0			970,770
12		Total intangible plant	1,041,313	0			1,041,313
13		II. LANDED CAPITAL					
14	306	Land and land rights	1,766,644	0	0	(3,016)	1,763,628
15		III. SOURCE OF SUPPLY PLANT					
16	311	Structures and improvements	207,853	51,887	0		259,740
17	312	Collecting and impounding reservoirs	14,077,395	0	0		14,077,396
18	313	Lake, river and other intakes	1,658,976	59,978	800		1,718,154
19	314	Springs and tunnels					
20	315	Wells	3,460,884	0	0	0	3,460,884
21	316	Supply mains	4,171,695	670,739	10,419	0	4,832,015
22	317	Other source of supply plant	74,281	271,801	0	0	346,082
23		Total source of supply plant	23,651,085	1,054,404	11,219	0	24,694,270
24		IV. PUMPING PLANT					
25	321	Structures and improvements	4,222,778	217,875	18,139		4,422,515
26	322	Boiler plant equipment					
27	323	Other power production equipment					
28	324	Pumping equipment	17,852,934	1,600,770	397,436	0	19,056,267
29	325	Other pumping plant	3,479,978	75,311	11,412	0	3,543,877
30		Total pumping plant	25,555,690	1,893,955	426,987	0	27,022,659
31		V. WATER TREATMENT PLANT					
32	331	Structures and improvements	1,598,824	(1,503)	0	(96,053)	1,501,268
33	332	Water treatment equipment	10,412,332	377,127	100,390	96,053	10,785,122
34		Total water treatment plant	12,011,156	375,624	100,390	0	12,286,390
35		VI. TRANSMISSION AND DIST. PLANT					
36	341	Structures and improvements	4,496,407	273,990	0		4,770,397
37	342	Reservoirs and tanks	19,636,219	(29,843)	24,506		19,581,870
38	343	Transmission and distribution mains	208,306,155	15,369,662	412,124	0	223,263,693
39	344	Fire mains					
40	345	Services	61,437,556	4,417,321	95,278	0	65,759,599
41	346	Meters	13,823,804	724,550	478,697	0	14,069,657
42	347	Meter installations	4,281,466	188,265	6,670	0	4,463,061
43	348	Hydrants	18,735,292	2,233,535	52,508	0	20,916,319
44	349	Other transmission and distribution plant	9,004	0	0		9,004
45		Total transmission and distribution plant	330,725,903	23,177,480	1,069,784	0	352,833,599

SCHEDULE A-1a

"6"

Account No. 100-1-Utility Plant in Service-Concluded

Line No.	Acct. No.	Account	Balance Beginning of Year	Plant Additions During Year	Plant Retirements During Year	Other Debits or [Credits]	Balance End of Year
1		VII. GENERAL PLANT					
2	371	Structures and improvements	7,162,244	2,448,461	288,512	0	9,322,192
3	372	Office furniture and equipment	13,453,722	1,841,738	790,453	0	14,505,007
4	373	Transportation equipment	3,528,069	726,679	315,541	0	3,939,207
5	374	Stores equipment	97,100	7,303	0	0	104,403
6	375	Laboratory equipment					
7	376	Communication equipment	756,547	218,111	20,528	0	954,130
8	377	Power operated equipment	105,071	0	0	0	105,071
9	378	Tools,shop and garage equipment	1,260,795	105,539	46,280	0	1,320,054
10	379	Other general plant	36,766	0	0	0	36,766
11		Total general plant	26,400,314	5,347,830	1,461,315	0	30,286,830
12		VIII. UNDISTRIBUTED ITEMS					
13	390	Other tangible property					
14	391	Utility plant purchased					
15	392	Utility plant sold					
16		Total undistributed items					
17		Total utility plant in serv.	421,152,106	31,849,294	3,069,694	(3,016)	449,928,690

SCHEDULE A-1b

Account No. 302-Franchises and Consents

Line No.	Name of Original Grantor (a)	Date of Grant (b)	Term in Years (c)	Date of Acquisition by Utility (d)	Amount at Which Carried in Account (1) (e)
18	Santa Clara County	1952	50	1952	162
19	City of Saratoga	1957	perpetual	1957	383
20	City of Monte Sereno	1957	50	1957	967
21	City of Cupertino	1958	50	1958	902
22	TOTAL				2,413

(1) The total should agree with the balance at the end of the year in account No. 302 Schedule A-1a

SCHEDULE A-1c

Account No. 100-4 Utility Plant Held for Future Use

Line No.	Description and Location of Property	Date of Acquisition	Balance End of Year
23	Lot #310 Mckean	1993	142,383

SCHEDULE A-2

Account No. 110-Other Physical Property

Line No.	Name and Description of Property (a)	Book Value End of Year (b)	Line No.	Name and Description of Property (a)	Book Value End of Year (b)
28	Lot #221 Needles	28,106	36	Lot 209A Bryan Ave.	8,653
29	Lot #127 Spring	256	37	Lot 209B Almaden Rd.	7,833
30	Lot #234 Rio Rinconada	3,769	38	Lot 244 Lakewood Station	211
31	Lot #247 St. John	10,304			
32	Lot #248 18th St.	17,394			
33	Lot #268 Metcalf	200			
34	Lot #17 Los Gatos	3,902		TOTAL	118,629
35	Proprietary membership	38,000			

SCHEDULE A-3
Accounts Nos. 250 to 253, Inclusive-Depreciation and Amortization Reserves

Line No.	Item (a)	Account 250	Account 251	Account 252	Account 253
		Utility Plant (b)	Limited-Term Utility Investments (c)	Utility Plant Acquisition Adjustments (d)	Other Property (e)
1	Balance in reserves at beginning of year	128,989,484	217,886		
2	Add: Credits to reserves during year				
3	(a) Charged to Account No.503(Footnote1)	11,457,087	16,339		
4	(b) Charged to Account No. 265	1,181,774			
5	(c) Charged to clearing accounts	374,870			
6	(d) Salvage recovered	114,693			
7	(e) All other credits(Footnote2)	0			
8	Total credits	13,128,424	16,339	0	0
9	Deduct: Debits to reserves during year				
10	(a) Book cost of property retired	3,069,695			
11	(b) Cost of removal	792,917			
12	(b) All other debits(Footnote3)	0			
13	Total debits	3,862,612	0	0	0
14	Balance in reserve at end of year	138,255,296	234,225	0	0

(1) COMPOSITE DEPRECIATION RATE USED FOR STRAIGHT LINE REMAINING LIFE 3.11%

(2) EXPLANATION OF ALL OTHER CREDITS:

(3) EXPLANATION OF ALL OTHER DEBITS:

(4) METHOD USED TO COMPUTE INCOME TAX DEPRECIATION:

- (a) STRAIGHT LINE ()
- (b) Liberalized ()
 - (1) Sum of year digits ()
 - (2) Double declining balance ()
 - (3) Other ()
- (c) Both straight line and liberalized (x)

SAN JOSE WATER COMPANY
ANALYSIS OF RESERVE FOR DEPRECIATION
SCHEDULE A-3A, 2000

Account No.	Description	Reserve Balance 12/31/99	Charged to Exp. Accts (90203)	Charged to Acct 503	Charged to Contributed Capital	Salvage	Cost of Making Retirements	Property Retired	Transfers and Adjustments	Reserve Balance 12/31/00
311	SOURCE OF SUPPLY	97,432.02		6,969.78	208.00					104,609.80
312	COLLECT & IMPOUND RES.	1,651,353.22		141,947.02						1,793,300.24
313	LAKES, RIVERS & OTHER INTAKES	151,349.59		32,920.27	797.00		(904.19)	(800.00)		183,362.67
315	WELLS	3,202,609.01		68,591.35	24,284.00		(4,066.00)	(0.01)		3,291,418.35
316	SUPPLY MAINS	1,437,508.82		92,073.62	3,083.00		(4,549.18)	(10,419.13)		1,517,697.13
317	OTHER SOURCE OF SUPPLY	3,063.16		765.79						3,828.95
321	PUMP PLANT-STRUCT. & IMPROVE	2,446,637.90		217,971.02	8,531.00		(2,379.27)	(18,138.60)	0.00	2,652,622.05
324	PUMPING PLANT EQUIPMENT	6,467,171.21		725,881.26	35,848.00		(71,548.14)	(397,436.40)	0.00	6,759,915.93
325	MISC. PUMPING PLANT	1,973,823.93		302,385.06	63.00		(9,016.18)	(11,411.53)		2,255,844.28
331	WATER TREAT-BLDG & STRUCTUF	461,133.92		57,492.77	23.00					518,649.69
332	WATER TREATMENT PLANT	2,354,914.82		598,094.96			(10,148.20)	(100,389.54)		2,842,472.04
341	TRANS & DISTR STRUCT & IMPRO'	1,834,766.43		195,119.33	10,495.00					2,040,380.76
342	RESERVOIRS & TANKS	5,758,035.39		526,414.28	8,585.00		(18,117.72)	(24,506.21)	0.00	6,250,410.74
343	TRANS & DISTR - MAINS	72,297,294.95		4,572,160.56	365,840.00		(429,587.78)	(412,124.27)	0.00	76,393,583.46
345	SERVICES	11,678,981.65		352,158.51	561,110.00		(142,235.26)	(95,277.89)	0.00	12,354,737.01
346	347 & 349 METERS & INSTALL'N	949,903.47		373,844.27	10,151.00	32,568.20		(485,367.53)	0.00	881,099.41
348	HYDRANTS	8,051,570.73		513,125.01	152,744.00		(65,801.88)	(52,508.09)	0.00	8,599,129.77
371	GEN'L PLANT-STRUCT & IMPROVE	1,690,329.52		184,370.78	12.00		(28,805.00)	(288,512.43)		1,557,394.87
372	GEN'L PLANT-OFFICE FURN & FIX	4,674,120.80		2,344,702.89		6,849.50	(1,910.44)	(790,453.19)		6,233,309.56
373	TRANSPORTATION EQUIPMENT	1,277,427.59	374,870.48	0.00		74,875.00	(2,711.88)	(315,540.78)		1,408,920.41
374	STORES EQUIPMENT	28,309.70		3,239.56						31,549.26
376	COMMUNICATION EQUIPMENT	192,063.01		72,836.62			(677.71)	(20,528.04)		243,693.88
377	POWER OPERATED EQUIPMENT	75,781.91		3,988.33						79,770.24
378	TOOLS, SHOP & GARAGE EQUIP.	209,812.64		68,381.75		400.00	(458.09)	(46,280.18)		231,856.12
379	OTHER GENERAL PLANT	24,089.93		1,652.07						25,742.00
TOTAL		128,989,485.32	374,870.48	11,457,086.86	1,181,774.00	114,692.70	(792,916.92)	(3,069,693.82)	0.00	138,256,298.62

SCHEDULE A-4
Account No. 111-Investments in Associated Companies

"g"

Line No.	Class of Security (a)	Name of Issuing Company (b)	End of Year (d)	E	Interest (e)	During Year (f)	During Year (g)
1		NONE					
7					Totals		

1. The total should agree with the balance at the end of the year in Account No. 111 on page 2

SCHEDULE A-5
Account No. 112-Other Investments

Line No.	Name and Description of Property (a)	Balance End of Year (b)
8	Investment in Cupertino Water System Lease	99,545
16	Total	

SCHEDULE A-6
Account No. 113-Sinking Funds

Additions During Year						
Line No.	Name of Fund (a)	Balance Beginning of Year (b)	Principal (c)	Income (d)	Deductions During Year (e)	Balance End of Year (f)
17						
24						
25					Totals	

SCHEDULE A-7
Account No. 114-Miscellaneous Special Funds

Line No.	Name of Fund (a)	Balance Beginning of Year (b)	Principal (c)	Income (d)	Deductions During Year (e)
26					
32					
33					Totals

SCHEDULE A-8
Account No. 121-Special Deposits

"10"

Name of Depository	Purpose of Deposit	Balance End of Year
NONE		
		Total

SCHEDULE A-9
Account No. 124-Notes Receivable

Maker (a)	Date of Issue (b)	Date Payable (c)	Balance End of Year (d)	Interest Rate (e)	Interest Accrued During Year (f)
NONE					

SCHEDULE A-10
Account No. 126-Receivables from Associated Companies

Due from Whom (a)	Amount (b)	Interest Rate	Interest Accrued During Year (d)	Interest Received During Year (e)
SJW Land Co.	1,212	N/A	N/A	N/A
SJW Corp	17,074	N/A	N/A	N/A
Total	18,286	N/A	N/A	N/A

SCHEDULE A-11
Account No. 132-Prepayments - Def. Taxes

Item (a)	Amount (b)
Insurance	403,246
Rent	294,622
Taxes	19,418,045
Misc	0
Total	20,115,913

SCHEDULE 12
Account No. 133-Other Current and Accrued Assets

Item (a)	Amount (b)
Unbilled Revenue	6,700,000
Total	6,700,000

SCHEDULE A-13

Accounts Nos. 140 and 240--Unamortized debt discount and expense and unamortized premium on debt

1. Report under separate subheadings for Unamortized Debt Discount and Expense and Unamortized Premium on Debt, particulars of discount and expense of premium applicable to each class and series of long-term debt.
 2. Show premium amounts in red or by enclosure in parentheses.
 3. In column (b) show the principal amount of bonds or other long-term debt originally issued.
 4. In column (c) show the discount and expense or premium with respect to the amount of bonds or other long-term debt originally issued.
 5. Furnish particulars regarding the treatment of unamortized debt discount and expense or premium, redemption premiums, and redemption expenses associated with issues redeemed during the year, also, date of the Commission's authorization of treatment other than as specified by the Uniform System of Accounts.
 6. Set out separately and identify undisposed amounts applicable to issues which were redeemed in prior years.
 7. Explain any debits and credits other than amortization debited to Account 531, Amortization of Debt Discount and Expense, or credited to Account 532, Amortization of Premium on Debt-Credit.

Line No.	Designation of long-term debt (a)	Principal amount of securities to which discount and expense, or premium minus expense, relates (b)	Total discount and expense or net Premium (c)	AMORTIZATION PERIOD				Debits during year (g)	Credits during year (h)		Balance end of year (i)
				From- (d)	To- (e)	Balance beginning of year (f)	Amortization		Other		
1	Senior Notes Series A	20,000,000	276,589	08-31-92	07-01-22	208,601		9,271		199,330	
2	B	30,000,000	3,969,821	11-01-93	01-01-24	3,158,398		131,598		3,026,800	
3	C	10,000,000	197,409	11-01-93	11-01-20	152,354		7,311		145,043	
4	D	15,000,000	184,617	01-01-96	01-01-26	160,001		6,154		153,847	
5	E	8,000,000	111,224	12-01-98	12-01-28	106,963		0	3,708	103,255	
6											
7		83,000,000	4,739,659			3,786,317	0	158,043	0	3,628,275	

SCHEDULE A-14
Account 141-Extraordinary Property Losses

"12"

WRITTEN OFF DURING YEAR						
Line No.	Description of Property Loss or Damage (a)	Total Amount of Loss (b)	Previously Written off (c)	Account Charged (d)	Amount (e)	Balance End of year (f)
1	NONE					
8	Total					

SCHEDULE A-15

Account No. 146-Other Deferred Debits

Line No.	Item (a)	Balance End of year (b)
9	Congress Springs Trade Mark	3,859
10	Regulatory Asset PBOP	301,480
11	Regulatory Asset - Income Taxes	6,209,600
12	Intangible Pension Asset	942,458
13		
14		
	Total	7,457,397

SCHEDULE A-16

Account 150-Discout on Capital Stock

1. Report the balance at end of year of discount on capital stock for each class and series of capital stock.
2. If any change occurred during the year in the balance with respect to any class of series of stock, attach a statement giving particulars of the change. State the reason for any charge-off during the year and specify the amount charged.

Line No.	Item	Balance
15	NONE	
24	Total	

SCHEDULE A-17

Account 151 Capital Stock Expense

1. Report the balance at end of year of capital stock expense for each class and series of capital stock.
2. If any change occurred during the year in the balance with respect to any class or series of stock, attach a statement giving particulars of the change. State the reason for any charge-off of capital stock expense and specify the account charged.

Line No.	Class and Series of Stock (a)	Balance End of year (b)
25	NONE	
34	Total	

SCHEDULE A-18
Accounts Nos. 200 and 201-Capital Stock

"13"

Line No.	Class of Stock (a)	Number of Shares Authorized by Articles of Incorporation (b)	Par Value of Stock Authorized by Articles of Incorporation (c)	Number of Shares Outstanding ¹ (d)	Total Par Value ² Outstanding End of Year (e)
1	Common Stock	3,000,000	6.25	1	6.25
12	Totals	3,000,000	6.25	1	6.25

1. After deduction for amount of reacquired stock held by or for the respondent.
2. If shares of stock have no par value, show value assigned to stock outstanding.

SCHEDULE A-18a
Record of Stockholders at End of Year

Line No.	COMMON STOCK Name (a)	Number Shares (b)	PREFERRED STOCK Name (c)	Number Shares (d)
13	SJW Corp.	1		
36	Total number of shares	1	Total no. of shares	

SCHEDULE A-19
Account 203-Premiums and Assessments on Capital Stock

Line No.	Class of Stock (a)	Balance End of Yr (b)
37		0
38		
39		
40		
41	NONE	0
43		
Total		0

SCHEDULE A-20
Account No. 270-Capital Surplus (For use by Corporations only)

"14"

	Item (a)	Amount (b)
Balance beginning of year		22,271,075
CREDITS(Give nature of each credit and state account charged)		
DEBITS(Give nature of each debit and state account credited)		
Capital Contribution from Parent, SJW Corp.		0
	Total debit	0
Balance end of year		22,271,075

SCHEDULE A-21
Account No.271-Earned Surplus (For use by Corporations only)

Acct. No.	Account (a)			Amount (b)
	Balance beginning of year			91,288,816
CREDITS				
400	Credit balance transferred from income account			12,837,014
401	Miscellaneous credits to surplus			0
		Total credit	0	12,837,014
DEBITS				
410	Debit balance transferred from income account			
411	Dividend appropriations-preferred stock			0
412	Dividend appropriations-Common stock			0
413	Miscellaneous reservations of surplus (Dividend to SJW Corp.)			9,000,000
414	Miscellaneous debits to surplus (Additional Pension Liability)			593,207
		Total debits		9,593,207
Balance end of year				94,532,623

SCHEDULE A-24
Account No.210-Bonds

Line No.	Class of Bond (a)	Date of Maturity (c)	Principal Amount Authorized (d)	Outst.(1) Per Balance Sh. (e)	Rate of Interest (f)	Interest Accrued During Year (g)	Interest Paid During Year (h)
1							
			NONE				
8		Totals					

1. After deduction for amount of reacquired bonds held by or for the respondent

SCHEDULE A-25
Account No. 212 Advances from Associated Companies

Line No.	Nature of Obligation (a)	Amount of Obligation (b)	Rate of Interest (c)	Interest Accrued During Year (d)	Interest Paid During Year (e)
9					
		NONE			
13		Totals			

SCHEDULE A-26
213 Miscellaneous Long Term Debts

Line No.	Nature of Obligation (a)	Date of Maturity (c)	Principal Amount Authorized (d)	Outstanding Per Balance Sheet (1) (e)	Rate of Interest (f)	Interest Accrued During Year (g)	Interest Paid During Year (h)
14	Series A Senior Notes	07-01-22	20,000,000	20,000,000	8.580%	1,716,000	1,716,000
15	Series B Senior Notes	01-01-24	30,000,000	30,000,000	7.370%	2,211,000	2,211,000
16	Series C Senior Notes	11-01-20	10,000,000	10,000,000	9.450%	945,000	945,000
17	Series D Senior Notes	01-01-26	15,000,000	15,000,000	7.150%	1,072,500	1,072,500
18	Series E Senior Notes	12-01-28	8,000,000	8,000,000	6.810%	544,800	532,693
19							
20							
21		Totals		83,000,000		6,489,300	6,477,193

1. After deduction for amount of reacquired debt held by or for the respondent.

SCHEDULE A-27
Securities Issued or Assumed During Year

Line No.	Class of Security (a)	Commission Authoriza- tion (b)	Amount Issued During Year (omit cents) (c)	Discount or Premium (d)	Expenses (e)
22					
		NONE			
26		TOTAL			

SCHEDULE A-28
Account No. 220-Notes Payable

Line No.	In Favor of (a)	Date of Issue (b)	Date of Maturity (c)	Balance End of Year (d)	Rate of Interest (e)	Interest Accrued During Year (f)	Interest Paid During Year (g)
1	Bank of America	various	various	8,400,000	various	235,838	235,838
2							0
3							0
4							0
5							0
6							0
7							0
8	TOTALS			8,400,000		235,838	235,838

SCHEDULE A-29
Account No. 223-Payables to Associated Companies

Line No.	Nature of Obligation (a)	Balance End of Year (b)	Rate of Interest (c)	Interest Accrued During Year (d)	Interest Paid During Year (e)
9	None		N/A	N/A	N/A
10			N/A	N/A	N/A
11			N/A	N/A	N/A
12	Totals				

SCHEDULE A-30
Account No. 230-Other Current and Accrued Liabilities

Line No.	Description (a)	Balance End of Year (c)
14	Salaries & Wages	475,148
15	Pump Taxes	2,485,661
16	Audit & Legal Fees	501,203
17	Purchased Water	2,069,579
18	Utilities user tax City of San Jose	307,359
19	Cost Order advance payments	335,047
20	Unidentified customer overpayments	627
21	Other current and accrued liabilities	28,746
22	Power accrual	777,010
23	P.U.C. surcharge	413,821
24	Retirement Plan Employer	3,025,847
25	Due to Ratepayers	1,071,853
26	Total	11,491,901

1. This schedule is intended to give particulars of the combined prepaid and accrued tax accounts and to show the total taxes charged to operations and other accounts during the year. Do not include gasoline and other sales taxes which have been charged to the accounts to which the material on which the tax was levied was charged.

2. Taxes, paid during the year and charged direct to final accounts, that is, not charged to prepaid or accrued taxes, should be included in the schedule. Enter the amounts both in columns (d) and (e). The balancing of the schedule is not affected by the inclusion of these taxes.

3. Taxes charged during the year, column (d), include taxes charged to operations and other accounts through (a) accruals credited to taxes accrued, (b) amounts credited to prepaid taxes for proportions of prepaid taxes chargeable to current year, and (c) taxes paid and charged direct to operations or accounts other than accrued and prepaid tax accounts.

4. If any tax covers more than 1 year, the required information of all columns should be show separately for each year

5. Enter all adjustments of the accrued and prepaid tax accounts in column (f) and explain each adjustment. Designate debit adjustments by parentheses.

6. See schedule entitled "TAXES CHARGED DURING YEAR," page 23, for a distribution of taxes charged, column (d) according to utility departments and accounts.

7. Do not include in this schedule entries with respect to deferred income taxes or taxes collected through payroll deductions or otherwise pending transmittal of such taxes to the taxing authority.

BALANCE BEGINNING OF YEAR

Line No.	Kind of Tax (See instructions)	BALANCE BEGINNING OF YEAR			Paid During Year (e)	Adjustments (f) Footnote(1)	BALANCE END OF YEAR	
		Taxes Accrued (b)	Prepaid Taxes (c)	Taxes Charged During Year (d)			Taxes Accrued (Account 228) (g)	Prepaid Taxes (Incl. in Acct. 132) (h)

1	Taxes on real and personal property	0	0	2,463,827	2,463,827	0	0	0
2	State corporation franchise tax	1,014,656		1,717,000	2,739,445	7,789	0	
3	State unemployment insurance tax	457		18,053	18,006		504	
4	Other state and local taxes	307,018	10,395	338,107	336,768		318,261	20,299
5	Federal unemployment insurance tax	406		18,076	17,978		504	
6	Fed. ins. constr. act (old age retire.)	21,154		1,214,220	1,174,553		60,821	
7	Other federal taxes							
8	Federal income taxes	2,066,703		6,133,000	9,180,382	1,013,637	32,958	
9								
10								
11								
12								
13	Total	3,410,394	10,395	11,902,283	15,930,959	1,021,426	413,048	20,299

(1) Fed. & State income tax on CIAC & Advances and Sale of Land

SCHEDULE A-32
Account No. 241-Advances for Construction

Line No.	(a)	(b)	Amount (c)
1	Balance beginning of year		50,075,561
2	Additions during year		11,418,556
3	Subtotal-Beginning balance plus additions during year		61,494,117
4	Charges during year:		
6	Percentage of revenue basis	376,281	
7	40-Year Contract	1,240,923	
	Special facilities	0	
8	Other	0	
9	Total refunds		1,617,204
10	Transfers:		
	Contributions in aid of construction	5,387,389	
	Reserve for depreciation - salvage	229,850	
	Construction work in progress		
13	Total transfers		5,617,239
16	Balance end of year		54,259,674

SCHEDULE A-33
Account No. 242-Other Deferred Credits

Line No.	(a)	Balance End of Year (b)
26	Deferred Income Tax	32,094,600
27	Investment Tax Credit	2,149,600
28	Deferred Revenue	1,519,410
29	Regulatory Liability - Income Taxes	1,254,811
	Total	37,018,421

SCHEDULE A-34
Accounts Nos. 254 to 258, Inclusive-Miscellaneous Reserves

Line No.	Account (a)	Balance Beginning of Year (b)	Nature of Items (c)	DEBITS		CREDIT	
				Amount (d)	Account Charged (e)	Amount (f)	Balance End of Year (g)
34	254	100,000	Bad debt write off	215,570	775	180,480	
35					125	35,090	100,000
36	256	707,025	Inj. & damage	125,778	794	80,000	661,247
38	257	510,000	Post Retir. Contr.	32,650	795	43,000	520,350
39	258	0		0	131	0	
40				0	103	0	0
41	Totals	1,317,025		373,998		338,570	1,281,597

SCHEDULE A-35

"19"

Account No. 265-Contributions in Aid of Construction

Line No.	Item (a)	Total All Columns (b)	Subject to Amortization		Not Subject to Amortization	
			Property in Service After Dec. 31, 1954 (c)	Non-Depreciable (d)	Property Retired Before Jan. 1, 1955 (e)	Depreciation Accrued through Dec. 31, 1954 on Property in Service at Dec. 31, 1954 (f)
1	Balance beginning of year	40,669,235	40,650,577	18,658		
2	Add: Credits to account during year	XXXXXX XX	XXXXXX XX	XXXXXX XX	XXXXXX XX	XXXXXXX XX
3	Contributions received during year	6,474,557	6,474,557			
4	Other credits*					
5	Total credits	6,474,557	6,474,557	0		
6	Deduct: Debits to account during year	XXXXXX XX	XXXXXX XX	XXXXXX XX	XXXXXX XX	XXXXXXX XX
7	Depreciation charges for year	1,181,774	1,181,774	XXXXXX XX	XXXXXX XX	XXXXXXX XX
8	Nondepreciable donated property retired		XXXXXX XX		XXXXXX XX	XXXXXXX XX
9	Other debits*					
10	Total debits	1,181,774	1,181,774	0		
11	Balance end of year	45,962,018	45,943,360	18,658		

*Indicate nature of these items and show the accounts affected by the contra entries.

SCHEDULE B-1

Account No. 501-Operating Revenues

Line No.	Acct. No.	ACCOUNT (a)	Amount Current Year (b)	Amount Preceding Year (c)	Net Change During Year Show Decrease in (Brackets) (d)
18	601	I. WATER SERVICE REVENUES			
19		Metered sales to general customers			
20	601.1	Commercial sales	108,894,590	104,132,762	4,761,828
21	601.2	Industrial sales	830,396	862,545	(32,149)
22	601.3	Sales to public authorities	6,591,987	6,324,361	267,626
23		Sub-total	116,316,973	111,319,668	4,997,305
24	602	Unmetered sales to general customers			0
25	602.1	Commercial sales			0
26	602.2	Industrial sales			0
27	602.3	Sales to public authorities			0
28		Sub-total	0	0	0
29	603	Sales to irrigation customers			0
30	603.1	Metered sales			0
31	603.2	Unmetered sales			0
32		Sub-total	0	0	0
33	604	Private fire protection service	998,174	953,119	45,055
34	605	Public fire protection service	0	0	0
35	606	Sales to other water utilities - resale	418,473	373,222	45,251
36	607	Sales to governmental agencies by contracts			0
37	608	Interdepartmental sales			0
38	609	Other sales or service	759,943	572,736	187,207
39		Sub-total	2,176,590	1,899,077	277,513
40		Total water service revenues	118,493,563	113,218,745	5,274,818

SCHEDULE B-1
Account No. 501-Operating Revenues-Concluded

Line No.	Acct. No.	ACCOUNT (a)	Amount		Net Changes During Year Show Decrease in (brackets) (d)
			Current Year (b)	Preceding Year (c)	
		FWD FROM PAGE 19	118,493,563	113,218,745	5,274,818
1		II. OTHER WATER REVENUES			
2	611	Miscellaneous service revenues	121,167	55,405	65,762
3	612	Rent from water property	12,316	2,772	9,544
4	613	Interdepartmental rents			
5	614	Other water revenues	5,699	19,860	(14,161)
6		Total other water revenues	139,182	78,037	61,145
7	501	Total operating revenues	118,632,745	113,296,782	5,335,963

SCHEDULE B-1a
Operating Revenues Apportioned to Cities and Towns

Line No.	Location (a)	Operating Revenues (b)
8	Operations not within incorporated cities (1)	14,829,093
19	Operations within incorporated territory	
20	City or town of San Jose	84,229,249
21	City or town of Campbell	4,745,310
22	City or town of Cupertino	3,558,982
23	City or town of Los Gatos	4,745,310
24	City or town of Monte Sereno	593,164
25	City or town of Saratoga	5,931,637
35		
36	Total	118,632,745

1. Should be segregated to operating districts.

SCHEDULE B-2
Account No. 502-Operating Expenses-Class A, B, and C Water Utilities
Respondent should use the group of accounts applicable to its class

Line No.	Acct. No.	Account (a)	Class			Amount		Net Change During Year Show Decrease in (Brackets) (d)
			A	B	C	Current Year (b)	Preceding Year (c)	
33		I. SOURCE OF SUPPLY EXPENSE						
34		Operation						
35	701	Operation supervision and engineering	A	B		102,348	99,912	2,436
36	701	Operation supervision, labor and expenses			C	0		
37	702	Operation labor and expenses	A	B		284,525	294,079	(9,554)
38	703	Miscellaneous expenses	A			407,742	479,695	(71,953)
39	704	Purchased water	A	B	C	28,431,974	26,864,789	1,567,185

SCHEDULE B-2

Account No. 502-Operating Expenses-Class A, B, and C Water Utilities (Continued)

Line No.	Acct. No.	Account (a)	Class A B C	Amount	Amount	Net Change
				Current Year (b)	Preceding Year (c)	During Year Show Dec. (d)
2	706	Maintenance supervision and engineering	A B	8,567	8,751	(184)
3	706	Maintenance of structures and facilities	C			
4	707	Maintenance of structures and improvements	A B	63,529	60,941	2,588
5	708	Maintenance of collect and impound reservoirs	A	21,933	56,289	(34,356)
6	708	Maintenance of source of supply facilities	B			
7	709	Maintenance of lake, river and other intakes	A	34,208	35,227	(1,019)
8	710	Maintenance of springs and tunnels	A	0	0	0
9	711	Maintenance of wells	A	33,733	37,225	(3,492)
10	712	Maintenance of supply mains	A	55,183	12,292	42,891
11	713	Maintenance of other source of supply plant	A B	420	579	(159)
12		Total source of supply expense		29,444,162	27,949,779	1,494,383
13		II. PUMPING EXPENSES				
14		Operation				
15	721	Operation supervision and engineering	A B	143,529	135,593	7,936
16	721	Operation supervision labor and expenses	C			
17	722	Power production labor and expenses	A			
18	722	Power production labor, expenses and fuel	B			
19	723	Fuel for power production	A			
20	724	Pumping labor and expenses	A B	374,167	385,113	(10,946)
21	725	Miscellaneous expenses	A	656,428	599,290	57,138
22	726	Fuel or power purchases for pumping	A B C	4,009,305	3,658,270	351,035
23	727	Pump taxes		18,134,726	15,497,698	2,637,028
24	729	Maintenance supervision and engineering	A B	33,370	30,822	2,548
25	729	Maintenance of structures and equipment	C	0		
26	730	Maintenance of structures and improvements	A B	113,182	30,120	83,062
27	731	Maintenance of power production equipment	A B	0		
28	732	Maintenance of pumping equipment	A B	428,081	276,239	151,842
29	733	Maintenance of other pumping plant	A B	11,693	919	10,774
30		Total pumping expenses		23,904,481	20,614,064	3,290,417
31		III. WATER TREATMENT EXPENSES				
32		Operation				
33	741	Operation supervision and engineering	A B	381,417	316,244	65,173
34	741	Operation supervision, labor and expenses	C			
35	742	Operation labor and expenses	A	568,741	771,763	(203,022)
36	743	Miscellaneous expenses	A B	238,157	214,688	23,469
37	744	Chemical and filtering materials Maintenance	A B	273,000	157,937	115,063
38	745	Water quality regulatory costs	A B	64,594	54,951	9,643
39	746	Maintenance supervision and engineering	A B	1,269	7,268	(5,999)
40	746	Maintenance of structures and equipment	C			
41	747	Maintenance of structures and improvements	A B	40,593	49,500	(8,907)
42	748	Maintenance of water treatment equipment	A B	196,637	189,396	7,241
43		Total water treatment expenses		1,764,408	1,761,747	2,661
44		IV. TRANS. AND DISTRIB. EXPENSES				
45		Operation				
46	751	Operation supervision and engineering	A B	417,381	391,986	25,395
47	751	Operation supervision, labor and expenses	C			
48	752	Storage facilities expenses	A	9,100	19,736	(10,636)
49	752	Operation labor and expenses	B			
50	753	Transmission and distribution lines expenses	A	378,529	389,794	(11,265)
51	754	Meter expenses	A	32,715	45,911	(13,196)
52	755	Customer installations expenses	A	0	0	0
53	756	Miscellaneous expenses	A	1,828,400	1,768,566	59,834

Line No.	Acct. No.	Account (a)	Class			Amount Current Yr. (b)	Amount Preceding Yr. (c)	Net Change During Year Show Decrease in (Brackets) (d)
			A	B	C			
1		Maintenance						
2	758	Maintenance supervision and engineering	A	B		287,061	270,428	16,633
3	758	Maintenance of structures and plant			C			
4	759	Maintenance of structures and improvements	A	B		126,278	79,589	46,689
5	760	Maintenance of reservoirs and tanks	A	B		90,939	208,611	(117,672)
6	761	Maintenance of trans. and distribution mains	A			1,847,265	1,801,173	46,092
7	761	Maintenance of mains		B				
8	762	Maintenance of fire mains	A					
9	763	Maintenance of services	A			642,802	689,084	(46,282)
10	763	Maintenance of other trans. and distribution plant		B				
11	764	Maintenance of meters	A			454,439	527,006	(72,567)
12	765	Maintenance of hydrants	A			132,779	58,779	74,000
13	766	Maintenance of miscellaneous plant	A			1,979,970	1,939,478	40,492
14		Total transmission and distribution expenses				8,227,658	8,190,141	37,517
15		V. CUSTOMER ACCOUNT EXPENSES						
16		Operation						
17	771	Supervision	A	B		96,703	113,703	(17,000)
18	771	Superv., meter read., other customer acct. expense			C			
19	772	Meter reading expenses	A	B		958,848	936,284	22,564
20	773	Customer records and collection expenses	A			2,179,920	2,149,469	30,451
21	773	Customer records and accounts expenses		B				
22	774	Miscellaneous customer accounts expenses	A			91,788	132,524	(40,736)
23	775	Uncollectible accounts	A	B	C	180,480	120,145	60,335
24		Total customer account expenses				3,507,739	3,452,125	55,614
25		VI. SALES EXPENSES						
26		Total sales expenses				NONE	NONE	NONE
34		VII. ADMIN. AND GENERAL EXPENSES						
35		OPERATION						
36	791	Administrative and general salaries	A	B	C	2,250,957	2,331,618	(80,661)
37	792	Office supplies and other expenses	A	B	C	637,143	910,467	(273,324)
38	793	Property insurance	A			0	0	0
39	793	Property insurance, injuries and damages		B	C			
40	794	Injuries and damages	A			942,540	984,205	(41,665)
41	795	Employees' pensions and benefits	A	B	C	3,905,105	3,155,542	749,563
42	796	Franchise requirements	A	B	C			
43	797	Regulatory commission expenses	A	B	C	1,696,129	1,575,497	120,632
44	798	Outside services employed	A			644,371	495,445	148,926
45	798	Miscellaneous other general expenses		B				
46	798	Miscellaneous other general operation expenses			C			
47	799	Miscellaneous general expenses	A			448,776	452,005	(3,229)
48		Maintenance						
49	805	Maintenance of general plant	A	B	C	238,160	198,725	39,435
50		Total administrative and general expenses				10,763,181	10,103,504	659,677
51		VIII. MISCELLANEOUS						
52	811	Rents	A	B	C	431,856	425,250	6,606
53	812	Administrative expenses transferred-Cr.	A	B	C	(1,554,945)	(1,263,041)	(291,904)
54	813	Duplicate charges-Cr.	A	B	C			
55		Total miscellaneous				(1,123,089)	(837,791)	(285,298)
56		Total operating expenses				76,488,536	71,233,569	5,254,967

SCHEDULE B-3

"23"

Account 506-Property Losses Chargeable to Operations

Line No.	Description (a)	Amount
1	NONE	
13		
Total		

SCHEDULE B-4

Account 507-Taxes Charged During Year

1. This schedule is intended to give the account distributor the accounts to which taxes charged were distributed. 3. The accounts to which taxes charged were distributed should be shown in columns (c) to (f). Show both the utility department and number of account charged except schedule entitled "Accrued and Prepaid Taxes," page 17. accounts during the year. 5. The total taxes charged as shown in column (b) should agree with the amounts shown by column (d) of accounts during the year.

2. Do not include gasoline and other sales taxes which have been charged to accounts to which the material on which the tax was levied was charged. 4. For any tax which it was necessary to apportion to more than one utility department or account, state in a separate footnote the basis of apportioning such tax. 6. Do not include in this schedule entries with respect to deferred income taxes, or taxes collected through payroll deductions or otherwise pending transmittal of such taxes to the taxing authority.

3. The accounts to which taxes charged were distributed should be shown in columns (c) to (f). Show both the utility department and number of account charged except schedule entitled "Accrued and Prepaid Taxes," page 17. accounts during the year.

4. For any tax which it was necessary to apportion to more than one utility department or account, state in a separate footnote the basis of apportioning such tax.

5. The total taxes charged as shown in column (b) should agree with the amounts shown by column (d) of accounts during the year.

6. Do not include in this schedule entries with respect to deferred income taxes, or taxes collected through payroll deductions or otherwise pending transmittal of such taxes to the taxing authority.

DISTRIBUTION OF TAXES CHARGED						
(Show utility department where applicable and account charged)						
Line No.	Kind of Tax (a)	Total Taxes Charged During Year (b)	Water (Account 507) (c)	Nonutility (Account 521) (d)	Other (Account 143) (e)	Capitalized (Omit Account) (f)
14	Taxes on real and personal property	2,463,827	2,436,589	24,540		2,698
15	State corp. franchise tax	1,717,000	1,717,000			
16	State unemployment insurance tax					
17	Other state and local taxes	338,107	338,107			
18	Federal unemployment insurance tax					
19	Federal insurance contributions act					
20	Other federal taxes	0	0			
21	Federal income tax (1)	6,133,000	6,133,000			
22	SUI, FUI & FICA	1,250,349	1,052,625		49,394	148,330
23						
24						
25						
26						
27	Totals	11,902,283	11,677,321	24,540	49,394	151,028

SCHEDULE B-5

"24"

Reconciliation of Reported Net Income With Taxable Income for Federal Taxes

1. Report hereunder a reconciliation of reported net income for the year with taxable income used in computing Federal income tax accruals. The reconciliation shall be consolidated return State names of group members, tax assigned and show computation of such tax accruals. The reconciliation should clearly indicate the nature of each reconciling amount or sharing of the consolidated tax among the group members.

2. If the utility is a member of a group which files a consolidated Federal tax return, reconcile reported net income with taxable net income as if a separate return were to be filed, indicating, however, inter-company amounts to be eliminated in such consolidated return. State names of group members, tax assigned to each group member, and basis of allocation, assignment, or sharing of the consolidated tax among the group members.

3. Show taxable year if other than calendar year from— to-----

Line No.	Particulars (a)	Amount (b)
1	Net income for the year per Schedule B, page 4.....	12,837,014
2	Reconciling amounts (list first additional income and unallowable deductions, followed by additional deductions and non-taxable income):	
3	4 Add:	
5	Federal Income Tax	6,241,480
6	Recoveries of Uncollectible Accounts written off	35,090
7	Regulatory liability - Ratebase writedown and related revenue adjustment	1,692,943
8	Provision for doubtful accounts	180,480
9	Dues	68,086
10	Non-deductible retirement expenses	1,415,000
11	California Franchise Tax current year, per books	1,745,794
12	Non-deductible meals, entertainment & travel	37,163
13	Taxable contributions & advances	2,897,659
14	Amortization of debt reacquisition cost and nonrecoverable taxes	127,548
15	Non-deductible contributions	25,300
16	Provision for uninsured losses & uncollectible claims	120,000
17		
18	Deduct:	
19	Additional Tax Depreciation	2,843,680
20	Bad Debts written off	215,570
21	Pension Payments	339,521
22	California Franchise Tax prior year	2,452,445
23	Loss on dispositions (ACRS/MACRS property)	641,242
24	Imputed Interest on post 8/12/96 contracts	232,929
25	Def. revenue	335,436
26	Uninsured losses paid	138,277
27	Amortization of lease concession fee	181,336
28	Deferred intercompany gain	178,668
29	Tax exempt municipal interest	386
30	Federal tax net income.....	<u>19,862,047</u>
31	Computation of tax:	
32	Tax at 35%	6,951,717
33	Less: Investment Tax Credit	0
34		
35	Tax per return (1)	<u>6,951,717</u>

Group members included in consolidated Federal tax return:

Name	2000 Tax
SJW Corp.	(248,981)
SJW Land Co.	387,258

Tax allocated to each group member based on separate company taxable income.

(1) Estimate only - tax returns are on extension and not yet completed.

SCHEDULE B-6
Account 521-Income from Nonutility Operations

"25"

Line No.	Description (a)	Revenue (b)	Expenses (c)	Net Income (d)
1				
2	NONE			
3				
9			Totals	

SCHEDULE B-7
Account 526-Miscellaneous Nonoperating Revenue

Line No.	Description (a)	Amount (b)
10	Lease SJW Land Co. telecommunication	34,500
11	Amort. Def. Rev. for CIAC 1987-2000	335,436
12	Billing Service for City of San Jose "Recyle Plus" program	68,045
13	Billing Service for Marin County and City of Milpitas	21,158
14	Backflow Prevention Service for SBWR	7,755
15	Lease Cupertino Water System	93,057
16	Gain on sale of property	105,414
17	Miscellaneous	(2,966)
	Total	662,399

SCHEDULE B-8
Account 527-Nonoperating Revenue Deductions (Dr.)

Line No.	Description (a)	Amount (b)
19	NONE	0
20		
25		

SCHEDULE B-9
Account 535-Other Interest Charges

Line No.	Description (a)	Amount (b)
27	Line of credit interest	235,838
28	Inter-company interest income	(3,969)
29	Interest on customer deposits	8
	Total	231,877

SCHEDULE B-10
Account 538-Miscellaneous Income Deductions

Line No.	Description (a)	Amount (b)
34	See attached	137,171
35		0
36		0
37		
42		Total 137,171

**SAN JOSE WATER COMPANY
CONTRIBUTIONS-YEAR 2000**

NAME OF ORGANIZATION	AMOUNT
Alquist, Elaine White	250
American Ground Water Trust	5,000
American Heart Assc	2,500
American Musical Theatre	1,094
Blanton, Steve	500
Books Aloud	1,116
Boys & Girls Clubs of S. C. Valley	600
Californians for Safe Parks/Clean Water	5,000
Career Closet	1,000
Chavez, Cindy	250
Childrens Discovery Museum (Maintenance)	18,190
Christian Community Church	1,000
Christmas in April	3,000
Chuck Reed/City Council	250
Committee for Responsible Transportation Planning	2,500
Committee for Elect Bev Moreno	500
Compac	800
Contact of Santa Clara County	1,000
Cortese, Dave	250
Cunningham, Kris	250
Diaz, Manny	2,500
Diquisto, John	250
Eddie Garcia/City Council	250
Emergency Housing Consortium	750
Financial Acctg Foundation	280
Forrest Williams/City Council	250
Gonzales, Ron - Friends of	250
Greater Philadelphia Parkinsons	500
Guadalupe River Park & Gardens	500
Guide Dogs for the Blind	500
Harris Committee	500
Joint Venture Silicon Valley Network	2,500
Junior Achievement	1,000
KTEH San Jose Public Television	5,000
Prof. Food Systems (Operation Gobble)	18,586
Rebecca Cohn for State Assembly	1,000
Rotary Endowment, fines, etc.	2,385
S J Silicon Valley Chamber of Commerce	4,020
S.J. Unified Education Fund	1,150
S.J.S.U. Athletics/Spartan Foundation	2,000
San Jose Crime Stoppers	250
San Jose Sports Authority	500
San Jose State University	50
San Jose Symphony	5,000
Sandoval, Dolly	500
Santa Clara University	50
Salvation Army, S C County	1,000
Scholarship Fund Volunteers Dr Center	100
Tax Payers for Traffic Relief	1,000
Tech Museum of Innovation	4,000
United Way of Santa Clara County	18,000
Valle Monte League	1,000
Villa Montalvo	5,000
West, Tony	1,000
Yeager, Ken	250
Yes on New Cupertino Library	1,000
Yes on Prop. 13	6,000
YWCA	3,250

137,171

SCHEDULE C-1
Engineering and Management Fees and Expenses, etc., During Year

	Give the required particulars of all contracts or other agreements in effect in the course of the year between the respondent and any corporation, association, partnership or person covering supervision and/or management of any department of the respondents affairs such as accounting, engineering, financing, construction or operation, and show the payments under such agreements and also the payments for advice and services to a corporation or corporations which directly or indirectly control respondent through stock ownership
Line No.	
1	1 Did the respondent have a contract or other agreement with any organization or person
2	covering supervision and/or management of its own affairs during the year?
3	Answer (Yes or No) NO
4	2 Name of each organization or person that was a party to such a contract or agreement
5	
6	3 Date of original contract or agreement.
7	4 Date of each supplement or agreement.
8	Note: File with the report a copy of every contract, agreement, supplement or amendment mentioned above
9	unless a copy of the instrument in due form has been furnished in which case a definite reference to the report
10	of the respondent relative to which it was furnished will suffice.
11	5 Amount of compensation paid during the year for supervision or management
12	6 To whom paid
13	7 Nature of payment (salary, traveling expenses, etc.)
14	8 Amounts paid for each class of service
15	
16	9 Base for determination of such amounts
17	
18	10 Distribution of payments:
19	(a) Charged to operating expenses
20	(b) Charged to capital accounts
21	(c) Charged to other accounts
22	Total
23	11 Distribution of charges to operating expenses by primary accounts.
24	Number and Title of Account
25	
26	
27	
28	Total
29	12 What relationship, if any, exists between respondent and supervisory and/or
30	managing concerns?

SCHEDULE C-3
 Employees and Their Compensation
 (Charged to Account 502-Operating Expenses-Schedule B-2)

"27"

Line No.	Classification (a)	Number at End of Year (b)	Total Salaries and Wages Paid During Year (c)
1	Employees-Source of supply	5	401,633
2	Employees-Pumping	13	808,034
3	Employees-Water treatment	12	1,039,892
4	Employees-Transmission and distribution	123	5,615,936
5	Employees-Customer account	54	2,360,065
6	Employees-Sales		
7	Employees-Administrative:		
8	General officers	10	1,640,117
9	General office	10	722,989
10	Totals	227	12,588,666

SCHEDULE C-4
 Record of Accidents During Year

Line No.	Date of Accident (a)	TO PERSONS					TO PROPERTY				
		Employees on Duty		Public 1			Company		Other		
		Killed (b)	Injured (c)	Killed (d)	Injured (e)	Number (f)	Date of Accident	Number (g)	Amount (h)	Number (i)	Amount (j)
11	01/02/00	0	1	0	0	1	01/28/00	1	1,130	0	0
12	01/04/00	0	1	0	0	1	02/05/00	1	1,106	0	0
13	01/06/00	0	1	0	0	1	02/14/00	1	478	0	0
14	01/07/00	0	1	0	0	1	02/17/00	1	0	1	3,050
15	01/11/00	0	1	0	0	1	02/26/00	1	0	1	864
16	01/24/00	0	1	0	0	1	02/29/00	2	455	0	0
17	01/25/00	0	1	0	0	1	03/10/00	1	376	0	0
18	01/29/00	0	1	0	0	1	03/30/00	2	1,759	0	0
19	02/08/00	0	1	0	0	1	04/05/00	1	597	0	0
20	02/10/00	0	2	0	0	2	05/31/00	1	0	1	988
21	02/11/00	0	1	0	0	1	06/05/00	1	0	1	642
22	02/25/00	0	1	0	0	1	06/25/00	1	920	0	0
23	03/03/00	0	1	0	0	1	06/27/00	2	4,660	1	1,886
24	03/06/00	0	1	0	0	1	06/29/00	2	1,485	0	0
25	03/13/00	0	1	0	0	1	07/15/00	1	724	1	0
26	03/18/00	0	1	0	0	1	07/20/00	1	1,300	0	0
27	03/30/00	0	1	0	0	1	08/24/00	2	3,225	1	0
28	04/04/00	0	1	0	0	1	09/06/00	1	0	0	0
29	04/10/00	0	1	0	0	1	09/08/00	1	0	0	0
30	04/17/00	0	1	0	0	1	09/16/00	1	570	0	0
31	05/01/00	0	1	0	0	1	09/22/00	1	530	0	0
32	05/09/00	0	1	0	0	1	09/24/00	1	2,071	0	0
33	05/10/00	0	1	0	0	1	10/04/00	1	905	0	0
34	05/13/00	0	1	0	0	1	10/15/00	1	564	0	0
35	05/14/00	0	1	0	0	1	10/18/00	1	1,368	1	770
36	05/22/00	0	1	0	0	1	10/19/00	1	754	0	0
37	05/23/00	0	1	0	0	1	11/03/00	1	1,330	0	0
38	05/24/00	0	1	0	0	1		0	0	0	0

39	06/08/00	0	3	0	0	3	0	0	0	0
40	06/28/00	0	1	0	0	1	0	0	0	0
41	06/30/00	0	1	0	0	1	0	0	0	0
42	07/06/00	0	1	0	0	1	0	0	0	0
43	07/08/00	0	1	0	0	1	0	0	0	0
44	07/20/00	0	2	0	0	2	0	0	0	0
45	08/07/00	0	1	0	0	1	0	0	0	0
46	08/22/00	0	1	0	0	1	0	0	0	0
47	08/30/00	0	1	0	0	1	0	0	0	0
48	09/01/00	0	3	0	0	3	0	0	0	0
49	09/16/00	0	1	0	0	1	0	0	0	0
50	09/18/00	0	1	0	0	1	0	0	0	0
51	09/19/00	0	1	0	0	1	0	0	0	0
52	09/22/00	0	1	0	0	1	0	0	0	0
53	09/25/00	0	1	0	0	1	0	0	0	0
54	10/09/00	0	1	0	0	1	0	0	0	0
55	10/11/00	0	3	0	0	3	0	0	0	0
56	12/08/00	0	1	0	0	1	0	0	0	0
57	12/28/00	0	1	0	0	1	0	0	0	0
58							0	0	0	0
59							0	0	0	0
60							0	0	0	0
61							0	0	0	0
Totals		55	0	0	55	32	26,307	8	8,200	

1. Accidents to employees not on duty should be included in "Public" accidents.

SCHEDULE C-5

NONE

SCHEDULE C-6

NONE

SCHEDULE D-1
Sources of Supply and Water Developed

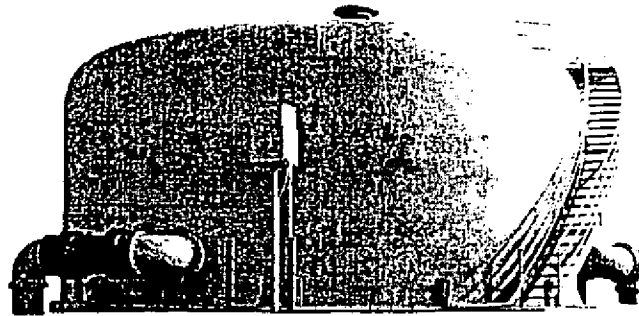
"28"

		STREAMS		FLOW IN M.G.			Annual
		From Stream	Location of	Priority Right	diversions		Quantities
Line	Diverted Into*	or Creek	Diversion Point	Claim	Capaci	Max.	Min
No.		(name)					
1	Almaden Pipe	Alamito	Almaden Intake				0.000
2	Saratoga Filter	Saratoga	Congress Springs				478.500
3	Montevina	Los Gatos	Ryland Intake				3,902.520
4							
5						Total Gravity Supply	4,381.020

WELLS							Annual
Line	At Plant	Location	Num-	Dimensions	1Depth to	Pumping	Quantities
No.	(Name or Number)		ber		Water	Capacity	Pumped
							M. G.
						----- (Unit)2	
6	Bascom	San Jose					928.500
7	Berryessa	San Jose					1.639
8	Branham	San Jose					0.000
9	Breeding	San Jose					1,043.100
10	Bryan	San Jose					0.000
11	Buena Vista	San Jose					2,365.503
12	Cottage Grove	San Jose					1,049.460
13	Cropley	San Jose					0.000
14	David	San Jose					0.000
15	Delmas	San Jose					399.480
16	Gish	San Jose					89.189
17	Grant	San Jose					610.290
18	Home	San Jose					1.532
19	Jackson	San Jose					251.300
20	Mabury	San Jose					0.000
21	Main Station	San Jose					735.150
22	Malone	San Jose					945.000
23	Meridian	San Jose					436.700
24	Merrimac	San Jose					0.000
25	Needles	San Jose					376.700
26	Ridgeley	San Jose					0.000
27	Senter	San Jose					395.500
28	Seventeen St.	San Jose					1,317.530
29	Springfield	San Jose					0.098
30	San Tomas	San Jose					0.000
31	Sterling	San Jose					0.000
32	3- Mile	San Jose					492.900
33	Twelve St.	San Jose					2,154.550
34	Tully	San Jose					1,893.500
35	Virginia	San Jose					0.000
36	Williams	San Jose					2,902.800
37	Willow Glen Wy.	San Jose					1,391.050
						Totals Wells	19,781.471

38	Water Purchased from Santa Clara Valley Water District						26,329.770
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STORAGE FACILITIES



DEFINITIONS

Impound - Stores runoff water in a water-storage basin created by a dam in a valley. Not roofed.

Distribution - Roofed basin or tank for storage and distribution of potable water.

Collection - Roofed basin or tank for storage and distribution of potable water from wells.

Pressure Tank - Used for increasing and maintaining adequate pressure in a low pressure area, not used for storage.

STORAGE FACILITIES

a. Impound

<u>Site</u>	<u>Facility</u>	<u>Capacity (gals.)</u>
Lake Cozzens	Earth-filled dam	50,160,000
Lake Elzman	Earth-filled dam	2,005,000,000
Lake Kittredge	Earth-filled dam	79,600,000
Lake McKenzie	Earth-filled dam	70,000,000
Lake Williams	Concrete dam	51,173,000
Total		<u>2,255,933,000</u>

NOTE: Total Distribution Storage -- 245,928,000 Gal.

Total Number of Distribution Reservoirs -	<u>Basins</u>	<u>Tanks</u>	<u>Total</u>
	27	64	<u>91</u>

b. Pressure Tanks*

<u>Storage Site</u>	<u>No.</u>	<u>Capacity (gals.)</u>
Central Avenue		80
Chablis		2,000
Glenview		132
Montevina	#2	1,300
	#4	2,500
	#5	9,500
Perie		500
San Ramon		10,000
Santa Rosa		165
Tybalt		1,000
Varnier Ct.		1,000
		<u>28,177</u>

* Not included in storage capacity totals.

c. All Storage Facilities (in alphabetical order)

Note: () = year installed
 R = Replaced
 P = Purchased

CODE (CD)
 I-Impounding
 D-Distribution
 C-Collection

<u>Storage Site</u>	<u>#</u>	<u>Type Facility</u>	<u>CD</u>	<u>Capacity Gal.</u>	<u>Total Capacity Gal. (Per Storage Site)</u>
Alamitos	(8/57) #2	Redwood	D	97,000	196,000
	(10/63) #3	Steel, bolted	D	99,000	
Almaden Valley	(12/65)	Earth, concrete-lined	D	8,896,000	8,896,000
Alum Rock	(1927) #1	Steel	D	290,000	1,792,000
	(4/61) #2	Steel	D	1,502,000	
Aztec Ridge	(P 1991)	Redwood	D	80,000	80,000
Bascom	(1927)	Concrete	C	42,000	42,000
Beckwith	(R 1985)	Steel, bolted	D	77,000	77,000
Belgatos	(1/57) #1	Earth, asphalt-plank-lined	D	4,715,000	9,485,000
	(1/57) #2	Earth, asphalt-plank-lined	D	4,770,000	
Big Basin	(1894) #1	Earth, riprap-lined	D	348,000	832,000
	(10/49) #2	Steel	D	484,000	
Blossom Hill	(8/62)	Earth, concrete-lined	C	802,000	802,000
Branham	(1960)	Redwood	C	96,000	96,000
Breeding	(5/68)	Steel, bolted	C	81,000	81,000
Bryan	(1960)	Redwood	C	92,000	92,000
Buena Vista	(1940) #1	Steel	C	193,000	274,000
	(1964) #2	Steel	C	81,000	
Cahalan	(6/72)	Steel	D	9,193,000	9,193,000
Cambrian	(1890) #1	Earth, gunite-lined	D	3,904,000	16,050,000
	(1921) #2	Earth, gunite-lined	D	12,146,000	
Canyon View	(1974) #1	Steel, bolted	D	42,000	42,000
Central	(R 1994)	Pressure tank	D	N/A	N/A
Chablis	(12/67)	Steel, pressure tank	D	N/A	N/A
Cheim	(1984)	Steel	D	2,500,000	2,500,000
Clayton	(10/72)	Steel	D	494,000	494,000
Columbine	(5/63)	Earth, concrete-lined	D	19,568,000	19,568,000
Cottage Grove	(R 7/89)	Steel, bolted	C	65,000	65,000

<u>Storage Site</u>	<u>#</u>	<u>Type Facility</u>	<u>CD</u>	<u>Capacity Gal.</u>	<u>Total Capacity Gal. (Per Storage Site)</u>
Cox	(3/55) #1	Earth, concrete-lined	D	5,280,000	
	(3/55) #2	Earth, concrete-lined	D	5,250,000	
	(12/61) #3	Earth, concrete-lined	D	10,057,000	20,587,000
Cristo Rey	(leased)	Concrete	D	950,000	950,000
Cropley	(1963)	Steel, bolted	C	81,000	81,000
Crothers	(1980)	Steel	D	420,000	420,000
Cypress	(R 1998)	Steel, bolted	D	154,000	154,000
Dow	(11/62) #1	Steel	D	15,205,000	
	(8/70) #2	Steel	D	16,332,000	31,537,000
Doyle	(1960)	Redwood	C	29,000	29,000
Dutard Heights	(R 1992)	Steel	D	259,000	259,000
Dutard	(2/59)	Earth, asphalt-plank-lined	D	5,223,000	5,223,000
Elwood	(7/63) #1	Steel	D	1,036,000	1,036,000
Fleming	(1927) #2	Earth, gunite-lined	D	2,675,000	
	(7/51) #3	Steel	D	1,002,000	
	(10/63) #4	Earth, concrete-lined	D	3,160,000	6,837,000
Fleury	(6/63)	Steel	C	42,000	42,000
Franciscan	(12/67)	Fabritank	D	1,018,000	1,018,000
Glenview	(1998)	Steel, welded	D	190,000	
	(1998)	Steel, pressure tank	D	N/A	190,000
Graystone	(P 1985)	Concrete block	D	22,000	22,000
Greenridge	(7/51) #1	Steel	D	1,003,000	
	(4/61) #2	Steel	D	1,251,000	2,254,000
Harwood Court	(1980)	Steel	D	500,000	500,000
Hickerson	(4/53) #1	Steel	D	1,000,000	
	(9/58) #2	Steel	D	1,013,000	2,013,000
High	(9/64)	Steel, bolted	D	100,000	100,000
Koch	(7/62)	Redwood	C	96,000	96,000
Lake Cozzens		Earth-filled dam	I	50,160,000	50,160,000
Lake Elsman		Earth-filled dam	I	2,005,000,000	2,005,000,000
Lake Kittredge		Earth-filled dam	I	79,600,000	
	(R 1989) #1	Steel	D	10,000	
	(8/59) #2	Redwood	D	5,000	
	(1/64) #3	Redwood	D	3,000	79,618,000
Lake McKenzie		Earth-filled dam	I	70,000,000	70,000,000
Lake Williams		Concrete dam	I	51,173,000	51,173,000
Los Gatos	(1871)	Earth, gunite-lined	D	1,580,000	1,580,000
Lumbertown	(R 1994)	Steel, bolted	D	249,000	249,000
Mabury	(11/65)	Steel, bolted	C	81,000	81,000

<u>Storage Site</u>		<u>#</u>	<u>Type Facility</u>	<u>CD</u>	<u>Capacity Gal.</u>	<u>Total Capacity Gal. (Per Storage Site)</u>
Main Station	(1918)	#1	Concrete	C	62,000	62,000
Mann	(leased)		Steel	C	187,000	187,000
Malone	(1960)		Redwood	C	55,000	55,000
McCoy	(1962)		Earth,gunite-lined	C	22,000	22,000
Mercedes	(leased)	#1	Steel	D	2,000,000	
	(leased)	#2	Steel	D	2,000,000	4,000,000
Meridian	(R 1992)		Steel	C	141,000	141,000
Miguelito	(1927)	#1	Earth, gunite-lined	D	1,769,000	
	(7/52)	#2	Steel	D	68,000	
	(12/62)	#3	Earth,concrete-lined	D	2,012,000	3,849,000
Mireval	(9/64)		Steel, bolted	D	81,000	81,000
Montego	(8/70)		Steel	D	497,000	497,000
Montevina	(1898)	#1	Earth,synthetic-rubber-lined	D	2,584,000	
	(7/52)	#2	Steel, pressure tank	D	N/A	
	(9/64)	#3	Steel	D	6,973,000	
	(7/69)	#4	Steel, pressure tank	D	N/A	
	(1981)	#5	Steel, pressure tank	D	N/A	9,557,000
More	(12/63)	#1	Earth,concrete-lined	D	11,787,000	
	(6/65)	#2	Earth,concrete-lined	D	11,668,000	23,455,000
Mountain Springs	(1896)		Earth, gunite-lined	D	4,040,000	4,040,000
Northwood, Lower	(12/64)		Steel	D	990,000	990,000
Northwood, Upper	(7/65)	#1	Steel	D	1,498,000	
	(10/70)	#2	Steel	D	1,498,000	2,996,000
Overlook	(1918)	#1	Concrete	D	713,000	
	(12/63)	#2	Steel	D	1,020,000	1,733,000
Perie	(P 1980)		Steel	D	500,000	
	(P 1980)		Pressure tank	D	N/A	500,000
Phillips	(9/60)		Steel	D	477,000	477,000
Picea	(1984)		Steel	D	250,000	250,000
Pike	(1982)		Steel	D	175,000	175,000
Pleasant Vista	(R 1990)	#1	Steel	D	207,000	207,000
Prospect	(1/62)		Prestressed concrete	D	4,072,000	4,072,000
Rainbows End	(leased)		Redwood	D	30,000	30,000
Ravinia	(3/72)		Redwood	D	79,000	79,000
Redhill	(R 1990)	#1	Steel	D	120,000	
	(R 1998)	#2	Steel, bolted	D	123,000	243,000

<u>Storage Site</u>		#	<u>Type Facility</u>	<u>CD</u>	<u>Total Capacity</u>	
					<u>Capacity Gal.</u>	<u>Gal. (Per Storage Site)</u>
Regnard	(8/59)	#1	Earth, gunite-lined	D	10,625,000	20,888,000
	(2/62)	#2	Earth, gunite-lined	D	10,263,000	
Regnard Canyon	(R 1995)		Steel, bolted	D	158,000	158,000
Regnard Heights	(P 1994)		Steel	D	140,000	140,000
Ridgeley	(1963)		Earth, gunite-lined	C	22,000	22,000
Rosemar	(P 1991)		Redwood	C	350	350
San Ramon	(12/67)		Steel, pressure tank	D	N/A	N/A
San Tomas	(1958)	#1	Steel	C	500,000	1,000,000
	(1960)	#2	Steel	C	500,000	
Santa Rosa	(1980)		Steel	D	298,000	298,000
	(1991)		Steel, pressure tank	D	N/A	
Saratoga Hills	(7/31)	#1	Concrete	D	995,000	2,064,000
	(8/60)	#2	Steel	D	1,069,000	
Scenic Vista Res.	(R 1995)		Steel, bolted	D	172,000	172,000
Scenic Vista Sta.	(1963)		Redwood	D	27,000	27,000
Seven Mile	(1871)	#1	Earth,gunite-lined	D	5,620,000	11,500,000
	(3/59)	#2	Earth, gunite-lined	D	5,880,000	
Seventeenth St.	(1911)		Concrete	C	226,000	226,000
Sterling	(1952)		Steel	C	52,000	52,000
Story	(7/60)		Earth, gunite-lined	C	22,000	22,000
		D		205,000	205,000	
Sweigert	(9/90)		Steel	D	205,000	205,000
Three Mile	(R 1997)		Steel, welded	C	140,000	140,000
Tully	(R 1993)		Steel, bolted	C	168,000	168,000
Twelfth Street	(1988)		Steel, bolted	C	207,000	207,000
Tybalt	(P 1990)		Steel	D	150,000	150,000
Varner Ct.	(P 1995)		Steel, pressure tank	D	N/A	N/A
Via Campagna	(1997)		Steel, bolted	D	450,000	450,000
Via D'Este	(9/62)		Steel, bolted	C	11,000	11,000
Vickery	(12/61)		Earth, asphalt-plank-lined	D	7,672,000	7,672,000
View Oaks	(R 1996)		Steel, bolted	D	172,000	172,000
Virginia	(6/63)		Earth, gunite-lined	C	55,000	55,000
		D		499,000	499,000	
Webb Canyon	(12/67)		Steel	D	499,000	499,000
Williams	(R 1993)	#2	Steel, bolted	C	132,000	332,000
	(R 1994)	#3	Steel, bolted	C	200,000	
Willow Glen	(R 1990)		Steel	C	107,000	107,000
Wooded View	(R 1991)	#1	Steel	D	150,000	150,000

d. Storage Totals

	<u>Number</u>	<u>Capacity</u>
<u>Impounding Storage (I)</u>	5	2,255,933,000 Gal.
<u>Distribution Storage (D)</u>	91	245,928,000 Gal.
<u>Collection Storage (C)</u>	32	4,590,000 Gal.
Total	<u>129</u>	<u>2,506,451,000 Gal.</u>

SCHEDULE D-3
 DESCRIPTION OF TRANSMISSION AND DISTRIBUTION FACILITIES
 B. FOOTAGE OF PIPE BY INSIDE DIAMETER IN INCHES - NOT INCLUDING SERVICE PIPING

	3/4"	1"	1-1/4"	1-1/2"	2"	2-1/2"	3"	3-1/2"	4"	4-1/2"	5"	6"	6-5/8"
Welded Steel							5,146	3,297	154,996	17,718	2,556	633,308	2,522,805
Std. Screw	372	2,262	105	1,672	145,722	962	6,916		14,261			23,195	
Cast Iron					5,719		23,083		512,240		23,464	1,490,048	
Copper		748			1,962								
Transite							1,563		185,652			1,205,344	
Concrete							1,000		139,559			9,486	
Plastic					1,357								
Polyethelene					1,771								
Ploybutyl					266								
Total	372	3,010	105	1,672	156,797	962	37,708	3,297	1,006,708	17,718	26,020	3,361,381	2,522,805

	7"	8"	8-5/8"	10"	10-3/4"	11"	12"	12-3/4"	13"	14"	15-3/10"	16"	17"
Welded Steel	1,864	116,683	675,791	49,214	181,616	489	162,554	643,884	135	5,729	566	106,255	52,887
Std. Screw	154	3,958		16,507	152		5,255					7,205	
Cast Iron		688,393		286,612			417,315					119,271	
Copper													
Transite		424,802		131,876			195,696					57,545	
Concrete				120			2,062						
Plastic		7,401		1,078			405						
Total	2,018	1,241,237	675,791	485,407	181,768	489	783,287	643,884	135	5,729	566	290,276	52,887

SCHEDULE D-4
Number of Active Service Connections

Classification	Metered-Dec.31		Flat Rate-Dec.31	
	Prior Year	Current Year	Prior Year	Current Year
	Commercial (including Res. and Bus.)	208,349	209,378	
Industrial	80	78		
Public authorities	1,614	1,621		
Irrigation	0	0		
Other water utility	36	36		
Misc.	258	267		
Sub-total	210,337	211,378		
Private fire connections			2,574	2,673
Public fire hydrants				
Total	210,337	211,378	2,574	2,673

SCHEDULE D-5

Number of Meters and Services on Pipe Systems at End of Year

Size	Meters	Size	Services
5/8 & 3/4-in	186,793	1/2-in Installa	704
1-in	27,937	3/4-in "	116,762
1-1/2-in	4,328	1-in s	40,863
2-in	7,280	1-in sp	21,009
3-in	649	Regulators	33
4-in	309	1-1/4in S	951
6-in	115	" Sp	1,378
8-in	28	1-1/2in S	4,683
Kennedy Mutual	32	" Sp	1,045
Little Creek	46	2-in S	5,615
8-in Manifold	7	2-in Sp	53
10-in Meter	7	1 1/2x1 1/2=2	5
Santa Teresa		3-in S	150
Reclaimed water 3"	9	2x2 manf=3"	744
Reclaimed water 4"	21	4-in S	1,076
Reclaimed water 6"	1	6-in S	1,463
Reclaimed water 8"	3	8-in S	809
Reclaimed water 10"	1	10-in S	121
		12-in S	12
		18-in S	1
		Manifolds	1,512
		Graystone Ht	24
Total	227,566		199,033

SCHEDULE D-6

Meter Testing Data

A. Number of Meters Tested During Year as Prescribed	
1. New, after being received	180
2. Used, before repair	257
3. Used, after repair	3,329
4. Found fast, requiring billing adjmt.	0
B. Number of Meters in Service Since Last Test.	
1. Ten year or less	139,314
2. More than 10, but less than 15 yrs.	50,596
3. More than 15 years	29,169

SCHEDULE D-7

"30" page 2

Water delivered to Metered Customers by Months and Years in KCCF

During Current Year							
Classification of Service	Jan	Feb	Mar	Apr	May	June	Subtotal
Commercial	3,920	3,529	3,107	3,588	4,528	5,253	23,925
Industrial	35	40	35	37	36	45	228
Public authorities	106	94	117	276	340	497	1,430
Irrigation	0	0	0	0	0	0	0
Other water utilities	20	15	16	22	26	39	138
Misc. (1)	17	22	15	39	58	89	240
Total	4,098	3,700	3,290	3,962	4,988	5,923	25,961

During Current Year								Total
Classification of Service	Jul	Aug	Sept	Oct	Nov	Dec	Subtotal	Total Prior Year
Commercial	6,622	6,571	6,690	5,707	4,956	4,114	34,660	57,044
Industrial	44	44	41	47	36	54	266	535
Public authorities	604	537	466	322	172	120	2,221	3,609
Irrigation	0	0	0	0	0	0	0	0
Other water utilities	41	37	36	31	19	20	184	303
Misc. (1)	101	68	90	51	23	14	347	479
Total	7,412	7,257	7,323	6,158	5,206	4,322	37,678	61,970
Total population served							985,000	Estimated

(1) Includes recycled water

