

GENERAL INFORMATION



1. Name under which utility is doing business:
SAN JOSE WATER COMPANY
2. Official mailing address:
374 WEST SANTA CLARA STREET, SAN JOSE, CALIFORNIA
3. Name and title of person to whom correspondence should be addressed:
PALLE JENSEN, DIRECTOR OF REGULATORY AFFAIRS (408) 279-7970
4. Address where accounting records are maintained:
374 WEST SANTA CLARA STREET, SAN JOSE, CALIFORNIA 95196-0001
5. Service Area: (Refer to district reports if applicable)
PORTIONS OF CUPERTINO, SAN JOSE AND SANTA CLARA, AND IN CAMPBELL, LOS GATOS, MONTE SERENO, SARATOGA AND IN CONTIGUOUS TERRITORY IN THE COUNTY OF SANTA CLARA.
6. Service Manager (If located in or near Service Area). (Refer to district reports if applicable):
Name: **ROBERT DAY**
Address: **374 W. SANTA CLARA ST., SAN JOSE, CA 95196-001**
Telephone: **(408) 279-7922**
7. Ownership (Check and fill in appropriate line):

<input type="checkbox"/>	Individual	(Name of Owner)	
<input type="checkbox"/>	Partnership	(Name of Partner)	
<input type="checkbox"/>	Partnership	(Name of Partner)	
<input type="checkbox"/>	Partnership	(Name of Partner)	
<input checked="" type="checkbox"/>	Corporation	(Corporate Name)	SAN JOSE WATER COMPANY

Organized under the laws of (State): **CALIFORNIA**
Date: **October 24, 1931**
Principal Officers:

<u>Name</u>	<u>Title</u>
D. GIBSON	CHAIRMAN
W.R. ROTH	PRESIDENT & CHIEF EXECUTIVE OFFICER
R. J. BALOCCO	VICE PRESIDENT
G. J. BELHUMEUR	VICE PRESIDENT
R. S. YOO	VICE PRESIDENT
R. J. PARDINI	VICE PRESIDENT
A. YIP	VICE PRESIDENT & CHIEF FINANCIAL OFFICER
J.C. JOHANSSON	VICE PRESIDENT
D.R. DRYSDALE	VICE PRESIDENT
R. A. LOEHR	CORPORATE SECRETARY
V. K. WONG	CONTROLLER
8. Names of associated companies:
SJW CORP.
SJW LAND COMPANY
9. Names of corporations, firms or individuals whose property have been acquired during the year, together with date of acquisition:
NONE
10. Use the space below for supplementary information or explanations concerning this report:

SELECTED FINANCIAL DATA - CLASS A, B, C, AND D WATER COMPANIES

NAME OF UTILITY:

San Jose Water Company

PREPARER OF THIS REPORT:

PALLE JENSEN

Phone: (408) 279-7970

(Source: Information in 2002 ANNUAL REPORT)

BALANCE SHEET DATA	Jan. 1, 2002	Dec. 31, 2002	Annual Average	
1 Intangible Plant	1,041,313	1,040,137	1,040,725	1
2 Land	1,715,817	1,749,612	1,732,715	2
3 Depreciable Plant	487,180,482	525,422,463	506,301,473	3
4 Gross Plant in Service	489,937,612	528,212,212	509,074,913	4
5 Less: Accum. Depreciation	(148,526,628)	(160,091,889)	(154,309,258)	5
6 Net Water Plant in Service	341,410,984	368,120,323	354,765,655	6
7 Water Plant Held for Future Use	0	0	0	
8 Construction Work in Progress	9,303,111	5,720,443	7,511,777	8
9 Materials and Supplies	400,913	411,946	406,430	9
10 Less: Advances for Construct.	(64,056,997)	(70,597,141)	(67,327,089)	10
11 Contrib. in Aid of Constr.	(50,461,925)	(56,116,233)	(53,289,079)	11
12 Accum. Deferred Inc. Tax Credits	(2,094,600)	(2,034,600)	(2,064,600)	12
13 Net Plant Investment	234,501,484	245,504,735	240,003,114	13
CAPITALIZATION				
14 Common Stock	6	6	6	14
15 Proprietary Capital (Ind. or Part)	0	0	0	15
16 Paid-in Capital	22,271,075	22,271,075	22,271,075	16
17 Retained Earnings	97,910,938	105,461,474	101,686,206	17
18 Common Equity (14 through 17)	120,182,019	127,732,555	123,957,287	18
19 Preferred Stock	0	0	0	19
20 Long-Term Debt	103,000,000	103,000,000	103,000,000	20
21 Notes Payable	0	0	0	21
22 Total Capitalization (Lines 18 thru 21)	223,182,019	230,732,555	226,957,287	22

INCOME STATEMENT	Annual Amount	
**23 Unmetered Water Revenue	158,331	23*
24 Fire Protection Revenue	1,260,733	24
25 Irrigation Revenue	0	25
**26 Metered Water Revenue	138,416,205	26*
27 Total Operating Revenue	139,835,269	27
28 Total Operating Expenses	93,119,409	28
29 Depreciation Expense (Composite Rate 3.33%)	13,433,279	29
*30 Amortization and Property Losses	16,339	30
31 Property Taxes	2,551,561	31
32 Taxes Other Than Income Taxes	1,631,176	32
33 Regulatory Adjustment	0	
34 Total Operating Rev. Deductions Before Taxes	110,751,764	33
35 Calif. Corp. Franchise Tax	1,953,000	34
36 Fed. Corporate Income Tax	6,992,892	35
37 Total Operating Revenue Deduction After Taxes	119,697,656	36
38 Net Operating Income/(Loss)(Calif. Water Operations)	20,137,613	37
39 Other Operating and Nonoper. Inc. & Exp. - Net (Exclude Interest Expense)	3,058,954	38
40 Income Available for Fixed Charges	23,196,567	39
41 Interest Expense	7,326,583	40
42 Net Income/(Loss) Before Dividends	15,869,984	41
43 Preferred Stock Dividends	0	42
44 Net Income (Loss) Available for Common Stock	15,869,984	43

OTHER DATA

45 Refunds of Advances for Construction		1,626,913	44
46 Total Payroll Charged to Operating Expenses		14,576,398	45
47 Purchased Water (Account No. 610)		36,759,605	46
48 Power (Acct. No. 615)		6,634,633	47

49 CLASS A WATER COMPANIES ONLY:

a. Pre - TRA 1986 Contributions in Aid of Construction		12,771,980	48a
b. Pre - TRA 1986 Advances for Construction		9,657,209	48b
c. Post- TRA 1986 Contributions in Aid of Construction		43,344,251	48c
d. Post- TRA 1986 Advances for Construction		60,939,933	48d

Active Serv. Connections(Excl. Fire Protect.)	Jan. 1	Dec. 31	Annual Average	
50 Metered Service Connections	211,822	212,094	211,958	49
51 Flat Rate Service Connections	2,741	2,832	2,787	50
* 52 Total Active Service Connections	214,563	214,926	214,745	51*

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*Must Be Completed by All Utilities in All Classes in Addition to Other Applicable Lines

** Indicate the following revenue:

Sales to Other Utilities for Resale	505,977
Interdepartmental Sales	0

SCHEDULE A
COMPARATIVE BALANCE SHEETS
Assets and Other Debits

Line No.	Acct. No.	Title of Account (a)	Schedule Page No. (b)	Balance End-of-Year (c)	Balance Beginning of Year (d)
I UTILITY PLANT					
1	100	Utility plant	5	534,101,449	499,395,749
2	107	Utility plant adjustments			
3		Total utility plant		534,101,449	499,395,749
4	250	Reserve for depreciation of utility plant	7	159,824,987	148,276,063
5	251	Reserve for amortization of limited term utility investments	7	266,902	250,563
6	252	Reserve for amortization of utility plant acquisition adjustment	7		
8		Total utility plant reserves		160,091,889	148,526,627
9		Total utility plant less reserves		374,009,560	350,869,122
10					
11		II INVESTMENT AND FUND ACCOUNTS			
12	110	Other physical property	6	252,427	303,143
13	253	Reserve for depreciation and amortization of other prop.	7		
14		Other physical property less reserve		252,427	303,143
15	111	Investments in associated companies	9		
16	112	Other investments	9	(571,534)	(191,114)
17	113	Sinking funds	9		
18	114	Miscellaneous special funds	9		
19		Total investments and fund accounts		(319,107)	112,029
20					
21		III CURRENT AND ACCRUED ASSETS			
22	120	Cash		182,805	4,197,939
23	121	Special deposits	10	0	0
24	122	Working funds		3,000	3,000
25	123	Temporary cash investments		0	1,787
26	124	Notes receivable	10	0	0
27	125	Accounts receivable		9,368,131	6,584,623
28	126	Receivables from associated companies	10	2,594,424	603,533
29	131	Materials and supplies		411,946	400,913
30	132	Prepayments - Def. Taxes	10	20,468,185	19,870,736
31	133	Other current and accrued assets	10	6,600,000	7,000,000
32		Total current and accrued assets		39,628,491	38,662,531
33					
34		IV DEFERRED DEBITS			
35	140	Unamortized debt discount and expense	11	3,409,387	3,570,809
36	141	Extraordinary property losses	12	0	0
37	142	Preliminary survey and investigation charges		184,296	32,815
38	143	Clearing accounts		0	(57)
39	145	Other work in progress		785,110	554,390
40	146	Other deferred debits	12	9,536,067	7,761,310
41		Total deferred debits		13,914,860	11,919,267
42		Total assets and other debits		427,233,802	401,562,947
43					

SCHEDULE A
COMPARATIVE BALANCE SHEETS
Liabilities and Other Credits

"3"

Line No.	Acct No.	Title of Account (a)	Sched- ule Page No. (b)	Balance End-of-Year (c)	Balance Beginning of Year (d)
1		I CORPORATE CAPITAL AND SURPLUS			
2	200	Common capital stock	13	6	6
3	201	Preferred capital stock	13	0	0
4	202	Stock liability for conversion			
5	203	Premiums and assessments on capital stock	13 13	0	0
6	150	Discount on capital stock	12	0	0
7	151	Capital stock expense	12	0	0
8	270	Capital surplus	14	22,271,075	22,271,075
9	271	Earned Surplus	14	105,461,474	97,910,938
10		Total corporate capital and surplus		127,732,555	120,182,019
17		III LONG-TERM DEBT			
18	210	Bonds	15	0	0
19	211	Receivers' certificates			
20	212	Advances from associated companies	15	0	0
21	213	Miscellaneous long-term debt	15	103,000,000	103,000,000
22		Total long-term debt		103,000,000	103,000,000
24		IV CURRENT AND ACCRUED LIABILITIES			
25	220	Notes payable	16	8,300,000	6,500,000
26	221	Notes receivable discounted			
27	222	Accounts payable		283,651	354,240
28	223	Payables to associated companies	16	250,700	4,260,000
29	224	Dividends declared			
30	225	Matured long-term debt			
31	226	Matured interest			
32	227	Customers' deposits		489,579	423,582
33	228	Taxes accrued	17	425,661	(292,691)
34	229	Interest accrued		3,197,389	3,092,623
35	230	Other current and accrued liabilities	16	13,955,121	10,664,584
36		Total current and accrued liabilities		26,902,101	25,002,338
38		V DEFERRED CREDITS			
39	240	Unamortized premium on debt	11		
40	241	Advances for construction	18	70,597,141	64,056,997
41	242	Other deferred credits	18	41,620,442	37,655,970
42		Total deferred credits		112,217,583	101,712,967
44		VI RESERVES			
45	254	Reserve for uncollectible accounts	18	120,000	100,000
46	255	Insurance reserve	18		
47	256	Injuries and damages reserve	18	609,291	579,697
48	257	Employees' provident reserve	18	536,038	524,000
49	258	Other reserves	18	0	0
50		Total reserves		1,265,329	1,203,697
52		VII CONTRIBUTIONS IN AID OF CONSTRUCTION			
53	265	Contributions in aid of construction	19	56,116,233	50,461,925
54		Total liabilities and other credits		427,233,802	401,562,947

SCHEDULE B
Income Account for the Year

"4"

Line No.	Acct No.	Account (a)	Sched- ule Page No. (b)	Amount (c)
1		I UTILITY OPERATING INCOME		
2	501	Operating revenues	19-20	139,835,269
3				
4		Operating Revenue Deductions:		
5	502	Operating expenses	20-22	93,119,409
6	503	Depreciation-see footnote(1) below	7	13,464,479
7	504	Amortization of limited-term utility investments	7	16,339
8	505	Amortization of unrecoverable prepaid Income tax and acquisition adjustment		(31,200)
9	506	Property losses chargeable to operations	23	
10	507	Taxes	23	13,128,629
11		Total operating revenue deductions		119,697,656
12		Net operating revenues		20,137,613
13	508	Income from utility plant leased to others		
14	510	Rent for lease of utility plant		
15		Total utility operating income		20,137,613
16				
17		II OTHER INCOME		
18	521	Income from nonutility operations (net)	25	
19	522	Revenues from lease of other physical prop.		
20	523	Dividend revenues		
21	524	Interest revenues		24,308
22	525	Revenues from sinking and other funds		
23	526	Miscellaneous nonoperating revenues	25	3,383,126
24	527	Nonoperating revenue deductions (Dr.)	25	0
25		Total other income		3,407,434
26		Gross income		23,545,047
27				
28		III INCOME DEDUCTIONS		
29	530	Interest on long-term debt		7,917,037
30	531	Amortization of debt discount and expense	11	161,531
31	532	Amortization of premium on debt-Cr.	11	0
32	533	Taxes assumed on interest		
33	534	Interest on debt to associated companies		0
34	535	Other interest charges	25	90,596
35	536	Interest charged to construction-Cr.		(590,454)
37	538	Miscellaneous income deductions	25	96,351
38		Total income deductions		7,675,061
39		Net income		15,869,984
40				
41		IV DISPOSITION OF NET INCOME		
42	540	Miscellaneous reservations of net income		
43				
44		Balance transferred to Earned Surplus or Proprietary		
45		Accounts scheduled on page 14.		15,869,984
46				

(1) The depreciation balance differs to page 7 by \$178,000 as a result of transfers in Utility Plant

SCHEDULE A-1

Account No. 100-Utility Plant

"5"

Line No.	Acct No.	Account (A)	Balance	Plant	Plant	Other Debits or [Credits]	Balance
			Beginning of Year	Additions During Year	Retirements During Year		End of Year
1	100-1	Utility plant in service (Schedule A-1a)	490,694,020	41,147,762	2,924,820	(218)	528,916,744
2	100-2	Utility plant leased to others					
3	100-3	Construction work in progress	9,303,111	0	XXXXXXXX	(3,582,668)	5,720,443
4	100-4	Util. plant held for future use (Sch. A-1c)	155,026	13,768		0	168,794
5	100-5	Utility plant acquisition adjustments	(756,408)			51,876	(704,532)
6	100-6	Utility plant in process of reclassification			XXXXXXXX		
7		Total utility plant	499,395,749	41,161,530	2,924,820	(3,531,010)	534,101,449

SCHEDULE A-1a

Account No. 100-1-Utility Plant in Service

Line No.	Acct No.	Account (B)	Balance	Plant	Plant	Other Debits or [Credits]	Balance
			Beginning of Year	Additions During Year	Retirements During Year		End of Year
8		I. INTANGIBLE PLANT					
9	301	Organization	68,129				68,129
10	302	Franchises and consents (Schedule A-1b)	2,413				2,413
11	303	Other intangible plant	970,770	0	1,176	0	989,594
12		Total intangible plant	1,041,313	0	1,176	0	1,040,137
13		II. LANDED CAPITAL					
14	306	Land and land rights	1,715,818	110,840	77,045	0	1,749,613
15		III. SOURCE OF SUPPLY PLANT					
16	311	Structures and improvements	469,223	115,640	0		584,863
17	312	Collecting and impounding reservoirs	14,077,396	0	0		14,077,396
18	313	Lake, river and other intakes	1,735,992	0	600		1,735,392
19	314	Springs and tunnels					
20	315	Wells	3,432,847	0	16,026	0	3,416,821
21	316	Supply mains	4,992,919	659,929	151,958	0	5,500,890
22	317	Other source of supply plant	346,082	0	0	0	346,082
23		Total source of supply plant	25,054,459	775,569	168,584	0	25,661,444
24		IV. PUMPING PLANT					
25	321	Structures and improvements	4,365,788	707,516	19,588		5,053,716
26	322	Boiler plant equipment					
27	323	Other power production equipment					
28	324	Pumping equipment	19,592,655	2,533,243	380,222	0	21,745,676
29	325	Other pumping plant	3,650,902	817,890	11,890	0	4,356,902
30		Total pumping plant	27,509,345	4,058,649	411,700	0	31,156,294
31		V. WATER TREATMENT PLANT					
32	331	Structures and improvements	1,510,920	65,254	19,261	0	1,556,913
33	332	Water treatment equipment	12,576,437	4,958,217	334,741	0	17,199,913
34		Total water treatment plant	14,087,357	5,023,471	354,002	0	18,756,826
35		VI. TRANSMISSION AND DIST. PLANT					
36	341	Structures and improvements	4,823,225	476,208	12,883	(161)	5,286,389
37	342	Reservoirs and tanks	21,447,505	427,787	121,066		21,754,226
38	343	Transmission and distribution mains	247,988,740	20,443,448	529,820	0	267,902,368
39	344	Fire mains					
40	345	Services	72,050,153	4,805,707	57,994	0	76,797,866
41	346	Meters	14,632,267	515,246	416,516	0	14,730,997
42	347	Meter installations	4,699,672	347,074	3,246	0	5,043,500
43	348	Hydrants	24,016,976	2,381,472	37,154	(57)	26,361,237
44	349	Other transmission and distribution plant	14,297	0	0		14,297
45		Total transmission and distribution plant	389,672,835	29,396,942	1,178,679	(218)	417,890,880

SCHEDULE A-1a

"6"

Account No. 100-1-Utility Plant in Service-Conclusion

Line No.	Acct. No.	Account	Balance	Plant		Other Debits or [Credits]	Balance End of Year
			Beginning of Year	Additions During Year	Retirements During Year		
1		VII. GENERAL PLANT					
2	371	Structures and improvements	9,713,812	73,389	0	0	9,787,201
3	372	Office furniture and equipment	15,039,690	575,441	187,637	0	15,427,494
4	373	Transportation equipment	4,096,336	723,479	513,843	109,156	4,415,328
5	374	Stores equipment	104,403	2,059	379	0	106,083
6	375	Laboratory equipment					
7	378	Communication equipment	1,028,379	29,722	0	0	1,058,101
8	377	Power operated equipment	105,071	0	0	0	105,071
9	378	Tools, shop and garage equipment	1,478,074	55,186	31,975	(109,156)	1,392,129
10	379	Other general plant	47,126	323,015	0	0	370,141
11		Total general plant	31,612,891	1,782,291	733,834	0	32,661,548
12		VIII. UNDISTRIBUTED ITEMS					
13	390	Other tangible property					
14	391	Utility plant purchased					
15	392	Utility plant sold					
16		Total undistributed items					
17		Total utility plant in serv.	490,694,020	41,147,762	2,924,820	(218)	528,916,744

SCHEDULE A-1b

Account No. 302-Franchises and Consents

Line No.	Name of Original Grantor (a)	Date of Grant (b)	Term in Years (c)	Date of Acquisition by Utility (d)	Amount at Which Carried in Account (1) (e)
18	Santa Clara County	1952	50	1952	162
19	City of Saratoga	1957	perpetual	1957	383
20	City of Monte Sereno	1957	50	1957	987
21	City of Cupertino	1958	50	1958	902
22	TOTAL				2,413

(1) The total should agree with the balance at the end of the year in account No. 302 Schedule A-1a

SCHEDULE A-1c

Account No. 100-4 Utility Plant Held for Future Use

Line No.	Description and Location of Property	Date of Acquisition	Balance End of Year
23	Lot #310 Mckean	1993	168,794

SCHEDULE A-2

Account No. 110-Other Physical Property

Line No.	Name and Description of Property (a)	Book Value End of Year (b)	Line No.	Name and Description of Property (a)	Book Value End of Year (b)
28	Lot #221 Needles	28,106	43	Lot 277 David Ave.	2,585
29	Lot #127 Spring	256	44	Lot 280 Merrimac	3,015
30	Lot #234 Rio Rinconada	3,769	45	Lot 279 Springfield	2,585
31	Lot #247 St. John	10,304	46	Lot 181 Doyle Tank	2,852
32	Lot #248 18th St.	17,394	47	Lot 218 McCoy	5,087
33	Lot #268 Metcalf	200	48	Lot 178 Silver Oak	551
34	Lot #17 Los Gatos	3,902	49	Lot 213 Via Deste	8,673
35	Proprietary membership	38,000	50	Lot 174 Story Rd.	1,867
36	Lot #209A Bryan Ave	16,404	51	Lot 173 Sterling	12,861
37	Lot #209B Almaden Rd.	15,584	52	Lot 85R Cavanaugh	4,652
38	Lot #244 Lakewood Station	211	53	Lot 47R Ryland	9,672
39	Lot #150 Los Gatos Creek	51,466	54	Lot 29 Los Gatos Watershed	1,700
40	Lot #61 Beadsley Gulch	555	55	Lot 51R Moody Gulch	4,783
41	Lot #34 Beckwith	4,877			
42	Lot #8 Lexington	505		TOTAL	252,427

SCHEDULE A-3

Accounts Nos. 250 to 253, Inclusive-Depreciation and Amortization Reserves

Line No.	Item (a)	Account 250	Account 251	Account 252	Account 253
		Utility Plant (b)	Limited-Term Utility Investments (c)	Utility Plant Acquisition Adjustments (d)	Other Property (e)
1	Balance in reserves at beginning of year	148,276,063	250,563		
2	Add: Credits to reserves during year				
3	(a) Charged to Account No.503(Footnote1)	13,642,483	16,339		
4	(b) Charged to Account No. 265	1,420,221			
5	(c) Charged to clearing accounts	397,858			
6	(d) Salvage recovered	366,809			
7	(e) All other credits(Footnote2)	356,100			
8	Total credits	16,183,471	16,339	0	0
9	Deduct: Debits to reserves during year				
10	(a) Book cost of property retired	2,846,598			
11	(b) Cost of removal	1,719,200			
12	(b) All other debits	68,749			
13	Total debits	4,634,547	0	0	0
14	Balance in reserve at end of year	159,824,987	266,902	0	0
15					
16	(1) COMPOSITE DEPRECIATION RATE USED FOR STRAIGHT LINE REMAINING LIFE 3.33%				
17					
18	(2) Charged to GIS				
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38	(3) METHOD USED TO COMPUTE INCOME TAX DEPRECIATION:				
39	(a) STRAIGHT LINE		()		
40	(b) Liberalized		()		
41	(1) Sum of year digits		()		
42	(2) Double declining balance		()		
43	(3) Other		()		
44	(c) Both straight line and				
45	liberalized		(x)		

SAN JOSE WATER COMPANY
ANALYSIS OF RESERVE FOR DEPRECIATION
SCHEDULE A-3A, 2002

Account No.	Description	Reserve Balance 12/31/01	Charged to Exp. Accts (90203)	Sale of San Tomas	Charged to Acct 503	Charged to GIS	Charged to Contributed Capital	Salvage	Cost of Making Retirements	Property Retired	Reserve Balance 12/31/02
311	SOURCE OF SUPPLY	114,126.59		(68,749.36)	18,355.15		154.00				63,886.38
312	COLLECT & IMPOUND RES.	1,935,230.86		141,914.03							2,077,144.89
313	LAKES, RIVERS & OTHER INTAKES	215,531.30		38,674.35			786.00	(240.93)		(600.00)	254,150.72
315	WELLS	3,050,795.37		106,515.63			19,805.00	(14,239.60)		(16,026.09)	3,146,850.31
316	SUPPLY MAINS	1,646,114.48		140,077.10			2,836.00	(316,826.48)		(151,958.43)	1,320,242.67
317	OTHER SOURCE OF SUPPLY	7,311.38		3,482.43							10,793.81
321	PUMP PLANT-STRUCT. & IMPROVE	2,791,452.89		234,128.51			11,153.00	(48,588.19)		(19,587.46)	2,968,556.75
324	PUMPING PLANT EQUIPMENT	6,661,377.49		829,929.61			44,067.00	(73,623.53)		(380,222.20)	7,095,805.24
325	MISC. PUMPING PLANT	2,536,544.76		268,104.42			50.00	0.00		(11,889.67)	2,792,809.51
331	WATER TREAT-BLDG & STRUCTURE	583,029.44		64,499.95			23.00	(1,317.80)		(19,261.41)	626,973.18
332	WATER TREATMENT PLANT	3,358,377.39		40,399.37				(45,442.43)		(334,741.23)	3,618,593.10
341	TRANS & DISTR STRUCT & IMPROVE	2,235,182.39		201,510.45			15,307.00	(5,319.43)		(12,882.49)	2,433,797.92
342	RESERVOIRS & TANKS	6,552,819.16		700,460.55			8,214.00	(20,332.91)		(121,066.07)	7,120,084.73
343	TRANS & DISTR - MAINS	81,295,825.69		6,515,115.71			442,906.00	(660,028.63)		(529,819.45)	87,112,565.38
345	SERVICES	13,452,988.45		831,855.34			662,424.00	(455,460.60)		(57,993.52)	14,596,768.33
346	347 & 348 METERS & INSTALL'N	938,815.05		405,984.48			13,652.00	(4,524.90)		(419,762.34)	967,678.63
348	HYDRANTS	9,286,586.61		833,375.08			198,834.00	(63,857.65)		(37,210.07)	10,227,536.86
371	GEN'L PLANT-STRUCT & IMPROVE	1,808,065.27		253,194.21			10.00	0.00		0.00	2,059,269.48
372	GEN'L PLANT-OFFICE FURN & FIX	7,553,325.17		1,218,078.39		356,100.00		0.00		(187,636.86)	8,939,866.70
373	TRANSPORTATION EQUIPMENT	1,508,402.01	397,858.18							(513,643.04)	1,481,965.48
374	STORES EQUIPMENT	35,042.31		3,434.87				97,688.66		(378.81)	38,098.37
376	COMMUNICATION EQUIPMENT	332,793.88		94,025.87							426,819.75
377	POWER OPERATED EQUIPMENT	84,225.19		3,793.75							88,018.94
378	TOOLS, SHOP & GARAGE EQUIP.	265,816.26		93,522.24						(31,975.36)	327,363.14
379	OTHER GENERAL PLANT	27,284.00		2,051.21							0.00
	TOTAL	148,276,063.39	397,858.18	(68,749.36)	13,642,482.70	356,100.00	1,420,221.00	366,809.48	(1,719,143.41)	(2,846,654.50)	159,824,987.48

15,747,912.52

SCHEDULE A-4

"g"

Account No. 111-Investments in Associated Companies

Line No.	Class of Security (a)	Name of Issuing Company (b)	End of Year (c)	End of (d)	Interest (e)	During Year (f)	During Year (g)
1		NONE					
7					Totals		

1. The total should agree with the balance at the end of the year in Account No. 111 on page 2

SCHEDULE A-5

Account No. 112-Other Investments

Line No.	Name and Description of Property (a)	Balance End of Year (b)
8	Investment in Cupertino Water System Lease	Total (571,534)
16		

SCHEDULE A-6

Account No. 113-Sinking Funds

Additions During Year						
Line No.	Name of Fund (a)	Balance Beginning of Year (b)	Principal (c)	Income (d)	Deductions During Year (e)	Balance End of Year (f)
17		NONE				
24						
25			Totals			

SCHEDULE A-7

Account No. 114-Miscellaneous Special Funds

Line No.	Name of Fund (a)	Balance Beginning of Year (b)	Principal (c)	Income (d)	Deductions During Year (e)
26					
32		NONE			
33			Totals		

SCHEDULE A-8
Account No. 121-Special Deposits

"10"

Name of Depository	Purpose of Deposit	Balance End of Year
NONE		0
Total		0

SCHEDULE A-9
Account No. 124-Notes Receivable

Maker (a)	Date of Issue (b)	Date Payable (c)	Balance End of Year (d)	Interest Rate (e)	Interest Accrued During Year (f)
NONE					0

SCHEDULE A-10
Account No. 126-Receivables from Associated Companies

Due from Whom (a)	Amount (b)	Interest Rate	Interest Accrued During Year (d)	Interest Received During Year (e)
SJW Land Co.	2,563,922	N/A	N/A	N/A
SJW Corp	30,502	N/A	N/A	N/A
Total	2,594,424	N/A	N/A	N/A

SCHEDULE A-11
Account No. 132-Prepayments - Def. Taxes

Item (a)	Amount (b)
Insurance	652,672
Rent	460,122
Taxes	19,349,278
Misc	6,113
Total	20,468,185

SCHEDULE 12
Account No. 133-Other Current and Accrued Assets

Item (a)	Amount (b)
Unbilled Revenue	6,600,000
Total	6,600,000

SCHEDULE A-13

Accounts Nos. 140 and 240- Unamortized debt discount and expense and unamortized premium on debt

"11"

1. Report under separate subheadings for Unamortized Debt Discount and Expense and Unamortized Premium on Debt, particulars of discount and expense of premium applicable to each class and series of long-term debt.	2. Show premium amounts in red or by enclosure in parentheses.	3. In column (b) show the principal amount of bonds or other long-term debt originally issued.	4. In column (c) show the discount and expense or premium with respect to the amount of bonds or other long-term debt originally issued.	5. Furnish particulars regarding the treatment of unamortized debt discount and expense or premium, redemption premiums, and redemption expenses associated with issues redeemed during the year, also, date of the Commission's authorization of treatment other than as specified by the Uniform System of Accounts.	6. Set out separately and identify undisposed amounts applicable to issues which were redeemed in prior years.	7. Explain any debits and credits other than amortization debited to Account 531, Amortization of Debt Discount and Expense, or credited to Account 532, Amortization of Premium on Debt-Credit.
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Line No.	Designation of long-term debt (a)	Principal amount of securities to which discount and expense, or premium minus expense, relates (b)	Total discount and expense or net Premium (c)	AMORTIZATION PERIOD				Balance end of year (f)
				From (d)	To (e)	Debits during year (g)	Credits during year (h)	
1	Senior Notes Series A	20,000,000	276,589	08-31-92	07-01-22		9,271	180,787
2	B	30,000,000	3,969,821	11-01-93	01-01-24		131,594	2,763,608
3	C	10,000,000	197,409	11-01-93	11-01-20		7,313	130,419
4	D	15,000,000	184,617	01-01-96	01-01-26		6,153	141,540
5	E	8,000,000	111,224	12-01-98	12-01-28		0	95,972
6	F	20,000,000	100,729	12-01-01	09-01-31		112	97,061
7								
8		103,000,000	4,840,388			112	161,531	3,409,367

SCHEDULE A-14
Account 141-Extraordinary Property Losses

"12"

Line No.	Description of Property Loss or Damage (a)	Total Amount of Loss (b)	WRITTEN OFF DURING YEAR		Account Charged (d)	Amount (e)	Balance End of year (f)
			Previously Written off (c)				
1	NONE						
8	Total						

SCHEDULE A-15

Account No. 146-Other Deferred Debits

Line No.	Item (a)	Balance End of year (b)
9	Congress Springs Trade Mark	3,859
10	Regulatory Asset PBOP	338,561
11	Regulatory Asset - Income Taxes	6,669,400
12	Intangible Pension Asset	2,422,322
13	Other Deferred Charges Related To Nonutility Property	101,925
14		
	Total	9,536,067

SCHEDULE A-16

Account 150-Discount on Capital Stock

1. Report the balance at end of year of discount on capital stock for each class and series of capital stock.
2. If any change occurred during the year in the balance with respect to any class or series of stock, attach a statement giving particulars of the change. State the reason for any charge-off during the year and specify the amount charged.

Line No.		
15	NONE	
24	Total	

SCHEDULE A-17

Account 151 Capital Stock Expense

1. Report the balance at end of year of capital stock expense for each class and series of capital stock.
2. If any change occurred during the year in the balance with respect to any class or series of stock, attach a statement giving particulars of the change. State the reason for any charge-off of capital stock expense and specify the account charged.

Line No.	Class and Series of Stock (a)	Balance End of year (b)
25	NONE	
34	Total	

SCHEDULE A-18
Accounts Nos. 200 and 201-Capital Stock

"13"

Line No.	Class of Stock (a)	Number of Shares Authorized by Articles of Incorporation (b)	Par Value of Stock Authorized by Articles of Incorporation (c)	Number of Shares Outstanding ¹ (d)	Total Par Value ² Outstanding End of Year (e)
1	Common Stock	3,000,000	6.25	1	6.25
12	Totals	3,000,000	6.25	1	6.25

1. After deduction for amount of reacquired stock held by or for the respondent.
2. If shares of stock have no par value, show value assigned to stock outstanding.

SCHEDULE A-18a
Record of Stockholders at End of Year

COMMON STOCK		Number Shares (b)	PREFERRED STOCK		Number Shares (d)
Line No.	Name (a)		Name (c)		
13	SJW Corp.	1			
36	Total number of shares	1	Total no. of shares		

SCHEDULE A-19
Account 203-Premiums and Assessments on Capital Stock

Line No.	Class of Stock (a)	Balance End of Yr (b)
37		0
38		
39		
40		
41	NONE	0
43		
Total		0

SCHEDULE A-20
Account No. 270-Capital Surplus (For use by Corporations only)

"14"

	Item (a)	Amount (b)
Balance beginning of year		22,271,075
CREDITS(Give nature of each credit and state account charged)		
DEBITS(Give nature of each debit and state account credited)		
Capital Contribution from Parent, SJW Corp.		0
Total debit		0
Balance end of year		22,271,075

SCHEDULE A-21
Account No.271-Earned Surplus (For use by Corporations only)

Acct. No.	Account (a)	Amount (b)
	Balance beginning of year	97,910,938
CREDITS		
400	Credit balance transferred from income account	15,869,984
401	Miscellaneous credits to surplus	0
Total credit		0 15,869,984
DEBITS		
410	Debit balance transferred from income account	
411	Dividend appropriations-preferred stock	0
412	Dividend appropriations-Common stock	0
413	Miscellaneous reservations of surplus (Dividend to SJW Corp.)	8,000,000
414	Miscellaneous debits to surplus (Additional Pension Liability)	319,448
Total debits		8,319,448
Balance end of year		105,461,474

SCHEDULE A-24
Account No. 210-Bonds

Line No.	Class of Bond (a)	Date of Maturity (c)	Principal Amount Authorized (d)	Outst.(1) Per Balance Sh. (e)	Rate of Interest (f)	Interest Accrued During Year (g)	Interest Paid During Year (h)	
1								
			NONE					
8		Totals					0	

1. After deduction for amount of reacquired bonds held by or for the respondent

SCHEDULE A-25
Account No. 212 Advances from Associated Companies

Line No.	Nature of Obligation (a)	Amount of Obligation (b)	Rate of Interest (c)	Interest Accrued During Year (d)	Interest Paid During Year (e)	
9						
		NONE				
13		Totals				

SCHEDULE A-26
213 Miscellaneous Long Term Debts

Line No.	Nature of Obligation (a)	Date of Maturity (c)	Principal Amount Authorized (d)	Outstanding Per Balance Sheet (1) (e)	Rate of Interest (f)	Interest Accrued During Year (g)	Interest Paid During Year (h)
14	Series A Senior Notes	07-01-22	20,000,000	20,000,000	8.580%	1,716,000	1,716,000
15	Series B Senior Notes	01-01-24	30,000,000	30,000,000	7.370%	2,211,000	2,211,000
16	Series C Senior Notes	11-01-20	10,000,000	10,000,000	9.450%	945,000	945,000
17	Series D Senior Notes	01-01-26	15,000,000	15,000,000	7.150%	1,072,500	1,072,500
18	Series E Senior Notes	12-01-28	8,000,000	8,000,000	6.810%	544,800	544,800
18	Series F Senior Notes	09-01-31	20,000,000	20,000,000	7.200%	1,440,000	1,440,000
20							
21		Totals		103,000,000		7,929,300	7,929,300

1. After deduction for amount of reacquired debt held by or for the respondent.

SCHEDULE A-27
Securities Issued or Assumed During Year

Line No.	Class of Security (a)	Commission Authorization (b)	Amount Issued During Year (omit cents) (c)	Discount or Premium (d)	Expenses (e)
22					
		NONE			
26		TOTAL			

SCHEDULE A-28
Account No. 220-Notes Payable

Line No.	In Favor of (a)	Date of Issue (b)	Date of Maturity (c)	Balance End of Year (d)	Rate of Interest (e)	Interest Accrued During Year (f)	Interest Paid During Year (g)
1	Wells Fargo Bank	various	various	8,300,000	various	72,580	72,580
2							0
3							0
4							0
5							0
6							0
7							0
8	TOTALS			8,300,000		72,580	72,580

SCHEDULE A-29
Account No. 223-Payables to Associated Companies

Line No.	Nature of Obligation (a)	Balance End of Year (b)	Rate of Interest (c)	Interest Accrued During Year (d)	Interest Paid During Year (e)
9	None		N/A	N/A	N/A
10			N/A	N/A	N/A
11			N/A	N/A	N/A
12	Totals				

SCHEDULE A-30
Account No. 230-Other Current and Accrued Liabilities

Line No.	Description (a)	Balance End of Year (c)
14	Salaries & Wages	565,687
15	Pump Taxes	870,709
16	Audit & Legal Fees	419,603
17	Purchased Water	2,205,258
18	Utilities user tax City of San Jose	365,357
19	Cost Order advance payments	833,905
20	Unidentified customer overpayments	404
21	Other current and accrued liabilities	91,878
22	Power accrual	956,145
23	P.U.C. surcharge	512,903
24	Retirement Plan Employer	7,133,272
25	Due to Ratepayers	0
26	Total	13,955,121

1. This schedule is intended to give particulars of the combined prepaid and accrued tax accounts and to show the total taxes charged to operations and other accounts during the year. Do not include gasoline and other sales taxes which have been charged to the accounts to which the material on which the tax was levied was charged.

2. Taxes, paid during the year and charged direct to final accounts, that is, not charged to prepaid or accrued taxes, should be included in the schedule. Enter the amounts both in columns (d) and (e). The balancing of the schedule is not affected by the inclusion of these taxes.

3. Taxes charged during the year, column (d), include taxes charged to operations and other accounts through (a) accruals credited to taxes accrued, (b) amounts credited to prepaid taxes for proportions of prepaid taxes chargeable to current year, and (c) taxes paid and charged direct to operations or accounts other than accrued and prepaid tax accounts.

4. If any tax covers more than 1 year, the required information of all columns should be show separately for each year.

5. Enter all adjustments of the accrued and prepaid tax accounts in column (f) and explain each adjustment. Designate debit adjustments by parentheses.

6. See schedule entitled "TAXES CHARGED DURING YEAR," page 23, for a distribution of taxes charged, column (d) according to utility departments and accounts.

7. Do not include in this schedule entries with respect to deferred income taxes or taxes collected through payroll deductions or otherwise pending transmittal of such taxes to the taxing authority.

BALANCE BEGINNING OF YEAR

BALANCE END OF YEAR

Line No.	Kind of Tax (See instruction 5)	BALANCE BEGINNING OF YEAR			BALANCE END OF YEAR		
		Taxes Accrued (b)	Prepaid Taxes (c)	Taxes Charged During Year (d)	Taxes Accrued (Account 228) (g)	Prepaid Taxes (Ind. in Acct. 132) (h)	Adjustments (f) Footnote(1)
1	Taxes on real and personal property	0	0	2,552,820	2,530,522	22,298	0
2	State corporation franchise tax	32,975	0	1,953,000	1,866,423	119,552	0
3	State unemployment insurance tax	688	0	18,405	18,694	399	399
4	Other state and local taxes	353,308	20,299	408,780	381,533	390,431	10,423
5	Federal unemployment insurance tax	688	0	18,410	18,699	399	399
6	Fed. ins. constr. act (old age retire.)	27,297	0	1,412,660	1,405,525	34,432	0
7	Other federal taxes	(707,647)	0	6,992,892	6,319,960	(34,715)	0
8	Federal income taxes	(292,691)	20,299	13,356,967	12,541,356	107,135	425,661
9							
10							
11							
12							
13	Total	(292,691)	20,299	13,356,967	12,541,356	107,135	425,661
							10,423

(1) Fed. & State income tax on CIAC & Advances

SCHEDULE A-32
Account No. 241-Advances for Construction

Line No.	(a)	(b)	Amount (c)
1	Balance beginning of year		64,056,997
2	Additions during year		14,026,358
3	Subtotal-Beginning balance plus additions during year		78,083,355
4	Charges during year:		
6	Percentage of revenue basis	278,952	
7	40-Year Contract	1,347,961	
	Special facilities	0	
8	Other	0	
9	Total refunds		1,626,913
10	Transfers:		
	Contributions in aid of construction	5,756,338	
	Reserve for depreciation - salvage	102,963	
	Construction work in progress		
13	Total transfers		5,859,301
16	Balance end of year		70,597,141

SCHEDULE A-33
Account No. 242-Other Deferred Credits

Line No.	(a)	Balance End of Year (b)
26	Deferred Income Tax	37,241,000
27	Investment Tax Credit	2,034,600
28	Deferred Revenue	1,349,842
29	Regulatory Liability - Income Taxes	995,000
	Total	41,620,442

SCHEDULE A-34
Accounts Nos. 254 to 258, Inclusive-Miscellaneous Reserves

Line No.	Account (a)	Balance Beginning of Year (b)	Nature of Items (c)	DEBITS		CREDIT		Balance End of Year (g)
				Amount (d)	Account Charged (e)	Amount (f)		
34	254	100,000	Bad debt write off	405,030	775	397,860		
35					125	27,170	120,000	
36	256	579,697	Inj. & damage	60,406	794	90,000	609,291	
38	257	524,000	Post Retir. Contr.	25,602	795	37,640	536,038	
39	258	0		0	131	0		
40				0	103	0	0	
41	Totals	1,203,697		491,038		552,670	1,265,329	

SCHEDULE A-35

"19"

Account No. 265-Contributions in Aid of Construction

Line No.	Item (a)	Total All Columns (b)	Subject to Amortization		Not Subject to Amortization	
			Property in Service After Dec. 31, 1954 (c)	Non-Depreciable (d)	Property Retired Before Jan. 1, 1955 (e)	Depreciation Accrued through Dec. 31, 1954 on Property in Service at Dec. 31, 1954 (f)
1	Balance beginning of year	50,461,925	50,443,267	18,658		
2	Add: Credits to account during year	XXXXXX XX	XXXXXX XX	XXXXXX XX	XXXXXX XX	XXXXXXX XX
3	Contributions received during year	7,074,529	7,074,529			
4	Other credits*					
5	Total credits	7,074,529	7,074,529	0		
6	Deduct: Debits to account during year	XXXXXX XX	XXXXXX XX	XXXXXX XX	XXXXXX XX	XXXXXXX XX
7	Depreciation charges for year	1,420,221	1,420,221	XXXXXX XX	XXXXXX XX	XXXXXXX XX
8	Nondepreciable donated property retired		XXXXXX XX		XXXXXX XX	XXXXXXX XX
9	Other debits*					
10	Total debits	1,420,221	1,420,221	0		
11	Balance end of year	56,116,233	56,097,575	18,658		

*Indicate nature of these items and show the accounts affected by the contra entries.

SCHEDULE B-1

Account No. 501-Operating Revenues

Line No.	Acct. No.	ACCOUNT (a)	Amount Current Year (b)	Amount Preceding Year (c)	Net Change During Year Show Decrease in (Brackets) (d)
18	601	I. WATER SERVICE REVENUES			
19		Metered sales to general customers			
20	601.1	Commercial sales	128,096,889	119,973,766	8,123,123
21	601.2	Industrial sales	769,937	784,312	(14,375)
22	601.3	Sales to public authorities	7,902,352	7,526,593	375,759
23		Sub-total	136,769,178	128,284,671	8,484,507
24	602	Unmetered sales to general customers			0
25	602.1	Commercial sales			0
26	602.2	Industrial sales			0
27	602.3	Sales to public authorities			0
28		Sub-total	0	0	0
29	603	Sales to irrigation customers			0
30	603.1	Metered sales			0
31	603.2	Unmetered sales			0
32		Sub-total	0	0	0
33	604	Private fire protection service	1,260,733	1,157,339	103,394
34	605	Public fire protection service	0	0	0
35	606	Sales to other water utilities - resale	505,977	470,187	35,790
36	607	Sales to governmental agencies by contracts			0
37	608	Interdepartmental sales			0
38	609	Other sales or service	1,141,050	1,090,605	50,445
39		Sub-total	2,907,760	2,718,131	189,629
40		Total water service revenues	139,676,938	131,002,802	8,674,136

SCHEDULE B-1
Account No. 501-Operating Revenues-Concluded

Line No.	Acct. No.	ACCOUNT (a)	Amount		Net Changes
			Current Year (b)	Preceding Year (c)	During Year Show Decrease in (brackets) (d)
		FWD FROM PAGE 19	139,676,938	131,002,802	8,674,136
1		II. OTHER WATER REVENUES			
2	611	Miscellaneous service revenues	148,980	123,240	25,740
3	612	Rent from water property	1,706	2,898	(1,192)
4	613	Interdepartmental rents			
5	614	Other water revenues	7,645	5,810	1,835
6		Total other water revenues	158,331	131,948	26,383
7	501	Total operating revenues	139,835,269	131,134,750	8,700,519

SCHEDULE B-1a
Operating Revenues Apportioned to Cities and Towns

Line No.	Location (a)	Operating Revenues (b)
8	Operations not within incorporated cities (1)	16,346,743
19	Operations within incorporated territory	
20	City or town of San Jose	99,996,202
21	City or town of Campbell	6,082,834
22	City or town of Cupertino	4,111,157
23	City or town of Los Gatos	6,194,702
24	City or town of Monte Sereno	671,209
25	City or town of Saratoga	6,432,422
35		
36	Total	139,835,269

1. Should be segregated to operating districts.

SCHEDULE B-2
Account No. 502-Operating Expenses-Class A, B, and C Water Utilities
Respondent should use the group of accounts applicable to its class

Line No.	Acct. No.	Account (a)	Class ----- A B C	Amount		Net Change
				Current Year (b)	Preceding Year (c)	During Year Show Decrease in (Brackets) (d)
33		I. SOURCE OF SUPPLY EXPENSE				
34		Operation				
35	701	Operation supervision and engineering	A B	133,494	118,212	15,282
36	701	Operation supervision, labor and expenses	C	0	0	
37	702	Operation labor and expenses	A B	289,610	346,532	(56,922)
38	703	Miscellaneous expenses	A	308,708	292,395	16,313
39	704	Purchased water	A B C	36,759,605	32,124,372	4,635,233

SCHEDULE B-2

"21"

Account No. 502-Operating Expenses-Class A, B, and C Water Utilities (Continued)

Line No.	Acct. No.	Account (a)	Class A B C	Amount	Amount	Net Change
				Current Year (b)	Preceding Year (c)	During Year Show Dec. () (d)
2	706	Maintenance supervision and engineering	A B	4,737	4,168	569
3	706	Maintenance of structures and facilities	C			
4	707	Maintenance of structures and improvements	A B	92,415	75,365	17,050
5	708	Maintenance of collect and impound reservoirs	A	63,459	24,350	39,109
6	708	Maintenance of source of supply facilities	B			
7	709	Maintenance of lake, river and other intakes	A	30,806	21,112	9,694
8	710	Maintenance of springs and tunnels	A	0	0	0
9	711	Maintenance of wells	A	5,511	(10,049)	15,560
10	712	Maintenance of supply mains	A	43,414	51,067	(7,653)
11	713	Maintenance of other source of supply plant	A B	70	141	(71)
12		Total source of supply expense		37,731,829	33,047,665	4,684,164
13		II. PUMPING EXPENSES				
14		Operation				
15	721	Operation supervision and engineering	A B	156,068	159,416	(3,348)
16	721	Operation supervision labor and expenses	C			
17	722	Power production labor and expenses	A			
18	722	Power production labor, expenses and fuel	B			
19	723	Fuel for power production	A			
20	724	Pumping labor and expenses	A B	472,263	399,971	72,292
21	725	Miscellaneous expenses	A	762,685	718,015	44,670
22	726	Fuel or power purchases for pumping	A B C	6,634,633	7,395,795	(761,162)
23	727	Pump taxes		18,937,750	21,043,438	(2,105,688)
24	729	Maintenance supervision and engineering	A B	49,955	32,573	17,382
25	729	Maintenance of structures and equipment	C	0	0	
26	730	Maintenance of structures and improvements	A B	46,818	123,087	(76,269)
27	731	Maintenance of power production equipment	A B	0	0	
28	732	Maintenance of pumping equipment	A B	446,749	343,856	102,893
29	733	Maintenance of other pumping plant	A B	3,607	2,518	1,089
30		Total pumping expenses		27,510,528	30,218,669	(2,708,141)
31		III. WATER TREATMENT EXPENSES				
32		Operation				
33	741	Operation supervision and engineering	A B	554,695	424,384	130,311
34	741	Operation supervision, labor and expenses	C			
35	742	Operation labor and expenses	A	474,737	527,536	(52,799)
36	743	Miscellaneous expenses	A B	278,802	277,272	1,530
37	744	Chemical and filtering materials Maintenance	A B	145,034	188,672	(43,638)
38	745	Water quality regulatory costs	A B	61,704	76,882	(15,178)
39	746	Maintenance supervision and engineering	A B	2,356	3,453	(1,097)
40	746	Maintenance of structures and equipment	C			
41	747	Maintenance of structures and improvements	A B	173,304	27,572	145,732
42	748	Maintenance of water treatment equipment	A B	206,594	181,255	25,339
43		Total water treatment expenses		1,897,226	1,707,026	190,200
44		IV. TRANS. AND DISTRIB. EXPENSES				
45		Operation				
46	751	Operation supervision and engineering	A B	378,242	418,994	(40,752)
47	751	Operation supervision, labor and expenses	C			
48	752	Storage facilities expenses	A	23,647	14,248	9,399
49	752	Operation labor and expenses	B			
50	753	Transmission and distribution lines expenses	A	402,216	371,383	30,833
51	754	Meter expenses	A	32,267	30,212	2,055
52	755	Customer installations expenses	A	0	0	0
53	756	Miscellaneous expenses	A	2,022,303	1,941,311	80,992

Line No.	Acct. No.	Account (a)	Class			Amount Current Yr. (b)	Amount Preceding Yr. (c)	Net Change During Year Show Decrease in (Brackets) (d)
			A	B	C			
1		Maintenance						
2	758	Maintenance supervision and engineering	A	B		379,964	360,902	19,062
3	758	Maintenance of structures and plant			C			
4	759	Maintenance of structures and improvements	A	B		181,336	125,655	55,681
5	760	Maintenance of reservoirs and tanks	A	B		205,837	195,373	10,464
6	761	Maintenance of trans. and distribution mains	A			1,741,548	1,808,638	(67,090)
7	761	Maintenance of mains		B				
8	762	Maintenance of fire mains	A					
9	763	Maintenance of services	A			718,802	703,808	14,994
10	763	Maintenance of other trans. and distribution plant		B				
11	764	Maintenance of meters	A			463,508	453,395	10,113
12	765	Maintenance of hydrants	A			239,155	147,483	91,672
13	766	Maintenance of miscellaneous plant	A			2,547,244	2,124,684	422,560
14		Total transmission and distribution expenses				9,336,069	8,696,086	639,983
15		V. CUSTOMER ACCOUNT EXPENSES						
16		Operation						
17	771	Supervision	A	B		159,543	108,715	50,828
18	771	Superv., meter read., other customer acct. expense			C			
19	772	Meter reading expenses	A	B		992,332	980,435	11,897
20	773	Customer records and collection expenses	A			2,404,362	2,175,233	229,129
21	773	Customer records and accounts expenses		B				
22	774	Miscellaneous customer accounts expenses	A			191,795	76,112	115,683
23	775	Uncollectible accounts	A	B	C	397,860	214,243	183,617
24		Total customer account expenses				4,145,892	3,554,738	591,154
25		VI. SALES EXPENSES						
26		Total sales expenses				NONE	NONE	NONE
34		VII. ADMIN. AND GENERAL EXPENSES						
35		OPERATION						
36	791	Administrative and general salaries	A	B	C	3,265,697	2,740,198	525,499
37	792	Office supplies and other expenses	A	B	C	739,293	723,944	15,349
38	793	Property insurance	A			0	0	0
39	793	Property insurance, injuries and damages		B	C			
40	794	Injuries and damages	A			1,521,168	1,192,818	328,350
41	795	Employees' pensions and benefits	A	B	C	4,840,233	3,231,410	1,608,823
42	796	Franchise requirements	A	B	C			
43	797	Regulatory commission expenses	A	B	C	1,928,060	1,804,549	123,511
44	798	Outside services employed	A			693,164	609,357	83,807
45	798	Miscellaneous other general expenses		B				
46	798	Miscellaneous other general operation expenses			C			
47	799	Miscellaneous general expenses	A			805,171	625,455	179,716
48		Maintenance						
49	805	Maintenance of general plant	A	B	C	329,718	334,914	(5,196)
50		Total administrative and general expenses				14,122,504	11,262,645	2,859,859
51		VIII. MISCELLANEOUS						
52	811	Rents	A	B	C	431,298	431,824	(526)
53	812	Administrative expenses transferred-Cr.	A	B	C	(2,055,940)	(2,077,101)	21,161
54	813	Duplicate charges-Cr.	A	B	C			
55		Total miscellaneous				(1,624,642)	(1,645,277)	20,635
56		Total operating expenses				93,119,409	86,841,552	6,277,857

SCHEDULE B-3

Account 506-Property Losses Chargeable to Operations

"23"

Line No.	Description (a)	Amount
1	NONE	
13		
Total		

SCHEDULE B-4

Account 507-Taxes Charged During Year

1. This schedule is intended to give the account distribution of total taxes charged to operations and other final accounts during the year.
 2. Do not include gasoline and other sales taxes which have been charged to accounts to which the material on which the tax was levied was charged. If the actual or estimated amounts of such taxes are known, they should be shown as a footnote and designated whether estimated or actual amounts.
 3. The accounts to which taxes charged were distributed should be shown in columns (c) to (f). Show both the utility department and number of account charged except for taxes capitalized.
 4. For any tax which it was necessary to apportion to more than one utility department or account, state in a footnote the basis of apportioning such tax.
 5. The total taxes charged as shown in column (b) should agree with the amounts shown by column (d) of schedule entitled "Accrued and Prepaid Taxes," page 17.
 6. Do not include in this schedule entries with respect to deferred income taxes, or taxes collected through payroll deductions or otherwise pending transmittal of such taxes to the taxing authority.

Line No.	Kind of Tax (a)	Total Taxes Charged During Year (b)	DISTRIBUTION OF TAXES CHARGED (Show utility department where applicable and account charged)				Capitalized (Omit Account) (f)
			Water (Account 507) (c)	Nonutility (Account 521) (d)	Other (Account 143) (e)		
14	Taxes on real and personal property	2,552,820	2,508,669	42,892		1,259	
15	State corp. franchise tax	1,953,000	1,953,000				
16	State unemployment insurance tax						
17	Other state and local taxes	408,780	408,780				
18	Federal unemployment insurance tax						
19	Federal insurance contributions act						
20	Other federal taxes	0	0				
21	Federal income tax (1)	6,992,892	6,992,892				
22	SUI, FUI & FICA	1,449,475	1,222,396		90,429	136,650	
23							
24							
25							
26							
27	Totals	13,356,967	13,085,737	42,892	90,429	137,909	

SCHEDULE B-5

"24"

Reconciliation of Reported Net Income With Taxable Income for Federal Taxes

1. Report hereunder a reconciliation of reported net income for the year with taxable income used in computing Federal income tax accruals and show computation of such tax accruals. The reconciliation shall be submitted even though there is no taxable income for the year. Descriptions should clearly indicate the nature of each reconciling amount.

2. If the utility is a member of a group which files a consolidated Federal tax return, reconcile reported net income with taxable net in-

come as if a separate return were to be filed, indicating, however, inter-company amounts to be eliminated in such consolidated return. State names of group members, tax assigned to each group member, and basis of allocation, assignment, or sharing of the consolidated tax among the group members.

3. Show taxable year if other than calendar year from— to—

Line No.	Particulars (a)	Amount (b)
1	Net income for the year per Schedule B, page 4.....	15,869,984
2	Reconciling amounts (list first additional income and unallowable deductions, followed by additional deductions and non-	
3	taxable income):	
4	Add:	
5	Federal Income Tax	8,365,775
6	Recoveries of Uncollectible Accounts written off	27,170
7	Regulatory liability - Ratebase writedown and related revenue adjustment	(530,757)
8	Provision for doubtful accounts	397,860
9	Dues	101,073
10	Non-deductible retirement expenses	1,811,263
11	California Franchise Tax current year, per books	2,283,863
12	Non-deductible meals, entertainment & travel	28,949
13	Taxable contributions & advances	1,501,704
14	Amortization of debt reacquisition cost and nonrecoverable taxes	127,548
15	Non-deductible contributions	18,850
16	Provision for uninsured losses & uncollectible claims	140,000
17		
18	Deduct:	
19	Additional Tax Depreciation	8,135,039
20	Bad Debts written off	405,030
21	Pension Payments	388,773
22	California Franchise Tax prior year	1,596,730
23	Loss on dispositions (ACRS/MACRS property)	788,721
24	Imputed Interest on post 6/12/96 contracts	330,242
25	Def. revenue	301,549
26	Uninsured losses paid	117,804
27	Amortization of lease concession fee	181,336
28	Deferred intercompany gain	4,364,970
29	Tax exempt municipal interest	0
30	Federal tax net income.....	<u>13,533,088</u>
31	Computation of tax:	
32	Tax at 35%	4,736,582
33	Less: Investment Tax Credit	0
34		
35	Tax per return (1)	<u>4,736,582</u>

Group members included in consolidated Federal tax return:

Name	2002 Tax
SJW Corp.	(43,063)
SJW Land Co.	375,216

Tax allocated to each group member based on separate company taxable income.

(1) Estimate only - tax returns are on extension and not yet completed.

SCHEDULE B-6

"25"

Account 521-Income from Nonutility Operations

Line No.	Description (a)	Revenue (b)	Expenses (c)	Net income (d)
1				
2		NONE		
3				
9			Totals	

SCHEDULE B-7

Account 526-Miscellaneous Nonoperating Revenue

Line No.	Description (a)	Amount (b)
10	Lease SJW Land Co. telecommunication	36,900
11	Amort. Def. Rev. for CIAC 1987-2000	301,549
12	Billing Service for City of San Jose "Recycle Plus" program	126,907
13	Billing Service for Marin County and City of Milpitas	26,776
14	Backflow Prevention Service for SBWR	3,862
15	Lease Cupertino Water System	303,637
16	Gain on sale of property	2,575,332
17	Miscellaneous	8,163
	Total	3,383,126

SCHEDULE B-8

Account 527-Nonoperating Revenue Deductions (Dr.)

Line No.	Description (a)	Amount (b)
19		NONE
20		
25		0

SCHEDULE B-9

Account 535-Other Interest Charges

Line No.	Description (a)	Amount (b)
27	Line of credit interest	90,596
28	Inter-company interest income	0
29	Interest on customer deposits	0
30	Unclaimed Property	0
	Total	90,596

SCHEDULE B-10

Account 538-Miscellaneous Income Deductions

Line No.	Description (a)	Amount (b)
34	See attached	96,351
35		0
36		0
37		
42		Total
		96,351

SAN JOSE WATER COMPANY
CONTRIBUTIONS-YEAR 2002

NAME OF ORGANIZATION	AMOUNT
American Cancer Society	600
American Ground Water Trust	5,000
American Heart Assc	3,600
American Musical Theatre	94
Boys & Girls Clubs of S.C. Valley	350
CASA	500
Campos, Nora	500
Career Closet	1,000
Childrens Discovery Museum	10,000
City of San Jose Volunteer	500
Compac	2,600
Cortese, Dave	250
Davis, Gray	5,000
Diaz, Manny	500
Diquisto Charity Golf Tournament	500
Diridon, Ron	500
Fammatre Elementary School	1,500
Financial Acctg Foundation	280
Friends of the Saratoga Library	375
Gregory, Terry	500
Guadalupe River Park & Gardens	1,000
Guide Dogs for the Blind	100
Hemingway, Chris	250
La Rinconada Holiday Season Fund	100
Legal Aid Society of Santa Clara County	130
Lieber, Sally	250
Muscular Dystrophy Assocation	1,500
PACT	500
Rebuild Together S.V.	5,000
Renteria, Phil	500
Residents for Safe Neighborhoods (Measure O)	1,500
Rotary Endowment, fines, etc.	1,403
San Jose Cleveland Ballet	370
San Jose Crime Stoppers/ Silicon Valley	250
San Jose Day Nursery	5,000
San Jose Leadership Council	200
San Jose Museum of Art	1,000
San Jose Sports Authority	2,220
San Jose Stage Company	750
San Jose State University	50
Sanchez, George	500
Shirakawa, George	500
Simitian for California	500
SJ Silicon Valley CofC	5,030
SJSU College of Bus. Alumni Assc	1,300
The Role Model Program	100
United Way of Santa Clara County	20,000
Valle Monte League	1,000
Villa Montalvo	4,850
Voss, Ed	250
Williams, Forrest	250
Yes on 50	2,500
Yes on Measure F	2,000
YWCA	1,350

96,351

SCHEDULE C-1
Engineering and Management Fees and Expenses, etc., During Year

	Give the required particulars of all contracts or other agreements in effect in the course of the year between the respondent and any corporation, association, partnership or person covering supervision and/or management of any department of the respondents affairs such as accounting, engineering, financing, construction or operation, and show the payments under such agreements and also the payments for advice and services to a corporation or corporations which directly or indirectly control respondent through stock ownership
Line No.	
1	1 Did the respondent have a contract or other agreement with any organization or person
2	covering supervision and/or management of its own affairs during the year?
3	Answer (Yes or No) NO
4	2 Name of each organization or person that was a party to such a contract or agreement
5	
6	3 Date of original contract or agreement.
7	4 Date of each supplement or agreement.
8	Note: File with the report a copy of every contract, agreement, supplement or amendment mentioned above
9	unless a copy of the instrument in due form has been furnished in which case a definite reference to the report
10	of the respondent relative to which it was furnished will suffice.
11	5 Amount of compensation paid during the year for supervision or management
12	6 To whom paid
13	7 Nature of payment (salary, traveling expenses, etc.)
14	8 Amounts paid for each class of service
15	
16	9 Base for determination of such amounts
17	
18	10 Distribution of payments:
19	(a) Charged to operating expenses
20	(b) Charged to capital accounts
21	(c) Charged to other accounts
22	Total
23	11 Distribution of charges to operating expenses by primary accounts.
24	Number and Title of Account
25	
26	
27	
28	Total
29	12 What relationship, if any, exists between respondent and supervisory and/or
30	managing concerns?

SCHEDULE C-3
 Employees and Their Compensation
 (Charged to Account 502-Operating Expenses-Schedule B-2)

"27"

Line No.	Classification (a)	Number at End of Year (b)	Total Salaries and Wages Paid During Year (c)
1	Employees-Source of supply	7	511,866
2	Employees-Pumping	15	927,023
3	Employees-Water treatment	11	1,087,792
4	Employees-Transmission and distribution	130	6,061,753
5	Employees-Customer account	54	2,683,700
6	Employees-Sales		
7	Employees-Administrative:		
8	General officers	9	1,932,010
9	General office	18	1,372,254
10	Totals	244	14,576,398

SCHEDULE C-4
 Record of Accidents During Year

Line No.	Date of Accident (a)	TO PERSONS					TO PROPERTY				
		Employees on Duty		Public 1			Company		Other		
		Killed (b)	Injured (c)	Killed (d)	Injured (e)	Total Number (f)	Date of Accident	Number (g)	Amount (h)	Number (i)	Amount (j)
11	01/15/02	0	1	0	0	1	01/08/02	1	552.59	0	0.00
12	01/18/02	0	1	0	0	1	01/28/02	1	504.50	0	0.00
13	01/23/02	0	1	0	0	1	01/30/02	1	4,386.15	0	0.00
14	01/25/02	0	1	0	0	1	02/01/02	1	959.63	0	0.00
15	01/28/02	0	1	0	0	1	02/04/02	1	1,773.86	0	0.00
16	02/07/02	0	1	0	0	1	03/04/02	1	833.48	0	0.00
17	02/28/02	0	1	0	0	1	05/16/02	1	0.00	0	0.00
18	03/13/02	0	1	0	0	1	05/20/02	1	1,803.06	2	2,500.00
19	03/24/02	0	1	0	0	1	06/03/02	1	0.00	0	0.00
20	03/29/02	0	1	0	0	1	06/12/02	1	2,567.81	0	0.00
21	04/01/02	0	1	0	0	1	06/18/02	1	2,751.44	0	0.00
22	04/08/02	0	3	0	0	3	06/20/02	1	0.00	1	4,470.65
23	04/15/02	0	1	0	0	1	07/03/02	1	727.19	0	0.00
24	04/25/02	0	1	0	0	1	07/10/02	1	1,408.70	0	0.00
25	05/02/02	0	1	0	0	1	07/10/02	1	0.00	1	309.08
26	05/03/02	0	1	0	0	1	07/17/02	1	2,569.81	0	0.00
27	05/19/02	0	1	0	0	1	07/30/02	1	1,580.22	0	0.00
28	05/28/02	0	2	0	0	2	08/14/02	1	7,968.51	0	0.00
29	05/29/02	0	1	0	0	1	08/18/02	1	0.00	0	0.00
30	06/05/02	0	1	0	0	1	09/15/02	1	0.00	0	0.00
31	06/06/02	0	1	0	0	1	09/17/02	1	2,988.30	0	0.00
32	06/10/02	0	1	0	0	1	09/19/02	1	0.00	0	0.00
33	06/12/02	0	1	0	0	1	10/01/02	1	219.00	0	0.00
34	06/14/02	0	1	0	0	1	10/08/02	1	0.00	0	0.00
35	06/18/02	0	1	0	0	1	11/19/02	1	846.62	0	0.00
36	06/30/02	0	1	0	0	1	12/09/02	1	1,789.22	0	0.00
37	07/02/02	0	1	0	0	1	12/13/02	1	474.96	0	0.00
38	07/06/02	0	1	0	0	1	12/16/02	1	0.00	1	1,117.42

39	07/16/02	0	1	0	0	1
40	08/01/02	0	1	0	0	1
41	08/02/02	0	1	0	0	1
42	08/06/02	0	1	0	0	1
43	08/13/02	0	1	0	0	1
44	08/16/02	0	2	0	0	2
45	08/22/02	0	1	0	0	1
46	08/30/02	0	1	0	0	1
47	09/03/02	0	1	0	0	1
48	09/04/02	0	1	0	0	1
49	09/11/02	0	1	0	0	1
50	09/17/02	0	1	0	0	1
51	09/26/02	0	1	0	0	1
52	10/02/02	0	1	0	0	1
53	10/16/02	0	1	0	0	1
54	11/07/02	0	1	0	0	1
55	11/25/02	0	1	0	0	1
56	12/05/02	0	1	0	0	1
57	12/12/02	0	1	0	0	1
58						
59						
60						
61						

Totals	51	0	0	51	28	36,705	5	8,397
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1. Accidents to employees not on duty should be included in "Public" accidents.

SCHEDULE C-5

NONE

SCHEDULE C-6

NONE

SCHEDULE D-1
Sources of Supply and Water Developed

"28"

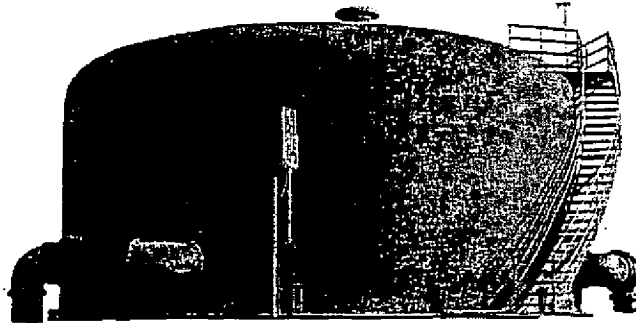
STREAMS			FLOW IN M. G.				Annual Quantities
Line No.	Diverted Into*	From Stream or Creek (name)	Location of Diversion Point	Priority Right		diversions	Diverted M. G.
				Claim	Capacity		
1	Almaden Pipe	Alamito	Almaden Intake				0.000
2	Saratoga Filter	Saratoga	Congress Springs				248.100
3	Montevina	Los Gatos	Ryland Intake				2,413.200
4							
5						Total Gravity Supply	2,661.300

WELLS							Annual Quantities
Line No.	At Plant (Name or Number)	Location	Num-ber	1Dimensions	1Depth to Water	Pumping Capacity	Pumped M. G.
						----- (Unit)2	
6	Bascom	San Jose					790.590
7	Berryessa	San Jose					25.274
8	Branham	San Jose					0.000
9	Breeding	San Jose					899.100
10	Bryan	San Jose					0.000
11	Buena Vista	San Jose					1,840.629
12	Cottage Grove	San Jose					1,000.670
13	Cropley	San Jose					0.000
14	David	San Jose					0.000
15	Delmas	San Jose					42.124
16	Gish	San Jose					268.242
17	Grant	San Jose					821.710
18	Home	San Jose					113.270
19	Jackson	San Jose					466.850
20	Mabury	San Jose					0.033
21	Main Station	San Jose					4.300
22	Malone	San Jose					1,302.676
23	Meridian	San Jose					501.492
24	Merrimac	San Jose					0.000
25	Needles	San Jose					454.749
26	Ridgeley	San Jose					0.000
27	Senter	San Jose					511.330
28	Seventeen St.	San Jose					950.034
29	Springfield	San Jose					0.000
30	San Tomas	San Jose					0.000
31	Sterling	San Jose					0.000
32	3- Mile	San Jose					810.500
33	Twelve St.	San Jose					1,491.900
34	Tully	San Jose					2,331.931
35	Virginia	San Jose					224.820
36	Williams	San Jose					2,211.674
37	Willow Glen Wy.	San Jose					1,408.881
						Totals Wells	18,474.779

38	Water Purchased from Santa Clara Valley Water District						29,592.667
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STORAGE FACILITIES

"28"



DEFINITIONS

Impound - Stores runoff water in a water-storage basin created by a dam in a valley. Not roofed.

Distribution - Roofed basin or tank for storage and distribution of potable water.

Collection - Roofed basin or tank for storage and distribution of potable water from wells.

Pressure Tank - Used to sustain a given pressure in a zone so the booster can shut down when demands are low, not used for storage.

STORAGE FACILITIES

a. Impound

<u>Site</u>	<u>Facility</u>	<u>Capacity (gals.)</u>
Lake Cozzens	Earth-filled dam	50,160,000
Lake Elsmar	Earth-filled dam	2,005,000,000
Lake Kittredge	Earth-filled dam	79,600,000
Lake McKenzie	Earth-filled dam	70,000,000
Lake Williams	Concrete dam	51,173,000
Total		<u>2,255,933,000</u>

NOTE: Total Distribution Storage -- 245,880,000 Gal.

Total Number of Distribution Reservoirs -	<u>Basins</u>	<u>Tanks</u>	<u>Total</u>
	27	64	<u>91</u>

b. Pressure Tanks*

<u>Storage Site</u>	<u>Capacity (gals.)</u>
Bear Creek	110.5
Central Avenue	80
Chablis	2,000
Glenview	132
Kyburtz	119
Montevina	9,500
Perie	500
San Ramon	10,000
Santa Rosa	165
Tybalt	1,000
Varner Ct.	1,000
	<u>24,606</u>

1980. Not included in storage capacity totals.

Note: () = year installed
 R = Replaced
 P = Purchased

CODE (CD)
 I-Impounding
 D-Distribution
 C-Collection
 PT-Pressure Tank

<u>Storage Site</u>		#	<u>Type</u> <u>Facility</u>	<u>CD</u>	<u>Capacity</u> <u>Gal.</u>	<u>Total Capacity</u>
						<u>Gal.</u>
Alamitos	(8/57)	#2	Redwood	D	97,000	196,000
	(10/63)	#3	Steel, bolted	D	99,000	
Almaden Valley	(12/65)		Earth, concrete-lined	D	8,896,000	8,896,000
Alum Rock	(1927)	#1	Steel	D	290,000	1,792,000
	(4/61)	#2	Steel	D	1,502,000	
Aztec Ridge	(P 1991)		Redwood	D	80,000	80,000
Bascom	(1927)		Concrete	C	42,000	42,000
Bear Creek	(1973)		Pressure tank	PT	N/A	N/A
Beckwith	(R 1985)		Steel, bolted	D	77,000	77,000
Belgatos	(1/57)	#1	Earth, asphalt-plank-lined	D	4,715,000	9,485,000
	(1/57)	#2	Earth, asphalt-plank-lined	D	4,770,000	
Big Basin	(1894)	#1	Earth, riprap-lined	D	348,000	748,000
	(7/98)	#2	Steel	D	400,000	
Branham	(1960)		Redwood	C	96,000	96,000
Breeding	(5/68)		Steel, bolted	C	81,000	81,000
Buena Vista	(1940)	#1	Steel	C	193,000	274,000
	(1964)	#2	Steel	C	81,000	
Cahalan	(6/72)		Steel	D	9,193,000	9,193,000
Cambrian	(1890)	#1	Earth, gunite-lined	D	3,904,000	16,050,000
	(1921)	#2	Earth, gunite-lined	D	12,146,000	
Canyon View	(1974)	#1	Steel, bolted	D	42,000	42,000
Central	(R 1994)		Pressure tank	PT	N/A	N/A
Chablis	(12/67)		Pressure tank	PT	N/A	N/A
Cheim	(1984)		Steel	D	2,500,000	2,500,000
Clayton	(10/72)		Steel	D	494,000	494,000
Columbine	(5/63)		Earth, concrete-lined	D	19,568,000	19,568,000
Cottage Grove	(R 7/89)		Steel, bolted	C	65,000	65,000
Cox	(3/55)	#1	Earth, concrete-lined	D	5,280,000	20,587,000
	(3/55)	#2	Earth, concrete-lined	D	5,250,000	
	(12/61)	#3	Earth, concrete-lined	D	10,057,000	

"28"
Total Capacity
Gal.

<u>Storage Site</u>	<u>#</u>	<u>Type Facility</u>	<u>CD</u>	<u>Capacity Gal.</u>	<u>Gal. (Per Storage Site)</u>
Cristo Rey	(leased)	Steel	D	2,000,000	2,000,000
Cropley	(1963)	Steel, bolted	C	81,000	81,000
Crothers	(1980)	Steel	D	420,000	420,000
Cypress	(R 1998)	Steel, bolted	D	154,000	154,000
Dow	(11/62) #1	Steel	D	15,205,000	
	(8/70) #2	Steel	D	16,332,000	31,537,000
Dutard Heights	(R 1992)	Steel	D	259,000	259,000
Dutard	(2/59)	Earth, asphalt-plank-lined	D	5,223,000	5,223,000
Elwood	(7/63) #1	Steel	D	1,036,000	1,036,000
Fleming	(1927) #2	Earth, gunite-lined	D	2,675,000	
	(7/51) #3	Steel	D	1,002,000	
	(10/63) #4	Earth, concrete-lined	D	3,160,000	6,837,000
Fleury	(6/63)	Steel	C	42,000	42,000
Franciscan	(12/67)	Fabritank	D	1,018,000	1,018,000
Glenview	(1998)	Steel, welded	D	190,000	
	(1998)	Pressure tank	PT	N/A	190,000
Graystone	(P 1985)	Concrete block	D	22,000	22,000
Greenridge	(7/51) #1	Steel	D	1,003,000	
	(4/61) #2	Steel	D	1,251,000	2,254,000
Harwood Court	(1980)	Steel	D	500,000	500,000
Hickerson	(4/53) #1	Steel	D	1,000,000	
	(9/58) #2	Steel	D	1,013,000	2,013,000
High	(9/64)	Steel, bolted	D	100,000	100,000
Koch	(7/62)	Redwood	C	96,000	96,000
Kyburtz	(1997)	Pressure tank	PT	N/A	N/A
Lake Cozzens		Earth-filled dam	I	50,160,000	50,160,000
Lake Elsman		Earth-filled dam	I	2,005,000,00	2,005,000,000
				0	
Lake Kittredge		Earth-filled dam	I	79,600,000	
	(R 1989) #1	Steel	D	10,000	
	(8/59) #2	Redwood	D	5,000	
	(1/64) #3	Redwood	D	3,000	79,618,000
Lake McKenzie		Earth-filled dam	I	70,000,000	70,000,000
Lake Williams		Concrete dam	I	51,173,000	51,173,000
Los Gatos	(1871)	Earth, gunite-lined	D	1,580,000	1,580,000
Lumbertown	(R 1994)	Steel, bolted	D	249,000	249,000
Mabury	(11/65)	Steel, bolted	C	81,000	81,000
Main Station	(1918) #1	Concrete	C	62,000	62,000
Mann	(leased)	Steel	C	187,000	187,000
Malone	(1960)	Redwood	C	55,000	55,000
Mercedes	(leased) #1	Steel	D	2,000,000	
	(leased) #2	Steel	D	2,000,000	4,000,000

Total Capacity

Storage Site	#	Type Facility	CD	Capacity	Total Capacity
				Gal.	Gal. (Per Storage Site)
Meridian	(R 1992)	Steel	C	141,000	141,000
Miguelito	(1927) #1	Earth, gunite-lined	D	1,769,000	
	(7/52) #2	Steel	D	68,000	
	(12/62) #3	Earth, concrete-lined	D	2,012,000	3,849,000
Mireval	(9/64)	Steel, bolted	D	81,000	81,000
Montego	(8/70)	Steel	D	497,000	497,000
Montevina	(1898) #1	Earth, synthetic-rubber-lined	D	2,584,000	
	(9/64) #3	Steel	D	6,973,000	
	(1981) #5	Pressure tank	PT	N/A	9,557,000
More	(12/63) #1	Earth, concrete-lined	D	11,787,000	
	(6/65) #2	Earth, concrete-lined	D	11,668,000	23,455,000
Mountain Springs	(1896)	Earth, gunite-lined	D	4,040,000	4,040,000
Northwood, Lower	(12/64)	Steel	D	990,000	990,000
Northwood, Upper	(7/65) #1	Steel	D	1,498,000	
	(10/70) #2	Steel	D	1,498,000	2,996,000
Overlook	(1918) #1	Concrete	D	713,000	
	(12/63) #2	Steel	D	1,020,000	1,733,000
Perie	(P 1980)	Steel	D	500,000	
	(P 1980)	Pressure tank	PT	N/A	500,000
Phillips	(9/60)	Steel	D	477,000	477,000
Picea	(1984)	Steel	D	250,000	250,000
Pike	(1982)	Steel	D	175,000	175,000
Pleasant Vista	(R 1990) #1	Steel	D	207,000	207,000
Prospect	(1/62)	Prestressed concrete	D	4,072,000	4,072,000
Rainbows End	(leased)	Redwood	D	30,000	30,000
Ravinia	(3/99)	Steel, bolted	D	115,000	115,000
Redhill	(R 1990) #1	Steel	D	120,000	
	(R 1998) #2	Steel, bolted	D	123,000	243,000
Regnart	(8/59) #1	Earth, gunite-lined	D	10,625,000	
	(2/62) #2	Earth, gunite-lined	D	10,263,000	20,888,000
Regnart Canyon	(R 1995)	Steel, bolted	D	158,000	158,000
Regnart Heights	(P 1994)	Steel	D	140,000	140,000
Ridgeley	(1963)	Earth, gunite-lined	C	22,000	22,000
Rosemar	(P 1991)	Redwood	C	350	350
San Ramon	(12/67)	Pressure Tank	PT	N/A	N/A
San Tomas	(1958) #1	Steel	C	500,000	
	(1960) #2	Steel	C	500,000	1,000,000
Santa Rosa	(1980)	Steel	D	298,000	
	(1991)	Pressure Tank	PT	N/A	298,000

<u>Storage Site</u>		#	<u>Type Facility</u>	<u>CD</u>	<u>Capacity</u>	<u>Total Capacity</u>
					<u>Gal.</u>	<u>Gal. (Per Storage Site)</u>
Saratoga Hills	(7/31)	#1	Concrete	D	995,000	
	(8/60)	#2	Steel	D	1,069,000	2,064,000
Scenic Vista Res.	(R 1995)		Steel, bolted	D	172,000	172,000
Scenic Vista Sta.	(1963)		Redwood	D	27,000	27,000
Seven Mile	(1871)	#1	Earth, gunite-lined	D	5,620,000	
	(3/59)	#2	Earth, gunite-lined	D	5,880,000	11,500,000
Seventeenth St.	(1911)		Concrete	C	226,000	226,000
Sterling	(1952)		Steel	C	52,000	52,000
Sweigert	(9/90)		Steel	D	205,000	205,000
Three Mile	(R 1997)		Steel, welded	C	140,000	140,000
Tully	(R 1993)		Steel, bolted	C	168,000	168,000
Twelfth Street	(1988)		Steel, bolted	C	207,000	207,000
Tybalt	(P 1990)		Steel	D	150,000	
			Pressure Tank	PT	N/A	150,000
Vарner Ct.	(P 1995)		Pressure Tank	PT	N/A	N/A
Via Campagna	(1997)		Steel, bolted	D	450,000	450,000
Vickery	(12/61)		Earth, asphalt-plank-lined	D	7,672,000	7,672,000
View Oaks	(R 1996)		Steel, bolted	D	172,000	172,000
Virginia	(6/63)		Earth, gunite-lined	C	55,000	55,000
Webb Canyon	(12/67)		Steel	D	499,000	499,000
Williams	(R 1993)	#2	Steel, bolted	C	132,000	
	(R 1994)	#3	Steel, bolted	C	200,000	332,000
Willow Glen	(R 1990)		Steel	C	107,000	107,000
Wooded View	(R 1991)	#1	Steel	D	150,000	150,000

d. Storage Totals

	<u>Number</u>	<u>Capacity</u>
<u>Impounding Storage (I)</u>	5	2,255,933,000 Gal.
<u>Distribution Storage (D)</u>	91	246,930,000 Gal.
<u>Collection Storage (C)</u>	27	3,612,350 Gal.
<u>Pressure Tank(PT)</u>	11	N/A
Total	<u>134</u>	<u>2,506,475,350 Gal.</u>

SCHEDULE D-3
 DESCRIPTION OF TRANSMISSION AND DISTRIBUTION FACILITIES
 B. FOOTAGE OF PIPE BY INSIDE DIAMETER IN INCHES - NOT INCLUDING SERVICE PIPING

	3/4"	1"	1-1/4"	1-1/2"	2"	2-1/2"	3"	3-1/2"	4"	4-1/2"	5"	6"	6-5/8"
Welded Steel													
Sld. Screw	372	2,262	105	1,521	142,911	962	5,146	3,297	146,044	17,696	2,555	595,257	2,496,502
Cast Iron					5,278	20,833	20,833		501,186		22,764	1,559,333	
Copper		746		1,962					183,017			1,198,165	
Transite													
Concrete					1,357		1,000		138,955			9,466	
Plastic					1,771								
Polyethylene					266								
Polybutyl													
Total	372	3,010	105	1,521	153,546	962	34,158	3,297	978,411	17,696	25,319	3,385,353	2,496,502

	7"	8"	8-5/8"	10"	10-3/4"	11"	12"	12-3/4"	13"	14"	15-3/10"	16"	17"
Welded Steel													
Sld. Screw	1,864	114,736	668,247	48,206	181,124	489	151,459	641,234	135	5,729	566	105,470	52,339
Cast Iron	154	2,772		12,534	152		4,185					7,205	
Copper		737,076		303,120			446,244					126,480	
Transite		424,232		128,927			193,287					56,955	
Concrete				120			2,062						
Plastic		7,401		1,078			405						
Total	2,018	1,286,217	668,247	493,985	181,276	489	797,642	641,234	135	5,729	566	296,120	52,339

SCHEDULE D-4
Number of Active Service Connections

Classification	Metered-Dec.31		Flat Rate-Dec.31	
	Prior Year	Current Year	Prior Year	Current Year
Commercial (including Res. and Bus.)	209,847	210,096		
Industrial	76	70		
Public authorities	1,617	1,627		
Irrigation	0	0		
Other water utility	31	30		
Misc.	251	271		
Sub-total	211,822	212,094		
Private fire connections			2,741	2,832
Public fire hydrants				
Total	211,822	212,094	2,741	2,832

SCHEDULE D-5

Number of Meters and Services on Pipe Systems
at End of Year

Size	Meters	Size	Services
5/8 & 3/4-in	188,236	1/2-in Installati	704
1-in	28,760	3/4-in "	117,665
1-1/2-in	4,987	1-in s	42,116
2-in	8,405	1-in sp	21,253
3-in	823	Regulators	33
4-in	306	1-1/4in S	951
6-in	119	" Sp	1,377
8-in	24	1-1/2in S	4,944
Kennedy Mutual	32	" Sp	1,190
Little Creek	46	2-in S	5,936
8-in Manifold	7	2-in Sp	67
10-in Meter	6	1 1/2x1 1/2=2	6
Santa Teresa	1	3-in S	150
Reclaimed water 1"	1	2x2 manf=3"	836
Reclaimed water 3"	11	4-in S	1,174
Reclaimed water 4"	24	6-in S	1,359
Reclaimed water 6"	1	8-in S	672
Reclaimed water 8"	3	10-in S	131
Reclaimed water 10"	1	12-in S	12
		18-in S	1
		Manifolds	1,645
		Graystone Hts	24
Total	231,793		202,446

SCHEDULE D-6

Meter Testing Data

A. Number of Meters Tested During Year as Prescribed	
1. New, after being received	471
2. Used, before repair	370
3. Used, after repair	3,980
4. Found fast, requiring billing adjmt.	0
B. Number of Meters in Service Since Last Test.	
1. Ten year or less	130,030
2. More than 10, but less than 15 yrs.	52,265
3. More than 15 years	39,251

SCHEDULE D-7
Water delivered to Metered Customers by Months and Years in KCCF

"30" page 2

During Current Year							
Classification of Service	Jan	Feb	Mar	Apr	May	June	Subtotal
Commercial	3,757	3,221	3,265	3,509	4,381	5,083	23,216
Industrial	28	30	27	32	30	34	181
Public authorities	117	115	143	233	350	472	1,430
Irrigation	0	0	0	0	0	0	0
Other water utilities	16	15	16	23	24	33	127
Misc. (1)	15	11	20	46	62	97	251
Total	3,933	3,392	3,471	3,843	4,847	5,719	25,205

During Current Year									
Classification of Service	Jul	Aug	Sept	Oct	Nov	Dec	Subtotal	Total	Total Prior Year
Commercial	6,157	6,319	6,847	6,152	5,531	4,312	35,318	58,534	58,751
Industrial	33	39	36	34	31	31	204	385	423
Public authorities	587	556	523	383	207	124	2,380	3,810	3,877
Irrigation	0	0	0	0	0	0	0	0	0
Other water utilities	46	40	42	39	23	23	213	340	339
Misc. (1)	137	109	82	83	30	16	457	708	665
Total	6,960	7,063	7,530	6,691	5,822	4,506	38,572	63,777	64,055

Total population served 989,000 Estimated

(1) Includes recycled water

