

GENERAL INFORMATION

1. Name under which utility is doing business:
SAN JOSE WATER COMPANY

2. Official mailing address:
374 WEST SANTA CLARA STREET, SAN JOSE, CALIFORNIA 95196-0001

3. Name and title of person to whom correspondence should be addressed:
PALLE JENSEN, DIRECTOR OF REGULATORY AFFAIRS (408) 279-7970

4. Address where accounting records are maintained:
374 WEST SANTA CLARA STREET, SAN JOSE, CALIFORNIA 95196-0001

5. Service Area: (Refer to district reports if applicable)
PORTIONS OF CUPERTINO, SAN JOSE AND SANTA CLARA, AND IN CAMPBELL, LOS GATOS, MONTE SERENO, SARATOGA AND IN CONTIGUOUS TERRITORY IN THE COUNTY OF SANTA CLARA.

6. Service Manager (If located in or near Service Area). (Refer to district reports if applicable):
Name: **ROBERT DAY**
Address: **374 W. SANTA CLARA ST., SAN JOSE, CA 95196-001**
Telephone: **(408) 279-7922**

7. Ownership (Check and fill in appropriate line):
 Individual (Name of Owner)
 Partnership (Name of Partner)
 Partnership (Name of Partner)
 Partnership (Name of Partner)
 Corporation (Corporate Name) **SAN JOSE WATER COMPANY**
Organized under the laws of (State): **CALIFORNIA**
Date: **October 24, 1931**
Principal Officers:

<u>Name</u>	<u>Title</u>
J.W. WEINHARDT	CHAIRMAN
W.R. ROTH	PRESIDENT & CHIEF EXECUTIVE OFFICER
R. J. BALOCCO	VICE PRESIDENT
G. J. BELHUMEUR	VICE PRESIDENT
R. S. YOO	VICE PRESIDENT
R. J. PARDINI	VICE PRESIDENT
A. YIP	VICE PRESIDENT & CHIEF FINANCIAL OFFICER
J.C. JOHANSSON	VICE PRESIDENT
D.R. DRYSDALE	VICE PRESIDENT
R. A. LOEHR	CORPORATE SECRETARY
E. AIWAZ	CONTROLLER

8. Names of associated companies:
SJW CORP.
SJW LAND COMPANY

9. Names of corporations, firms or individuals whose property have been acquired during the year, together with date of acquisition:
NONE

10. Use the space below for supplementary information or explanations concerning this report:

SELECTED FINANCIAL DATA - CLASS A, B, C, AND D WATER COMPANIES

NAME OF UTILITY: San Jose Water Company

PREPARER OF THIS REPORT: PALLE JENSEN Phone: (408) 279-7970
 (Source: Information in 2001 ANNUAL REPORT)

BALANCE SHEET DATA	Jan. 1, 2001	Dec. 31, 2001	Annual Average	
1 Intangible Plant	1,041,313	1,041,313	1,041,313	1
2 Land	1,763,628	1,715,817	1,739,723	2
3 Depreciable Plant	446,315,459	487,180,482	466,747,971	3
4 Gross Plant In Service	449,120,400	489,937,612	469,529,007	4
5 Less: Accum. Depreciation	(138,489,521)	(148,526,627)	(143,508,074)	5
6 Net Water Plant In Service	310,630,879	341,410,985	326,020,933	6
7 Water Plant Held for Future Use	0	0	0	
8 Construction Work In Progress	5,921,135	9,303,111	7,612,123	8
9 Materials and Supplies	430,456	400,913	415,665	9
10 Less: Advances for Construct.	(54,259,674)	(64,056,997)	(59,158,336)	10
11 Contrib. in Aid of Constr.	(45,962,018)	(50,461,925)	(48,211,972)	11
12 Accum. Deferred Inc. Tax Credits	2,149,600	(2,094,600)	27,500	12
13 Net Plant Investment	214,611,178	234,501,484	226,705,933	13
CAPITALIZATION				
14 Common Stock	6	6	6	14
15 Proprietary Capital (Ind. or Part)	0	0	0	15
16 Paid-in Capital	22,271,075	22,271,075	22,271,075	16
17 Retained Earnings	94,532,623	97,910,938	96,221,781	17
18 Common Equity (14 through 17)	116,803,704	120,182,019	118,492,862	18
19 Preferred Stock	0	0	0	19
20 Long-Term Debt	83,000,000	103,000,000	93,000,000	20
21 Notes Payable	0	0	0	21
22 Total Capitalization (Lines 18 thru 21)	199,803,704	223,182,019	211,492,862	22

INCOME STATEMENT	Annual Amount	
**23 Unmetered Water Revenue	131,948	23*
24 Fire Protection Revenue	1,157,339	24
25 Irrigation Revenue	0	25
**26 Metered Water Revenue	129,845,463	26*
27 Total Operating Revenue	131,134,750	27
28 Total Operating Expenses	86,841,552	28
29 Depreciation Expense (Composite Rate 3.33%)	12,614,138	29
*30 Amortization and Property Losses	16,339	30
31 Property Taxes	2,652,518	31
32 Taxes Other Than Income Taxes	1,530,951	32
33 Regulatory Adjustment	0	
34 Total Operating Rev. Deductions Before Taxes	103,655,488	33
35 Calif. Corp. Franchise Tax	1,850,000	34
36 Fed. Corporate Income Tax	6,535,892	35
37 Total Operating Revenue Deduction After Taxes	112,041,390	36
38 Net Operating Income/(Loss)(Calif. Water Operations)	19,093,360	37
39 Other Operating and Nonoper. Inc. & Exp. - Net (Exclude Interest Expense)	(112,230)	38
40 Income Available for Fixed Charges	18,981,130	39
41 Interest Expense	6,259,976	40
42 Net Income/(Loss) Before Dividends	12,721,154	41
43 Preferred Stock Dividends	0	42
44 Net Income (Loss) Available for Common Stock	12,721,154	43

OTHER DATA

45 Refunds of Advances for Construction	1,624,632	44
46 Total Payroll Charged to Operating Expenses	13,431,210	45
47 Purchased Water (Account No. 610)	32,124,372	46
48 Power (Acct. No. 615)	7,395,785	47

49 CLASS A WATER COMPANIES ONLY:

a. Pre - TRA 1986 Contributions in Aid of Construction	13,144,850	48a
b. Pre - TRA 1986 Advances for Construction	10,286,812	48b
c. Post- TRA 1986 Contributions in Aid of Construction	37,320,073	48c
d. Post- TRA 1986 Advances for Construction	53,770,385	48d

Active Serv. Connections(Excl. Fire Protect.)	Jan. 1	Dec. 31	Annual Average	
50 Metered Service Connections	211,373	211,822	211,598	49
51 Flat Rate Service Connections	2,673	2,741	2,707	50
* 52 Total Active Service Connections	214,046	214,563	214,305	51*

 *Must Be Completed by All Utilities in All Classes in Addition to Other Applicable Lines

** Indicate the following revenue:

Sales to Other Utilities for Resale	470,187
Interdepartmental Sales	0

SCHEDULE A
COMPARATIVE BALANCE SHEETS
Assets and Other Debits

Line No.	Acct. No.	Title of Account (a)	Sched-	Balance End-of-Year (c)	Balance Beginning of Year (d)
			ule Page No. (b)		
I UTILITY PLANT					
1	100	Utility plant	5	499,395,750	455,183,918
2	107	Utility plant adjustments			
3		Total utility plant		499,395,750	455,183,918
4	250	Reserve for depreciation of utility plant	7	148,276,063	138,255,296
5	251	Reserve for amortization of limited term utility investments	7	250,564	234,225
6	252	Reserve for amortization of utility plant acquisition adjustment	7		
8		Total utility plant reserves		148,526,627	138,489,521
9		Total utility plant less reserves		350,869,123	316,694,397
10					
11		II INVESTMENT AND FUND ACCOUNTS			
12	110	Other physical property	6	303,143	118,629
13	253	Reserve for depreciation and amortization of other prop.	7		
14		Other physical property less reserve		303,143	118,629
15	111	Investments in associated companies	9		
16	112	Other investments	9	(191,114)	99,545
17	113	Sinking funds	9		
18	114	Miscellaneous special funds	9		
19		Total investments and fund accounts		112,029	218,174
20					
21		III CURRENT AND ACCRUED ASSETS			
22	120	Cash		4,197,939	402,033
23	121	Special deposits	10		0
24	122	Working funds		3,000	3,000
25	123	Temporary cash investments		1,787	1,787
26	124	Notes receivable	10	0	0
27	125	Accounts receivable		6,584,623	6,136,995
28	126	Receivables from associated companies	10	603,533	18,286
29	131	Materials and supplies		400,913	430,456
30	132	Prepayments - Def. Taxes	10	19,870,736	20,115,913
31	133	Other current and accrued assets	10	7,000,000	6,700,000
32		Total current and accrued assets		38,662,531	33,808,470
33					
34		IV DEFERRED DEBITS			
35	140	Unamortized debt discount and expense	11	3,570,806	3,628,275
36	141	Extraordinary property losses	12		
37	142	Preliminary survey and investigation charges		32,815	36,436
38	143	Clearing accounts		(57)	(57)
39	145	Other work in progress		554,390	299,082
40	146	Other deferred debits	12	7,761,310	7,457,397
41		Total deferred debits		11,919,264	11,421,133
42		Total assets and other debits		401,562,947	362,142,174
43					

SCHEDULE A
COMPARATIVE BALANCE SHEETS
Liabilities and Other Credits

"3"

Line No.	Acct No.	Title of Account (a)	Sched- ule Page No. (b)	Balance End-of-Year (c)	Balance Beginning of Year (d)
1		I CORPORATE CAPITAL AND SURPLUS			
2	200	Common capital stock	13	6	6
3	201	Preferred capital stock	13	0	0
4	202	Stock liability for conversion			
5	203	Premiums and assessments on capital stock	13	0	0
6	150	Discount on capital stock	12	0	0
7	151	Capital stock expense	12	0	0
8	270	Capital surplus	14	22,271,075	22,271,075
9	271	Earned Surplus	14	97,910,938	94,532,623
10		Total corporate capital and surplus		120,182,019	116,803,704
17		III LONG-TERM DEBT			
18	210	Bonds	15		0
19	211	Receivers' certificates			
20	212	Advances from associated companies	15	0	0
21	213	Miscellaneous long-term debt	15	103,000,000	83,000,000
22		Total long-term debt		103,000,000	83,000,000
24		IV CURRENT AND ACCRUED LIABILITIES			
25	220	Notes payable	16	6,500,000	8,400,000
26	221	Notes receivable discounted			
27	222	Accounts payable		354,240	344,021
28	223	Payables to associated companies	16	4,260,000	
29	224	Dividends declared			
30	225	Matured long-term debt			
31	226	Matured interest			
32	227	Customers' deposits		423,582	428,481
33	228	Taxes accrued	17	(292,691)	413,049
34	229	Interest accrued		3,092,623	2,739,308
35	230	Other current and accrued liabilities	16	10,664,584	11,491,901
36		Total current and accrued liabilities		25,002,338	23,816,760
38		V DEFERRED CREDITS			
39	240	Unamortized premium on debt	11		
40	241	Advances for construction	18	64,056,997	54,259,674
41	242	Other deferred credits	18	37,655,970	37,018,421
42		Total deferred credits		101,712,967	91,278,095
44		VI RESERVES			
45	254	Reserve for uncollectible accounts	18	100,000	100,000
46	255	Insurance reserve	18		
47	256	Injuries and damages reserve	18	579,697	661,247
48	257	Employees' provident reserve	18	524,000	520,350
49	258	Other reserves	18	0	0
50		Total reserves		1,203,697	1,281,597
52		VII CONTRIBUTIONS IN AID OF CONSTRUCTION			
53	265	Contributions in aid of construction	19	50,461,925	45,962,018
54		Total liabilities and other credits		401,562,947	362,142,174

SCHEDULE B
Income Account for the Year

"4"

Line No.	Acct No.	Account (a)	Schedule Page No. (b)	Amount (c)
1		I UTILITY OPERATING INCOME		
2	501	Operating revenues	19-20	131,134,750
3				
4		Operating Revenue Deductions:		
5	502	Operating expenses	20-22	86,841,552
8	503	Depreciation-see footnote(1) below	7	12,645,338
7	504	Amortization of limited-term utility investments	7	16,339
8	505	Amortization of unrecoverable prepaid income tax and acquisition adjustment		(25,308)
9	506	Property losses chargeable to operations	23	
10	507	Taxes	23	12,563,469
11		Total operating revenue deductions		112,041,390
12		Net operating revenues		19,093,360
13	508	Income from utility plant leased to others		
14	510	Rent for lease of utility plant		
15		Total utility operating income		19,093,360
16				
17		II OTHER INCOME		
18	521	Income from nonutility operations (net)	25	
19	522	Revenues from lease of other physical prop.		
20	523	Dividend revenues		
21	524	Interest revenues		91,278
22	525	Revenues from sinking and other funds		
23	526	Miscellaneous nonoperating revenues	25	564,816
24	527	Nonoperating revenue deductions (Dr.)	25	0
25		Total other income		656,094
26		Gross income		19,749,454
27				
28		III INCOME DEDUCTIONS		
29	530	Interest on long-term debt		6,866,205
30	531	Amortization of debt discount and expense	11	158,872
31	532	Amortization of premium on debt-Cr.	11	0
32	533	Taxes assumed on interest		
33	534	Interest on debt to associated companies		0
34	535	Other interest charges	25	511,338
35	536	Interest charged to construction-Cr.		(606,228)
37	538	Miscellaneous income deductions	25	98,113
38		Total income deductions		7,028,300
39		Net income		12,721,154
40				
41		IV DISPOSITION OF NET INCOME		
42	540	Miscellaneous reservations of net income		
43				
44		Balance transferred to Eamed Surplus or Proprietary Accounts scheduled on page 14.		12,721,154
45				
46				

(1) Does not agree to page 7 due to transfers

SCHEDULE A-1

Account No. 100-Utility Plant

'5"

Line No.	Acct No.	Account (A)	Balance Beginning of Year	Plant Additions During Year	Plant Retirements During Year	Other Debits or (Credits)	Balance End of Year
1	100-1	Utility plant in service (Schedule A-1a)	449,928,690	44,506,567	3,693,426	(47,810)	490,694,021
2	100-2	Utility plant leased to others					
3	100-3	Construction work in progress	5,921,135	0	XXXXXXXX	3,381,976	9,303,111
4	100-4	Util. plant held for future use (Sch. A-1c)	142,383	12,643		0	155,026
5	100-5	Utility plant acquisition adjustments	(808,290)			51,882	(756,408)
6	100-6	Utility plant in process of reclassification			XXXXXXXX		
7		Total utility plant	455,183,918	44,519,210	3,693,426	3,386,048	499,395,750

SCHEDULE A-1a

Account No. 100-1-Utility Plant in Service

Line No.	Acct No.	Account (a)	Balance Beginning of Year	Plant Additions During Year	Plant Retirements During Year	Other Debits or (Credits)	Balance End of Year
8		I. INTANGIBLE PLANT					
9	301	Organization	68,129				68,129
10	302	Franchises and consents (Schedule A-1b)	2,413				2,413
11	303	Other intangible plant	970,770	0			970,770
12		Total intangible plant	1,041,313	0			1,041,313
13		II. LANDED CAPITAL					
14	306	Land and land rights	1,763,628	0	0	(47,810)	1,715,818
15		III. SOURCE OF SUPPLY PLANT					
16	311	Structures and improvements	259,740	209,483	0		469,223
17	312	Collecting and impounding reservoirs	14,077,396	0	0		14,077,396
18	313	Lake, river and other intakes	1,718,154	20,268	2,430		1,735,992
19	314	Springs and tunnels					
20	315	Wells	3,460,884	219,612	247,649	0	3,432,847
21	316	Supply mains	4,832,015	171,960	11,056	0	4,992,919
22	317	Other source of supply plant	346,082	0	0	0	346,082
23		Total source of supply plant	24,694,270	621,323	261,135	0	25,054,459
24		IV. PUMPING PLANT					
25	321	Structures and improvements	4,422,515	27,684	84,411		4,365,788
26	322	Boiler plant equipment					
27	323	Other power production equipment					
28	324	Pumping equipment	19,056,266	1,257,057	720,668	0	19,592,655
29	325	Other pumping plant	3,543,877	22,844	15,819	0	3,550,902
30		Total pumping plant	27,022,659	1,307,585	820,898	0	27,509,345
31		V. WATER TREATMENT PLANT					
32	331	Structures and improvements	1,501,268	9,652	0	0	1,510,920
33	332	Water treatment equipment	10,785,122	1,826,191	34,876	0	12,576,437
34		Total water treatment plant	12,286,390	1,835,843	34,876	0	14,087,357
35		VI. TRANSMISSION AND DIST. PLANT					
36	341	Structures and improvements	4,770,397	57,733	4,905		4,823,225
37	342	Reservoirs and tanks	19,581,870	1,963,126	97,491		21,447,505
38	343	Transmission and distribution mains	223,263,693	25,652,142	927,095	0	247,988,740
39	344	Fire mains					
40	345	Services	65,759,598	6,463,843	173,288	0	72,050,153
41	346	Meters	14,069,657	931,781	369,171	0	14,632,267
42	347	Meter installations	4,463,061	240,705	4,094	0	4,699,672
43	348	Hydrants	20,916,319	3,226,319	125,662	0	24,016,976
44	349	Other transmission and distribution plant	9,004	5,293	0		14,297
45		Total transmission and distribution plant	352,833,599	38,540,942	1,701,706	0	389,672,835

SCHEDULE A-1a

"6"

Account No. 100-1-Utility Plant in Service-Concluded

Line No.	Acct. No.	Account	Balance Beginning of Year	Plant Additions During Year	Plant Retirements During Year	Other Debits or (Credits)	Balance End of Year
1		VII. GENERAL PLANT					
2	371	Structures and improvements	9,322,192	515,271	123,651	0	9,713,812
3	372	Office furniture and equipment	14,505,007	901,842	367,159	0	15,039,690
4	373	Transportation equipment	3,939,207	495,317	338,188	0	4,096,336
5	374	Stores equipment	104,403	0	0	0	104,403
6	375	Laboratory equipment					
7	376	Communication equipment	954,129	74,250	0	0	1,028,379
8	377	Power operated equipment	105,071	0	0	0	105,071
9	378	Tools,shop and garage equipment	1,320,054	195,780	37,760	0	1,478,074
10	379	Other general plant	36,766	18,414	8,054	0	47,126
11		Total general plant	30,286,830	2,200,874	874,812	0	31,612,891
12		VIII.UNDISTRIBUTED ITEMS					
13	390	Other tangible property					
14	391	Utility plant purchased					
15	392	Utility plant sold					
16		Total undistributed items					
17		Total utility plant in serv.	449,928,690	44,506,567	3,693,427	(47,810)	490,694,020

SCHEDULE A-1b

Account No. 302-Franchises and Consents

Line No.	Name of Original Grantor (a)	Date of Grant (b)	Term in Years (c)	Date of Acquisition by Utility (d)	Amount at Which Carried in Account (1) (e)
18	Santa Clara County	1952	50	1952	162
19	City of Saratoga	1957	perpetual	1957	383
20	City of Monte Sereno	1957	50	1957	967
21	City of Cupertino	1958	50	1958	902
22	TOTAL				2,413

(1) The total should agree with the balance at the end of the year in account No. 302 Schedule A-1a

SCHEDULE A-1c

Account No. 100-4 Utility Plant Held for Future Use

Line No.	Description and Location of Property	Date of Acquisition	Balance End of Year
23	Lot #310 Mckean	1993	155,926

SCHEDULE A-2

Account No. 110-Other Physical Property

Line No.	Name and Description of Property (a)	Book Value End of Year (b)	Line No.	Name and Description of Property (a)	Book Value End of Year (b)
28	Lot #221 Needles	28,106	40	Lot 277 David Ave.	2,585
29	Lot #127 Spring	256	41	Lot 280 Merrimac	3,015
30	Lot #234 Rio Rinconada	3,769	42	Lot 279 Springfield	2,585
31	Lot #247 St. John	10,304	43	Lot 181 Doyle Tank	2,852
32	Lot #248 18th St.	17,394	44	Lot 244 McCoy	5,087
33	Lot #268 Metcalf	200	45	Lot 178 Silver Oak	551
34	Lot #17 Los Gatos	3,902	46	Lot 213 Via Deste	8,673
35	Proprietary membership	38,000	47	Lot 174 Story Rd.	1,867
36	Lot #209A Bryan Ave	9,903	48	Lot 173 Sterling	6,809
37	Lot #209B Almaden Rd.	9,083			
38	Lot #244 Lakewood Station	211		TOTAL	303,143
39	Lot #275 Campbell Building	147,990			

SCHEDULE A-3

Accounts Nos. 250 to 253, Inclusive-Depreciation and Amortization Reserves

Line No.	Item (a)	Account 250	Account 251	Account 252	Account 253
		Utility Plant (b)	Limited-Term Utility Investments (c)	Utility Plant Acquisition Adjustments (d)	Other Property (e)
1	Balance in reserves at beginning of year	138,255,296	234,225		
2	Add: Credits to reserves during year				
3	(a) Charged to Account No.503(Footnote1)	12,820,041	16,339		
4	(b) Charged to Account No. 265	1,324,528			
5	(c) Charged to clearing accounts	383,571			
6	(d) Salvage recovered	105,789			
7	(e) All other credits(Footnote2)	356,100			
8	Total credits	14,990,029	16,339	0	0
9	Deduct: Debits to reserves during year				
10	(a) Book cost of property retired	3,561,720			
11	(b) Cost of removal	1,407,542			
12	(b) All other debits(Footnote3)	0			
13	Total debits	4,969,262	0	0	0
14	Balance in reserve at end of year	148,276,063	250,564	0	0
15					
16	(1) COMPOSITE DEPRECIATION RATE USED FOR STRAIGHT LINE REMAINING LIFE 3.33%				
17					
18	(2) Charged to GIS				
19					
20					
21					
22					
23					
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25					
26					
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29					
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31					
32					
33	(3) EXPLANATION OF ALL OTHER DEBITS;				
34					
35					
36					
37					
38	(4) METHOD USED TO COMPUTE INCOME TAX DEPRECIATION:				
39	(a) STRAIGHT LINE	()			
40	(b) Liberalized	()			
41	(1) Sum of year digits	()			
42	(2) Double declining balance	()			
43	(3) Other	()			
44	(c) Both straight line and				
45	liberalized	(x)			

SAN JOSE WATER COMPANY
ANALYSIS OF RESERVE FOR DEPRECIATION
SCHEDULE A-3A, 2001

Account No.	Description	Reserve Balance 12/31/00	Charged to Exp. Accis (90203)	Charged to Acct 503	Charged to GIS	Charged to Contributed Capital	Salvage	Cost of Making Retirements	Property Retired	Transfers and Adjustments	Reserve Balance 12/31/01
311	SOURCE OF SUPPLY	104,608.80	9,331.79			185.00					114,126.59
312	COLLECT & IMPOUND RES.	1,793,300.24	141,930.62								1,935,230.86
313	LAKES, RIVERS & OTHER INTAKES	183,362.67	38,247.21			789.00		(4,437.58)	(2,430.00)		215,531.30
315	WELLS	3,291,418.35	99,771.45			23,362.00		(116,128.16)	(247,848.27)		3,050,795.37
316	SUPPLY MAINS	1,517,697.13	136,764.19			2,698.00		(189.02)	(11,055.82)		1,646,114.48
317	OTHER SOURCE OF SUPPLY	3,828.95	3,482.43								7,311.38
321	PUMP PLANT-STRUCT. & IMPROVE	2,652,622.05	240,367.10			11,484.00		(28,609.81)	(84,410.45)	0.00	2,791,452.89
324	PUMPING PLANT EQUIPMENT	6,759,915.93	807,163.61			35,566.00		(220,599.61)	(720,668.24)	0.00	6,861,377.49
325	MISC. PUMPING PLANT	2,255,844.28	296,613.19			57.00		(151.21)	(15,818.50)		2,536,544.76
331	WATER TREAT-BLDG & STRUCTURE	518,648.69	64,355.75			24.00					583,029.44
332	WATER TREATMENT PLANT	2,842,472.04	555,515.31					(4,733.79)	(34,876.17)		3,358,377.39
341	TRANS & DISTR STRUCT & IMPROVE	2,040,380.78	205,577.70			10,079.00		(15,950.00)	(4,905.07)		2,235,182.39
342	RESERVOIRS & TANKS	6,250,410.74	844,059.75			6,577.00		(252,737.69)	(97,490.64)	0.00	6,552,819.16
343	TRANS & DISTR - MAINS	76,393,581.55	5,958,383.32			407,655.00		(536,699.10)	(927,095.06)	0.00	81,295,825.69
345	SERVICES	12,354,737.01	750,652.16			628,123.00		(107,235.45)	(173,268.27)	0.00	13,452,988.45
346	347 & 348 METERS & INSTALL'N	881,099.41	389,999.03			12,150.00	28,887.31	(55.55)	(373,265.15)	0.00	938,815.05
348	HYDRANTS	8,599,129.77	723,482.45			183,549.00		(93,812.82)	(125,661.99)	0.00	9,286,596.61
371	GEN'L PLANT-STRUCT & IMPROVE	1,557,394.87	248,660.40			10.00		0.00	0.00		1,806,065.27
372	GEN'L PLANT-OFFICE FURN & FIX	6,233,308.56	1,322,940.19		356,100.00		6,509.00	(366.36)	(367,158.20)		7,553,325.17
373	TRANSPORTATION EQUIPMENT	1,408,920.41	383,570.59				68,402.00	(13,302.80)	(338,188.09)		1,509,402.01
374	STORES EQUIPMENT	31,549.26	3,493.05								35,042.31
378	COMMUNICATION EQUIPMENT	243,693.88	89,100.00					0.00	0.00		332,793.88
377	POWER OPERATED EQUIPMENT	79,770.24	4,454.95								84,225.19
378	TOOLS, SHOP & GARAGE EQUIP.	231,856.12	84,153.01								265,816.26
379	OTHER GENERAL PLANT	25,742.00	1,542.00				0.00	(12,432.73)	(37,760.14)		27,284.00
TOTAL		136,255,296.71	383,570.59	12,820,040.66	356,100.00	1,324,528.00	105,789.31	(1,407,541.80)	(3,561,720.08)	0.00	146,276,063.39

14,884,239.25

SCHEDULE A-4
Account No. 111-Investments in Associated Companies

"g"

Line No.	Class of Security (a)	Name of Issuing Company (b)	End of Year (c)	End of (d)	Interest (e)	During Year (f)	During Year (g)
1		NONE					
7					Totals		

1. The total should agree with the balance at the end of the year in Account No. 111 on page 2

SCHEDULE A-5
Account No. 112-Other Investments

Line No.	Name and Description of Property (a)	Balance End of Year (b)
8	Investment in Cupertino Water System Lease	
16	Total	(191,114)

SCHEDULE A-6
Account No. 113-Sinking Funds

Additions During Year						
Line No.	Name of Fund (a)	Balance Beginning of Year (b)	Principal (c)	Income (d)	Deductions During Year (e)	Balance End of Year (f)
17		NONE				
24						
25			Totals			

SCHEDULE A-7
Account No. 114-Miscellaneous Special Funds

Line No.	Name of Fund (a)	Balance Beginning of Year (b)	Principal (c)	Income (d)	Deductions During Year (e)
26					
32		NONE			
33			Totals		

SCHEDULE A-8
Account No. 121-Special Deposits

"10"

Name of Depository	Purpose of Deposit	Balance End of Year
NONE		
		Total

SCHEDULE A-9
Account No. 124-Notes Receivable

Maker	Date of Issue	Date Payable	Balance End of Year	Interest Rate	Interest Accrued During Year
(a)	(b)	(c)	(d)	(e)	(f)
NONE					

SCHEDULE A-10
Account No. 126-Receivables from Associated Companies

Due from Whom	Amount	Interest Rate	Interest Accrued During Year	Interest Received During Year
(a)	(b)		(d)	(e)
SJW Land Co.	115,329	N/A	N/A	N/A
SJW Corp	488,204	N/A	N/A	N/A
Total	603,533	N/A	N/A	N/A

SCHEDULE A-11
Account No. 132-Prepayments - Def. Taxes

Item	Amount
(a)	(b)
Insurance	442,088
Rent	336,471
Taxes	19,070,189
Misc	21,988
Total	19,870,736

SCHEDULE 12
Account No. 133-Other Current and Accrued Assets

Item	Amount
(a)	(b)
Unbilled Revenue	7,000,000
Total	7,000,000

SCHEDULE A-13

"11"

Accounts Nos. 140 and 240-Unamortized debt discount and expense and unamortized premium on debt

Line No.	Designation of long-term debt (a)	Principal amount of securities to which discount and expense, or premium minus expense, relates (b)	Total discount and expense or net Premium (c)	From- (d)	To- (e)	Balance beginning of year (f)	Debits during year (g)	Credits during year (h)	Balance end of year (i)
1	Senior Notes Series A	20,000,000	276,589	08-31-92	07-01-22	199,330		9,272	190,058
2		30,000,000	3,969,821	11-01-93	01-01-24	3,026,800		131,598	2,895,202
3		10,000,000	197,409	11-01-93	11-01-20	145,043		7,311	137,732
4		15,000,000	184,617	01-01-96	01-01-26	153,847		6,154	147,693
5		8,000,000	111,224	12-01-98	12-01-28	103,255		3,708	99,674
6		20,000,000	100,729	12-01-01	12-01-30	0	101,276	829	100,447
7									
8		103,000,000	4,840,388			3,628,275	101,403	158,872	3,570,806

1. Report under separate subheadings for Unamortized Debt Discount and Expense and Unamortized Premium on Debt, particulars of discount and expense of premium applicable to each class and series of long-term debt.

2. Show premium amounts in red or by enclosure in parentheses.

3. In column (b) show the principal amount of bonds or other long-term debt originally issued.

4. In column (c) show the discount and expense or premium with respect to the amount of bonds or other long-term debt originally issued.

5. Furnish particulars regarding the treatment of unamortized debt discount and expense or premium, redemption premiums, and redemption expenses associated with issues redeemed during the year, also, date of the Commission's authorization of treatment other than as specified by the Uniform System of Accounts.

6. Set out separately and identify undisposed amounts applicable to issues which were redeemed in prior years.

7. Explain any debits and credits other than amortization debited to Account 531, Amortization of Debt Discount and Expense, or credited to Account 532, Amortization of Premium on Debt-Credit.

AMORTIZATION PERIOD

Line No.	Designation of long-term debt (a)	Principal amount of securities to which discount and expense, or premium minus expense, relates (b)	Total discount and expense or net Premium (c)	From- (d)	To- (e)	Balance beginning of year (f)	Debits during year (g)	Credits during year (h)	Balance end of year (i)
1	Senior Notes Series A	20,000,000	276,589	08-31-92	07-01-22	199,330		9,272	190,058
2		30,000,000	3,969,821	11-01-93	01-01-24	3,026,800		131,598	2,895,202
3		10,000,000	197,409	11-01-93	11-01-20	145,043		7,311	137,732
4		15,000,000	184,617	01-01-96	01-01-26	153,847		6,154	147,693
5		8,000,000	111,224	12-01-98	12-01-28	103,255		3,708	99,674
6		20,000,000	100,729	12-01-01	12-01-30	0	101,276	829	100,447
7									
8		103,000,000	4,840,388			3,628,275	101,403	158,872	3,570,806

SCHEDULE A-14
Account 141-Extraordinary Property Losses

"12"

Line No.	Description of Property Loss or Damage	Total Amount of Loss	WRITTEN OFF DURING YEAR			Balance End of year
			Previously Written off	Account Charged	Amount	
	(a)	(b)	(c)	(d)	(e)	(f)
1	NONE					
8	Total					

SCHEDULE A-15

Account No. 146-Other Deferred Debits

Line No.	Item	Balance End of year
	(a)	(b)
9	Congress Springs Trade Mark	3,859
10	Regulatory Asset PBOP	320,807
11	Regulatory Asset - Income Taxes	6,404,200
12	Intangible Pension Asset	1,001,498
13	Sale of Property	30,946
14		
	Total	7,761,310

SCHEDULE A-16

Account 150-Discount on Capital Stock

1. Report the balance at end of year of discount on capital stock for each class and series of capital stock.
2. If any change occurred during the year in the balance with respect to any class or series of stock, attach a statement giving particulars of the change. State the reason for any charge-off during the year and specify the amount charged.

Line No.		
15	NONE	
24	Total	

SCHEDULE A-17

Account 151 Capital Stock Expense

1. Report the balance at end of year of capital stock expense for each class and series of capital stock.
2. If any change occurred during the year in the balance with respect to any class or series of stock, attach a statement giving particulars of the change. State the reason for any charge-off of capital stock expense and specify the account charged.

Line No.	Class and Series of Stock	Balance End of year
	(a)	(b)
25	NONE	
34	Total	

SCHEDULE A-18
Accounts Nos. 200 and 201-Capital Stock

"13"

Line No.	Class of Stock (a)	Number of Shares Authorized by Articles of Incorporation (b)	Par Value of Stock Authorized by Articles of Incorporation (c)	Number of Shares Outstanding ¹ (d)	Total Par Value ² Outstanding End of Year (e)
1	Common Stock	3,000,000	6.25	1	6.25
12	Totals	3,000,000	6.25	1	6.25

1. After deduction for amount of reacquired stock held by or for the respondent.
2. If shares of stock have no par value, show value assigned to stock outstanding.

SCHEDULE A-18a
Record of Stockholders at End of Year

COMMON STOCK		Number Shares (b)	PREFERRED STOCK		Number Shares (d)
Line No.	Name (a)		Name (c)		
13	SJW Corp.	1			
36	Total number of shares	1	Total no. of shares		

SCHEDULE A-19
Account 203-Premiums and Assessments on Capital Stock

Line No.	Class of Stock (a)	Balance End of Yr (b)
37		0
38		
39		
40		
41	NONE	0
43		
	Total	0

SCHEDULE A-20
Account No. 270-Capital Surplus (For use by Corporations only)

"14"

	Item (a)	Amount (b)
Balance beginning of year		22,271,075
CREDITS(Give nature of each credit and state account charged)		
DEBITS(Give nature of each debit and state account credited)		
Capital Contribution from Parent, SJW Corp.		0
Total debit		0
Balance end of year		22,271,075

SCHEDULE A-21
Account No.271-Earned Surplus (For use by Corporations only)

Acct. No.	Account (a)	Amount (b)
	Balance beginning of year	94,532,623
CREDITS		
400	Credit balance transferred from income account	12,721,154
401	Miscellaneous credits to surplus	0
Total credit		0 12,721,154
DEBITS		
410	Debit balance transferred from income account	
411	Dividend appropriations-preferred stock	0
412	Dividend appropriations-Common stock	0
413	Miscellaneous reservations of surplus (Dividend to SJW Corp.)	9,000,000
414	Miscellaneous debits to surplus (Additional Pension Liability)	342,839
Total debits		9,342,839
Balance end of year		97,910,938

SCHEDULE A-24
Account No.210-Bonds

Line No.	Class of Bond (a)	Date of Maturity (c)	Principal Amount Authorized (d)	Outst.(1) Per Balance Sh. (e)	Rate of Interest (f)	Interest Accrued During Year (g)	Interest Paid During Year (h)
1							
			NONE				
8		Totals					

1. After deduction for amount of reacquired bonds held by or for the respondent

SCHEDULE A-25
Account No. 212 Advances from Associated Companies

Line No.	Nature of Obligation (a)	Amount of Obligation (b)	Rate of Interest (c)	Interest Accrued During Year (d)	Interest Paid During Year (e)
9					
		NONE			
13	Totals				

SCHEDULE A-26
213 Miscellaneous Long Term Debts

Line No.	Nature of Obligation (a)	Date of Maturity (c)	Principal Amount Authorized (d)	Outstanding Per Balance Sheet (1) (e)	Rate of Interest (f)	Interest Accrued During Year (g)	Interest Paid During Year (h)
14	Series A Senior Notes	07-01-22	20,000,000	20,000,000	8.580%	1,716,000	1,716,000
15	Series B Senior Notes	01-01-24	30,000,000	30,000,000	7.370%	2,211,000	2,211,000
16	Series C Senior Notes	11-01-20	10,000,000	10,000,000	9.450%	945,000	945,000
17	Series D Senior Notes	01-01-26	15,000,000	15,000,000	7.150%	1,072,500	1,072,500
18	Series E Senior Notes	12-01-28	8,000,000	8,000,000	6.810%	544,800	544,800
18	Series F Senior Notes	09-01-31	20,000,000	20,000,000	7.200%	388,000	0
20							
21	Totals			103,000,000		6,877,300	6,489,300

1. After deduction for amount of reacquired debt held by or for the respondent.

SCHEDULE A-27
Securities Issued or Assumed During Year

Line No.	Class of Security (a)	Commission Authorization (b)	Amount Issued During Year (omit cents) (c)	Discount or Premium (d)	Expenses (e)
22					
		NONE			
26	TOTAL				

SCHEDULE A-28
Account No. 220-Notes Payable

Line No.	In Favor of (a)	Date of Issue (b)	Date of Maturity (c)	Balance End of Year (d)	Rate of Interest (e)	Interest Accrued During Year (f)	Interest Paid During Year (g)
1	Wells Fargo Bank	various	various	6,500,000	various	495,353	495,353
2							0
3							0
4							0
5							0
6							0
7							0
8	TOTALS			6,500,000		495,353	495,353

SCHEDULE A-29
Account No. 223-Payables to Associated Companies

Line No.	Nature of Obligation (a)	Balance End of Year (b)	Rate of Interest (c)	Interest Accrued During Year (d)	Interest Paid During Year (e)
9	None		N/A	N/A	N/A
10			N/A	N/A	N/A
11			N/A	N/A	N/A
12	Totals				

SCHEDULE A-30
Account No. 230-Other Current and Accrued Liabilities

Line No.	Description (a)	Balance End of Year (c)
14	Salaries & Wages	421,285
15	Pump Taxes	1,332,299
16	Audit & Legal Fees	396,754
17	Purchased Water	1,700,043
18	Utilities user tax City of San Jose	358,799
19	Cost Order advance payments	436,251
20	Unidentified customer overpayments	460
21	Other current and accrued liabilities	(59,911)
22	Power accrual	1,310,874
23	P.U.C. surcharge	484,879
24	Retirement Plan Employer	3,752,094
25	Due to Ratepayers	530,757
26	Total	10,664,584

1. This schedule is intended to give particulars of the combined prepaid and accrued tax accounts and to show the total taxes charged to operations and other accounts during the year. Do not include gasoline and other sales taxes which have been charged to the accounts to which the material on which the tax was levied was charged.

2. Taxes, paid during the year and charged direct to final accounts, that is, not charged to prepaid or accrued taxes, should be included in the schedule. Enter the amounts both in columns (d) and (e). The balancing of the schedule is not affected by the inclusion of these taxes.

3. Taxes charged during the year, column (d), include taxes charged to operations and other accounts through (a) accruals credited to taxes accrued, (b) amounts credited to prepaid taxes for proportions of prepaid taxes chargeable to current year, and (c) taxes paid and charged direct to operations or accounts other than accrued and prepaid tax accounts.

4. If any tax covers more than 1 year, the required information of all columns should be show separately for each year

5. Enter all adjustments of the accrued and prepaid tax accounts in column (f) and explain each adjustment. Designate debit adjustments by parentheses.

6. See schedule entitled "TAXES CHARGED DURING YEAR," page 23, for a distribution of taxes charged, column (d) according to utility departments and accounts.

7. Do not include in this schedule entries with respect to deferred income taxes or taxes collected through payroll deductions or otherwise pending transmittal of such taxes to the taxing authority.

BALANCE BEGINNING OF YEAR

BALANCE END OF YEAR

Line No.	Kind of Tax (See instruction 5)	BALANCE BEGINNING OF YEAR		Taxes		Paid During Year (e)	Adjustments (f) Footnote(1)	BALANCE END OF YEAR	
		Taxes Accrued (b)	Prepaid Taxes (c)	Charged During Year (d)	Taxes Accrued (Account 228) (g)			Prepaid Taxes (Incl. in Acct. 132) (h)	
1	Taxes on real and personal property	0	0	2,653,666	2,653,666			0	0
2	State corporation franchise tax	0		1,850,000	1,850,000	1,806,600	10,425	32,975	
3	State unemployment insurance tax	504		18,443	18,443	18,259		688	
4	Other state and local taxes	318,261	20,299	383,126	383,126	348,079		353,308	20,299
5	Federal unemployment insurance tax	504		18,499	18,499	18,315		688	
6	Fed. ins. constr. act (old age retire.)	60,821		1,322,199	1,322,199	1,355,723		27,297	
7	Other federal taxes								
8	Federal income taxes	32,958		6,535,892	6,535,892	7,171,800	98,805	(707,647)	
9									
10									
11									
12									
13	Total	413,048	20,299	12,781,825	12,781,825	13,372,442	109,230	(292,691)	20,299

(1) Fed. & State income tax on CIAC & Advances and Sale of Land

SCHEDULE A-32
Account No. 241-Advances for Construction

Line No.	(a)	(b)	Amount (c)
1	Balance beginning of year		54,259,674
2	Additions during year		16,571,307
3	Subtotal-Beginning balance plus additions during year		70,830,981
4	Charges during year:		
6	Percentage of revenue basis	334,620	
7	40-Year Contract	1,290,012	
	Special facilities	0	
8	Other	0	
9	Total refunds		1,624,632
10	Transfers:		
	Contributions in aid of construction	4,785,274	
	Reserve for depreciation - salvage	364,078	
	Construction work in progress		
13	Total transfers		5,149,352
16	Balance end of year		64,056,997

SCHEDULE A-33
Account No. 242-Other Deferred Credits

Line No.	(a)	Balance End of Year (b)
26	Deferred Income Tax	33,016,800
27	Investment Tax Credit	2,094,600
28	Deferred Revenue	1,386,759
29	Regulatory Liability - Income Taxes	1,157,811
	Total	37,655,970

SCHEDULE A-34
Accounts Nos. 254 to 258, Inclusive-Miscellaneous Reserves

Line No.	Account (a)	Balance Beginning of Year (b)	Nature of Items (c)	DEBITS		CREDIT		Balance End of Year (g)
				Amount (d)	Account Charged (e)	Amount (f)		
34	254	100,000	Bad debt write off	240,096	775	214,243		
35					125	25,853	100,000	
36	256	661,247	Inj. & damage	121,550	794	40,000	579,697	
38	257	520,350	Post Retir. Contr.	27,800	795	31,450	524,000	
39	258	0		0	131	0		
40				0	103	0	0	
41	Totals	1,281,597		389,446		311,546	1,203,697	

SCHEDULE A-35

"19"

Account No. 265-Contributions in Aid of Construction

Line No.	Item (a)	Total All Columns (b)	Subject to Amortization		Not Subject to Amortization	
			Property in Service After Dec. 31, 1954 (c)	Non-Depreciable (d)	Property Retired Before Jan. 1, 1955 (e)	Depreciation Accrued through Dec. 31, 1954 on Property in Service at Dec. 31, 1954 (f)
1	Balance beginning of year	45,962,018	45,943,360	18,658		
2	Add: Credits to account during year	XXXXXX XX	XXXXXX XX	XXXXXX XX	XXXXXX XX	XXXXXXXX XX
3	Contributions received during year	5,824,435	5,824,435			
4	Other credits*					
5	Total credits	5,824,435	5,824,435	0		
6	Deduct: Debits to account during year	XXXXXX XX	XXXXXX XX	XXXXXX XX	XXXXXX XX	XXXXXXXX XX
7	Depreciation charges for year	1,324,528	1,324,528	XXXXXX XX	XXXXXX XX	XXXXXXXX XX
8	Nondepreciable donated property retired		XXXXXX XX		XXXXXX XX	XXXXXXXX XX
9	Other debits*					
10	Total debits	1,324,528	1,324,528	0		
11	Balance end of year	50,461,925	50,443,267	18,658		

*Indicate nature of these items and show the accounts affected by the contra entries.

SCHEDULE B-1

Account No. 501-Operating Revenues

Line No.	Acct. No.	ACCOUNT (a)	Amount Current Year (b)	Amount Preceding Year (c)	Net Change During Year Show Decrease in (Brackets) (d)
18	601	I. WATER SERVICE REVENUES			
19		Metered sales to general customers			
20	601.1	Commercial sales	119,973,766	108,894,590	11,079,176
21	601.2	Industrial sales	784,312	830,396	(46,084)
22	601.3	Sales to public authorities	7,526,593	6,591,987	934,606
23		Sub-total	128,284,671	116,316,973	11,967,698
24	602	Unmetered sales to general customers			0
25	602.1	Commercial sales			0
26	602.2	Industrial sales			0
27	602.3	Sales to public authorities			0
28		Sub-total	0	0	0
29	603	Sales to irrigation customers			0
30	603.1	Metered sales			0
31	603.2	Unmetered sales			0
32		Sub-total	0	0	0
33	604	Private fire protection service	1,157,339	998,174	159,165
34	605	Public fire protection service	0	0	0
35	606	Sales to other water utilities - resale	470,187	418,473	51,714
36	607	Sales to governmental agencies by contracts			0
37	608	Interdepartmental sales			0
38	609	Other sales or service	1,090,605	759,943	330,662
39		Sub-total	2,718,131	2,176,590	541,541
40		Total water service revenues	131,002,802	118,493,563	12,509,239

SCHEDULE B-1
Account No. 501-Operating Revenues-Concluded

Line No.	Acct. No.	ACCOUNT (a)	Amount		Net Changes During Year Show Decrease in (brackets) (d)
			Current Year (b)	Preceding Year (c)	
		FWD FROM PAGE 19	131,002,802	118,493,563	12,509,239
1		II. OTHER WATER REVENUES			
2	611	Miscellaneous service revenues	123,240	121,167	2,073
3	612	Rent from water property	2,898	12,316	(9,418)
4	613	Interdepartmental rents			
5	614	Other water revenues	5,810	5,699	111
6		Total other water revenues	131,948	139,182	(7,234)
7	501	Total operating revenues	131,134,750	118,632,745	12,502,005

SCHEDULE B-1a
Operating Revenues Apportioned to Cities and Towns

Line No.	Location (a)	Operating Revenues (b)
8	Operations not within incorporated cities (1)	17,047,518
19	Operations within incorporated territory	
20	City or town of San Jose	93,105,673
21	City or town of Campbell	5,245,390
22	City or town of Cupertino	3,934,043
23	City or town of Los Gatos	5,245,390
24	City or town of Monte Sereno	655,674
25	City or town of Saratoga	5,901,064
35		
36	Total	131,134,750

1. Should be segregated to operating districts.

SCHEDULE B-2
Account No. 502-Operating Expenses-Class A, B, and C Water Utilities
Respondent should use the group of accounts applicable to its class

Line No.	Acct. No.	Account (a)	Class			Amount Current Year (b)	Amount Preceding Year (c)	Net Change During Year Show Decrease in (Brackets) (d)
			A	B	C			
33		I. SOURCE OF SUPPLY EXPENSE						
34		Operation						
35	701	Operation supervision and engineering	A	B		118,212	102,348	15,864
36	701	Operation supervision, labor and expenses			C	0	0	
37	702	Operation labor and expenses	A	B		346,532	284,525	62,007
38	703	Miscellaneous expenses	A			292,395	407,742	(115,347)
39	704	Purchased water	A	B	C	32,124,372	28,431,974	3,692,398

Account No. 502-Operating Expenses-Class A, B, and C Water Utilities (Continued)

Line No.	Acct. No.	Account (a)	Class A B C	Amount	Amount	Net Change
				Current Year (b)	Preceding Year (c)	During Year Show Dec. () (d)
2	706	Maintenance supervision and engineering	A B	4,168	8,567	(4,399)
3	706	Maintenance of structures and facilities	C			
4	707	Maintenance of structures and improvements	A B	75,365	63,529	11,836
5	708	Maintenance of collect and impound reservoirs	A	24,350	34,208	(9,858)
6	708	Maintenance of source of supply facilities	B			
7	709	Maintenance of lake, river and other intakes	A	21,112	21,933	(821)
8	710	Maintenance of springs and tunnels	A	0	0	0
9	711	Maintenance of wells	A	(10,049)	33,733	(43,782)
10	712	Maintenance of supply mains	A	51,067	55,183	(4,116)
11	713	Maintenance of other source of supply plant	A B	141	420	(279)
12		Total source of supply expense		33,047,665	29,444,162	3,603,503
13		II. PUMPING EXPENSES				
14		Operation				
15	721	Operation supervision and engineering	A B	159,416	143,529	15,887
16	721	Operation supervision labor and expenses	C			
17	722	Power production labor and expenses	A			
18	722	Power production labor, expenses and fuel	B			
19	723	Fuel for power production	A			
20	724	Pumping labor and expenses	A B	399,971	374,167	25,804
21	725	Miscellaneous expenses	A	718,015	656,428	61,587
22	726	Fuel or power purchases for pumping	A B C	7,395,795	4,009,305	3,386,490
23	727	Pump taxes		21,043,438	18,134,726	2,908,712
24	729	Maintenance supervision and engineering	A B	32,573	33,370	(797)
25	729	Maintenance of structures and equipment	C	0	0	
26	730	Maintenance of structures and improvements	A B	123,087	113,182	9,905
27	731	Maintenance of power production equipment	A B	0	0	
28	732	Maintenance of pumping equipment	A B	343,856	428,081	(84,225)
29	733	Maintenance of other pumping plant	A B	2,518	11,693	(9,175)
30		Total pumping expenses		30,218,669	23,904,481	6,314,188
31		III. WATER TREATMENT EXPENSES				
32		Operation				
33	741	Operation supervision and engineering	A B	424,384	381,417	42,967
34	741	Operation supervision, labor and expenses	C			
35	742	Operation labor and expenses	A	527,536	568,741	(41,205)
36	743	Miscellaneous expenses	A B	277,272	238,157	39,115
37	744	Chemical and filtering materials Maintenance	A B	188,672	273,000	(84,328)
38	745	Water quality regulatory costs	A B	76,882	64,594	12,288
39	746	Maintenance supervision and engineering	A B	3,453	1,269	2,184
40	746	Maintenance of structures and equipment	C			
41	747	Maintenance of structures and improvements	A B	27,572	40,593	(13,021)
42	748	Maintenance of water treatment equipment	A B	181,255	196,637	(15,382)
43		Total water treatment expenses		1,707,026	1,764,408	(57,382)
44		IV. TRANS. AND DISTRIB. EXPENSES				
45		Operation				
46	751	Operation supervision and engineering	A B	418,994	417,381	1,613
47	751	Operation supervision, labor and expenses	C			
48	752	Storage facilities expenses	A	14,248	9,100	5,148
49	752	Operation labor and expenses	B			
50	753	Transmission and distribution lines expenses	A	371,383	378,529	(7,146)
51	754	Meter expenses	A	30,212	32,715	(2,503)
52	755	Customer installations expenses	A	0	0	0
53	756	Miscellaneous expenses	A	1,941,311	1,828,400	112,911

Line No.	Acct. No.	Account (a)	Class			Amount Current Yr. (b)	Amount Preceding Yr. (c)	Net Change During Year Show Decrease in (Brackets) (d)
			A	B	C			
1		Maintenance						
2	758	Maintenance supervision and engineering	A	B		360,902	287,061	73,841
3	758	Maintenance of structures and plant			C			
4	759	Maintenance of structures and improvements	A	B		125,655	126,278	(623)
5	760	Maintenance of reservoirs and tanks	A	B		195,373	90,939	104,434
6	761	Maintenance of trans. and distribution mains	A			1,808,638	1,847,265	(38,627)
7	761	Maintenance of mains		B				
8	762	Maintenance of fire mains	A					
9	763	Maintenance of services	A			703,808	642,802	61,006
10	763	Maintenance of other trans. and distribution plant		B				
11	764	Maintenance of meters	A			453,395	454,439	(1,044)
12	765	Maintenance of hydrants	A			147,483	132,779	14,704
13	766	Maintenance of miscellaneous plant	A			2,124,684	1,979,970	144,714
14		Total transmission and distribution expenses				8,696,086	8,227,658	468,428
15		V. CUSTOMER ACCOUNT EXPENSES						
16		Operation						
17	771	Supervision	A	B		108,715	96,703	12,012
18	771	Superv., meter read., other customer acct. expense			C			
19	772	Meter reading expenses	A	B		980,435	958,848	21,587
20	773	Customer records and collection expenses	A			2,175,233	2,179,920	(4,687)
21	773	Customer records and accounts expenses		B				
22	774	Miscellaneous customer accounts expenses	A			76,112	91,788	(15,676)
23	775	Uncollectible accounts	A	B	C	214,243	180,480	33,763
24		Total customer account expenses				3,554,738	3,507,739	46,999
25		VI. SALES EXPENSES						
26		Total sales expenses				NONE	NONE	NONE
34		VII. ADMIN. AND GENERAL EXPENSES						
35		OPERATION						
36	791	Administrative and general salaries	A	B	C	2,740,198	2,250,957	489,241
37	792	Office supplies and other expenses	A	B	C	723,944	637,143	86,801
38	793	Property insurance	A			0	0	0
39	793	Property insurance, injuries and damages		B	C			
40	794	Injuries and damages	A			1,192,818	942,540	250,278
41	795	Employees' pensions and benefits	A	B	C	3,231,410	3,905,105	(673,695)
42	796	Franchise requirements	A	B	C			
43	797	Regulatory commission expenses	A	B	C	1,804,549	1,696,129	108,420
44	798	Outside services employed	A			609,357	644,371	(35,014)
45	798	Miscellaneous other general expenses		B				
46	798	Miscellaneous other general operation expenses			C			
47	799	Miscellaneous general expenses	A			625,455	448,776	176,679
48		Maintenance						
49	805	Maintenance of general plant	A	B	C	334,914	238,160	96,754
50		Total administrative and general expenses				11,262,645	10,763,181	499,464
51		VIII. MISCELLANEOUS						
52	811	Rents	A	B	C	431,824	431,856	(32)
53	812	Administrative expenses transferred-Cr.	A	B	C	(2,077,101)	(1,554,945)	(522,156)
54	813	Duplicate charges-Cr.	A	B	C			
55		Total miscellaneous				(1,645,277)	(1,123,089)	(522,188)
56		Total operating expenses				86,841,552	76,488,536	10,353,016

SCHEDULE B-3

Account 506-Property Losses Chargeable to Operations

"23"

Line No.	Description (a)	Amount
1	NONE	
13	Total	

SCHEDULE B-4

Account 507-Taxes Charged During Year

1. This schedule is intended to give the account distribution of total taxes charged to operations and other final accounts during the year.
 2. Do not include gasoline and other sales taxes which have been charged to accounts to which the material on which the tax was levied was charged. If the actual or estimated amounts of such taxes are known, they should be shown as a footnote and designated whether estimated or actual amounts.
 3. The accounts to which taxes charged were distributed should be shown in columns (c) to (f). Show both the utility department and number of account charged except for taxes capitalized.
 4. For any tax which it was necessary to apportion to more than one utility department or account, state in a footnote the basis of apportioning such tax.
 5. The total taxes charged as shown in column (b) should agree with the amounts shown by column (d) of schedule entitled "Accrued and Prepaid Taxes," page 17.
 6. Do not include in this schedule entries with respect to deferred income taxes, or taxes collected through payroll deductions or otherwise pending transmittal of such taxes to the taxing authority.

DISTRIBUTION OF TAXES CHARGED

(Show utility department where applicable and account charged)

Line No.	Kind of Tax (a)	Total Taxes Charged During Year (b)	Water (Account 507) (c)	Nonutility (Account 521) (d)	Other (Account 143) (e)	Capitalized (Omit Account) (f)
14	Taxes on real and personal property	2,653,666	2,618,831	33,687		1,148
15	State corp. franchise tax	1,850,000	1,850,000			
16	State unemployment insurance tax					
17	Other state and local taxes	383,126	383,126			
18	Federal unemployment insurance tax					
19	Federal insurance contributions act					
20	Other federal taxes	0	0			
21	Federal income tax (1)	6,530,000	6,530,000			
22	SUI, FUI & FICA	1,359,141	1,147,825		47,504	163,812
23						
24						
25						
26						
27	Totals	12,775,933	12,529,782	33,687	47,504	164,960

SCHEDULE B-5

"24"

Reconciliation of Reported Net Income With Taxable Income for Federal Taxes

1. Report hereunder a reconciliation of reported net income for the year with taxable income used in computing Federal income tax accruals and show computation of such tax accruals. The reconciliation shall be submitted even though there is no taxable income for the year. Descriptions should clearly indicate the nature of each reconciling amount.

2. If the utility is a member of a group which files a consolidated Federal tax return, reconcile reported net income with taxable net in-

come as if a separate return were to be filed, indicating, however, inter-company amounts to be eliminated in such consolidated return. State names of group members, tax assigned to each group member, and basis of allocation, assignment, or sharing of the consolidated tax among the group members.

3. Show taxable year if other than calendar year from— to—

Line No.	Particulars (a)	Amount (b)
1	Net income for the year per Schedule B, page 4.....	12,721,155
2	Reconciling amounts (list first additional income and unallowable deductions, followed by additional deductions and non-	
3	taxable income):	
4	Add:	
5	Federal Income Tax	6,600,000
6	Recoveries of Uncollectible Accounts written off	25,853
7	Regulatory liability - Ratebase writedown and related revenue adjustment	(541,096)
8	Provision for doubtful accounts	214,243
9	Dues	98,789
10	Non-deductible retirement expenses	533,134
11	California Franchise Tax current year, per books	1,868,000
12	Non-deductible meals, entertainment & travel	36,184
13	Taxable contributions & advances	1,307,924
14	Amortization of debt reacquisition cost and nonrecoverable taxes	127,548
15	Non-deductible contributions	11,270
16	Provision for uninsured losses & uncollectible claims	40,000
17		
18	Deduct:	
19	Additional Tax Depreciation	2,149,104
20	Bad Debts written off	240,096
21	Pension Payments	452,443
22	California Franchise Tax prior year	2,074,773
23	Loss on dispositions (ACRS/MACRS property)	509,897
24	Imputed Interest on post 6/12/86 contracts	268,540
25	Def. revenue	293,856
26	Uninsured losses paid	164,860
27	Amortization of lease concession fee	181,336
28	Deferred intercompany gain	0
29	Tax exempt municipal interest	0
30	Federal tax net income.....	<u>16,708,099</u>
31	Computation of tax:	
32	Tax at 35%	5,847,836
33	Less: Investment Tax Credit	0
34		
35	Tax per return (1)	<u>5,847,836</u>

Group members included in consolidated Federal tax return:

Name	2001 Tax
SJW Corp.	(2,597,291)
SJW Land Co.	390,896

Tax allocated to each group member based on separate company taxable income.

(1) Estimate only - tax returns are on extension and not yet completed.

SCHEDULE B-6
Account 521-Income from Nonutility Operations

"25"

Line No.	Description (a)	Revenue (b)	Expenses (c)	Net Income (d)
1				
2	NONE			
3				
9			Totals	

SCHEDULE B-7
Account 526-Miscellaneous Nonoperating Revenue

Line No.	Description (a)	Amount (b)
10	Lease SJW Land Co. telecommunication	36,200
11	Amort. Def. Rev. for CIAC 1987-2000	293,856
12	Billing Service for City of San Jose "Recycle Plus" program	55,608
13	Billing Service for Marin County and City of Milpitas	25,163
14	Backflow Prevention Service for SBWR	6,842
15	Lease Cupertino Water System	133,568
16	Gain on sale of property	0
17	Miscellaneous	13,579
	Total	564,816

SCHEDULE B-8
Account 527-Nonoperating Revenue Deductions (Dr.)

Line No.	Description (a)	Amount (b)
19	NONE	0
20		
25		

SCHEDULE B-9
Account 535-Other Interest Charges

Line No.	Description (a)	Amount (b)
27	Line of credit interest	510,612
28	Inter-company interest income	0
29	Interest on customer deposits	0
30	Unclaimed Property	726
	Total	511,338

SCHEDULE B-10
Account 538-Miscellaneous Income Deductions

Line No.	Description (a)	Amount (b)
34	See attached	98,113
35		0
36		0
37		
42		Total
		98,113

**SAN JOSE WATER COMPANY
CONTRIBUTIONS-YEAR 2001**

NAME OF ORGANIZATION	AMOUNT
Alquist, Elaine White	250
American Ground Water Trust	5,000
American Heart Assc	1,900
American Musical Theatre	94
American Red Cross	7,640
Campos, Nora	250
Career Closet	930
Chavez, Cindy	500
Childrens Discovery Museum (Maintenance)	14,462
Christmas in April	5,000
Chuck Reed/City Council	100
Compac	900
Davis, Gray	1,500
Democratic Com. Membership Com.	2,500
Diaz, Manny	1,500
Diquisto, John	250
Financial Acctg Foundation	280
Forrest Williams/City Council	250
Gage, Don	250
Gonzales, Ron - Friends of	750
Guadalupe River Park & Gardens	500
KTEH San Jose Public Television	2,500
Legal Aid Society of Santa Clara County	700
Operation Gobble (So. Cal/San Gabriel Water Co's)	1,550
Rebecca Cohn for State Assembly	250
Rotary Endowment, fines, etc.	2,340
S.J. Police Activities League (PAL)	164
S.J. Silicon Valley Chamber of Commerce	3,470
San Jose Cleveland Ballet	320
San Jose Day Nursery	5,000
San Jose Sports Authority	500
San Jose State University	1,490
San Jose Symphony	2,500
United Way of Santa Clara County	20,000
Valle Monte League	1,000
Villa Montalvo	9,100
Voss, Ed	250
Yeager, Ken	250
YMCA	175
YWCA	1,750

98,115

SCHEDULE C-1
Engineering and Management Fees and Expenses, etc., During Year

	Give the required particulars of all contracts or other agreements in effect in the course of the year between the respondent and any corporation, association, partnership or person covering supervision and/or management of any department of the respondents affairs such as accounting, engineering, financing, construction or operation, and show the payments under such agreements and also the payments for advice and services to a corporation or corporations which directly or indirectly control respondent through stock ownership	
Line No.		
1	1	Did the respondent have a contract or other agreement with any organization or person covering supervision and/or management of its own affairs during the year?
2		
3		Answer (Yes or No) NO
4	2	Name of each organization or person that was a party to such a contract or agreement
5		
6	3	Date of original contract or agreement.
7	4	Date of each supplement or agreement.
8		Note: File with the report a copy of every contract, agreement, supplement or amendment mentioned above
9		unless a copy of the instrument in due form has been furnished in which case a definite reference to the report
10		of the respondent relative to which it was furnished will suffice.
11	5	Amount of compensation paid during the year for supervision or management
12	6	To whom paid
13	7	Nature of payment (salary, traveling expenses, etc.)
14	8	Amounts paid for each class of service
15		
16	9	Base for determination of such amounts
17		
18	10	Distribution of payments:
19		(a) Charged to operating expenses
20		(b) Charged to capital accounts
21		(c) Charged to other accounts
22		Total
23	11	Distribution of charges to operating expenses by primary accounts.
24		Number and Title of Account
25		
26		
27		
28		Total
29	12	What relationship, if any, exists between respondent and supervisory and/or
30		managing concerns?

SCHEDULE C-3
 Employees and Their Compensation
 (Charged to Account 502-Operating Expenses-Schedule B-2)

"27"

Line No.	Classification (a)	Number at End of Year (b)	Total Salaries and Wages Paid During Year (c)
1	Employees-Source of supply	7	533,615
2	Employees-Pumping	14	881,617
3	Employees-Water treatment	11	1,031,872
4	Employees-Transmission and distribution	128	5,838,542
5	Employees-Customer account	51	2,351,656
6	Employees-Sales		
7	Employees-Administrative:		
8	General officers	10	1,798,520
9	General office	14	995,388
10	Totals	235	13,431,210

SCHEDULE C-4
 Record of Accidents During Year

Line No.	Date of Accident (a)	TO PERSONS				Total		TO PROPERTY			
		Employees on Duty		Public 1		Number (g)	Amount (h)	Company		Number (i)	Amount (j)
		Killed (b)	Injured (c)	Killed (d)	Injured (e)			Number	Amount		
11	01/10/01	0	1	0	0	1	01/06/01	1	593.73	0	0.00
12	02/21/01	0	1	0	0	1	01/08/01	1	1,991.12	0	0.00
13	03/01/01	0	1	0	0	1	01/12/01	1	0.00	0	0.00
14	03/05/01	0	1	0	0	1	01/22/01	1	800.00	0	0.00
15	03/07/01	0	1	0	0	1	02/14/01	1	2,084.41	1	1,304.98
16	03/14/01	0	1	0	0	1	02/24/01	1	3,141.56	0	0.00
17	03/15/01	0	1	0	0	1	03/09/01	1	0.00	0	0.00
18	03/16/01	0	2	0	0	2	03/14/01	1	2,742.70	0	0.00
19	03/26/01	0	1	0	0	1	03/26/01	1	0.00	0	0.00
20	04/02/01	0	1	0	0	1	03/28/01	1	0.00	0	0.00
21	04/11/01	0	1	0	0	1	04/12/01	1	1,145.35	0	0.00
22	04/12/01	0	1	0	0	1	04/23/01	1	0.00	0	0.00
23	04/18/01	0	1	0	0	1	06/04/01	1	5,024.66	0	0.00
24	04/19/01	0	1	0	0	1	06/20/01	1	398.52	0	0.00
25	04/24/01	0	1	0	0	1	06/21/01	1	0.00	0	0.00
26	05/08/01	0	1	0	0	1	07/05/01	1	156.08	0	0.00
27	05/09/01	0	1	0	0	1	07/19/01	1	850.28	0	0.00
28	06/04/01	0	1	0	0	1	07/19/01	1	403.80	0	0.00
29	06/08/01	0	1	0	0	1	07/23/01	1	0.00	0	0.00
30	06/09/01	0	1	0	0	1	07/28/01	1	2,728.50	0	0.00
31	06/13/01	0	1	0	0	1	08/08/01	2	0.00	0	0.00
32	06/14/01	0	1	0	0	1	08/13/01	1	1,496.94	1	1,647.81
33	06/21/01	0	2	0	0	2	08/21/01	1	2,181.45	1	2,500.00
34	07/05/01	0	1	0	0	1	08/19/01	1	1,299.24	0	0.00
35	07/18/01	0	1	0	0	1	08/23/01	1	0.00	0	0.00
36	07/30/01	0	1	0	0	1	08/27/01	1	553.29	0	0.00
37	06/27/01	0	1	0	0	1	09/05/01	1	924.34	1	2,500.00
38	08/10/01	0	1	0	0	1	09/28/01	1	0.00	0	0

39	08/12/01	0	1	0	0	1	09/28/01	1	885.72	0	0.00
40	08/14/01	0	1	0	0	1	10/10/01	1	5,835.52	0	0.00
41	08/28/01	0	1	0	0	1	10/17/01	1	1,070.84	0	0.00
42	08/30/01	0	1	0	0	1	11/13/01	1	884.67	0	0.00
43	09/12/01	0	1	0	0	1	11/15/01	1	1,070.84	1	859.00
44	09/25/01	0	1	0	0	1	11/14/01	1	1,272.29	0	0.00
45	10/09/01	0	1	0	0	1	11/25/01	1	553.29	1	2,500.00
46	10/24/01	0	3	0	0	3	12/04/01	1	964.34	0	0.00
47	10/25/01	0	1	0	0	1	11/25/01	1	0.00	0	0.00
48	11/1/2001	0	1	0	0	1		0	0.00	0	0.00
49	11/19/2001	0	3	0	0	3		0	0.00	0	0.00
50	12/7/2001	0	2	0	0	2		0	0.00	0	0.00
51	12/9/2001	0	1	0	0	1		0	0.00	0	0.00
52	12/21/2001	0	1	0	0	1		0	0.00	0	0.00
53	12/27/2001	0	1	0	0	1		0	0.00	0	0.00
54											
55											
56											
57											
58											
59											
60											
61											

Totals	50	0	0	50	38	41,053	6	11,312
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1. Accidents to employees not on duty should be included in "Public" accidents.

SCHEDULE C-5

NONE

SCHEDULE C-6

NONE

SCHEDULE D-1
Sources of Supply and Water Developed

"28"

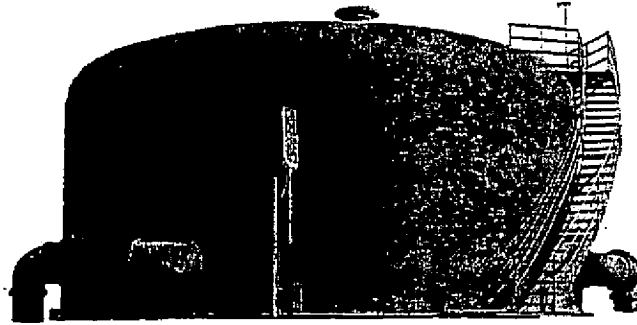
STREAMS				FLOW IN M. G.			Annual Quantities
Line No.	Diverted Into*	From Stream or Creek (name)	Location of Diversion Point	Priority Right diversions			Diverted M. G.
				Claim	Capacity	Max. Min.	
1	Almaden Pipe	Alamito	Almaden Intake				0.000
2	Saratoga Filter	Saratoga	Congress Springs				293.800
3	Montevina	Los Gatos	Ryland Intake				2,220.880
4							
5						Total Gravity Supply	2,514.680

WELLS							Annual Quantities
Line No.	At Plant (Name or Number)	Location	Number	Dimensions	1Depth to Water	Pumping Capacity	Pumped M. G.
						----- (Unit)2	
6	Bascom	San Jose					842.150
7	Berryessa	San Jose					343.830
8	Branham	San Jose					0.000
9	Breeding	San Jose					887.700
10	Bryan	San Jose					0.000
11	Buena Vista	San Jose					2,115.700
12	Cottage Grove	San Jose					1,003.000
13	Cropley	San Jose					52.500
14	David	San Jose					0.000
15	Delmas	San Jose					234.000
16	Gish	San Jose					366.890
17	Grant	San Jose					0.000
18	Home	San Jose					87.680
19	Jackson	San Jose					418.800
20	Mabury	San Jose					0.000
21	Main Station	San Jose					296.300
22	Malone	San Jose					1,340.800
23	Meridian	San Jose					738.300
24	Merrimac	San Jose					0.000
25	Needles	San Jose					583.300
26	Ridgeley	San Jose					0.000
27	Senter	San Jose					545.100
28	Seventeen St.	San Jose					1,065.000
29	Springfield	San Jose					0.000
30	San Tomas	San Jose					0.000
31	Sterling	San Jose					0.000
32	3- Mile	San Jose					458.300
33	Twelve St.	San Jose					2,251.800
34	Tully	San Jose					1,990.000
35	Virginia	San Jose					405.147
36	Williams	San Jose					3,690.493
37	Willow Glen Wy.	San Jose					1,637.300
						Totals Wells	21,364.090

38	Water Purchased from Santa Clara Valley Water District						26,546.280
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STORAGE FACILITIES

"28"



DEFINITIONS

Impound - Stores runoff water in a water-storage basin created by a dam in a valley. Not roofed.

Distribution - Roofed basin or tank for storage and distribution of potable water.

Collection - Roofed basin or tank for storage and distribution of potable water from wells.

Pressure Tank - Used to sustain a given pressure in a zone so the booster can shut down when demands are low, not used for storage.

STORAGE FACILITIES

a. Impound

<u>Site</u>	<u>Facility</u>	<u>Capacity (gals.)</u>
Lake Cozzens	Earth-filled dam	50,160,000
Lake Elzman	Earth-filled dam	2,005,000,000
Lake Kittredge	Earth-filled dam	79,600,000
Lake McKenzie	Earth-filled dam	70,000,000
Lake Williams	Concrete dam	51,173,000
Total		<u>2,255,933,000</u>

NOTE: Total Distribution Storage -- 245,880,000 Gal.

Total Number of Distribution Reservoirs -	<u>Basins</u>	<u>Tanks</u>	<u>Total</u>
	27	64	<u>91</u>

b. Pressure Tanks*

<u>Storage Site</u>	<u>Capacity (gals.)</u>
Bear Creek	110.5
Central Avenue	80
Chablis	2,000
Glenview	132
Kyburtz	119
Montevina	9,500
Perie	500
San Ramon	10,000
Santa Rosa	165
Tybalt	1,000
Varner Ct.	1,000
<u>24,606</u>	

1980. Not included in storage capacity totals.

1980. All Storage Facilities (in alphabetical order)

"28"

Note: () = year installed
 R = Replaced
 P = Purchased

CODE (CD)
 I-Impounding
 D-Distribution
 C-Collection
 PT-Pressure Tank

<u>Storage Site</u>		#	<u>Type Facility</u>	<u>CD</u>	<u>Total Capacity</u>	
					<u>Capacity Gal.</u>	<u>Gal. (Per Storage Site)</u>
Alamitos	(8/57)	#2	Redwood	D	97,000	196,000
	(10/63)	#3	Steel, bolted	D	99,000	
Almaden Valley	(12/65)		Earth, concrete-lined	D	8,896,000	8,896,000
Alum Rock	(1927)	#1	Steel	D	290,000	1,792,000
	(4/61)	#2	Steel	D	1,502,000	
Aztec Ridge	(P 1991)		Redwood	D	80,000	80,000
Bascom	(1927)		Concrete	C	42,000	42,000
Bear Creek	(1973)		Pressure tank	PT	N/A	N/A
Beckwith	(R 1985)		Steel, bolted	D	77,000	77,000
Belgatos	(1/57)	#1	Earth, asphalt-plank-lined	D	4,715,000	9,485,000
	(1/57)	#2	Earth, asphalt-plank-lined	D	4,770,000	
Big Basin	(1894)	#1	Earth, riprap-lined	D	348,000	748,000
	(7/98)	#2	Steel	D	400,000	
Branham	(1960)		Redwood	C	96,000	96,000
Breeding	(5/68)		Steel, bolted	C	81,000	81,000
Buena Vista	(1940)	#1	Steel	C	193,000	274,000
	(1964)	#2	Steel	C	81,000	
Cahalan	(6/72)		Steel	D	9,193,000	9,193,000
Cambrian	(1890)	#1	Earth, gunite-lined	D	3,904,000	16,050,000
	(1921)	#2	Earth, gunite-lined	D	12,146,000	
Canyon View	(1974)	#1	Steel, bolted	D	42,000	42,000
Central	(R 1994)		Pressure tank	PT	N/A	N/A
Chablis	(12/67)		Pressure tank	PT	N/A	N/A
Cheim	(1984)		Steel	D	2,500,000	2,500,000
Clayton	(10/72)		Steel	D	494,000	494,000
Columbine	(5/63)		Earth, concrete-lined	D	19,568,000	19,568,000
Cottage Grove	(R 7/89)		Steel, bolted	C	65,000	65,000
Cox	(3/55)	#1	Earth, concrete-lined	D	5,280,000	20,587,000
	(3/55)	#2	Earth, concrete-lined	D	5,250,000	
	(12/61)	#3	Earth, concrete-lined	D	10,057,000	

"28"
Total Capacity
Gal.
(Per Storage Site)

<u>Storage Site</u>	<u>#</u>	<u>Type Facility</u>	<u>CD</u>	<u>Capacity Gal.</u>	<u>Total Capacity Gal. (Per Storage Site)</u>
Cristo Rey	(leased)	Steel	D	2,000,000	2,000,000
Cropley	(1963)	Steel, bolted	C	81,000	81,000
Crothers	(1980)	Steel	D	420,000	420,000
Cypress	(R 1998)	Steel, bolted	D	154,000	154,000
Dow	(11/62) #1	Steel	D	15,205,000	
	(8/70) #2	Steel	D	16,332,000	31,537,000
Dutard Heights	(R 1992)	Steel	D	259,000	259,000
Dutard	(2/59)	Earth, asphalt-plank-lined	D	5,223,000	5,223,000
Elwood	(7/63) #1	Steel	D	1,036,000	1,036,000
Fleming	(1927) #2	Earth, gunite-lined	D	2,675,000	
	(7/51) #3	Steel	D	1,002,000	
	(10/63) #4	Earth, concrete-lined	D	3,160,000	6,837,000
Fleury	(6/63)	Steel	C	42,000	42,000
Franciscan	(12/67)	Fabritank	D	1,018,000	1,018,000
Glenview	(1998)	Steel, welded	D	190,000	
	(1998)	Pressure tank	PT	N/A	190,000
Graystone	(P 1985)	Concrete block	D	22,000	22,000
Greenridge	(7/51) #1	Steel	D	1,003,000	
	(4/61) #2	Steel	D	1,251,000	2,254,000
Harwood Court	(1980)	Steel	D	500,000	500,000
Hickerson	(4/53) #1	Steel	D	1,000,000	
	(9/58) #2	Steel	D	1,013,000	2,013,000
High	(9/64)	Steel, bolted	D	100,000	100,000
Koch	(7/62)	Redwood	C	96,000	96,000
Kyburtz	(1997)	Pressure tank	PT	N/A	N/A
Lake Cozzens		Earth-filled dam	I	50,160,000	50,160,000
Lake Elsman		Earth-filled dam	I	2,005,000,000	2,005,000,000
Lake Kittredge		Earth-filled dam	I	79,600,000	
	(R 1989) #1	Steel	D	10,000	
	(8/59) #2	Redwood	D	5,000	
	(1/64) #3	Redwood	D	3,000	79,618,000
Lake McKenzie		Earth-filled dam	I	70,000,000	70,000,000
Lake Williams		Concrete dam	I	51,173,000	51,173,000
Los Gatos	(1871)	Earth, gunite-lined	D	1,580,000	1,580,000
Lumbertown	(R 1994)	Steel, bolted	D	249,000	249,000
Mabury	(11/65)	Steel, bolted	C	81,000	81,000
Main Station	(1918) #1	Concrete	C	62,000	62,000
Mann	(leased)	Steel	C	187,000	187,000
Malone	(1960)	Redwood	C	55,000	55,000
Mercedes	(leased) #1	Steel	D	2,000,000	
	(leased) #2	Steel	D	2,000,000	4,000,000

"28"
Total Capacity
Gal.
(Per Storage Site)

<u>Storage Site</u>	<u>#</u>	<u>Type Facility</u>	<u>CD</u>	<u>Capacity Gal.</u>	<u>Total Capacity Gal. (Per Storage Site)</u>
Meridian	(R 1992)	Steel	C	141,000	141,000
Miguelito	(1927) #1	Earth, gunite-lined	D	1,769,000	
	(7/52) #2	Steel	D	68,000	
	(12/62) #3	Earth, concrete-lined	D	2,012,000	3,849,000
Mireval	(9/64)	Steel, bolted	D	81,000	81,000
Montego	(8/70)	Steel	D	497,000	497,000
Montevina	(1898) #1	Earth, synthetic-rubber-lined	D	2,584,000	
	(9/64) #3	Steel	D	6,973,000	
	(1981) #5	Pressure tank	PT	N/A	9,557,000
More	(12/63) #1	Earth, concrete-lined	D	11,787,000	
	(6/65) #2	Earth, concrete-lined	D	11,668,000	23,455,000
Mountain Springs	(1896)	Earth, gunite-lined	D	4,040,000	4,040,000
Northwood, Lower	(12/64)	Steel	D	990,000	990,000
Northwood, Upper	(7/65) #1	Steel	D	1,498,000	
	(10/70) #2	Steel	D	1,498,000	2,996,000
Overlook	(1918) #1	Concrete	D	713,000	
	(12/63) #2	Steel	D	1,020,000	1,733,000
Perie	(P 1980)	Steel	D	500,000	
	(P 1980)	Pressure tank	PT	N/A	500,000
Phillips	(9/60)	Steel	D	477,000	477,000
Picea	(1984)	Steel	D	250,000	250,000
Pike	(1982)	Steel	D	175,000	175,000
Pleasant Vista	(R 1990) #1	Steel	D	207,000	207,000
Prospect	(1/62)	Prestressed concrete	D	4,072,000	4,072,000
Rainbows End	(leased)	Redwood	D	30,000	30,000
Ravinia	(3/99)	Steel, bolted	D	115,000	115,000
Redhill	(R 1990) #1	Steel	D	120,000	
	(R 1998) #2	Steel, bolted	D	123,000	243,000
Regnart	(8/59) #1	Earth, gunite-lined	D	10,625,000	
	(2/62) #2	Earth, gunite-lined	D	10,263,000	20,888,000
Regnart Canyon	(R 1995)	Steel, bolted	D	158,000	158,000
Regnart Heights	(P 1994)	Steel	D	140,000	140,000
Ridgeley	(1963)	Earth, gunite-lined	C	22,000	22,000
Rosemar	(P 1991)	Redwood	C	350	350
San Ramon	(12/67)	Pressure Tank	PT	N/A	N/A
San Tomas	(1958) #1	Steel	C	500,000	
	(1960) #2	Steel	C	500,000	1,000,000
Santa Rosa	(1980)	Steel	D	298,000	
	(1991)	Pressure Tank	PT	N/A	298,000

<u>Storage Site</u>		#	<u>Type Facility</u>	<u>CD</u>	<u>Total Capacity</u>	
					<u>Capacity Gal.</u>	<u>(Per Storage Site)</u>
Saratoga Hills	(7/31)	#1	Concrete	D	995,000	
	(8/60)	#2	Steel	D	1,069,000	2,064,000
Scenic Vista Res.	(R 1995)		Steel, bolted	D	172,000	172,000
Scenic Vista Sta.	(1963)		Redwood	D	27,000	27,000
Seven Mile	(1871)	#1	Earth, gunite-lined	D	5,620,000	
	(3/59)	#2	Earth, gunite-lined	D	5,880,000	11,500,000
Seventeenth St.	(1911)		Concrete	C	226,000	226,000
Sterling	(1952)		Steel	C	52,000	52,000
Sweigert	(9/90)		Steel	D	205,000	205,000
Three Mile	(R 1997)		Steel, welded	C	140,000	140,000
Tully	(R 1993)		Steel, bolted	C	168,000	168,000
Twelfth Street	(1988)		Steel, bolted	C	207,000	207,000
Tybalt	(P 1990)		Steel	D	150,000	
			Pressure Tank	PT	N/A	150,000
Vanner Ct.	(P 1995)		Pressure Tank	PT	N/A	N/A
Via Campagna	(1997)		Steel, bolted	D	450,000	450,000
Vickery	(12/61)		Earth, asphalt-plank-lined	D	7,672,000	7,672,000
View Oaks	(R 1996)		Steel, bolted	D	172,000	172,000
Virginia	(6/63)		Earth, gunite-lined	C	55,000	55,000
Webb Canyon	(12/67)		Steel	D	499,000	499,000
Williams	(R 1993)	#2	Steel, bolted	C	132,000	
	(R 1994)	#3	Steel, bolted	C	200,000	332,000
Willow Glen	(R 1990)		Steel	C	107,000	107,000
Wooded View	(R 1991)	#1	Steel	D	150,000	150,000

d. Storage Totals

	<u>Number</u>	<u>Capacity</u>
<u>Impounding Storage (I)</u>	5	2,255,933,000 Gal.
<u>Distribution Storage (D)</u>	91	246,930,000 Gal.
<u>Collection Storage (C)</u>	27	3,612,350 Gal.
<u>Pressure Tank (PT)</u>	11	N/A
Total	<u>134</u>	<u>2,506,475,350 Gal.</u>

SCHEDULE D-3

DESCRIPTION OF TRANSMISSION AND DISTRIBUTION FACILITIES

B. FOOTAGE OF PIPE BY INSIDE DIAMETER IN INCHES - NOT INCLUDING SERVICE PIPING

	3/4"	1"	1-1/4"	1-1/2"	2"	2-1/2"	3"	3-1/2"	4"	4-1/2"	5"	6"	6-5/8"
Welded Steel					5,146	3,297	148,044	17,718	2,555	803,954	2,506,563		
Std. Screw	372	2,262	105	1,672	144,162	962	5,616	13,776	504,329	23,112	23,484	1,539,547	
Cast Iron		748			1,962		1,563	183,017				1,200,293	
Copper													
Transite													
Concrete					1,357		1,000	138,955				9,488	
Plastic					1,771		266						
Polyethylene													
Ploybutyl													
Total	372	3,010	105	1,672	155,087	962	34,818	3,297	988,121	17,718	26,019	3,376,392	2,506,563

	7"	8"	8-5/8"	10"	10-3/4"	11"	12"	12-3/4"	13"	14"	15-3/10"	16"	17"
Welded Steel	1,884	113,398	668,553	49,127	161,124	488	157,664	640,677	135	5,729	566	105,530	52,501
Std. Screw	154	3,958		12,743	152		4,998					7,205	
Cast Iron		712,773		296,945			432,621					123,233	
Copper													
Transite		424,467		128,927			193,417					56,965	
Concrete				120			2,062						
Plastic		7,401		1,078			405						
Total	2,018	1,261,987	668,553	488,940	161,276	488	791,167	640,677	135	5,729	566	292,923	52,501

SCHEDULE D-4
Number of Active Service Connections

Classification	Metered-Dec.31		Flat Rate-Dec.31	
	Prior Year	Current Year	Prior Year	Current Year
Commercial (including Res. and Bus.)	209,376	209,847		
Industrial	78	76		
Public authorities	1,621	1,617		
Irrigation	0	0		
Other water utility	31	31		
Misc.	267	251		
Sub-total	211,373	211,822		
Private fire connections			2,673	2,741
Public fire hydrants				
Total	211,373	211,822	2,673	2,741

SCHEDULE D-5

Number of Meters and Services on Pipe Systems at End of Year

Size	Meters	Size	Services
5/8 & 3/4-in	188,976	1/2-in Installati	704
1-in	29,136	3/4-in "	117,377
1-1/2-in	4,767	1-in s	41,827
2-in	8,337	1-in sp	21,212
3-in	797	Regulators	33
4-in	301	1-1/4in S	951
6-in	117	" Sp	1,378
8-in	24	1-1/2in S	4,774
Kennedy Mutual	32	" Sp	1,176
Little Creek	46	2-in S	5,850
8-in Manifold	7	2-in Sp	56
10-in Meter	6	11/2x11/2=2	5
Santa Teresa	1	3-in S	150
Reclaimed water 1"	1	2x2 manf=3"	810
Reclaimed water 3"	11	4-in S	1,153
Reclaimed water 4"	24	6-in S	1,325
Reclaimed water 6"	1	8-in S	837
Reclaimed water 8"	3	10-in S	129
Reclaimed water 10"	1	12-in S	12
		18-in S	1
		Manifolds	1,620
		Graystone Hts	24
Total	232,588		201,404

SCHEDULE D-6

Meter Testing Data

A. Number of Meters Tested During Year as Prescribed	
1. New, after being received	771
2. Used, before repair	805
3. Used, after repair	3,481
4. Found fast, requiring billing adjmt.	0
B. Number of Meters in Service Since Last Test.	
1. Ten year or less	132,859
2. More than 10, but less than 15 yrs.	52,686
3. More than 15 years	34,284

SCHEDULE D-7

"30" page 2

Water delivered to Metered Customers by Months and Years in KCCF

During Current Year							
Classification of Service	Jan	Feb	Mar	Apr	May	June	Subtotal
Commercial	3,915	3,400	3,206	3,474	4,257	5,381	23,633
Industrial	34	37	33	34	34	43	215
Public authorities	117	103	136	211	369	570	1,506
Irrigation	0	0	0	0	0	0	0
Other water utilities	18	15	16	20	30	41	140
Misc. (1)	14	26	16	29	101	85	271
Total	4,098	3,581	3,407	3,768	4,791	6,120	25,765

During Current Year								Total
Classification of Service	Jul	Aug	Sept	Oct	Nov	Dec	Subtotal	Prior Year
Commercial	6,700	6,307	6,472	5,791	5,441	4,407	35,118	57,044
Industrial	37	44	32	37	35	23	208	535
Public authorities	574	530	481	379	271	136	2,371	3,609
Irrigation	0	0	0	0	0	0	0	0
Other water utilities	42	39	37	35	27	19	199	303
Misc. (1)	93	94	78	68	47	14	394	479
Total	7,446	7,014	7,100	6,310	5,821	4,599	38,290	61,970

Total population served 985,000 Estimated

(1) Includes recycled water

