

GENERAL INFORMATION

2003<sup>34</sup>

1. Name under which utility is doing business:  
**SAN JOSE WATER COMPANY**
2. Official mailing address:  
**374 WEST SANTA CLARA STREET, SAN JOSE, CALIFORNIA 95196-0001**
3. Name and title of person to whom correspondence should be addressed:  
**PALLE JENSEN, DIRECTOR OF REGULATORY AFFAIRS (408) 279-7970**
4. Address where accounting records are maintained:  
**374 WEST SANTA CLARA STREET, SAN JOSE, CALIFORNIA 95196-0001**
5. Service Area: (Refer to district reports if applicable)  
**PORTIONS OF CUPERTINO, SAN JOSE AND SANTA CLARA, AND IN CAMPBELL, LOS GATOS, MONTE SERENO, SARATOGA AND IN CONTIGUOUS TERRITORY IN THE COUNTY OF SANTA CLARA.**
6. Service Manager (If located in or near Service Area). (Refer to district reports if applicable):  
Name: **ROBERT DAY**  
Address: **374 W. SANTA CLARA ST., SAN JOSE, CA 95196-001**  
Telephone: **(408) 279-7922**
7. Ownership (Check and fill in appropriate line):  

<input type="checkbox"/>	Individual	(Name of Owner)	
<input type="checkbox"/>	Partnership	(Name of Partner)	
<input type="checkbox"/>	Partnership	(Name of Partner)	
<input type="checkbox"/>	Partnership	(Name of Partner)	
<input checked="" type="checkbox"/>	Corporation	(Corporate Name)	<b>SAN JOSE WATER COMPANY</b>

Organized under the laws of (State): **CALIFORNIA**  
Date: **October 24, 1931**  
Principal Officers:

<u>Name</u>	<u>Title</u>
<b>D. GIBSON</b>	<b>CHAIRMAN</b>
<b>W.R. ROTH</b>	<b>PRESIDENT &amp; CHIEF EXECUTIVE OFFICER</b>
<b>R. J. BALOCCO</b>	<b>VICE PRESIDENT</b>
<b>G. J. BELHUMEUR</b>	<b>SENIOR VICE PRESIDENT</b>
<b>R. S. YOO</b>	<b>SENIOR VICE PRESIDENT</b>
<b>R. J. PARDINI</b>	<b>VICE PRESIDENT</b>
<b>A. YIP</b>	<b>VICE PRESIDENT &amp; CHIEF FINANCIAL OFFICER</b>
<b>J.C. JOHANSSON</b>	<b>VICE PRESIDENT</b>
<b>D.R. DRYSDALE</b>	<b>VICE PRESIDENT</b>
<b>R. A. LOEHR</b>	<b>CORPORATE SECRETARY</b>
<b>V. K. WONG</b>	<b>CONTROLLER</b>
8. Names of associated companies:  
**SJW CORP.**  
**SJW LAND COMPANY**
9. Names of corporations, firms or individuals whose property have been acquired during the year, together with date of acquisition:  
**NONE**
10. Use the space below for supplementary information or explanations concerning this report:

SELECTED FINANCIAL DATA - CLASS A, B, C, AND D WATER COMPANIES

NAME OF UTILITY: San Jose Water Company

PREPARER OF THIS REPORT: PALLE JENSEN Phone: (408) 279-7970  
 (Source: Information in 2003 ANNUAL REPORT)

BALANCE SHEET DATA	Jan. 1, 2003	Dec. 31, 2003	Annual Average	
1 Intangible Plant	1,040,137	1,040,137	1,040,137	1
2 Land	1,749,612	1,749,612	1,749,612	2
*3 Depreciable Plant	525,422,463	568,813,388	547,117,926	3*
*4 Gross Plant In Service	528,212,212	571,803,137	549,907,675	4*
*5 Less: Accum. Depreciation	(160,091,889)	(173,212,544)	(166,652,216)	5*
6 Net Water Plant In Service	368,120,323	398,390,593	383,255,459	6
7 Water Plant Held for Future Use	168,794	183,637	176,216	5
8 Construction Work In Progress	5,720,443	3,999,931	4,860,187	8
9 Materials and Supplies	411,946	404,098	408,021	9
10 Less: Advances for Construct.	(70,597,141)	(79,311,152)	(74,954,147)	10
11 Contrib. in Aid of Constr.	(56,116,233)	(81,810,318)	(58,963,276)	11
12 Accum. Deferred Inc. Tax Credits	(2,034,600)	(1,974,600)	(2,004,600)	12
*13 Net Plant Investment	245,504,738	259,882,187	252,777,860	13*
CAPITALIZATION				
14 Common Stock	6	6	6	14
15 Proprietary Capital (Ind. or Part)	0	0	0	15
16 Paid-in Capital	22,271,075	22,974,787	22,622,931	16
17 Retained Earnings	105,461,474	114,466,453	109,963,964	17
*18 Common Equity (14 through 17)	127,732,555	137,441,246	132,586,901	18*
19 Preferred Stock	0	0	0	19
20 Long-Term Debt	103,000,000	123,000,000	113,000,000	20
21 Notes Payable	0	0	0	21
22 Total Capitalization (Lines 18 thru 21)	230,732,555	260,441,246	245,586,901	22

INCOME STATEMENT	Annual Amount	
**23 Unmetered Water Revenue	196,857	23*
24 Fire Protection Revenue	1,300,222	24
25 Irrigation Revenue	0	25
**26 Metered Water Revenue	141,295,614	26*
*27 Total Operating Revenue	142,792,694	27*
*28 Total Operating Expenses	91,725,291	28*
*29 Depreciation Expense (Composite Rate 3.33%)	14,386,402	29*
*30 Amortization and Property Losses	16,339	30
*31 Property Taxes	3,079,376	31*
32 Taxes Other Than Income Taxes	1,724,815	32
33 Regulatory Adjustment	0	
34 Total Operating Rev. Deductions Before Taxes	110,932,223	33
35 Calif. Corp. Franchise Tax	2,113,000	34
36 Fed. Corporate Income Tax	7,881,892	35
*37 Total Operating Revenue Deduction After Taxes	120,927,115	36*
*38 Net Operating Income/(Loss)(Calif. Water Operations)	21,865,579	37*
39 Other Operating and Nonoper. Inc. & Exp. - Net (Exclude Interest Expense)	532,898	38
*40 Income Available for Fixed Charges	22,398,477	39*
*41 Interest Expense	7,994,429	40*
42 Net Income/(Loss) Before Dividends	14,404,048	41
43 Preferred Stock Dividends	0	42
*44 Net Income (Loss) Available for Common Stock	14,404,048	43*

## OTHER DATA

*45 Refunds of Advances for Construction	1,703,782	44*
*46 Total Payroll Charged to Operating Expenses	15,708,098	45*
*47 Purchased Water (Account No. 610)	35,182,728	48*
*48 Power (Acct. No. 615)	5,117,091	47*

## 49 CLASS A WATER COMPANIES ONLY:

a. Pre - TRA 1986 Contributions in Aid of Construction	12,411,846	48a
b. Pre - TRA 1986 Advances for Construction	8,925,174	48b
c. Post- TRA 1986 Contributions in Aid of Construction	49,398,471	48c
d. Post- TRA 1986 Advances for Construction	70,385,977	48d

Active Serv. Connections(Excl. Fire Protect.)	Jan. 1	Dec. 31	Annual Average	
50 Metered Service Connections	212,094	212,709	212,402	49
51 Flat Rate Service Connections	2,832	2,930	2,881	50
* 52 Total Active Service Connections	214,926	215,639	215,283	51*

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\*Must Be Completed by All Utilities in All Classes in Addition to Other Applicable Lines

\*\* Indicate the following revenue:

Sales to Other Utilities for Resale	536,889
Interdepartmental Sales	0

SCHEDULE A  
COMPARATIVE BALANCE SHEETS  
Assets and Other Debits

Line No.	Acct. No.	Title of Account (a)	Sched-	Balance End-of-Year (c)	Balance Beginning of Year (d)
			ule Page No. (b)		
I UTILITY PLANT					
1	100	Utility plant	5	575,786,705	534,101,449
2	107	Utility plant adjustments			
3		Total utility plant		575,786,705	534,101,449
4	250	Reserve for depreciation of utility plant	9	172,929,303	159,824,987
5	251	Reserve for amortization of limited term utility investments	9	283,241	266,902
6	252	Reserve for amortization of utility plant acquisition adjustment			
8		Total utility plant reserves		173,212,544	160,091,889
9		Total utility plant less reserves		402,574,161	374,009,560
10					
11		II INVESTMENT AND FUND ACCOUNTS			
12	110	Other physical property	6	252,426	252,427
13	253	Reserve for depreciation and amortization of other prop.	7		
14		Other physical property less reserve		252,426	252,427
15	111	Investments in associated companies	11		
16	112	Other investments	11	(840,397)	(571,534)
17	113	Sinking funds	11		
18	114	Miscellaneous special funds	11		
19		Total investments and fund accounts		(587,971)	(319,107)
20					
21		III CURRENT AND ACCRUED ASSETS			
22	120	Cash		9,729,239	182,805
23	121	Special deposits	12	0	0
24	122	Working funds		3,000	3,000
25	123	Temporary cash investments		0	0
26	124	Notes receivable	12	0	0
27	125	Accounts receivable		8,501,660	9,368,131
28	126	Receivables from associated companies	12	8,446,903	2,594,424
29	131	Materials and supplies		404,096	411,946
30	132	Prepayments - Def. Taxes	12	20,799,749	20,468,185
31	133	Other current and accrued assets	12	6,200,000	6,600,000
32		Total current and accrued assets		54,084,647	39,628,491
33					
34		IV DEFERRED DEBITS			
35	140	Unamortized debt discount and expense	13	3,366,537	3,409,387
36	141	Extraordinary property losses	14	0	0
37	142	Preliminary survey and investigation charges		78,783	184,296
38	143	Clearing accounts		0	0
39	145	Other work in progress		1,291,719	785,110
40	146	Other deferred debits	14	11,396,976	9,536,067
41		Total deferred debits		16,134,015	13,914,860
42		Total assets and other debits		472,204,853	427,233,802
43					

SCHEDULE A  
COMPARATIVE BALANCE SHEETS  
Liabilities and Other Credits

"3"

Line No.	Acct No.	Title of Account (a)	Sched- ule Page No. (b)	Balance End-of-Year (c)	Balance Beginning of Year (d)
1		I CORPORATE CAPITAL AND SURPLUS			
2	200	Common capital stock	15	6	6
3	201	Preferred capital stock	15	0	0
4	202	Stock liability for conversion			
5	203	Premiums and assessments on capital stock	15 15	0	0
6	150	Discount on capital stock	14	0	0
7	151	Capital stock expense	14	0	0
8	270	Capital surplus	16	22,974,787	22,271,075
9	271	Earned Surplus	16	114,466,453	105,461,474
10		Total corporate capital and surplus		137,441,246	127,732,555
17		III LONG-TERM DEBT			
18	210	Bonds	17	0	0
19	211	Receivers' certificates			
20	212	Advances from associated companies	17	0	0
21	213	Miscellaneous long-term debt	17	123,000,000	103,000,000
22		Total long-term debt		123,000,000	103,000,000
24		IV CURRENT AND ACCRUED LIABILITIES			
25	220	Notes payable	18	0	8,300,000
26	221	Notes receivable discounted			
27	222	Accounts payable		1,883,621	283,651
28	223	Payables to associated companies	18	12,000	250,700
29	224	Dividends declared			
30	225	Matured long-term debt			
31	226	Matured interest			
32	227	Customers' deposits		575,833	489,579
33	228	Taxes accrued	19	584,961	425,661
34	229	Interest accrued		3,578,950	3,197,389
35	230	Other current and accrued liabilities	18	15,418,032	13,955,121
36		Total current and accrued liabilities		22,053,397	26,902,101
38		V DEFERRED CREDITS			
39	240	Unamortized premium on debt	13		
40	241	Advances for construction	20	79,311,152	70,597,141
41	242	Other deferred credits	20	47,499,161	41,620,442
42		Total deferred credits		126,810,313	112,217,583
44		VI RESERVES			
45	254	Reserve for uncollectible accounts	20	130,000	120,000
46	255	Insurance reserve	20		
47	256	Injuries and damages reserve	20	648,224	609,291
48	257	Employees' provident reserve	20	311,359	536,038
49	258	Other reserves	20	0	0
50		Total reserves		1,089,583	1,265,329
52		VII CONTRIBUTIONS IN AID OF CONSTRUCTION			
53	265	Contributions in aid of construction	21	61,810,318	56,116,233
54		Total liabilities and other credits		472,204,853	427,233,802

SCHEDULE B  
Income Account for the Year

"4"

Line No.	Acct No.	Account (a)	Sched- ule Page No. (b)	Amount (c)
1		I UTILITY OPERATING INCOME		
2	501	Operating revenues	21-23	142,792,694
3				
4		Operating Revenue Deductions:		
5	502	Operating expenses	22-24	91,725,291
6	503	Depreciation-see footnote (1) below	9	14,417,602
7	504	Amortization of limited-term utility investments	9	16,339
8	505	Amortization of unrecoverable prepaid income tax and acquisition adjustment		(25,308)
9	506	Property losses chargeable to operations		
10	507	Taxes	25	14,793,192
11		Total operating revenue deductions		120,927,116
12		Net operating revenues		21,865,578
13	508	Income from utility plant leased to others		
14	510	Rent for lease of utility plant		
15		Total utility operating income		21,865,578
16				
17		II OTHER INCOME		
18	521	Income from nonutility operations (net)	27	
19	522	Revenues from lease of other physical prop.		
20	523	Dividend revenues		
21	524	Interest revenues		102,469
22	525	Revenues from sinking and other funds		
23	526	Miscellaneous nonoperating revenues	27	817,022
24	527	Nonoperating revenue deductions (Dr.)	27	0
25		Total other income		919,491
26		Gross income		22,785,069
27				
28		III INCOME DEDUCTIONS		
29	530	Interest on long-term debt		8,584,883
30	531	Amortization of debt discount and expense	13	162,982
31	532	Amortization of premium on debt-Cr.	13	0
32	533	Taxes assumed on interest		
33	534	Interest on debt to associated companies		0
34	535	Other interest charges	27	123,450
35	536	Interest charged to construction-Cr.		(590,454)
37	538	Miscellaneous income deductions	27	100,160
38		Total income deductions		8,381,021
39		Net income		14,404,048
40				
41		IV DISPOSITION OF NET INCOME		
42	540	Miscellaneous reservations of net income		
43				
44		Balance transferred to Earned Surplus or Proprietary		
45		Accounts scheduled on page 14.		14,404,048
46				

(1) The depreciation balance differs from page 9 by \$473,204 due to transfers.

## SCHEDULE A-1

Account No. 100-Utility Plant

"5"

Line No.	Acct No.	Account (A)	Balance	Plant	Plant	Other Debits or [Credits]	Balance
			Beginning of Year	Additions During Year	Retirements During Year		End of Year
1	100-1	Utility plant in service (Schedule A-1a)	528,916,744	46,424,890	3,084,326	(900)	572,256,408
2	100-2	Utility plant leased to others					
3	100-3	Construction work in progress	5,720,443	0	XXXXXXXX	(1,720,512)	3,999,931
4	100-4	Util. plant held for future use (Sch. A-1c)	168,794	14,843		0	183,637
5	100-5	Utility plant acquisition adjustments	(704,532)			51,261	(653,271)
6	100-6	Utility plant in process of reclassification			XXXXXXXX		
7		Total utility plant	534,101,449	46,439,733	3,084,326	(1,670,151)	575,786,705

## SCHEDULE A-1a

Account No. 100-1-Utility Plant in Service

Line No.	Acct No.	Account (a)	Balance	Plant	Plant	Other Debits or [Credits]	Balance
			Beginning of Year	Additions During Year	Retirements During Year		End of Year
8		I. INTANGIBLE PLANT					
9	301	Organization	68,129				68,129
10	302	Franchises and consents (Schedule A-1b)	2,413				2,413
11	303	Other intangible plant	969,594	0	0	0	969,594
12		Total intangible plant	1,040,137	0	0	0	1,040,137
13		II. LANDED CAPITAL					
14	306	Land and land rights	1,749,613	0	0	0	1,749,613
15		III. SOURCE OF SUPPLY PLANT					
16	311	Structures and improvements	584,863	48,593	34,890		598,566
17	312	Collecting and impounding reservoirs	14,077,396	0	0		14,077,396
18	313	Lake, river and other intakes	1,735,382	700,652	0		2,436,044
19	314	Springs and tunnels					
20	315	Wells	3,416,821	0	173,513	0	3,243,308
21	316	Supply mains	5,500,890	1,072,247	44,525	0	6,528,612
22	317	Other source of supply plant	346,082	0	0	0	346,082
23		Total source of supply plant	25,661,444	1,821,492	252,928	0	27,230,008
24		IV. PUMPING PLANT					
25	321	Structures and improvements	5,053,716	853,930	79,528		5,828,119
26	322	Boiler plant equipment					
27	323	Other power production equipment					
28	324	Pumping equipment	21,745,676	2,425,983	550,551	0	23,621,108
29	325	Other pumping plant	4,356,902	733,171	294,969	0	4,795,104
30		Total pumping plant	31,156,294	4,013,084	925,048	0	34,244,330
31		V. WATER TREATMENT PLANT					
32	331	Structures and improvements	1,556,913	886,149	22,767	0	2,420,295
33	332	Water treatment equipment	17,199,913	526,408	101,635	0	17,624,686
34		Total water treatment plant	18,756,826	1,412,557	124,402	0	20,044,981
35		VI. TRANSMISSION AND DIST. PLANT					
36	341	Structures and improvements	5,286,369	2,289,823	24,732		7,551,480
37	342	Reservoirs and tanks	21,754,226	5,397,234	138,115		27,013,345
38	343	Transmission and distribution mains	267,902,368	20,506,802	291,067	(787)	288,117,316
39	344	Fire mains					
40	345	Services	76,797,866	5,557,792	109,733	0	82,245,925
41	346	Meters	14,674,169	554,370	346,219	0	14,882,320
42	347	Meter installations	5,043,500	337,459	2,370	0	5,378,589
43	348	Hydrants	26,361,237	2,161,580	55,865	(113)	28,466,839
44	349	Other transmission and distribution plant	14,297	0	3,154	0	11,143
45		Total transmission and distribution plant	417,890,880	36,805,060	971,255	(900)	453,666,957

SCHEDULE A-1a

"6"

Account No. 100-1-Utility Plant in Service-Completed

Line No.	Acct. No.	Account	Balance Beginning of Year	Plant Additions During Year	Plant Retirements During Year	Other Debits or (Credits)	Balance End of Year
VII. GENERAL PLANT							
2	371	Structures and improvements	9,787,201	650,772	6,022	0	10,431,951
3	372	Office furniture and equipment	15,427,494	630,873	399,386	0	15,658,981
4	373	Transportation equipment	4,415,328	829,023	328,950	0	4,915,401
5	374	Stores equipment	106,083	17,455	6,562	0	116,976
6	375	Laboratory equipment					
7	376	Communication equipment	1,058,101	8,529	34,102	0	1,032,528
8	377	Power operated equipment	105,071	103,358	21,688	0	186,741
9	378	Tools, shop and garage equipment	1,392,129	130,394	13,983	0	1,508,540
10	379	Other general plant	370,141	2,293	0	0	372,434
11		Total general plant	32,661,548	2,372,697	810,693	0	34,223,552
VIII. UNDISTRIBUTED ITEMS							
13	390	Other tangible property					
14	391	Utility plant purchased					
15	392	Utility plant sold					
16		Total undistributed items					
17		Total utility plant in serv.	528,916,744	46,424,890	3,084,326	(900)	572,256,408

SCHEDULE A-1b

Account No. 302-Franchises and Consents

Line No.	Name of Original Grantor (a)	Date of Grant (b)	Term in Years (c)	Date of Acquisition by Utility (d)	Amount at Which Carried in Account (1) (e)
18	Santa Clara County	1952	50	1952	162
19	City of Saratoga	1957	perpetual	1957	383
20	City of Monte Sereno	1957	50	1957	967
21	City of Cupertino	1958	50	1958	902
22	TOTAL				2,414

(1) The total should agree with the balance at the end of the year in account No. 302 Schedule A-1a

SCHEDULE A-1c

Account No. 100-4 Utility Plant Held for Future Use

Line No.	Description and Location of Property	Date of Acquisition	Balance End of Year
23	Lot #310 Mckean	1993	183,638

SCHEDULE A-2

Account No. 110-Other Physical Property

Line No.	Name and Description of Property (a)	Book Value End of Year (b)	Line No.	Name and Description of Property (a)	Book Value End of Year (b)
28	Lot #221 Needles	28,106	43	Lot 277 David Ave.	2,585
29	Lot #127 Spring	256	44	Lot 280 Merrimac	3,015
30	Lot #234 Rio Rinconada	3,789	45	Lot 279 Springfield	2,585
31	Lot #247 St. John	10,304	46	Lot 181 Doyle Tank	2,852
32	Lot #248 18th St.	17,394	47	Lot 218 McCoy	5,087
33	Lot #268 Metcalf	200	48	Lot 178 Silver Oak	551
34	Lot #17 Los Gatos	3,902	49	Lot 213 Via Deste	8,673
35	Proprietary membership	38,000	50	Lot 174 Story Rd.	1,867
36	Lot #208A Bryan Ave	16,404	51	Lot 173 Sterling	12,861
37	Lot #209B Almaden Rd.	15,584	52	Lot 85R Cavanaugh	4,652
38	Lot #244 Lakewood Station	211	53	Lot 47R Ryland	9,672
39	Lot #150 Los Gatos Creek	51,466	54	Lot 29 Los Gatos Watershed	1,700
40	Lot #61 Beadsley Gulch	555	55	Lot 51R Moody Gulch	4,793
41	Lot #34 Beckwith	4,877			
42	Lot #8 Lexington	505		TOTAL	252,426



Schedule A-1d  
Rate Base

"7"

Line No.	Title of Account	Schedule Page No (b)	Balance End-of- Year (c)	Balance Beginning - of -Year (c)
1				
2				
3	Utility Plant			
4	Plant in Service	5	572,256,408	528,916,744
5	Construction Work in Progress	5	3,999,931	5,720,443
6	General Office Prorate			
7	<b>Total Gross Plant (Line 4 + Line 5 +Line 6)</b>		<b>576,256,339</b>	<b>534,637,187</b>
8				
9	Less Accumulated Depreciation and Amortization			
10	Plant in Service	9	172,929,303	159,824,987
11	Amortization	9	283,241	266,902
12	<b>Total Accumulated Depreciation (Line 10 + Line 11)</b>		<b>173,212,544</b>	<b>160,091,889</b>
13				
14	Less Other Reserves			
15	Deferred Income Taxes	20	41,924,700	37,241,000
16	less Prepaid Deferred Income Taxes	12	(19,315,535)	(19,349,278)
17	Deferred Investment Tax Credit	20	1,974,600	2,034,600
18	Other Reserves			
19	<b>Total Other Reserves (Line 15 + 16 + 17)</b>		<b>24,583,765</b>	<b>19,926,322</b>
20				
21	Less Adjustments			
22	Contributions in Aid of Construction	21	61,810,318	56,116,233
23	Advances for Construction	20	79,311,152	70,597,141
24	Other			
25	<b>Total Adjustments (Line 22 + 23 + Line 24)</b>		<b>141,121,470</b>	<b>126,713,374</b>
26				
27	Add Materials and Supplies	2	404,096	411,946
28				
29	Add Working Cash (From Schedule A-1d(2))		14,097,349	14,048,047
30				
31	<b>TOTAL RATE BASE</b>		<b>251,840,005</b>	<b>242,365,595</b>
32	<b>=Line 7 - Line 12 - Line 19 - Line 25 + Line 27 + Line 29</b>			
33				
34				
35				
36				
37				
38				
39				

## Rate Base

## Working Cash Calculation

Line No.	Title of Account	Schedule Page No (b)	Balance End-of- Year (c)	Balance Beginning - of -Year (c)
1	<b>Working Cash</b>			
2				
3	<b>Determination of Operational Cash Requirments</b>			
4	1. Operating Expenses, Excl Taxes, Pepre. & Uncoll.	24	91,725,291	93,119,409
5	2. Purchased Power, & Commodity for Resale *	22 & 23	58,221,695	62,331,988
6	3. Metered Revenues: Bimonthly Billing	1 or 21	141,295,614	138,416,205
7	4. Other Revenues: Flat Rate Monthly Billing & Other	1 or 21 & 22	1,497,079	1,419,064
8	5. Total Revenues (3+4)	22	142,792,693	139,835,269
9	6. Ratio - Flat Rate to Total Revenews (4/5)		0.01048	0.01015
10	7. $5/24 \times \text{Line 1} \times (100\% - \text{Line 6})$		18,909,087	19,203,005
11	8. $1/24 \times \text{Line 1} \times \text{Line 6}$		40,070	39,374
12	9. $1/12 \times \text{Line 2}$		4,851,808	5,194,332
13	10. Opeational Cash Requirement (7 + 8 -9)		14,097,349	14,048,047
14				
15				
16	* Electric power, gas or other fuel purchased for pumping and/or purchased commodity for resale billed after receipt (metered).			
17				
18				
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38				

SCHEDULE A-3

Accounts Nos. 250 to 253, Inclusive-Depreciation and Amortization Reserves

Line No.	Item (a)	Account 250	Account 251	Account 252	Account 253
		Utility Plant (b)	Limited-Term Utility Investments (c)	Utility Plant Acquisition Adjustments (d)	Other Property (e)
1	Balance in reserves at beginning of year	159,824,987	266,902		
2	Add: Credits to reserves during year				
3	(a) Charged to Account No.503(Footnote1)	14,890,806	16,339		
4	(b) Charged to Account No. 265	1,582,321			
5	(c) Charged to clearing accounts	438,336			
6	(d) Salvage recovered	215,889			
7	(e) All other credits(Footnote2)	57,207			
8	Total credits	17,184,559	16,339	0	0
9	Deduct: Debits to reserves during year				
10	(a) Book cost of property retired	3,084,325			
11	(b) Cost of removal	995,917			
12	(b) All other debits	0			
13	Total debits	4,080,242	0	0	0
14	Balance in reserve at end of year	172,929,303	283,241	0	0

(1) COMPOSITE DEPRECIATION RATE USED FOR STRAIGHT LINE REMAINING LIFE 3.33%

(2) Charged to GIS

(3) METHOD USED TO COMPUTE INCOME TAX DEPRECIATION:

- 39 (a) STRAIGHT LINE ( )
- 40 (b) Liberalized ( )
- 41 (1) Sum of year digits ( )
- 42 (2) Double declining balance ( )
- 43 (3) Other ( )
- 44 (c) Both straight line and
- 45 liberalized (x)

SAN JOSE WATER COMPANY  
ANALYSIS OF RESERVE FOR DEPRECIATION  
SCHEDULE A-3A, 2003

Account No.	Description	Reserve Balance 12/31/02	Charged to Exp. Accts (90203)	Sale of San Tomas	Charged to Acct 503	Charged to GIS	Charged to Contributed Capital	Salvage	Cost of Making Retirements	Property Retired	Reserve Balance 12/31/02
311	SOURCE OF SUPPLY	63,886.38			25,697.81		148.00		(1,145.53)	(34,889.64)	53,697.02
312	COLLECT & IMPOUND RES.	2,077,144.89			141,880.48						2,219,025.37
313	LAKES, RIVERS & OTHER INTAKES	254,150.72			38,643.92		785.00				293,579.64
315	WELLS	3,146,850.31			103,136.95		19,082.00		(58,158.39)	(173,512.84)	3,037,400.03
316	SUPPLY MAINS	1,320,242.67			182,396.55		2,682.00		(483.51)	(44,525.20)	1,440,314.51
317	OTHER SOURCE OF SUPPLY	10,793.81			3,482.43						14,276.24
321	PUMP PLANT-STRUCT. & IMPROVE	2,968,558.75			267,339.01		17,355.00		(13,410.68)	(79,528.15)	3,160,313.93
324	PUMPING PLANT EQUIPMENT	7,095,805.24			904,950.63		59,524.00	149.97	(132,649.09)	(550,550.73)	7,377,230.02
325	MISC. PUMPING PLANT	2,792,809.51			307,000.23		29.00	750.00	(15,970.25)	(284,968.66)	2,789,649.63
331	WATER TREAT-BLDG & STRUCTURE	626,973.18			63,552.29		23.00		(7,217.72)	(22,766.59)	660,564.16
332	WATER TREATMENT PLANT	3,618,593.10			848,737.50				(3,998.04)	(101,634.54)	4,361,697.02
341	TRANS & DISTR STRUCT & IMPROVE	2,433,797.92			224,680.86		14,638.00		(13,558.97)	(24,732.22)	2,634,825.59
342	RESERVOIRS & TANKS	7,120,094.73			713,799.18		8,182.00		(23,340.26)	(138,115.11)	7,680,620.54
343	TRANS & DISTR - MAINS	87,112,565.38			6,989,719.37		481,770.00	97,287.48	(455,470.68)	(291,066.55)	93,934,805.00
345	SERVICES	14,596,788.33			997,124.57		731,345.00	17,707.30	(209,938.77)	(109,733.04)	16,024,273.39
346	347 & 349 METERS & INSTALL'N	967,678.63			413,872.56		17,729.00	19,330.08	(950.84)	(351,743.17)	1,065,916.26
348	HYDRANTS	10,227,536.86			894,886.02		229,019.00	632.96	(47,457.77)	(55,865.79)	11,248,751.28
371	GEN'L PLANT-STRUCT & IMPROVE	2,059,289.48			252,813.71		10.00		(5,935.00)	(6,021.45)	2,300,136.74
372	GEN'L PLANT-OFFICE FURN & FIX	8,939,866.70			1,320,711.74	57,207.00			(2,883.23)	(389,386.06)	9,915,716.15
373	TRANSPORTATION EQUIPMENT	1,481,965.48	438,335.79		0.00			80,031.24	(3,724.56)	(328,950.29)	1,667,657.66
374	STORES EQUIPMENT	38,098.37			3,454.82					(6,561.72)	34,991.47
376	COMMUNICATION EQUIPMENT	426,819.75			83,452.18				(378.23)	(34,101.95)	485,791.75
377	POWER OPERATED EQUIPMENT	88,018.94			3,163.15				(444.66)	(21,688.11)	69,049.32
378	TOOLS, SHOP & GARAGE EQUIP.	327,363.14			92,758.58					(13,982.58)	406,139.14
379	OTHER GENERAL PLANT	29,335.21			23,547.87						0.00
	TOTAL	159,824,987.48	438,335.79	0.00	14,890,806.41	57,207.00	1,582,321.00	215,889.03	(995,917.16)	(3,084,324.59)	172,929,304.94
		0.00									2.19
											16,968,670.20

SCHEDULE A-4

"11"

Account No. 111-Investments in Associated Companies

Line No.	Class of Security (a)	Name of Issuing Company (b)	End of Year (c)	End of (d)	Interest (e)	During Year (f)	During Year (g)
1		NONE					
7					Totals		

1. The total should agree with the balance at the end of the year in Account No. 111 on page 2

SCHEDULE A-5

Account No. 112-Other Investments

Line No.	Name and Description of Property (a)	Balance End of Year (b)
8	Investment in Cupertino Water System Lease	Total (840,397)
16		

SCHEDULE A-6

Account No. 113-Sinking Funds

Additions During Year						
Line No.	Name of Fun (a)	Balance Beginning of Year (b)	Principal (c)	Income (d)	Deductions During Year (e)	Balance End of Year (f)
17		NONE				
24						
25					Totals	

SCHEDULE A-7

Account No. 114-Miscellaneous Special Funds

Line No.	Name of Fun (a)	Balance Beginning of Year (b)	Principal (c)	Income (d)	Deductions During Year (e)
26					
32		NONE			
33					Totals

SCHEDULE A-8  
Account No. 121-Special Deposits

"12"

Name of Depository	Purpose of Deposit	Balance End of Year
	NONE	0
<b>Total</b>		<b>0</b>

SCHEDULE A-9  
Account No. 124-Notes Receivable

Maker (a)	Date of Issue (b)	Date Payable (c)	Balance End of Year (d)	Interest Rate (e)	Interest Accrued During Year (f)
					0

SCHEDULE A-10  
Account No. 126-Receivables from Associated Companies

Due from Whom (a)	Amount (b)	Interest Rate	Interest Accrued During Year (d)	Interest Received During Year (e)
SJW Land Co.	6,505,116	N/A	N/A	N/A
SJW Corp	1,941,787	N/A	N/A	N/A
<b>Total</b>	<b>8,446,903</b>	<b>N/A</b>	<b>N/A</b>	<b>N/A</b>

SCHEDULE A-11  
Account No. 132-Prepayments - Def. Taxes

Item (a)	Amount (b)
Insurance	1,148,037
Rent	335,187
Taxes	19,315,535
Misc	990
<b>Total</b>	<b>20,799,749</b>

SCHEDULE 12  
Account No. 133-Other Current and Accrued Assets

Item (a)	Amount (b)
Unbilled Revenue	6,200,000
<b>Total</b>	<b>6,200,000</b>

SCHEDULE A-13

Accounts Nos. 140 and 240-Unamortized debt discount and expense and unamortized premium on debt

1. Report under separate subheadings for Unamortized Debt Discount and Expense and Unamortized Premium on Debt, particulars of discount and expense of premium applicable to each class and series of long-term debt. 2. Show premium amounts in red or by enclosure in parentheses. 3. In column (b) show the principal amount of bonds or other long-term debt originally issued. 4. In column (c) show the discount and expense or premium with respect to the amount of bonds or other long-term debt originally issued. 5. Furnish particulars regarding the treatment of unamortized debt discount and expense or premium, redemption premiums, and redemption expenses associated with issues redeemed during the year, also, date of the Commission's authorization of treatment other than as specified by the Uniform System of Accounts. 6. Set out separately and identify undisposed amounts applicable to issues which were redeemed in prior years. 7. Explain any debits and credits other than amortization debited to Account 531, Amortization of Debt Discount and Expense, or credited to Account 532, Amortization of Premium on Debt-Credit.

Line No.	Designation of long-term debt (a)	Principal amount of securities to which discount and expense, or premium minus expense, relates (b)	Total discount and expense or net Premium (c)	AMORTIZATION PERIOD				Debits during year (g)	Credits during year (h)		Balance end of year (i)
				From- (d)	To- (e)	Balance beginning of year (f)	Amortization		Other		
1	Senior Notes Series A	20,000,000	276,589	08-31-82	07-01-22	180,787	9,271			171,516	
2	B	30,000,000	484,576	11-01-93	01-01-24	2,763,608	131,597			2,632,011	
3	C	10,000,000	197,409	11-01-93	11-01-20	130,419	7,311			123,108	
4	D	15,000,000	184,617	01-01-96	01-01-28	141,540	6,154			135,386	
5	E	8,000,000	111,224	12-01-98	12-01-28	95,972	0	3,703		92,269	
6	F	20,000,000	100,284	09-24-01	09-01-31	97,061	0	3,386		93,675	
7	G	20,000,000	92,280	09-02-03	09-01-33	0	119,904	1,560	(228)	118,572	
8		103,000,000	1,354,708			3,409,387	0	162,982	0	3,366,537	

SCHEDULE A-14  
Account 141-Extraordinary Property Losses

"14"

Line No.	Description of Property Loss or Damage (a)	Total Amount of Loss (b)	WRITTEN OFF DURING YEAR			Balance End of year (f)
			Previously Written off (c)	Account Charged (d)	Amount (e)	
1	NONE					
8	Total					

SCHEDULE A-15

Account No. 146-Other Deferred Debits

Line No.	Item (a)	Balance End of year (b)
9	Congress Springs Trade Mark	3,859
10	Regulatory Asset PBOP	370,288
11	Regulatory Asset - Income Taxes	7,514,000
12	Regulatory Asset - Asset Retirement Obligation	1,182,252
13	Intangible Pension Asset	2,080,362
14	Other Deferred Charges Related To Nonutility Property	242,741
15	Finance Charges	3,474
	Total	11,396,976

SCHEDULE A-16

Account 150-Discount on Capital Stock

1. Report the balance at end of year of discount on capital stock for each class and series of capital stock.
2. If any change occurred during the year in the balance with respect to any class or series of stock, attach a statement giving particulars of the change. State the reason for any charge-off during the year and specify the amount charged.

Line No.		
16	NONE	
24	Total	

SCHEDULE A-17

Account 151 Capital Stock Expense

1. Report the balance at end of year of capital stock expense for each class and series of capital stock.
2. If any change occurred during the year in the balance with respect to any class or series of stock, attach a statement giving particulars of the change. State the reason for any charge-off of capital stock expense and specify the account charged.

Line No.	Class and Series of Stock (a)	Balance End of year (b)
25	NONE	
34	Total	



SCHEDULE A-18

"15"

Accounts Nos. 200 and 201-Capital Stock

Line No.	Class of Stock (a)	Number of Shares Authorized by Articles of Incorporation (b)	Par Value of Stock Authorized by Articles of Incorporation (c)	Number of Shares Outstanding <sup>1</sup> (d)	Total Par Value <sup>2</sup> Outstanding End of Year (e)
1	Common Stock	3,000,000	6.25	1	6.25
12	Totals	3,000,000	6.25	1	6.25

1. After deduction for amount of reacquired stock held by or for the respondent.
2. If shares of stock have no par value, show value assigned to stock outstanding.

SCHEDULE A-18a

Record of Stockholders at End of Year

Line No.	COMMON STOCK Name (a)	Number Shares (b)	PREFERRED STOCK Name (c)	Number Shares (d)
13	SJW Corp.	1		
36	Total number of shares	1	Total no. of shares	

SCHEDULE A-19

Account 203-Premiums and Assessments on Capital Stock

Line No.	Class of Stock (a)	Balance End of Yr (b)
37		0
38		
39		
40		
41	NONE	0
43		
Total		0

SCHEDULE A-20  
Account No. 270-Capital Surplus (For use by Corporations only)

"16"

	Item (a)	Amount (b)
Balance beginning of year		22,271,075
CREDITS(Give nature of each credit and state account charged)		
DEBITS(Give nature of each debit and state account credited)		
Capital Contribution from Parent, SJW Corp.		703,712
Total debit		703,712
Balance end of year		22,974,787

SCHEDULE A-21  
Account No.271-Earned Surplus (For use by Corporations only)

Acct. No.	Account (a)	Amount (b)
	Balance beginning of year	105,461,475
CREDITS		
400	Credit balance transferred from income account	14,404,048
401	Miscellaneous credits to surplus	0
Total credit		0      14,404,048
DEBITS		
410	Debit balance transferred from income account	
411	Dividend appropriations-preferred stock	0
412	Dividend appropriations-Common stock	0
413	Miscellaneous reservations of surplus ( Dividend to SJW Corp.)	5,000,000
414	Miscellaneous debits to surplus (Additional Pension Liability)	399,070
Total debits		5,399,070
Balance end of year		114,466,453
		114,467,051

SCHEDULE A-24  
Account No.210-Bonds

Line No.	Class of Bond (a)	Date of Maturity (c)	Principal Amount Authorized (d)	Outst.(1) Per Balance Sh. (e)	Rate of Interest (f)	Interest Accrued During Year (g)	Interest Paid During Year (h)
1			NONE				
8	Totals						0

1. After deduction for amount of reacquired bonds held by or for the respondent

SCHEDULE A-25  
Account No. 212 Advances from Associated Companies

Line No.	Nature of Obligation (a)	Amount of Obligation (b)	Rate of Interest (c)	Interest Accrued During Year (d)	Interest Paid During Year (e)
9	NONE				
13	Totals				

SCHEDULE A-26  
213 Miscellaneous Long Term Debts

Line No.	Nature of Obligation (a)	Date of Maturity (c)	Principal Amount Authorized (d)	Outstanding Per Balance Sheet (1) (e)	Rate of Interest (f)	Interest Accrued During Year (g)	Interest Paid During Year (h)
14	Series A Senior Notes	07-01-22	20,000,000	20,000,000	8.580%	1,716,000	1,716,000
15	Series B Senior Notes	01-01-24	30,000,000	30,000,000	7.370%	2,211,000	2,211,000
16	Series C Senior Notes	11-01-20	10,000,000	10,000,000	9.450%	945,000	945,000
17	Series D Senior Notes	01-01-26	15,000,000	15,000,000	7.150%	1,072,500	1,072,500
18	Series E Senior Notes	12-01-28	8,000,000	8,000,000	6.810%	544,800	544,800
19	Series F Senior Notes	09-01-31	20,000,000	20,000,000	7.200%	1,440,000	1,440,000
20	Series G Senior Notes	09-01-33	20,000,000	20,000,000	5.930%	395,333	395,333
21	Totals			123,000,000		8,324,633	8,324,633

1. After deduction for amount of reacquired debt held by or for the respondent.

SCHEDULE A-27  
Securities Issued or Assumed During Year

Line No.	Class of Security (a)	Commission Authorization (b)	Amount Issued During Year (omit cents) (c)	Discount or Premium (d)	Expenses (e)
22	NONE				
26	TOTAL				

SCHEDULE A-28  
Account No. 220-Notes Payable

Line No.	In Favor of (a)	Date of Issue (b)	Date of Maturity (c)	Balance End of Year (d)	Rate of Interest (e)	Interest Accrued During Year (f)	Interest Paid During Year (g)
1	Wells Fargo Bank	various	various	0	various	120,067	120,067
2							0
3							0
4							0
5							0
6							0
7							0
8	TOTALS			0		120,067	120,067

SCHEDULE A-29  
Account No. 223-Payables to Associated Companies

Line No.	Nature of Obligation (a)	Balance End of Year (b)	Rate of Interest (c)	Interest Accrued During Year (d)	Interest Paid During Year (e)
9	None		N/A	N/A	N/A
10			N/A	N/A	N/A
11			N/A	N/A	N/A
12	Totals				

SCHEDULE A-30  
Account No. 230-Other Current and Accrued Liabilities

Line No.	Description (a)	Balance End of Year (c)
14	Salaries & Wages	759,032
15	Pump Taxes	1,059,439
16	Audit & Legal Fees	399,821
17	Purchased Water	2,085,022
18	Utilities user tax City of San Jose	388,563
19	Cost Order advance payments	1,510,978
20	Unidentified customer overpayments	523
21	Other current and accrued liabilities	69,125
22	Power accrual	594,408
23	P.U.C. surcharge	551,738
24	Retirement Plan Employer	7,999,383
25	Due to Ratepayers	0
26	Total	15,418,032

1. This schedule is intended to give particulars of the combined prepaid and accrued tax accounts and to show the total taxes charged to operations and other accounts during the year. Do not include gasoline and other sales taxes which have been charged to the accounts to which the material on which the tax was levied was charged.

2. Taxes, paid during the year and charged direct to final accounts, that is, not charged to prepaid or accrued taxes, should be included in the schedule. Enter the amount both in columns (d) and (e). The balancing of the schedule is not affected by the inclusion of these taxes.

3. Taxes charged during the year, column (d), include taxes charged to operations and other accounts through (a) accruals credited to taxes accrued, (b) amounts credited to prepaid taxes for proportions of prepaid taxes chargeable to current year, and (c) taxes paid and charged direct to operations or accounts other than accrued and prepaid tax accounts.

4. If any tax covers more than 1 year, the required information of all columns should be show separately for each year.

5. Enter all adjustments of the accrued and prepaid tax accounts in column (f) and explain each adjustment. Designate debit adjustments by parentheses.

6. See schedule entitled "TAXES CHARGED DURING YEAR," page 23, for a distribution of taxes charged, column (d) according to utility departments and accounts.

7. Do not include in this schedule entries with respect to deferred income taxes or taxes collected through payroll deductions or otherwise pending transmittal of such taxes to the taxing authority.

BALANCE BEGINNING OF YEAR

Line No.	Kind of Tax (See instruction 5)	BALANCE BEGINNING OF YEAR		Taxes Charged During Year (d)	Paid During Year (e)	Adjustments (f)	BALANCE END OF YEAR	
		Taxes Accrued (b)	Prepaid Taxes (c)				Taxes Accrued (Account 228) (g)	Prepaid Taxes (Incl. in Acct. 132) (h)
1	Taxes on real and personal property	0	0	3,080,523	3,030,409	53,293	(3,179)	0
2	State corporation franchise tax	0	0	2,113,000	2,157,942	(214,199)	169,257	
3	State unemployment insurance tax	399		23,146	23,447		98	
4	Other state and local taxes	390,431	10,423	416,231	412,905		383,881	20,299
5	Federal unemployment insurance tax	399		18,507	18,828		78	
6	Fed. ins. constr. act (old age retire.)	34,432		1,492,645	1,492,251		34,826	
7	Other federal taxes							
8	Federal income taxes (1)	0		7,881,892	4,835,000	3,046,892	0	
9								
10								
11								
12								
13	Total	425,661	10,423	15,025,944	11,970,782	2,885,986	584,961	20,299

(1) Fed. Adjustment due to refund balance at year end reclassified to a receivable.

SCHEDULE A-32  
Account No. 241-Advances for Construction

Line No.	(a)	(b)	Amount (c)
1	Balance beginning of year		70,597,141
2	Additions during year		16,957,014
3	Subtotal-Beginning balance plus additions during year		87,554,155
4	Charges during year:		
6	Percentage of revenue basis	316,293	
7	40-Year Contract	1,387,489	
	Special facilities	0	
8	Other	0	
9	Total refunds		1,703,782
10	Transfers:		
	Contributions in aid of construction	6,236,663	
	Reserve for depreciation - salvage	302,558	
	Construction work in progress		
13	Total transfers		6,539,221
16	Balance end of year		79,311,152

SCHEDULE A-33  
Account No. 242-Other Deferred Credits

Line No.	(a)	Balance End of Year (b)
26	Deferred Income Tax	41,924,700
27	Investment Tax Credit	1,974,600
28	Deferred Revenue	1,327,609
29	Regulatory Liability - Income Taxes	1,090,000
30	Regulatory Liability - Asset Retirement Obligation	1,182,252
	Total	47,499,161

SCHEDULE A-34  
Accounts Nos. 254 to 258, Inclusive-Miscellaneous Reserves

Line No.	Account (a)	Balance Beginning of Year (b)	Nature of Items (c)	DEBITS		CREDIT		Balance End of Year (g)
				Amount (d)	Account Charged (e)	Amount (f)		
34	254	120,000	Bad debt write off	344,231	775	307,628		
35					125	46,603	130,000	
36	256	609,291	Inj. & damage	66,067	794	105,000	648,224	
38	257	536,038	Post Retir. Contr.	364,493	795	139,814	311,359	
39	258	0		0	131	0		
40				0	103	0	0	
41	Totals	1,265,329		774,791		599,045	1,089,583	

SCHEDULE A-35

"21"

Account No. 265-Contributions in Aid of Construction

Line No.	Item (a)	Total All Columns (b)	Subject to Amortization		Not Subject to Amortization	
			Property in Service After Dec. 31, 1954 (c)	Non-Depreciable (d)	Property Retired Before Jan. 1, 1955 (e)	Depreciation Accrued through Dec. 31, 1954 on Property in Service at Dec. 31, 1954 (f)
1	Balance beginning of year	56,116,233	56,097,575	18,658		
2	Add: Credits to account during year	XXXXXX XX	XXXXXX XX	XXXXXX XX	XXXXXX XX	XXXXXX XX
3	Contributions received during year	7,276,406	7,276,406			
4	Other credits*					
5	Total credits	7,276,406	7,276,406	0		
6	Deduct: Debits to account during year	XXXXXX XX	XXXXXX XX	XXXXXX XX	XXXXXX XX	XXXXXX XX
7	Depreciation charges for year	1,582,321	1,582,321	XXXXXX XX	XXXXXX XX	XXXXXX XX
8	Nondepreciable donated property retired		XXXXXX XX		XXXXXX XX	XXXXXX XX
9	Other debits*					
10	Total debits	1,582,321	1,582,321	0		
11	Balance end of year	61,810,318	61,791,660	18,658		

\*Indicate nature of these items and show the accounts affected by the contra entries.

SCHEDULE B-1

Account No. 501-Operating Revenues

Line No.	Acct. No.	ACCOUNT (a)	Amount Current Year (b)	Amount Preceding Year (c)	Net Change During Year Show Decrease in (Brackets) (d)
18	601	I. WATER SERVICE REVENUES			
19		Metered sales to general customers			
20	601.1	Commercial sales	131,402,567	128,096,889	3,305,678
21	601.2	Industrial sales	635,208	769,937	(134,729)
22	601.3	Sales to public authorities	7,591,177	7,902,352	(311,175)
23		Sub-total	139,628,952	136,769,178	2,859,774
24	602	Unmetered sales to general customers			0
25	602.1	Commercial sales			0
26	602.2	Industrial sales			0
27	602.3	Sales to public authorities			0
28		Sub-total	0	0	0
29	603	Sales to irrigation customers			0
30	603.1	Metered sales			0
31	603.2	Unmetered sales			0
32		Sub-total	0	0	0
33	604	Private fire protection service	1,300,222	1,260,733	39,489
34	605	Public fire protection service	0	0	0
35	606	Sales to other water utilities - resale	536,889	505,977	30,912
36	607	Sales to governmental agencies by contracts			0
37	608	Interdepartmental sales			0
38	609	Other sales or service	1,129,773	1,141,050	(11,277)
39		Sub-total	2,966,884	2,907,760	59,124
40		Total water service revenues	142,595,836	139,676,938	2,918,898

SCHEDULE B-1  
Account No. 501-Operating Revenues-Concluded

Line No.	Acct. No.	ACCOUNT (a)	Amount		Net Changes During Year Show Decrease in (brackets) (d)
			Current Year (b)	Preceding Year (c)	
		FWD FROM PAGE 19	142,595,836	139,676,938	2,918,898
1		II. OTHER WATER REVENUES			
2	611	Miscellaneous service revenues	187,790	148,980	38,810
3	612	Rent from water property	182	1,706	(1,524)
4	613	Interdepartmental rents			
5	614	Other water revenues	8,885	7,645	1,240
6		Total other water revenues	196,857	158,331	38,526
7	501	Total operating revenues	142,792,694	139,835,269	2,957,425

SCHEDULE B-1a  
Operating Revenues Apportioned to Cities and Towns

Line No.	Location (a)	Operating Revenues (b)
8	Operations not within incorporated cities (1)	16,147,005
19	Operations within incorporated territory	
20	City or town of San Jose	96,134,885
21	City or town of Campbell	7,872,600
22	City or town of Cupertino	4,296,689
23	City or town of Los Gatos	8,544,565
24	City or town of Monte Sereno	922,218
25	City or town of Saratoga	8,874,731
35		
36	Total	142,792,692

1. Should be segregated to operating districts.

SCHEDULE B-2  
Account No. 502-Operating Expenses-Class A, B, and C Water Utilities  
Respondent should use the group of accounts applicable to its class

Line No.	Acct. No.	Account (a)	Class A B C	Amount		Net Change During Year Show Decrease in (Brackets) (d)
				Current Year (b)	Preceding Year (c)	
33		I. SOURCE OF SUPPLY EXPENSE				
34		Operation				
35	701	Operation supervision and engineering	A B	106,879	133,494	(26,615)
36	701	Operation supervision, labor and expenses	C	0	0	
37	702	Operation labor and expenses	A B	301,583	289,610	11,973
38	703	Miscellaneous expenses	A	295,353	308,708	(13,355)
39	704	Purchased water	A B C	35,182,728	36,759,605	(1,576,877)



## Account No. 502-Operating Expenses-Class A, B, and C Water Utilities (Continued)

Line No.	Acct. No.	Account (a)	Class A B C	Amount	Amount	Net Change
				Current Year (b)	Preceding Year (c)	During Year Show Dec. (d)
2	706	Maintenance supervision and engineering	A B	1,751	4,737	(2,986)
3	706	Maintenance of structures and facilities	C			
4	707	Maintenance of structures and improvements	A B	113,864	92,415	21,449
5	708	Maintenance of collect and impound reservoirs	A	78,519	63,459	15,060
6	708	Maintenance of source of supply facilities	B			
7	709	Maintenance of lake, river and other intakes	A	58,157	30,806	27,351
8	710	Maintenance of springs and tunnels	A	0	0	0
9	711	Maintenance of wells	A	21,087	5,511	15,576
10	712	Maintenance of supply mains	A	3,577	43,414	(39,837)
11	713	Maintenance of other source of supply plant	A B	0	70	(70)
12		Total source of supply expense		36,163,498	37,731,829	(1,568,331)
13		II. PUMPING EXPENSES				
14		Operation				
15	721	Operation supervision and engineering	A B	144,804	156,068	(11,264)
16	721	Operation supervision labor and expenses	C			
17	722	Power production labor and expenses	A			
18	722	Power production labor, expenses and fuel	B			
19	723	Fuel for power production	A			
20	724	Pumping labor and expenses	A B	406,991	472,263	(65,272)
21	725	Miscellaneous expenses	A	827,460	762,685	64,775
22	726	Fuel or power purchases for pumping	A B C	5,117,091	6,634,633	(1,517,542)
23	727	Pump taxes		17,921,876	18,937,750	(1,015,874)
24	729	Maintenance supervision and engineering	A B	56,178	49,955	6,223
25	729	Maintenance of structures and equipment	C	0	0	
26	730	Maintenance of structures and improvements	A B	35,497	46,818	(11,321)
27	731	Maintenance of power production equipment	A B	0	0	
28	732	Maintenance of pumping equipment	A B	417,064	446,749	(29,685)
29	733	Maintenance of other pumping plant	A B	4,942	3,607	1,335
30		Total pumping expenses		24,931,903	27,510,528	(2,578,625)
31		III. WATER TREATMENT EXPENSES				
32		Operation				
33	741	Operation supervision and engineering	A B	428,240	554,695	(126,455)
34	741	Operation supervision, labor and expenses	C			
35	742	Operation labor and expenses	A	541,270	474,737	66,533
36	743	Miscellaneous expenses	A B	276,879	278,802	(1,923)
37	744	Chemical and filtering materials Maintenance	A B	215,262	145,034	70,228
38	745	Water quality regulatory costs	A B	63,416	61,704	1,712
39	746	Maintenance supervision and engineering	A B	1,055	2,356	(1,301)
40	746	Maintenance of structures and equipment	C			
41	747	Maintenance of structures and improvements	A B	25,353	173,304	(147,951)
42	748	Maintenance of water treatment equipment	A B	194,140	206,594	(12,454)
43		Total water treatment expenses		1,745,615	1,897,226	(151,611)
44		IV. TRANS. AND DISTRIB. EXPENSES				
45		Operation				
46	751	Operation supervision and engineering	A B	390,065	378,242	11,823
47	751	Operation supervision, labor and expenses	C			
48	752	Storage facilities expenses	A	29,563	23,647	5,916
49	752	Operation labor and expenses	B			
50	753	Transmission and distribution lines expenses	A	413,777	402,216	11,561
51	754	Meter expenses	A	38,879	32,267	6,612
52	755	Customer installations expenses	A	0	0	0
53	756	Miscellaneous expenses	A	2,088,528	2,022,303	66,225

Line No.	Acct. No.	Account (a)	Class			Amount Current Yr. (b)	Amount Preceding Yr. (c)	Net Change During Year Show Decrease in (Brackets) (d)
			A	B	C			
1		Maintenance						
2	758	Maintenance supervision and engineering	A	B		414,893	379,964	34,929
3	758	Maintenance of structures and plant			C			
4	759	Maintenance of structures and improvements	A	B		176,093	181,336	(5,243)
5	760	Maintenance of reservoirs and tanks	A	B		106,465	205,837	(99,372)
6	761	Maintenance of trans. and distribution mains	A			1,645,428	1,741,548	(96,120)
7	761	Maintenance of mains		B				
8	762	Maintenance of fire mains	A					
9	763	Maintenance of services	A			635,202	718,802	(83,600)
10	763	Maintenance of other trans. and distribution plant		B				
11	764	Maintenance of meters	A			502,450	463,508	38,942
12	765	Maintenance of hydrants	A			719,085	239,155	479,930
13	766	Maintenance of miscellaneous plant	A			2,288,691	2,547,244	(258,553)
14		Total transmission and distribution expenses				9,449,119	9,336,069	113,050
15		V. CUSTOMER ACCOUNT EXPENSES						
16		Operation						
17	771	Supervision	A	B		217,992	159,543	58,449
18	771	Superv., meter read., other customer acct. expense			C			
19	772	Meter reading expenses	A	B		1,049,130	992,332	56,798
20	773	Customer records and collection expenses	A			2,562,890	2,404,362	158,528
21	773	Customer records and accounts expenses		B				
22	774	Miscellaneous customer accounts expenses	A			210,229	191,795	18,434
23	775	Uncollectible accounts	A	B	C	307,389	397,860	(90,471)
24		Total customer account expenses				4,347,630	4,145,892	201,738
25		VI. SALES EXPENSES						
26		Total sales expenses				NONE	NONE	NONE
34		VII. ADMIN. AND GENERAL EXPENSES						
35		OPERATION						
36	791	Administrative and general salaries	A	B	C	3,758,673	3,265,697	492,976
37	792	Office supplies and other expenses	A	B	C	623,152	739,293	(116,141)
38	793	Property insurance	A			0	0	0
39	793	Property insurance, injuries and damages		B	C			
40	794	Injuries and damages	A			2,328,399	1,521,168	807,231
41	795	Employees' pensions and benefits	A	B	C	6,348,451	4,840,233	1,508,218
42	796	Franchise requirements	A	B	C			
43	797	Regulatory commission expenses	A	B	C	2,149,319	1,928,060	221,259
44	798	Outside services employed	A			657,368	693,164	(35,796)
45	798	Miscellaneous other general expenses		B				
46	798	Miscellaneous other general operation expenses			C			
47	799	Miscellaneous general expenses	A			886,946	805,171	81,775
48		Maintenance						
49	805	Maintenance of general plant	A	B	C	322,345	329,718	(7,373)
50		Total administrative and general expenses				17,074,653	14,122,504	2,952,149
51		VIII. MISCELLANEOUS						
52	811	Rents	A	B	C	437,591	431,298	6,293
53	812	Administrative expenses transferred-Cr.	A	B	C	(2,424,716)	(2,055,940)	(368,776)
54	813	Duplicate charges-Cr.	A	B	C			
55		Total miscellaneous				(1,987,125)	(1,624,642)	(362,483)
56		Total operating expenses				91,725,291	93,119,409	(1,394,118)

SCHEDULE B-3

Account 506-Property Losses Chargeable to Operations

"25"

Line No.	Description (a)	Amount
1	NONE	
13		
Total		

SCHEDULE B-4

Account 507-Taxes Charged During Year

1. This schedule is intended to give the account distribution of total taxes charged to operations and other final accounts during the year.  
 2. Do not include gasoline and other sales taxes which have been charged to accounts to which the material on which the tax was levied was charged. If the actual or estimated amounts of such taxes are known, they should be shown as a footnote and designated whether estimated or actual amounts.  
 3. The accounts to which taxes charged were distributed should be shown in columns (c) to (f). Show both the utility department and number of account charged except for taxes capitalized.  
 4. For any tax which it was necessary to apportion to more than one utility department or account, state in a footnote the basis of apportioning such tax.  
 5. The total taxes charged as shown in column (b) should agree with the amounts shown by column (d) of schedule entitled "Accrued and Prepaid Taxes," page 17.  
 6. Do not include in this schedule entries with respect to deferred income taxes, or taxes collected through payroll deductions or otherwise pending transmittal of such taxes to the taxing authority.

DISTRIBUTION OF TAXES CHARGED

(Show utility department where applicable and account charged)

Line No.	Kind of Tax (a)	Total Taxes Charged During Year (b)	DISTRIBUTION OF TAXES CHARGED				Capitalized (Omit Account) (f)
			Water (Account 507) (c)	Nonutility (Account 521) (d)	Other (Account 143) (e)		
14	Taxes on real and personal property	3,080,523	3,030,409	48,967		1,147	
15	State corp. franchise tax	2,113,000	2,113,000				
16	State unemployment insurance tax						
17	Other state and local taxes	416,231	416,231				
18	Federal unemployment insurance tax						
19	Federal insurance contributions act						
20	Other federal taxes	0	0				
21	Federal income tax (1)	7,876,000	7,876,000				
22	SUI, FUI & FICA	1,534,300	1,308,585		26,530	199,185	
23							
24							
25							
26							
27	Totals	15,020,054	14,744,225	48,967	26,530	200,332	

SCHEDULE B-5

"26"

Reconciliation of Reported Net Income With Taxable Income for Federal Taxes

1. Report hereunder a reconciliation of reported net income for the year with taxable income used in computing Federal income tax accruals and show computation of such tax accruals. The reconciliation shall be submitted even though there is no taxable income for the year. Descriptions should clearly indicate the nature of each reconciling amount.

2. If the utility is a member of a group which files a consolidated Federal tax return, reconcile reported net income with taxable net in-

come as if a separate return were to be filed, indicating, however, inter-company amounts to be eliminated in such consolidated return. State names of group members, tax assigned to each group member, and basis of allocation, assignment, or sharing of the consolidated tax among the group members.

3. Show taxable year if other than calendar year from— to—

Line No.	Particulars (a)	Amount (b)
1	Net income for the year per Schedule B, page 4.....	14,404,048
2	Reconciling amounts (list first additional income and unallowable deductions, followed by additional deductions and non-	
3	taxable income):	
4	Add:	
5	Federal Income Tax	8,048,000
6	Recoveries of Uncollectible Accounts written off	46,603
7	Regulatory liability - Ratebase writedown and related revenue adjustment	0
8	Provision for doubtful accounts	307,389
9	Dues	92,714
10	Non-deductible retirement expenses	2,987,529
11	California Franchise Tax current year, per books	2,156,000
12	Non-deductible meals, entertainment & travel	38,315
13	Taxable contributions & advances	2,135,318
14	Amortization of debt reacquisition cost and nonrecoverable taxes	127,548
15	Non-deductible contributions	10,800
16	Provision for uninsured losses & uncollectible claims	105,000
17		
18	Deduct:	
19	Federal Tax Depreciation in excess of book	12,488,580
20	Bad Debts written off	344,231
21	Contribution to Pension Plan & Pension Payments	2,406,650
22	California Franchise Tax prior year	1,913,933
23	Loss on dispositions (ACRS/MACRS property)	367,531
24	Imputed Interest on post 6/12/96 contracts	332,152
25	Def. revenue	296,849
26	Uninsured losses paid	73,206
27	Amortization of lease concession fee	181,332
28	Federal tax net income.....	<u>12,054,800</u>
29	Computation of tax:	
30	Tax at 35%	4,219,181
31		
32		
33	Tax per return (1)	<u>4,219,181</u>

Group members included in consolidated Federal tax return:

Name	2003 Tax
SJW Corp.	(134,852)
SJW Land Co.	430,844

Tax allocated to each group member based on separate company taxable income.

(1) Estimate only - tax returns are on extension and not yet completed.

SCHEDULE B-6  
Account 521-Income from Nonutility Operations

"27"

Line No.	Description (a)	Revenue (b)	Expenses (c)	Net Income (d)
1				
2	NONE			
3				
9			Totals	

SCHEDULE B-7  
Account 526-Miscellaneous Nonoperating Revenue

Line No.	Description (a)	Amount (b)
10	Lease SJW Land Co. telecommunication	37,000
11	Amort. Def. Rev. for CIAC 1987-2000	296,849
12	Billing Service for City of San Jose "Recycle Plus" program	60,508
13	Billing Service for Marin County and City of Milpitas	22,355
14	Backflow Prevention Service for SBWR	9,283
15	Lease Cupertino Water System	323,733
16	Gain on sale of property	0
17	Miscellaneous	67,294
	Total	817,022

SCHEDULE B-8  
Account 527-Nonoperating Revenue Deductions (Dr.)

Line No.	Description (a)	Amount (b)
19	NONE	0
20		
25		

SCHEDULE B-9  
Account 535-Other Interest Charges

Line No.	Description (a)	Amount (b)
27	Line of credit interest	123,450
28	Inter-company interest income	0
29	Interest on customer deposits	0
30	Unclaimed Property	0
	Total	123,450

SCHEDULE B-10  
Account 538-Miscellaneous Income Deductions

Line No.	Description (a)	Amount (b)
34	See attached	100,160
35		0
36		0
37		
42		Total 100,160

SAN JOSE WATER COMPANY  
CONTRIBUTIONS - YEAR 2003

"27"

Name of Organization	Total
Alberto Tomco for Assembly	250
Almaden Valley Counseling Srvc	500
American Cancer Society	1,000
American Ground Water Trust	5,000
American Heart Assc	8,100
American Musical Theatre	1,175
Avon Walk for Breast Cancer	250
Ballet San Jose	370
Books Aloud	500
Boy Scouts of Amer. (S.C.County)	2,000
Boys & Girls Clubs of S. C. Valley	1,000
Building Trades Council	100
C A S A	500
California Alumni Assc-UC Berkeley	500
Career Closet	500
Chaminade College Preparatory	500
Chavez, Cindy - Councilmember	250
Citizens for Rich de La Rosa	250
City Team Ministries	500
Compac	1,800
Cope	1,250
Cortese, Dave	500
Coto for Assembly	500
Diaz, M - for Senate	750
E Alquist State Senator	500
Emergency Housing Cons	500
Fammatre Elementary School	2,000
Franklin McKinley Ed Found	600
Guadalupe River Park & Gardens	500
Henry Manayan State Assembly	250
Housing Trust Santa Clara	500
Invision	500
Jim Beall for Assembly	250
John Laird 2004	250
Joint Venture Silicon Valley	1,000
Junior Achievement	1,500
La Riconada Womens' Golf Club	50
McHugh, Pete-Supvr	250
Montalvo Service Group	85
Notre Dame Tuition Asst	500
On Lok Senior Health Center	500
Rebecca Cohn State Senate	250
Rebuild Together S.V.(Xmas in Apr)	5,000
Rotary Club of SJ Endowment	2,780
Rotary Endowment, fines, etc.	1,820
Rudolf Steiner Foundation	250
Ruskin Democrat for Assembly	250
Sacred Heart Com Service	500
Safe From Start-San Jose	1,000
San Jose Conservation Corp.	500
San Jose Crime Stoppers/Silicon Val	250
San Jose Day Nursery	5,000
San Jose Museum of Art	2,000
San Jose Sports Authority	1,500
San Jose Stage Co	1,500
San Jose State University	550
San Jose State, King Library	3,500
San Jose Taxpayers for Secure Airport	1,000
Second Harvest Food Bank	500
Sellers, Greg - City Council	250
Silicon Valley Leadership PAC	1,000
Similtian for California	250
SJ Silicon Valley CofC - 501(c)(6)	5,250
The Role Model Program	500
The Tech Museum of Innovation	1,000
United Way of Santa Clara County	19,000
Valle Monte League	1,000
Villa Montalvo	4,850
Williams, Forrest - City Council	250
Yeager, Ken - Officeholder	500
YMCA (Southwest)	1,000
YWCA	1,600
	<u>100,160</u>

**SCHEDULE C-1**  
**Engineering and Management Fees and Expenses, etc., During Year**

	Give the required particulars of all contracts or other agreements in effect in the course of the year between the respondent and any corporation, association, partnership or person covering supervision and/or management of any department of the respondents affairs such as accounting, engineering, financing, construction or operation, and show the payments under such agreements and also the payments for advice and services to a corporation or corporations which directly or indirectly control respondent through stock ownership.	
Line No.		
1	1	Did the respondent have a contract or other agreement with any organization or person
2		covering supervision and/or management of its own affairs during the year?
3		Answer (Yes or No) <b>NO</b>
4	2	Name of each organization or person that was a party to such a contract or agreement.
5		
6	3	Date of original contract or agreement.
7	4	Date of each supplement or agreement.
8		Note: File with report a copy of every contract, agreement, supplement or amendment mentioned above
9		unless a copy of the instrument in due form has been furnished in which case a definite reference to the report
10		of the respondent relative to which it was furnished will suffice.
11	5	Amount of compensation paid during the year for supervision or management
12		To whom paid
13	7	Nature of payment (salary, traveling expenses, etc.)
14	8	Amounts paid for each class of service
15		
16	9	Base for determination of such amounts
17		
18	10	Distribution of payments:
19		(a) Charged to operating expenses
20		(b) Charged to capital accounts
21		(c) Charged to other accounts
22		Total
23	11	Distribution of charges to operating expenses by primary accounts.
24		Number and Title of Account
25		
26		
27		
28		Total
29	12	What relationship, if any, exists between respondent and supervisory and/or
30		managing concerns?

SCHEDULE C-3  
 Employees and Their Compensation  
 (Charged to Account 502-Operating Expenses-Schedule B-2)

"29"

Line No.	Classification (a)	Number at End of Year (b)	Total Salaries and Wages Paid During Year (c)
1	Employees-Source of supply	4	569,633
2	Employees-Pumping	16	904,704
3	Employees-Water treatment	16	1,077,073
4	Employees-Transmission and distribution	129	6,474,410
5	Employees-Customer account	51	3,071,082
6	Employees-Sales		
7	Employees-Administrative:		
8	General officers	8	1,864,522
9	General office	23	1,746,674
10	Totals	247	15,708,098

SCHEDULE C-4  
 Record of Accidents During Year

Line No.	Date of Accident (a)	TO PERSONS				TO PROPERTY					
		Employees on Duty		Public 1		Company		Other			
		Killed (b)	Injured (c)	Killed (d)	Injured (e)	Number (g)	Amount (h)	Number (i)	Amount (j)		
					Total (f)	Date of Accident					
11	1/29/03	0	1	0	0	1	2/20/03	1	0.00	0	0.00
12	1/30/03	0	1	0	0	1	3/6/03	1	0.00	0	0.00
13	1/2/03	0	1	0	0	1	3/20/03	1	0.00	0	0.00
14	2/6/03	0	1	0	0	1	4/9/03	1	0.00	1	719.52
15	2/19/03	0	1	0	0	1	5/1/03	1	0.00	0	0.00
16	3/12/03	0	1	0	0	1	5/2/03	1	826.53	0	0.00
17	4/14/03	0	1	0	0	1	5/14/03	1	39.64	0	0.00
18	4/16/03	0	1	0	0	1	5/29/03	1	0.00	1	1,375.21
19	4/25/03	0	2	0	0	2	6/4/03	1	738.20	0	0.00
20	4/29/03	0	1	0	0	1	6/1/03	1	0.00	0	0.00
21	5/02/03	0	1	0	0	1	6/16/03	1	0.00	1	1,072.92
22	4/21/03	0	1	0	0	1	7/12/03	1	8,876.45	0	0.00
23	5/30/03	0	3	0	0	3	5/28/03	1	0.00	0	0.00
24	6/2/03	0	2	0	0	2	7/18/03	1	1,040.29	0	0.00
25	6/5/03	0	1	0	0	1	7/22/03	1	2,302.98	0	0.00
26	6/11/03	0	1	0	0	1	8/11/03	1	0.00	1	78.04
27	7/1/03	0	1	0	0	1	8/12/03	1	729.78	0	0.00
28	7/2/03	0	1	0	0	1	8/22/03	1	0.00	0	0.00
29	7/12/03	0	1	0	0	1	8/29/03	1	1,612.21	0	0.00
30	7/15/03	0	1	0	0	1	9/4/03	1	0.00	1	747.00
31	7/22/03	0	1	0	0	1	9/10/03	1	0.00	0	0.00
32	7/17/03	0	1	0	0	1	10/9/03	1	966.73	0	0.00
33	5/01/03	0	1	0	0	1	10/7/03	1	5,158.75	0	0.00
34	8/04/03	0	1	0	0	1	10/16/03	1	4,635.35	1	2,500.00
35	8/14/03	0	1	0	0	1	10/24/03	1	812.41	0	0.00
36	7/30/03	0	1	0	0	1	10/19/03	1	0.00	0	0.00
37	8/27/03	0	1	0	0	1	10/25/03	1	2,859.90	0	0.00
38	9/16/03	0	1	0	0	1	11/6/03	1	1,642.68	0	0.00



39	9/22/03	0	1	0	0	1	12/1/03	1	0.00	0	0.00
40	9/26/03	0	1	0	0	1	11/29/03	1	1,328.25	0	0.00
41	9/29/03	0	1	0	0	1	11/21/03	1	176.36	0	0.00
42	9/25/03	0	1	0	0	1	12/30/03	1	280.00	0	0.00
43	5/8/03	0	1	0	0	1					
44	10/16/03	0	1	0	0	1					
45	10/22/03	0	1	0	0	1					
46	10/23/03	0	1	0	0	1					
47	11/10/03	0	1	0	0	1					
48	11/20/03	0	2	0	0	2					
49	12/15/03	0	1	0	0	1					
50	12/18/03	0	1	0	0	1					
51	12/24/03	0	1	0	0	1					
52											
53											
54											
55											
56											
57											
58											
59											
60											
61											

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Totals	46	0	0	46	32	34,027	6	6,493
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1. Accidents to employees not on duty should be included in "Public" accidents.

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SCHEDULE C-5

NONE

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SCHEDULE C-6

NONE

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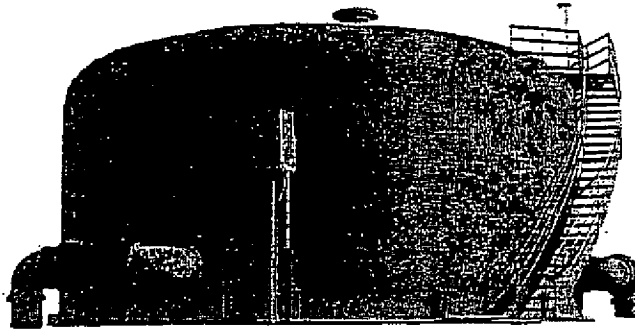
SCHEDULE D-1  
Sources of Supply and Water Developed

"30"

Line No.	Diverted Into*	STREAMS		FLOW IN M.G.			Annual Quantities Diverted M. G.
		From Stream or Creek (name)	Location of Diversion Point	Priority Right		diversions	
				Claim	Capacity		
1	Almaden Pipe	Alamito	Almaden Intake				0.000
2	Saratoga Filter	Saratoga	Congress Springs				474.365
3	Montevina	Los Gatos	Ryland Intake				5,107.300
4							
5						Total Gravity Supply	5,581.665

Line No.	At Plant (Name or Number)	Location	Num-ber	Dimensions	Depth to Water	Pumping	Annual Quantities Pumped M. G.
						Capacity	
						(Unit) <sup>2</sup>	
6	Bascom	San Jose					1,098.372
7	Berryessa	San Jose					1.214
8	Branham	San Jose					0.000
9	Breeding	San Jose					705.575
10	Bryan	San Jose					0.000
11	Buena Vista	San Jose					1,692.508
12	Cottage Grove	San Jose					627.852
13	Cropley	San Jose					0.053
14	David	San Jose					0.000
15	Delmas	San Jose					58.613
16	Gish	San Jose					294.785
17	Grant	San Jose					758.490
18	Home	San Jose					109.853
19	Jackson	San Jose					196.233
20	Mabury	San Jose					0.000
21	Main Station	San Jose					0.000
22	Malone	San Jose					430.664
23	Meridian	San Jose					478.760
24	Merrimac	San Jose					0.000
25	Needles	San Jose					335.696
26	Ridgeley	San Jose					0.000
27	Senter	San Jose					343.837
28	Seventeen St.	San Jose					997.815
29	Springfield	San Jose					0.000
30	San Tomas	San Jose					0.000
31	Sterling	San Jose					0.000
32	3- Mile	San Jose					675.734
33	Twelve St.	San Jose					2,701.600
34	Tully	San Jose					1,876.508
35	Virginia	San Jose					0.000
36	Williams	San Jose					1,547.420
37	Willow Glen Wy.	San Jose					1,228.606
						Totals Wells	16,160.188
38	Water Purchased from Santa Clara Valley Water District						26,243.330

## STORAGE FACILITIES



### DEFINITIONS

**Impound** - Stores runoff water in a water-storage basin created by a dam in a valley. Not roofed.

**Distribution** - Roofed basin or tank for storage and distribution of potable water.

**Collection** - Roofed basin or tank for storage and distribution of potable water from wells.

**Pressure Tank** - Used to sustain a given pressure in a zone so the booster can shut down when demands are low, not used for storage.

## STORAGE FACILITIES

a. Impound

<u>Site</u>	<u>Facility</u>	<u>Capacity (gals.)</u>
Lake Cozzens	Earth-filled dam	50,160,000
Lake Elsmar	Earth-filled dam	2,005,000,000
Lake Kittredge	Earth-filled dam	79,600,000
Lake McKenzie	Earth-filled dam	70,000,000
Lake Williams	Concrete dam	51,173,000
<b>Total</b>		<b><u>2,255,933,000</u></b>

NOTE: Total Distribution Storage -- 245,880,000 Gal.

Total Number of Distribution Reservoirs -	<u>Basins</u>	<u>Tanks</u>	<u>Total</u>
	27	64	<u>91</u>

b. Pressure Tanks\*

<u>Storage Site</u>	<u>Capacity (gals.)</u>
Bear Creek	110.5
Central Avenue	80
Chablis	2,000
Glenview	132
Kyburtz	119
Montevina	9,500
Perie	500
San Ramon	10,000
Santa Rosa	165
Tybalt	1,000
Varner Ct.	1,000
<b><u>24,606</u></b>	

1980. Not included in storage capacity totals.

1980. All Storage Facilities (in alphabetical order)

Note: ( ) = year installed  
 R = Replaced  
 P = Purchased

CODE (CD)  
 I-Impounding  
 D-Distribution  
 C-Collection  
 PT-Pressure Tank

<u>Storage Site</u>		#	<u>Type Facility</u>	<u>CD</u>	<u>Total Capacity</u>	
					<u>Capacity Gal.</u>	<u>Gal. (Per Storage Site)</u>
Alamitos	(8/57)	#2	Redwood	D	97,000	196,000
	(10/63)	#3	Steel, bolted	D	99,000	
Almaden Valley	(12/65)		Earth, concrete-lined	D	8,896,000	8,896,000
Alum Rock	(1927)	#1	Steel	D	290,000	1,792,000
	(4/61)	#2	Steel	D	1,502,000	
Aztec Ridge	(P 1991)		Redwood	D	80,000	80,000
Bascom	(1927)		Concrete	C	42,000	42,000
Bear Creek	(1973)		Pressure tank	PT	N/A	N/A
Beckwith	(R 1985)		Steel, bolted	D	77,000	77,000
Belgatos	(1/57)	#1	Earth, asphalt-plank-lined	D	4,715,000	9,485,000
	(1/57)	#2	Earth, asphalt-plank-lined	D	4,770,000	
Big Basin	(1894)	#1	Earth, riprap-lined	D	348,000	748,000
	(7/98)	#2	Steel	D	400,000	
Branham	(1960)		Redwood	C	96,000	96,000
Breeding	(5/68)		Steel, bolted	C	81,000	81,000
Buena Vista	(1940)	#1	Steel	C	193,000	274,000
	(1964)	#2	Steel	C	81,000	
Cahalan	(6/72)		Steel	D	9,193,000	9,193,000
Cambrian	(1890)	#1	Earth, gunite-lined	D	3,904,000	16,050,000
	(1921)	#2	Earth, gunite-lined	D	12,146,000	
Canyon View	(1974)	#1	Steel, bolted	D	42,000	42,000
Central	(R 1994)		Pressure tank	PT	N/A	N/A
Chablis	(12/67)		Pressure tank	PT	N/A	N/A
Cheim	(1984)		Steel	D	2,500,000	2,500,000
Clayton	(10/72)		Steel	D	494,000	494,000
Columbine	(5/63)		Earth, concrete-lined	D	19,568,000	19,568,000
Cottage Grove	(R 7/89)		Steel, bolted	C	65,000	65,000
Cox	(3/55)	#1	Earth, concrete-lined	D	5,280,000	20,587,000
	(3/55)	#2	Earth, concrete-lined	D	5,250,000	
	(12/61)	#3	Earth, concrete-lined	D	10,057,000	

<u>Storage Site</u>	#	<u>Type Facility</u>	<u>CD</u>	<u>Total Capacity</u>	
				<u>Capacity Gal.</u>	<u>Gal. (Per Storage Site)</u>
Cristo Rey	(leased)	Steel	D	2,000,000	2,000,000
Cropley	(1963)	Steel, bolted	C	81,000	81,000
Crothers	(1980)	Steel	D	420,000	420,000
Cypress	(R 1998)	Steel, bolted	D	154,000	154,000
Dow	(11/62) #1	Steel	D	15,205,000	31,537,000
	(8/70) #2	Steel	D	16,332,000	
Dutard Heights	(R 1992)	Steel	D	259,000	259,000
Dutard	(2/59)	Earth, asphalt-plank-lined	D	5,223,000	5,223,000
Elwood	(7/63) #1	Steel	D	1,036,000	1,036,000
Fleming	(1927) #2	Earth, gunite-lined	D	2,675,000	6,837,000
	(7/51) #3	Steel	D	1,002,000	
	(10/63) #4	Earth, concrete-lined	D	3,160,000	
Fleury	(6/63)	Steel	C	42,000	42,000
Franciscan	(12/67)	Fabritank	D	1,018,000	1,018,000
Glenview	(1998)	Steel, welded	D	190,000	190,000
	(1998)	Pressure tank	PT	N/A	
Graystone	(P 1985)	Concrete block	D	22,000	22,000
Greenridge	(7/51) #1	Steel	D	1,003,000	2,254,000
	(4/61) #2	Steel	D	1,251,000	
Harwood Court	(1980)	Steel	D	500,000	500,000
Hickerson	(4/53) #1	Steel	D	1,000,000	2,013,000
	(9/58) #2	Steel	D	1,013,000	
High	(9/64)	Steel, bolted	D	100,000	100,000
Koch	(7/62)	Redwood	C	96,000	96,000
Kyburtz	(1997)	Pressure tank	PT	N/A	N/A
Lake Cozzens		Earth-filled dam	I	50,160,000	50,160,000
Lake Eisman		Earth-filled dam	I	2,005,000,000	2,005,000,000
Lake Kittredge		Earth-filled dam	I	79,600,000	79,618,000
	(R 1989) #1	Steel	D	10,000	
	(8/59) #2	Redwood	D	5,000	
	(1/64) #3	Redwood	D	3,000	
Lake McKenzie		Earth-filled dam	I	70,000,000	70,000,000
Lake Williams		Concrete dam	I	51,173,000	51,173,000
Los Gatos	(1871)	Earth, gunite-lined	D	1,580,000	1,580,000
Lumbertown	(R 1994)	Steel, bolted	D	249,000	249,000
Mabury	(11/65)	Steel, bolted	C	81,000	81,000
Main Station	(1918) #1	Concrete	C	62,000	62,000
Mann	(leased)	Steel	C	187,000	187,000
Malone	(1960)	Redwood	C	55,000	55,000
Mercedes	(leased) #1	Steel	D	2,000,000	4,000,000
	(leased) #2	Steel	D	2,000,000	

<u>Storage Site</u>		#	<u>Type Facility</u>	<u>CD</u>	<u>Total Capacity</u>	
					<u>Capacity Gal.</u>	<u>Gal. (Per Storage Site)</u>
Meridian	(R 1992)		Steel	C	141,000	141,000
Miguelito	(1927)	#1	Earth, gunite-lined	D	1,769,000	
	(7/52)	#2	Steel	D	68,000	
	(12/62)	#3	Earth, concrete-lined	D	2,012,000	3,849,000
Mireval	(9/64)		Steel, bolted	D	81,000	81,000
Montego	(8/70)		Steel	D	497,000	497,000
Montevina	(1898)	#1	Earth, synthetic-rubber-lined	D	2,584,000	
	(9/64)	#3	Steel	D	6,973,000	
	(1981)	#5	Pressure tank	PT	N/A	9,557,000
More	(12/63)	#1	Earth, concrete-lined	D	11,787,000	
	(6/65)	#2	Earth, concrete-lined	D	11,668,000	23,455,000
Mountain Springs	(1896)		Earth, gunite-lined	D	4,040,000	4,040,000
Northwood, Lower	(12/64)		Steel	D	990,000	990,000
Northwood, Upper	(7/65)	#1	Steel	D	1,498,000	
	(10/70)	#2	Steel	D	1,498,000	2,996,000
Overlook	(1918)	#1	Concrete	D	713,000	
	(12/63)	#2	Steel	D	1,020,000	1,733,000
Perie	(P 1980)		Steel	D	500,000	
	(P 1980)		Pressure tank	PT	N/A	500,000
Phillips	(9/60)		Steel	D	477,000	477,000
Picea	(1984)		Steel	D	250,000	250,000
Pike	(1982)		Steel	D	175,000	175,000
Pleasant Vista	(R 1990)	#1	Steel	D	207,000	207,000
Prospect	(1/62)		Prestressed concrete	D	4,072,000	4,072,000
Rainbows End	(leased)		Redwood	D	30,000	30,000
Ravinia	(3/99)		Steel, bolted	D	115,000	115,000
Redhill	(R 1990)	#1	Steel	D	120,000	
	(R 1998)	#2	Steel, bolted	D	123,000	243,000
Regnart	(8/59)	#1	Earth, gunite-lined	D	10,625,000	
	(2/62)	#2	Earth, gunite-lined	D	10,263,000	20,888,000
Regnart Canyon	(R 1995)		Steel, bolted	D	158,000	158,000
Regnart Heights	(P 1994)		Steel	D	140,000	140,000
Ridgeley	(1963)		Earth, gunite-lined	C	22,000	22,000
Rosemar	(P 1991)		Redwood	C	350	350
San Ramon	(12/67)		Pressure Tank	PT	N/A	N/A
San Tomas	(1958)	#1	Steel	C	500,000	
	(1960)	#2	Steel	C	500,000	1,000,000
Santa Rosa	(1980)		Steel	D	298,000	
	(1991)		Pressure Tank	PT	N/A	298,000

<u>Storage Site</u>	#	Type <u>Facility</u>	<u>CD</u>	Capacity	Total Capacity
				<u>Gal.</u>	<u>Gal.</u> (Per Storage Site)
Saratoga Hills	(7/31) #1	Concrete	D	995,000	2,064,000
	(8/60) #2	Steel	D	1,069,000	
Scenic Vista Res.	(R 1995)	Steel, bolted	D	172,000	172,000
Scenic Vista Sta.	(1963)	Redwood	D	27,000	27,000
Seven Mile	(1871) #1	Earth, gunite-lined	D	5,620,000	11,500,000
	(3/59) #2	Earth, gunite-lined	D	5,880,000	
Seventeenth St.	(1911)	Concrete	C	226,000	226,000
Sterling	(1952)	Steel	C	52,000	52,000
Sweigert	(9/90)	Steel	D	205,000	205,000
Three Mile	(R 1997)	Steel, welded	C	140,000	140,000
Tully	(R 1993)	Steel, bolted	C	168,000	168,000
Twelfth Street	(1988)	Steel, bolted	C	207,000	207,000
Tybalt	(P 1990)	Steel	D	150,000	150,000
		Pressure Tank	PT	N/A	
Varner Ct.	(P 1995)	Pressure Tank	PT	N/A	N/A
Via Campagna	(1997)	Steel, bolted	D	450,000	450,000
Vickery	(12/61)	Earth, asphalt-plank-lined	D	7,672,000	7,672,000
				7,672,000	
View Oaks	(R 1996)	Steel, bolted	D	172,000	172,000
Virginia	(6/63)	Earth, gunite-lined	C	55,000	55,000
Webb Canyon	(12/67)	Steel	D	499,000	499,000
Williams	(R 1993) #2	Steel, bolted	C	132,000	332,000
	(R 1994) #3	Steel, bolted	C	200,000	
Willow Glen	(R 1990)	Steel	C	107,000	107,000
Wooded View	(R 1991) #1	Steel	D	150,000	150,000

d. Storage Totals

	<u>Number</u>	<u>Capacity</u>
<u>Impounding Storage (I)</u>	5	2,255,933,000 Gal.
<u>Distribution Storage (D)</u>	91	246,930,000 Gal.
<u>Collection Storage (C)</u>	27	3,612,350 Gal.
<u>Pressure Tank (PT)</u>	11	N/A
<b>Total</b>	<b><u>134</u></b>	<b><u>2,506,475,350 Gal.</u></b>



SCHEDULE D-3  
DESCRIPTION OF TRANSMISSION AND DISTRIBUTION FACILITIES

B. FOOTAGE OF PIPE BY INSIDE DIAMETER IN INCHES - NOT INCLUDING SERVICE PIPING

	3/4"	1"	1-1/4"	1-1/2"	2"	2-1/2"	3"	3-1/2"	4"	4-1/2"	5"	6"	6-5/8"
Welded Steel					5,146	3,297	142,219	17,220	2,555	588,779	2,491,236		
Std. Screw					5,616	7,405	483,491	22,704	1,587,789				
Cast Iron					1,962	1,563	182,776						
Copper					1,357	1,000	138,826						
Transite					1,771	286							
Concrete													
Plastic													
Polyethylene													
Polybutyl													
<b>Total</b>	<b>372</b>	<b>3,010</b>	<b>105</b>	<b>1,521</b>	<b>152,158</b>	<b>962</b>	<b>33,187</b>	<b>3,297</b>	<b>954,717</b>	<b>17,220</b>	<b>25,259</b>	<b>3,405,532</b>	<b>2,491,236</b>

	7"	8"	8-5/8"	10"	10-3/4"	11"	12"	12-3/4"	13"	14"	15-3/10"	16"	17"
Welded Steel	1,864	114,515	667,518	25,754	180,954	489	151,204	640,828	135	5,729	566	105,383	52,339
Std. Screw	154	2,772	130	8,076	152		4,185					7,205	
Cast Iron		756,830		334,096			464,635					133,514	
Copper							192,785					56,955	
Transite							2,062						
Concrete							405						
Plastic													
<b>Total</b>	<b>2,018</b>	<b>1,303,467</b>	<b>667,648</b>	<b>498,051</b>	<b>181,106</b>	<b>489</b>	<b>815,276</b>	<b>640,828</b>	<b>135</b>	<b>5,729</b>	<b>566</b>	<b>303,057</b>	<b>52,339</b>

SCHEDULE D-3  
 DESCRIPTION OF TRANSMISSION AND DISTRIBUTION FACILITIES  
 B. FOOTAGE OF PIPE BY INSIDE DIAMETER IN INCHES - NOT INCLUDING SERVICE PIPING

	17-1/4"	18"	19"	19-1/4"	20"	21"	21-1/4"	21-3/4"	22"	24"	24-3/4"	25"	25-1/4"
Welded Steel	159,730	76,514	6,653	104,941	19,765	6,251	56,207	1,930	5,778	12,138	17,926	1,821	67,946
Std. Screw		402			478					724			
Cast Iron		7,775								54,404			
Copper		63,842			44,065								
Transite										145			
Concrete		460											
Plastic													
<b>Total</b>	<b>159,730</b>	<b>148,993</b>	<b>6,653</b>	<b>104,941</b>	<b>64,286</b>	<b>6,251</b>	<b>56,207</b>	<b>1,930</b>	<b>5,778</b>	<b>67,411</b>	<b>17,926</b>	<b>1,821</b>	<b>67,946</b>
Welded Steel	8,119	152	440	11,929	24,854	10,612	10,778	3,225	12,032	14,248	1,663	17,485	4,235
Std. Screw						259							
Cast Iron			1,450			19,961						303	
Copper													
Transite													
Concrete													
Plastic													
<b>Total</b>	<b>8,119</b>	<b>152</b>	<b>440</b>	<b>13,379</b>	<b>24,854</b>	<b>10,612</b>	<b>30,986</b>	<b>14,384</b>	<b>12,032</b>	<b>14,248</b>	<b>1,663</b>	<b>17,788</b>	<b>4,235</b>
<b>TOTAL</b>													
<b>ALL SIZES</b>													
Welded Steel	5,870,290												
Std. Screw	207,413												
Cast Iron	3,935,958												
Copper	66,552												
Transite	2,181,666												
Concrete	2,182												
Plastic	160,013												
Polyethylene	1,771												
Polybuty	266												
<b>343 Total</b>	<b>12,428,111</b>												

SCHEDULE D-4  
Number of Active Service Connections

Classification	Metered-Dec.31		Flat Rate-Dec.31	
	Prior Year	Current Year	Prior Year	Current Year
Commercial (including Res. and Bus.)	210,096	210,694		
Industrial	70	69		
Public authorities	1,627	1,652		
Irrigation	0	0		
Other water utility	30	30		
Misc.	271	264		
Sub-total	212,094	212,709		
Private fire connections			2,832	2,930
Public fire hydrants				
<b>Total</b>	<b>212,094</b>	<b>212,709</b>	<b>2,832</b>	<b>2,930</b>

SCHEDULE D-5

Number of Meters and Services on Pipe Systems at End of Year

Size	Meters	Size	Services
5/8 & 3/4-in	187,328	1/2-in Installati	704
1-in	30,461	3/4-in "	117,981
1-1/2-in	5,353	1-in s	42,490
2-in	8,383	1-in sp	21,324
3-in	839	1-1/4in S	951
3 1/2-in	20	" Sp	1,377
4-in	316	1-1/2in S	5,250
6-in	119	" Sp	1,206
8-in	25	2-in S	6,105
Kennedy Mutual	32	2-in Sp	69
Little Creek	46	Misc Svcs & S	376
8-in Manifold	7	3-in S	158
10-in Meter	6	2x2 manf=3"	843
Santa Teresa	1	4-in S	1,254
Reclaimed water 1"	1	6-in S	1,404
Reclaimed water 3"	11	8-in S	907
Reclaimed water 4"	24	10-in S	135
Reclaimed water 6"	1	12-in S	12
Reclaimed water 8"	3	18-in S	1
Reclaimed water 10"	1	Manifolds	1,704
		Regulators	33
		Graystone Hts	24
<b>Total</b>	<b>232,977</b>		<b>204,308</b>

SCHEDULE D-6

Meter Testing Data

A. Number of Meters Tested During Year as Prescribed	
1. New, after being received . . . . .	1,446
2. Used, before repair	167
3. Used, after repair	4,017
4. Found fast, requiring billing adjmt.	0
B. Number of Meters in Service Since Last Test.	
1. Ten year or less	125,933
2. More than 10, but less than 15 yrs.	52,807
3. More than 15 years	43,110

## SCHEDULE D-7

"33"

## Water delivered to Metered Customers by Months and Years in KCCF

During Current Year							
Classification of Service	Jan	Feb	Mar	Apr	May	June	Subtotal
Commercial	3,580	3,208	3,191	3,245	3,512	4,480	21,216
Industrial	34	27	28	30	6	27	152
Public authorities	90	94	106	150	216	433	1,089
Irrigation	0	0	0	0	0	0	0
Other water utilities	17	17	16	17	21	35	123
Misc. (1)	11	13	26	27	46	94	217
<b>Total</b>	<b>3,732</b>	<b>3,359</b>	<b>3,367</b>	<b>3,469</b>	<b>3,801</b>	<b>5,069</b>	<b>22,797</b>

During Current Year								Total
Classification of Service	Jul	Aug	Sept	Oct	Nov	Dec	Subtotal	Total Prior Year
Commercial	6,183	6,216	6,500	5,964	5,819	4,325	35,007	56,534
Industrial	25	27	27	27	24	23	153	385
Public authorities	553	481	517	372	228	118	2,269	3,810
Irrigation	0	0	0	0	0	0	0	0
Other water utilities	45	39	41	37	27	21	210	340
Misc. (1)	111	110	83	89	23	17	433	708
<b>Total</b>	<b>6,917</b>	<b>6,873</b>	<b>7,168</b>	<b>6,489</b>	<b>6,121</b>	<b>4,504</b>	<b>38,072</b>	<b>63,777</b>
Total population served							989,000	Estimated

(1) Includes recycled water



SCHEDULE E-1  
Balancing and Memorandum Accounts

Line No.	Description (a)	Authorized by Decision or Resolution No. (b)	Beginning of Year Balance (c)	Offset Revenues (d)	Offset Expenses (e)	Interest (f)	Surcharge (g)	Surcredit (h)	End of Year Balance (i)
1	Purchased Power	Pending	(\$506,147)	\$0	\$433,096	(\$7,715)	0	0	(\$946,958)
2	Purchased Power	Pending	(\$1,973,009)	\$0	\$1,687,817	(\$30,070)	0	0	(\$3,690,896)
3	Purchased Power	AL325 Res. No. W-4275	\$2,123,471	\$1,870,599	\$0	\$32,426	0	0	\$4,026,496
4	Purchased Water	AL325 Res. No. W-4275	(\$38,449)	\$1,997,317	\$1,922,670	(\$781)	0	0	\$35,417
5	Purchased Water	AL333 Res. No. W-4337	(\$46,239)	\$681,863	\$640,890	(\$555)	0	0	(\$5,820)
6	Purchased Water	AL342 Res. No. W-4404	\$0	\$1,461,586	\$1,831,280	(\$1,802)	0	0	(\$371,496)
7	Pump Tax	AL325 Res. No. W-4275	\$457,481	\$1,478,377	\$991,860	\$7,402	0	0	\$951,400
8	Pump Tax	AL333 Res. No. W-4337	\$99,313	\$730,136	\$495,930	\$1,731	0	0	\$335,250
9	Pump Tax	AL342 Res. No. W-4404	\$0	\$1,374,085	\$1,088,430	\$52	0	0	\$285,707
10	Fire Hydrants	AL336 Res. No. W-4374	\$0	\$354,656	\$579,139	(\$664)	0	0	(\$225,147)
11	IDC Surcredit Cancel	AL332 eff. 5/24/02	\$27,399	\$0	\$0	\$305	0	0	\$27,704
12	Intervenor Comp.	D.02-06-021	(\$32,503)	\$0	\$0	(\$361)	0	0	(\$32,864)
13	Water Contamination	AL 301 & Res. W-4094	(\$70,216)	\$0	\$7,861	(\$836)	0	0	(\$78,913)
14	Calero Tank	D.97-07-047	(\$201,456)	\$0	\$14,844	(\$2,296)	0	0	(\$218,596)
15	Catastrophic Events	State Of Emergency proclaimed 2/21/03	\$0	\$0	\$54,409	(\$442)	0	0	(\$54,851)

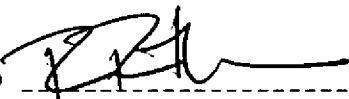
- For Columns d, e, f, g & h provide those amounts booked in the current year.
- The detail for each individual account includes the Beginning of Year Balance, End of Year Balance, each Offset Expense adjustment during the year, each Offset Revenue adjustment during the year, each Surcharge adjustment during the year, each Surcredit adjustment during the year, and the decision or resolution number associated with each item of detail.

**DECLARATION**  
**Before Signing, Please Check to See That All Schedules Have Been Completed**

I, the undersigned W.R. Roth, President  
-----  
Officer, Partner or Owner

of San Jose Water Company  
-----  
Name of Utility

under penalty of perjury do declare that this report has been prepared by me, or under my direction, from the books, papers and records of the respondent; that I have carefully examined the same, and declare the same to be a complete and correct statement of the business and affairs of the above-named respondent and the operations of its property for the period from and including of January 1, 2003 to and including of December 31, 2003  
(date) (date)

SIGNED   
-----  
Title President  
-----  
Date March 30, 2004  
-----



Writer's Direct Dial:  
408-279-7970

374 West Santa Clara St.  
San Jose, CA 95196-0001  
Phone 408 279-7800  
Fax 408 279-7934

March 26, 2003

California Public Utilities Commission  
Water Division  
Attention: Kenneth Louie  
505 Van Ness Avenue, Room 3105  
San Francisco, CA 94102-3298

Dear Mr. <sup>Ven</sup> Louie:

Pursuant to Article 5 of the Public Utilities Code and the Commission's General Order No. 104-A, enclosed you will find the original and one duplicate copy of "*San Jose Water Company, 2002 Annual Report, Prepared for Public Utilities Commission of the State of California*".

Please contact me if you have any questions. I can be reached at (408) 279-7970 or at [palle\\_jensen@sjwater.com](mailto:palle_jensen@sjwater.com).

Very truly yours,

A handwritten signature in black ink, appearing to read 'Palle Jensen', written over the typed name.

PALLE JENSEN

Director of Regulatory Affairs

Enclosures  
PLJ:ael