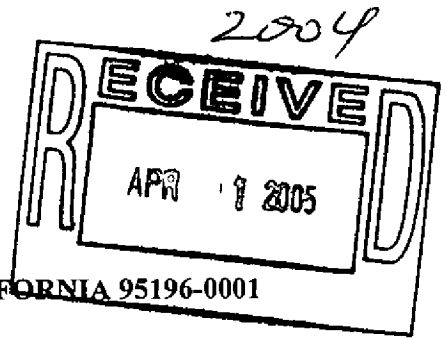


GENERAL INFORMATION



1. Name under which utility is doing business:  
**SAN JOSE WATER COMPANY**
2. Official mailing address:  
**374 WEST SANTA CLARA STREET, SAN JOSE, CALIFORNIA 95196-0001**
3. Name and title of person to whom correspondence should be addressed:  
**PALLE JENSEN, DIRECTOR OF REGULATORY AFFAIRS (408) 279-7970**
4. Address where accounting records are maintained:  
**374 WEST SANTA CLARA STREET, SAN JOSE, CALIFORNIA 95196-0001**
5. Service Area: (Refer to district reports if applicable)  
**PORTIONS OF CUPERTINO, SAN JOSE AND SANTA CLARA, AND IN CAMPBELL, LOS GATOS, MONTE SERENO, SARATOGA AND IN CONTIGUOUS TERRITORY IN THE COUNTY OF SANTA CLARA.**
6. Service Manager (If located in or near Service Area). (Refer to district reports if applicable):  
Name: **ROBERT DAY**  
Address: **374 W. SANTA CLARA ST., SAN JOSE, CA 95196-001**  
Telephone: **(408) 279-7922**
7. Ownership (Check and fill in appropriate line):  

<input type="checkbox"/>	Individual	(Name of Owner)	
<input type="checkbox"/>	Partnership	(Name of Partner)	
<input type="checkbox"/>	Partnership	(Name of Partner)	
<input type="checkbox"/>	Partnership	(Name of Partner)	
<input checked="" type="checkbox"/>	Corporation	(Corporate Name)	<b>SAN JOSE WATER COMPANY</b>

Organized under the laws of (State): **CALIFORNIA**  
Date: **October 24, 1931**  
Principal Officers During 2004:

<u>Name</u>	<u>Title</u>
<b>D. GIBSON</b>	<b>CHAIRMAN</b>
<b>W.R. ROTH</b>	<b>PRESIDENT &amp; CHIEF EXECUTIVE OFFICER</b>
<b>R. J. BALOCCO</b>	<b>VICE PRESIDENT</b>
<b>G. J. BELHUMEUR</b>	<b>SENIOR VICE PRESIDENT</b>
<b>R. S. YOO</b>	<b>SENIOR VICE PRESIDENT</b>
<b>R. J. PARDINI</b>	<b>VICE PRESIDENT</b>
<b>A. YIP</b>	<b>VICE PRESIDENT &amp; CHIEF FINANCIAL OFFICER</b>
<b>J.C. JOHANSSON</b>	<b>VICE PRESIDENT</b>
<b>D.R. DRYSDALE</b>	<b>VICE PRESIDENT</b>
<b>R. A. LOEHR</b>	<b>CORPORATE SECRETARY</b>
<b>V. K. WONG</b>	<b>CONTROLLER</b>
8. Names of associated companies:  
**SJW CORP.**  
**SJW LAND COMPANY**
9. Names of corporations, firms or individuals whose property have been acquired during the year, together with date of acquisition:  
**NONE**
10. Use the space below for supplementary information or explanations concerning this report:

SELECTED FINANCIAL DATA - CLASS A, B, C, AND D WATER COMPANIES

NAME OF UTILITY: San Jose Water Company

PREPARER OF THIS REPORT: PALLE JENSEN Phone: (408) 279-7970  
 (Source: Information in 2003 ANNUAL REPORT)

BALANCE SHEET DATA	Jan. 1, 2004	Dec. 31, 2004	Annual Average	
1 Intangible Plant	1,040,137	1,040,137	1,040,137	1
2 Land	1,749,612	1,734,938	1,742,275	2
*3 Depreciable Plant	568,813,388	604,063,880	586,438,634	3*
*4 Gross Plant In Service	571,603,137	606,838,955	589,221,046	4*
*5 Less: Accum. Depreciation	(173,212,544)	(187,156,928)	(180,184,736)	5*
6 Net Water Plant In Service	398,390,593	419,682,027	409,036,310	6
7 Water Plant Held for Future Use	183,637	199,043	191,340	5
8 Construction Work In Progress	3,999,931	4,595,223	4,297,577	8
9 Materials and Supplies	404,096	441,672	422,884	9
10 Less: Advances for Construct.	(79,311,152)	(65,251,380)	(72,281,266)	10
11 Contrib. in Aid of Constr.	(61,810,318)	(78,654,998)	(70,232,658)	11
12 Accum. Deferred Inc. Tax Credits	(1,974,600)	(1,914,600)	(1,944,600)	12
*13 Net Plant Investment	259,882,187	279,096,987	269,489,587	13*
CAPITALIZATION				
14 Common Stock	6	6	6	14
15 Proprietary Capital (Ind. or Part)	0	0	0	15
16 Paid-in Capital	22,974,787	23,838,561	23,406,674	16
17 Retained Earnings	114,466,453	116,886,114	115,676,284	17
*18 Common Equity (14 through 17)	137,441,246	140,724,681	139,082,964	18*
19 Preferred Stock	0	0	0	19
20 Long-Term Debt	123,000,000	124,000,000	123,500,000	20
21 Notes Payable	0	0	0	21
22 Total Capitalization (Lines 18 thru 21)	260,441,246	264,724,681	262,582,964	22

INCOME STATEMENT	Annual Amount	
**23 Unmetered Water Revenue	181,545	23*
24 Fire Protection Revenue	1,514,939	24
25 Irrigation Revenue	0	25
**26 Metered Water Revenue	156,254,018	26*
*27 Total Operating Revenue	157,950,503	27*
*28 Total Operating Expenses	102,258,390	28*
*29 Depreciation Expense (Composite Rate 3.33%)	17,451,412	29*
*30 Amortization and Property Losses	18,339	30
*31 Property Taxes	3,156,778	31*
32 Taxes Other Than Income Taxes	1,857,062	32
33 Regulatory Adjustment	0	
34 Total Operating Rev. Deductions Before Taxes	124,739,981	33
35 Calif. Corp. Franchise Tax	2,180,000	34
38 Fed. Corporate Income Tax	8,274,892	35
*37 Total Operating Revenue Deduction After Taxes	135,194,873	36*
*38 Net Operating Income/(Loss)(Calif. Water Operations)	22,755,630	37*
39 Other Operating and Nonoper. Inc. & Exp. - Net (Exclude Interest Expense)	729,853	38
*40 Income Available for Fixed Charges	23,485,483	39*
*41 Interest Expense	8,838,900	40*
42 Net Income/(Loss) Before Dividends	14,646,581	41
43 Preferred Stock Dividends	0	42
*44 Net Income (Loss) Available for Common Stock	14,646,581	43*

## OTHER DATA

*45 Refunds of Advances for Construction	2,109,365	44*
*46 Total Payroll Charged to Operating Expenses	16,372,978	45*
*47 Purchased Water (Account No. 610)	39,488,085	46*
*48 Power (Acct. No. 615)	5,354,832	47*

## 49 CLASS A WATER COMPANIES ONLY:

a. Pre - TRA 1986 Contributions in Aid of Construction	12,053,710	48a
b. Pre - TRA 1986 Advances for Construction	6,163,909	48b
c. Post- TRA 1986 Contributions in Aid of Construction	66,601,287	48c
d. Post- TRA 1986 Advances for Construction	57,087,471	48d

Active Serv. Connections(Excl. Fire Protect.)	Jan. 1	Dec. 31	Annual Average	
50 Metered Service Connections	212,709	213,308	213,009	49
51 Flat Rate Service Connections	2,930	2,990	2,960	50
* 52 Total Active Service Connections	215,639	216,298	215,969	51*

=====

\*Must Be Completed by All Utilities in All Classes in Addition to Other Applicable Lines

\*\* Indicate the following revenue:

Sales to Other Utilities for Resale	607,947
Interdepartmental Sales	0

**Excess Capacity and Non-Tariffed Services**

Based on the information and filings required in D.00-07-018, D.03-04-028 and D.04-12-023, provide the following information by each individual non-tariffed good and service provided in 2004

Applies to all Non-Tariffed Goods/Services that require Approval by Advice Letter

Line No.	Description of Non-Tariffed Good/Service (a)	Active or Passive	Total Revenue derived from Non-Tariffed Good/Service (by account)	Revenue Account Number	Total Expenses Incurred to provide Non-Tariffed Goods/Services	Expense Account Number	Advice Letter and/or Resolution approving Non-Tariffed Good/Service	Total Income Tax Liability incurred because of Non-Tariffed Good/Service (by Account)	Income Tax Liability Account Number	Gross Value of Regulated Asset used in the provision of a Non-Tariffed Good/Service (by Account)	Regulated Asset Account Number
1	Billing Contract with City of San Jose	Active	\$255,123	526							
2	Billing Contract with the City of Milpitas	Active	\$39,082	526							
3	SJV Land Co. Lease	Passive	\$37,200	526							
4	Backflow Testing Service for South Bay Water Recycling Program	Active	\$23,900	526							
5	City of Cupertino Water System Lease Maintenance Services for City of San Jose	Active	\$1,782,834	526							
6	Municipal Water System Miscellaneous Services for City of San Jose	Active	\$685,589	526							
7	Municipal Water System	Passive	\$59,295	526							
	<b>Total</b>		<b>\$2,892,803</b>								

1. Activities presented in A.03-05-035 and authorized in D.04-08-054

SCHEDULE A  
COMPARATIVE BALANCE SHEETS  
Assets and Other Debits

Line No.	Acct. No.	Title of Account (a)	Sched-	Balance End-of-Year (c)	Balance Beginning of Year (d)
			ule Page No. (b)		
I UTILITY PLANT					
1	100	Utility plant	5	611,633,222	575,786,705
2	107	Utility plant adjustments			
3		Total utility plant		611,633,222	575,786,705
4	250	Reserve for depreciation of utility plant	9	186,857,349	172,929,303
5	251	Reserve for amortization of limited term utility investments	9	299,580	283,241
6	252	Reserve for amortization of utility plant acquisition adjustment			
8		Total utility plant reserves		187,156,929	173,212,544
9		Total utility plant less reserves		424,476,293	402,574,161
10					
11		II INVESTMENT AND FUND ACCOUNTS			
12	110	Other physical property	6	1,821,878	252,426
13	253	Reserve for depreciation and amortization of other prop.	7		
14		Other physical property less reserve		1,821,878	252,426
15	111	Investments in associated companies	11		
16	112	Other investments	11	(195,907)	(840,397)
17	113	Sinking funds	11		
18	114	Miscellaneous special funds	11		
19		Total investments and fund accounts		1,625,971	(587,971)
20					
21		III CURRENT AND ACCRUED ASSETS			
22	120	Cash		1,465,602	9,729,239
23	121	Special deposits	12	0	0
24	122	Working funds		3,000	3,000
25	123	Temporary cash investments		0	0
26	124	Notes receivable	12	0	0
27	125	Accounts receivable		8,141,217	8,501,660
28	126	Receivables from associated companies	12	4,894,070	8,446,903
29	131	Materials and supplies		441,672	404,096
30	132	Prepayments - Def. Taxes	12	21,154,613	20,799,749
31	133	Other current and accrued assets	12	6,600,000	6,200,000
32		Total current and accrued assets		42,700,174	54,084,647
33					
34		IV DEFERRED DEBITS			
35	140	Unamortized debt discount and expense	13	3,221,620	3,366,537
36	141	Extraordinary property losses	14	0	0
37	142	Preliminary survey and investigation charges		87,095	78,783
38	143	Clearing accounts		1	0
39	145	Other work in progress		918,060	1,291,719
40	146	Other deferred debits	14	14,147,290	11,396,976
41		Total deferred debits		18,374,066	16,134,015
42		Total assets and other debits		487,176,505	472,204,853
43					

SCHEDULE A  
COMPARATIVE BALANCE SHEETS  
Liabilities and Other Credits

"3"

Line No.	Acct No.	Title of Account (a)	Sched- ule Page No. (b)	Balance End-of-Year (c)	Balance Beginning of Year (d)
1		I CORPORATE CAPITAL AND SURPLUS			
2	200	Common capital stock	15	6	6
3	201	Preferred capital stock	15	0	0
4	202	Stock liability for conversion			
5	203	Premiums and assessments on capital stock	15 15	0	0
6	150	Discount on capital stock	14	0	0
7	151	Capital stock expense	14	0	0
8	270	Capital surplus	16	23,838,561	22,974,787
9	271	Earned Surplus	16	116,886,114	114,466,453
10		Total corporate capital and surplus		140,724,681	137,441,246
17		III LONG-TERM DEBT			
18	210	Bonds	17	0	0
19	211	Receivers' certificates			
20	212	Advances from associated companies	17	0	0
21	213	Miscellaneous long-term debt	17	124,000,000	123,000,000
22		Total long-term debt		124,000,000	123,000,000
24		IV CURRENT AND ACCRUED LIABILITIES			
25	220	Notes payable	18	0	0
26	221	Notes receivable discounted			
27	222	Accounts payable		479,380	1,883,621
28	223	Payables to associated companies	18	217,500	12,000
29	224	Dividends declared			
30	225	Matured long-term debt			
31	226	Matured interest			
32	227	Customers' deposits		837,986	575,833
33	228	Taxes accrued	19	586,662	584,961
34	229	Interest accrued		3,578,950	3,578,950
35	230	Other current and accrued liabilities	18	18,687,224	15,418,032
36		Total current and accrued liabilities		24,387,702	22,053,397
38		V DEFERRED CREDITS			
39	240	Unamortized premium on debt	13		
40	241	Advances for construction	20	65,251,380	79,311,152
41	242	Other deferred credits	20	53,182,087	47,499,161
42		Total deferred credits		118,433,467	126,810,313
44		VI RESERVES			
45	254	Reserve for uncollectible accounts	20	130,000	130,000
46	255	Insurance reserve	20		
47	256	Injuries and damages reserve	20	442,322	648,224
48	257	Employees' provident reserve	20	403,335	311,359
49	258	Other reserves	20	0	0
50		Total reserves		975,657	1,089,583
52		VII CONTRIBUTIONS IN AID OF CONSTRUCTION			
53	265	Contributions in aid of construction	21	78,654,998	61,810,318
54		Total liabilities and other credits		487,176,505	472,204,853

SCHEDULE B  
Income Account for the Year

"4"

Line No.	Acct No.	Account (a)	Sched- ule Page No. (b)	Amount (c)
1		I UTILITY OPERATING INCOME		
2	501	Operating revenues	21-23	157,950,502
3				
4		Operating Revenue Deductions:		
5	502	Operating expenses	22-24	102,258,390
6	503	Depreciation-see footnote (1) below	9	17,482,612
7	504	Amortization of limited-term utility investments	9	16,339
8	505	Amortization of unrecoverable prepaid income tax and acquisition adjustment		(25,308)
9	506	Property losses chargeable to operations		
10	507	Taxes	25	15,462,840
11		Total operating revenue deductions		135,194,873
12		Net operating revenues		22,755,629
13	508	Income from utility plant leased to others		
14	510	Rent for lease of utility plant		
15		Total utility operating income		22,755,629
16				
17		II OTHER INCOME		
18	521	Income from nonutility operations (net)	27	
19	522	Revenues from lease of other physical prop.		
20	523	Dividend revenues		
21	524	Interest revenues		116,479
22	525	Revenues from sinking and other funds		
23	526	Miscellaneous nonoperating revenues	27	945,783
24	527	Nonoperating revenue deductions (Dr.)	27	0
25		Total other income		1,062,262
26		Gross income		23,817,891
27				
28		III INCOME DEDUCTIONS		
29	530	Interest on long-term debt		9,429,354
30	531	Amortization of debt discount and expense	13	165,727
31	532	Amortization of premium on debt-Cr.	13	0
32	533	Taxes assumed on interest		
33	534	Interest on debt to associated companies		0
34	535	Other interest charges	27	1,726
35	536	Interest charged to construction-Cr.		(590,454)
37	538	Miscellaneous income deductions	27	164,957
38		Total income deductions		9,171,310
39		Net income		14,646,581
40				
41		IV DISPOSITION OF NET INCOME		
42	540	Miscellaneous reservations of net income		
43				
44		Balance transferred to Earned Surplus or Proprietary		
45		Accounts scheduled on page 14.		14,646,581
46				

(1) The depreciation balance differs from page 9 by \$124,746 due to transfers.

## SCHEDULE A-1

Account No. 100-Utility Plant

"5"

Line No.	Accl No.	Account (A)	Balance	Plant	Plant	Other Debits or [Credits]	Balance
			Beginning of Year	Additions During Year	Retirements During Year		End of Year
1	100-1	Utility plant in service (Schedule A-1a)	572,256,408	40,104,422	4,921,853	0	607,438,977
2	100-2	Utility plant leased to others					
3	100-3	Construction work in progress	3,999,931	0	XXXXXXXX	595,292	4,595,223
4	100-4	Util. plant held for future use (Sch. A-1c)	183,637	15,406		0	199,043
5	100-5	Utility plant acquisition adjustments	(653,271)			53,249	(600,022)
6	100-6	Utility plant in process of reclassification			XXXXXXXX		
7		Total utility plant	575,786,705	40,119,828	4,921,853	648,541	611,633,222

## SCHEDULE A-1a

Account No. 100-1-Utility Plant in Service

Line No.	Acct No.	Account (a)	Balance	Plant	Plant	Other Debits or [Credits]	Balance
			Beginning of Year	Additions During Year	Retirements During Year		End of Year
8		I. INTANGIBLE PLANT					
9	301	Organization	68,129				68,129
10	302	Franchises and consents (Schedule A-1b)	2,413				2,413
11	303	Other intangible plant	969,594	0	0	0	969,594
12		Total intangible plant	1,040,137	0	0	0	1,040,137
13		II. LANDED CAPITAL					
14	306	Land and land rights	1,749,613	0	14,675	0	1,734,938
15		III. SOURCE OF SUPPLY PLANT					
16	311	Structures and improvements	598,566	405,445	0	0	1,004,011
17	312	Collecting and impounding reservoirs	14,077,396	0	0	0	14,077,396
18	313	Lake, river and other intakes	2,436,044	1,014,207	12,354	0	3,437,697
19	314	Springs and tunnels					
20	315	Wells	3,243,308	0	0	0	3,243,308
21	316	Supply mains	6,528,612	71,769	449,888	0	6,150,493
22	317	Other source of supply plant	346,082	0	0	0	346,082
23		Total source of supply plant	25,861,444	1,491,421	462,242	0	28,259,187
24		IV. PUMPING PLANT					
25	321	Structures and improvements	5,828,118	425,199	7,237	0	6,246,080
26	322	Boiler plant equipment					
27	323	Other power production equipment					
28	324	Pumping equipment	23,621,106	1,945,030	572,814	0	24,993,324
29	325	Other pumping plant	4,795,104	470,740	210,451	0	5,055,393
30		Total pumping plant	31,156,294	2,840,969	790,502	0	36,294,797
31		V. WATER TREATMENT PLANT					
32	331	Structures and improvements	2,420,295	4,147,769	10,226	0	6,557,838
33	332	Water treatment equipment	17,624,686	2,135,441	356,093	0	19,404,034
34		Total water treatment plant	20,044,981	6,283,210	366,319	0	25,961,872
35		VI. TRANSMISSION AND DIST. PLANT					
36	341	Structures and improvements	7,551,480	487,495	250	0	8,038,725
37	342	Reservoirs and tanks	27,013,345	2,355,860	815,675	0	28,553,530
38	343	Transmission and distribution mains	288,117,316	17,006,024	777,584	0	304,345,756
39	344	Fire mains					
40	345	Services	82,245,925	5,046,119	95,800	0	87,196,244
41	346	Meters	14,882,320	450,604	251,731	0	15,081,193
42	347	Meter installations	5,378,589	153,520	1,384	0	5,530,725
43	348	Hydrants	28,466,952	1,989,843	161,506	0	30,295,289
44	349	Other transmission and distribution plant	11,143	0	0	0	11,143
45		Total transmission and distribution plant	453,666,957	27,489,465	2,103,930	0	479,052,605



SCHEDULE A-1a

"6"

Account No. 100-1-Utility Plant in Service- Concluded

Line No.	Acct. No.	Account	Balance Beginning of Year	Plant Additions During Year	Plant Retirements During Year	Other Debits or [Credits]	Balance End of Year
VII. GENERAL PLANT							
2	371	Structures and improvements	10,431,951	115,378	9,272	0	10,538,057
3	372	Office furniture and equipment	15,658,981	1,007,851	609,437	0	16,057,395
4	373	Transportation equipment	4,915,401	815,867	543,665	0	5,187,603
5	374	Stores equipment	118,976	0	0	0	118,976
6	375	Laboratory equipment					
7	376	Communication equipment	1,032,528	3,891	18,810	0	1,017,609
8	377	Power operated equipment	186,741	0	0	0	186,741
9	378	Tools,shop and garage equipment	1,508,540	56,370	2,373	0	1,562,537
10	379	Other general plant	372,434	0	628	0	371,806
11		Total general plant	34,223,552	1,999,357	1,184,185	0	35,038,724
VIII.UNDISTRIBUTED ITEMS							
13	390	Other tangible property					
14	391	Utility plant purchased					
15	392	Utility plant sold					
16		Total undistributed items					
17		Total utility plant in serv.	572,256,408	40,104,422	4,921,853	0	607,438,977

SCHEDULE A-1b

Account No. 302-Franchises and Consents

Line No.	Name of Original Grantor (a)	Date of Grant (b)	Term in Years (c)	Date of Acquisition by Utility (d)	Amount at Which Carried in Account (1) (e)
18	Santa Clara County	1952	50	1952	162
19	City of Saratoga	1957	perpetual	1957	383
20	City of Monte Sereno	1957	50	1957	967
21	City of Cupertino	1958	50	1958	902
22	TOTAL				2,414

(1) The total should agree with the balance at the end of the year in account No. 302 Schedule A-1a

SCHEDULE A-1c

Account No. 100-4 Utility Plant Held for Future Use

Line No.	Description and Location of Property	Date of Acquisition	Balance End of Year
23	Lot #310 Mckean	1993	183,638

SCHEDULE A-2

Account No. 110-Other Physical Property

Line No.	Name and Description of Property (a)	Book Value End of Year (b)	Line No.	Name and Description of Property (a)	Book Value End of Year (b)
28	Lot #221 Needles	28,106	45	Lot 279 Springfield	2,585
29	Lot #127 Spring	256	46	Lot 181 Doyle Tank	2,852
30	Lot #234 Rio Rinconada	3,789	47	Lot 218 McCoy	5,087
31	Lot #247 St. John	10,304	48	Lot 178 Silver Oak	551
32	Lot #248 18th St.	17,394	49	Lot 213 Via Deste	8,673
33	Lot #268 Metcalf	200	50	Lot 174 Story Rd.	1,867
34	Lot #17 Los Gatos	3,902	51	Lot 173 Sterling	12,861
35	Proprietary membership	38,000	52	Lot 85R Cavanee	4,652
36	Lot #209A Bryan Ave	16,404	53	Lot 47R Ryland	9,672
37	Lot #209B Almaden Rd.	15,584	54	Lot 29 Los Gatos Watershed	1,700
38	Lot #244 Lakewood Station	211	55	Lot 51R Moody Gulch	4,793
39	Lot #150,143,3AB, Los Gatos Creek	51,466	56	Lot 274 S. 1st. Street, Campbell	11,201
40	Lot #61 Beardsley Gulch	555	57	Lot 94 & 105 Beardsley Intake	3,473
41	Lot #34,35,88,91 Beckwith	4,877	58	Costs related to Los Gatos Facility	
42	Lot #8 Lexington	505		Retirement	1,554,778
43	Lot #277 David Avenue	2,585			
44	Lot #280 Merrimac	3,015		TOTAL	1,821,878

## Rate Base

Line No.	Title of Account	Schedule Page No (b)	Balance End-of- Year (c)	Balance Beginning - of -Year (c)
1				
2				
3	Utility Plant			
4	Plant in Service	5	607,438,977	572,256,408
5	Construction Work in Progress	5	4,595,223	3,999,931
6	General Office Prorate			
7	<b>Total Gross Plant (Line 4 + Line 5 +Line 6)</b>		612,034,200	576,256,339
8				
9	Less Accumulated Depreciation and Amortization			
10	Plant in Service	9	186,857,349	172,929,303
11	Amortization	9	299,580	283,241
12	<b>Total Accumulated Depreciation (Line 10 + Line 11)</b>		187,156,929	173,212,544
13				
14	Less Other Reserves			
15	Deferred Income Taxes	20	48,228,500	41,924,700
16	less Prepaid Deferred Income Taxes	12	(19,637,547)	(19,315,535)
17	Deferred Investment Tax Credit	20	1,914,600	1,974,600
18	Other Reserves			
19	<b>Total Other Reserves (Line 15 + 16 + 17)</b>		30,505,553	24,583,765
20				
21	Less Adjustments			
22	Contributions in Aid of Construction	21	78,654,998	61,810,318
23	Advances for Construction	20	65,251,380	79,311,152
24	Other			
25	<b>Total Adjustments (Line 22 + 23 + Line 24)</b>		143,906,378	141,121,470
26				
27	Add Materials and Supplies	2	441,672	404,096
28				
29	Add Working Cash (From Schedule A-1d(2))		15,571,279	14,097,349
30				
31	<b>TOTAL RATE BASE</b>		<b>266,478,292</b>	<b>251,840,005</b>
32	=Line 7 - Line 12 - Line 19 - Line 25 + Line 27 + Line 29			
33				
34				
35				
36				
37				
38				
39				

## Rate Base

## Working Cash Calculation

Line No.	Title of Account	Schedule Page No (b)	Balance End-of- Year (c)	Balance Beginning - of -Year (c)
1	<b>Working Cash</b>			
2				
3	<b>Determination of Operational Cash Requirments</b>			
4	1. Operating Expenses, Excl Taxes, Pepre. & Uncoll.	24	102,258,390	91,725,291
5	2. Purchased Power, & Commodity for Resale *	22 & 23	66,593,990	58,221,695
6	3. Metered Revenues: Bimonthly Billing	1 or 21	156,254,018	141,295,614
7	4. Other Revenues: Flat Rate Monthly Billing & Other	1 or 21 & 22	1,696,484	1,497,079
8	5. Total Revenues (3+4)	22	157,950,502	142,792,693
9	6. Ratio - Flat Rate to Total Revenews (4/5)		0.01074	0.01048
10	7. $5/24 \times \text{Line 1} \times (100\% - \text{Line 6})$		21,075,015	18,909,087
11	8. $1/24 \times \text{Line 1} \times \text{Line 6}$		45,763	40,070
12	9. $1/12 \times \text{Line 2}$		5,549,499	4,851,808
13	10. Opeational Cash Requirement (7 + 8 -9)		15,571,279	14,097,349
14				
15				
16	* Electric power, gas or other fuel purchased for pumping and/or purchased commodity for resale billed after receipt (metered).			
17				
18				
19				
20				
21				
22				
23				
24				
25				
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35				
36				
37				
38				

SCHEDULE A-3

Accounts Nos. 250 to 253, Inclusive-Depreciation and Amortization Reserves

Line No.	Item (a)	Account 250	Account 251	Account 252	Account 253
		Utility Plant (b)	Limited-Term Utility Investments (c)	Utility Plant Acquisition Adjustments (d)	Other Property (e)
1	Balance in reserves at beginning of year	172,929,305	283,241		
2	Add: Credits to reserves during year				
3	(a) Charged to Account No.503(Footnote1)	17,607,358	16,339		
4	(b) Charged to Account No. 265	1,783,499			
5	(c) Charged to clearing accounts	488,348			
6	(d) Salvage recovered	130,738			
7	(e) All other credits(Footnote2)	356,000			
8	Total credits	20,365,943	16,339	0	0
9	Deduct: Debits to reserves during year				
10	(a) Book cost of property retired	4,907,180			
11	(b) Cost of removal	1,530,721			
12	(b) All other debits	0			
13	Total debits	6,437,901	0	0	0
14	Balance in reserve at end of year	186,857,349	299,580	0	0
15					
16	(1) COMPOSITE DEPRECIATION RATE USED FOR STRAIGHT LINE REMAINING LIFE 3.55%				
17					
18	(2) Charged to GIS				
19					
20					
21					
22					
23					
24					
25					
26					
27					
28					
29					
30					
31					
32					
33					
34					
35					
36					
37					
38	(3) METHOD USED TO COMPUTE INCOME TAX DEPRECIATION:				
39	(a) STRAIGHT LINE	( )			
40	(b) Liberalized	( )			
41	(1) Sum of year digits	( )			
42	(2) Double declining balance	( )			
43	(3) Other	( )			
44	(c) Both straight line and				
45	liberalized	(x)			

SAN JOSE WATER COMPANY  
ANALYSIS OF RESERVE FOR DEPRECIATION  
SCHEDULE A-3A, 2004

Account No.	Description	Reserve Balance 12/31/03	Charged to Exp. Accts (90203)	Sale of San Tomas	Charged to Acct 503	Charged to GIS	Charged to Contributed Capital	Salvage	Cost of Making Retirements	Property Retired	Reserve Balance 12/31/04
311	SOURCE OF SUPPLY	53,697.02			100,525.00		163.00			(12,354.28)	142,030.74
312	COLLECT & IMPOUND RES.	2,219,025.37			141,880.00						2,360,905.37
313	LAKES, RIVERS & OTHER INTAKES	293,579.64			57,183.00		734.00		(129,789.34)		221,707.30
315	WELLS	3,037,400.03			97,663.00		19,479.00				3,154,542.03
316	SUPPLY MAINS	1,440,314.51			255,002.00		2,495.00		(275,991.64)	(449,888.22)	971,931.65
317	OTHER SOURCE OF SUPPLY	14,276.24			3,482.00						17,758.24
321	PUMP PLANT-STRUCT. & IMPROVE	3,160,313.93			270,043.00		17,001.00		(10,103.99)	(7,236.81)	3,430,017.13
324	PUMPING PLANT EQUIPMENT	7,377,230.02			985,718.00		58,596.00		(109,105.47)	(572,814.55)	7,739,624.00
325	MISC. PUMPING PLANT	2,789,649.63			348,322.00		26.00		(14,515.66)	(210,451.77)	2,913,030.20
331	WATER TREAT-BLDG & STRUCTURE	680,564.16			95,720.00		21.00		(29,220.07)	(10,226.74)	716,858.35
332	WATER TREATMENT PLANT	4,361,697.02			839,730.00				(347,678.00)	(356,093.35)	4,497,655.67
341	TRANS & DISTR STRUCT & IMPROVE	2,634,825.59			368,457.00		13,693.00		(4,071.50)	(250.00)	3,012,654.09
342	RESERVOIRS & TANKS	7,680,620.54			907,299.00		7,819.00		(235,248.72)	(815,675.68)	7,544,814.14
343	TRANS & DISTR- MAINS	93,934,805.00			7,652,628.00		535,137.00		(339,651.76)	(777,583.66)	101,005,334.58
345	SERVICES	16,024,273.39			2,523,435.00		831,171.00		(2,524.00)	(95,800.15)	19,304,005.22
346	347 & 349 METERS & INSTALL'N	1,065,916.26			431,923.00		21,205.00		(97.50)	(253,114.84)	1,285,828.85
348	HYDRANTS	11,248,751.28			1,033,789.00		275,949.00		(32,256.85)	(161,505.58)	12,364,706.85
371	GEN'L PLANT-STRUCT & IMPROVE	2,300,136.74			332,905.00		10.00		(98.57)	(9,271.90)	2,623,681.27
372	GEN'L PLANT-OFFICE FURN & FIX	9,915,716.15			927,080.00	356,000.00				(609,436.63)	10,590,633.05
373	TRANSPORTATION EQUIPMENT	1,667,657.66	485,348.00		0.00			1,273.53	(293.00)	(543,665.27)	1,598,084.45
374	STORES EQUIPMENT	34,991.47			4,024.00						39,015.47
376	COMMUNICATION EQUIPMENT	485,791.75			89,058.00				(75.00)	(18,809.61)	555,965.14
377	POWER OPERATED EQUIPMENT	69,049.32			11,187.00						80,236.32
378	TOOLS, SHOP & GARAGE EQUIP.	406,139.14			106,742.00					(2,373.31)	510,507.83
		0.00									0.00
379	OTHER GENERAL PLANT	52,883.08			23,583.00					(628.37)	75,837.71
	TOTAL	172,929,304.94	488,348.00	0.00	17,607,358.00	356,000.00	1,783,499.00	130,737.50	(1,530,721.07)	(4,907,180.72)	186,857,345.65

20,235,205.00

SCHEDULE A-4

"11"

Account No. 111-Investments in Associated Companies

Line No.	Class of Security (a)	Name of Issuing Company (b)	End of Year (c)	End of (d)	Interest (e)	During Year (f)	During Year (g)
1		NONE					
7					Totals		

1. The total should agree with the balance at the end of the year in Account No. 111 on page 2

SCHEDULE A-5

Account No. 112-Other Investments

Line No.	Name and Description of Property (a)	Balance End of Year (b)
8	Investment in Cupertino Water System Lease	
16	Total	(195,907)

SCHEDULE A-6

Account No. 113-Sinking Funds

Additions During Year						
Line No.	Name of Fund (a)	Balance Beginning of Year (b)	Principal (c)	Income (d)	Deductions During Year (e)	Balance End of Year (f)
17		NONE				
24						
25					Totals	

SCHEDULE A-7

Account No. 114-Miscellaneous Special Funds

Line No.	Name of Fund (a)	Balance Beginning of Year (b)	Principal (c)	Income (d)	Deductions During Year (e)
26					
32		NONE			
33					Totals

SCHEDULE A-8  
Account No. 121-Special Deposits

"12"

Name of Depository	Purpose of Deposit	Balance End of Year
	NONE	0
Total		0

SCHEDULE A-9  
Account No. 124-Notes Receivable

Maker (a)	Date of Issue (b)	Date Payable (c)	Balance End of Year (d)	Interest Rate (e)	Interest Accrued During Year (f)
NONE					0

SCHEDULE A-10  
Account No. 126-Receivables from Associated Companies

Due from Whom (a)	Amount (b)	Interest Rate	Interest Accrued During Year (d)	Interest Received During Year (e)
SJW Land Co.	938,042	N/A	N/A	N/A
SJW Corp	3,956,028	N/A	N/A	N/A
Total	4,894,070	N/A	N/A	N/A

SCHEDULE A-11  
Account No. 132-Prepayments - Def. Taxes

Item (a)	Amount (b)
Insurance	1,058,286
Rent	458,780
Taxes	19,637,547
Misc	0
Total	21,154,613

SCHEDULE A-12  
Account No. 133-Other Current and Accrued Assets

Item (a)	Amount (b)
Unbilled Revenue	6,600,000
Total	6,600,000

Accounts Nos. 140 and 240-Unamortized debt discount and expense and unamortized premium on debt

1. Report under separate subheadings for Unamortized Debt Discount and Expense and Unamortized Premium on Debt, particulars of discount and expense of premium applicable to each class and series of long-term debt. Show premium amounts in red or by enclosure in parentheses.	2. Show the principal amount of bonds or other long-term debt originally issued.	3. In column (b) show the discount and expense or premium with respect to the amount of bonds or other long-term debt originally issued.	4. In column (c) show the discount and expense or premium with respect to the amount of bonds or other long-term debt originally issued.	5. Furnish particulars regarding the treatment of unamortized debt discount and expense or premium, redemption premiums, and redemption expenses associated with issues redeemed during the year, also, date of the Commission's authorization of treatment other than as specified by the Uniform System of Accounts.	6. Set out separately and identify undisposed amounts applicable to issues which were redeemed in prior years.	7. Explain any debits and credits other than amortization debited to Account 531, Amortization of Debt Discount and Expense, or credited to Account 532, Amortization of Premium on Debt-Credit.
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Line No.	Designation of long-term debt (a)	Principal amount of securities to which discount and expense, or premium minus expense, relates (b)	Total discount and expense or net Premium (c)	AMORTIZATION PERIOD				Debits during year (g)	Credits during year (h)		Balance end of year (i)
				From- (d)	To- (e)	Balance beginning of year (f)	Amortization		Other		
1	Senior Notes Series A	20,000,000	278,589	08-31-92	07-01-22	171,516	9,271			162,245	
2	B	30,000,000	484,576	11-01-93	01-01-24	2,632,011	131,597			2,500,414	
3	C	10,000,000	197,409	11-01-93	11-01-20	123,108	7,311			115,797	
4	D	15,000,000	184,817	01-01-96	01-01-26	135,386	6,154			129,232	
5	E	8,000,000	111,224	12-01-98	12-01-28	92,269	4,012		155	88,102	
6	F	20,000,000	100,294	09-24-01	09-01-31	93,675	0		3,866	90,289	
7	G	20,000,000	92,280	09-02-03	09-01-33	118,572	20,965		3,997	135,540	
8		103,000,000	1,354,708			3,366,537	20,965	165,727	155	3,221,620	



SCHEDULE A-14  
Account 141-Extraordinary Property Losses

"14"

Line No.	Description of Property Loss or Damage (a)	Total Amount of Loss (b)	WRITTEN OFF DURING YEAR			Balance End of year (f)
			Previously Written off (c)	Account Charged (d)	Amount (e)	
1	NONE					
8	Total					

SCHEDULE A-15

Account No. 146-Other Deferred Debits

Line No.	Item (a)	Balance End of year (b)
9	Congress Springs Trade Mark	3,859
10	Regulatory Asset PBOP	857,153
11	Regulatory Asset - Income Taxes	7,054,000
12	Regulatory Asset - Asset Retirement Obligation	1,199,450
13	Intangible Pension Asset	4,356,989
14	Other Deferred Charges Related To Nonutility Property	672,327
15	Finance Charges	3,512
	Total	14,147,290

SCHEDULE A-16

Account 150-Discount on Capital Stock

1. Report the balance at end of year of discount on capital stock for each class and series of capital stock.
2. If any change occurred during the year in the balance with respect to any class or series of stock, attach a statement giving particulars of the change. State the reason for any charge-off during the year and specify the amount charged.

Line No.		
16	NONE	
24	Total	

SCHEDULE A-17

Account 151 Capital Stock Expense

1. Report the balance at end of year of capital stock expense for each class and series of capital stock.
2. If any change occurred during the year in the balance with respect to any class or series of stock, attach a statement giving particulars of the change. State the reason for any charge-off of capital stock expense and specify the account charged.

Line No.	Class and Series of Stock (a)	Balance End of year (b)
25	NONE	
34	Total	

SCHEDULE A-18  
Accounts Nos. 200 and 201-Capital Stock

"15"

Line No.	Class of Stock (a)	Number of Shares Authorized by Articles of Incorporation (b)	Par Value of Stock Authorized by Articles of Incorporation (c)	Number of Shares Outstanding <sup>1</sup> (d)	Total Par Value <sup>2</sup> Outstanding End of Year (e)
1	Common Stock	3,000,000	6.25	1	6.25
12	Totals	3,000,000	6.25	1	6.25

1. After deduction for amount of reacquired stock held by or for the respondent.  
2. If shares of stock have no par value, show value assigned to stock outstanding.

SCHEDULE A-18a  
Record of Stockholders at End of Year

COMMON STOCK		Number Shares (b)	PREFERRED STOCK	
Line No.	Name (a)		Name (c)	Number Shares (d)
13	SJW Corp.	1		
36	Total number of shares	1	Total no. of shares	

SCHEDULE A-19  
Account 203-Premiums and Assessments on Capital Stock

Line No.	Class of Stock (a)	Balance End of Yr (b)
37		0
38		
39		
40		
41	NONE	0
43		
Total		0

SCHEDULE A-20  
Account No. 270-Capital Surplus (For use by Corporations only)

"16"

	Item (a)	Amount (b)
Balance beginning of year		22,974,787
CREDITS(Give nature of each credit and state account charged)		
DEBITS(Give nature of each debit and state account credited)		
Capital Contribution from Parent, SJW Corp.		863,774
Total debit		863,774
Balance end of year		23,838,561

SCHEDULE A-21  
Account No.271-Earned Surplus (For use by Corporations only)

Acct. No.	Account (a)	Amount (b)
	Balance beginning of year	114,466,453
CREDITS		
400	Credit balance transferred from income account	14,646,582
401	Miscellaneous credits to surplus	0
Total credit		0      14,646,582
DEBITS		
410	Debit balance transferred from income account	
411	Dividend appropriations-preferred stock	0
412	Dividend appropriations-Common stock	0
413	Miscellaneous reservations of surplus      ( Dividend to SJW Corp.)	12,500,000
414	Miscellaneous debits to surplus      (Additional Pension Liability)	(273,081)
Total debits		12,226,919
Balance end of year		116,886,114

SCHEDULE A-24  
Account No.210-Bonds

Line No.	Class of Bond (a)	Date of Maturity (c)	Principal Amount Authorized (d)	Outst.(1) Per Balance Sh. (e)	Rate of Interest (f)	Interest Accrued During Year (g)	Interest Paid During Year (h)
1			NONE				
8		Totals					0

1. After deduction for amount of reacquired bonds held by or for the respondent

SCHEDULE A-25  
Account No. 212 Advances from Associated Companies

Line No.	Nature of Obligation (a)	Amount of Obligation (b)	Rate of Interest (c)	Interest Accrued During Year (d)	Interest Paid During Year (e)
9			NONE		
13		Totals			

SCHEDULE A-26  
213 Miscellaneous Long Term Debts

Line No.	Nature of Obligation (a)	Date of Maturity (c)	Principal Amount Authorized (d)	Outstanding Per Balance Sheet (1) (e)	Rate of Interest (f)	Interest Accrued During Year (g)	Interest Paid During Year (h)
14	Series A Senior Notes	07-01-22	20,000,000	20,000,000	8.580%	1,716,000	1,716,000
15	Series B Senior Notes	01-01-24	30,000,000	30,000,000	7.370%	2,211,000	2,211,000
16	Series C Senior Notes	11-01-20	10,000,000	10,000,000	9.450%	945,000	945,000
17	Series D Senior Notes	01-01-26	15,000,000	15,000,000	7.150%	1,072,500	1,072,500
18	Series E Senior Notes	12-01-28	9,000,000	9,000,000	6.810%	544,800	544,800
19	Series F Senior Notes	09-01-31	20,000,000	20,000,000	7.200%	1,440,000	1,440,000
20	Series G Senior Notes	09-01-33	20,000,000	20,000,000	5.930%	1,182,705	1,182,705
21		Totals		124,000,000		9,112,005	9,112,005

1. After deduction for amount of reacquired debt held by or for the respondent.

SCHEDULE A-27  
Securities Issued or Assumed During Year

Line No.	Class of Security (a)	Commission Authorization (b)	Amount Issued During Year (omit cents) (c)	Discount or Premium (d)	Expenses (e)
22			NONE		
26		TOTAL			

SCHEDULE A-28  
Account No. 220-Notes Payable

Line No.	In Favor of (a)	Date of Issue (b)	Date of Maturity (c)	Balance End of Year (d)	Rate of Interest (e)	Interest Accrued During Year (f)	Interest Paid During Year (g)
1	Wells Fargo Bank	various	various	0	various	0	0
2							0
3							0
4							0
5							0
6							0
7							0
8	TOTALS			0		0	0

SCHEDULE A-29  
Account No. 223-Payables to Associated Companies

Line No.	Nature of Obligation (a)	Balance End of Year (b)	Rate of Interest (c)	Interest Accrued During Year (d)	Interest Paid During Year (e)
9	None		N/A	N/A	N/A
10			N/A	N/A	N/A
11			N/A	N/A	N/A
12	Totals				

SCHEDULE A-30  
Account No. 230-Other Current and Accrued Liabilities

Line No.	Description (a)	Balance End of Year (c)
14	Salaries & Wages	1,059,120
15	Pump Taxes	1,196,257
16	Audit & Legal Fees	716,864
17	Purchased Water	2,541,699
18	Utilities user tax City of San Jose	401,874
19	Cost Order advance payments	773,492
20	Unidentified customer overpayments	641
21	Other current and accrued liabilities	246,180
22	Power accrual	589,956
23	P.U.C. surcharge	579,695
24	Retirement Plan Employer	10,581,446
25	Due to Ratepayers	0
26	Total	18,687,224

1. This schedule is intended to give particulars of the combined prepaid and accrued tax accounts and to show the total taxes charged to operations and other accounts during the year. Do not include gasoline and other sales taxes which have been charged to the accounts to which the material on which the tax was levied was charged.  
 2. Taxes, paid during the year and charged direct to final accounts, that is, not charged to prepaid or accrued taxes, should be included in the schedule. Enter the amounts both in columns (d) and (e). The balancing of the schedule is not affected by the inclusion of these taxes.

3. Taxes charged during the year, column (d), include taxes charged to operations and other accounts through (a) accruals credited to taxes accrued, (b) amounts credited to prepaid taxes for proportions of prepaid taxes chargeable to current year, and (c) taxes paid and charged direct to operations or accounts other than accrued and prepaid tax accounts.

4. If any tax covers more than 1 year, the required information of all columns should be show separately for each year

5. Enter all adjustments of the accrued and prepaid tax accounts in column (f) and explain each adjustment. Designate debit adjustments by parentheses.

6. See schedule entitled "TAXES CHARGED DURING YEAR," page 23, for a distribution of taxes charged, column (d) according to utility departments and accounts.

7. Do not include in this schedule entries with respect to deferred income taxes or taxes collected through payroll deductions or otherwise pending transmittal of such taxes to the taxing authority.

BALANCE BEGINNING OF YEAR

Line No.	Kind of Tax (See instructions)	BALANCE BEGINNING OF YEAR		Taxes Charged During Year		Paid During Year		BALANCE END OF YEAR	
		Taxes Accrued (b)	Prepaid Taxes (c)	Taxes Charged During Year (d)	Paid During Year (e)	Taxes Accrued (Account 228) (f)	Prepaid Taxes (Incl. in Acct. 132) (g)	Taxes Accrued (Account 228) (h)	Prepaid Taxes (Incl. in Acct. 132) (i)
1	Taxes on real and personal property	(3,179)	0	3,157,934	3,106,758	43,726	4,271	0	0
2	State corporation franchise tax	169,257		2,180,000	2,461,000	(29,899)	(81,844)		
3	State unemployment insurance tax	98		49,563	48,849		812		
4	Other state and local taxes	383,881	20,299	454,469	411,648		426,618		20,383
5	Federal unemployment insurance tax	78		18,881	18,650		309		
6	Fed. ins. constr. act (old age retire.)	34,826		1,570,182	1,554,104		50,904		
7	Other federal taxes								
8	Federal income taxes (1)	0		8,274,892	3,224,000	4,865,300	185,592		
9									
10									
11									
12									
13	Total	584,961	20,299	15,705,921	10,825,009	4,879,127	586,662		20,383

(1) Fed. Adjustment due to refund balance at year end reclassified to a receivable.

SCHEDULE A-32  
Account No. 241-Advances for Construction

Line No.	(a)	(b)	Amount (c)
1	Balance beginning of year		79,311,152
2	Additions during year		6,096,338
3	Subtotal-Beginning balance plus additions during year		85,407,490
4	Charges during year:		
6	Percentage of revenue basis	391,157	
7	40-Year Contract	1,718,208	
	Special facilities	0	
8	Other	0	
9	Total refunds		2,109,365
10	Transfers:		
	Contributions in aid of construction	17,621,474	
	Reserve for depreciation - salvage	425,271	
	Construction work in progress		
13	Total transfers		18,046,745
16	Balance end of year		65,251,380

SCHEDULE A-33  
Account No. 242-Other Deferred Credits

Line No.	(a)	Balance End of Year (b)
26	Deferred Income Tax	48,228,500
27	Investment Tax Credit	1,914,600
28	Deferred Revenue	1,281,537
29	Regulatory Liability - Income Taxes	1,047,000
30	Regulatory Liability - Asset Retirement Obligation	710,450
	Total	53,182,087

SCHEDULE A-34  
Accounts Nos. 254 to 258, Inclusive-Miscellaneous Reserves

Line No.	Account (a)	Balance Beginning of Year (b)	Nature of Items (c)	DEBITS		CREDIT	
				Amount (d)	Account Charged (e)	Amount (f)	Balance End of Year (g)
34	254	130,000	Bad debt write off	279,719	775	227,442	
35					125	52,277	130,000
36	256	648,224	Inj. & damage	82,402	794	(123,500)	442,322
38	257	311,359	Post Retir. Contr.	23,940	795	115,916	403,335
39	258	0		0	131	0	
40				0	103	0	0
41	Totals	1,089,583		386,061		272,135	975,657

SCHEDULE A-35

Account No. 265-Contributions in Aid of Construction

Line No.	Item (a)	Total All Columns (b)	Subject to Amortization		Not Subject to Amortization	
			Property in Service After Dec. 31, 1954 (c)	Non-Depreciable (d)	Property Retired Before Jan. 1, 1955 (e)	Depreciation Accrued through Dec. 31, 1954 on Property in Service at Dec. 31, 1954 (f)
1	Balance beginning of year	61,810,318	61,791,660	18,658		
2	Add: Credits to account during year	XXXXXX XX	XXXXXX XX	XXXXXX XX	XXXXXX XX	XXXXXX XX
3	Contributions received during year	18,628,179	18,628,179			
4	Other credits*					
5	Total credits	18,628,179	18,628,179	0		
6	Deduct: Debits to account during year	XXXXXX XX	XXXXXX XX	XXXXXX XX	XXXXXX XX	XXXXXX XX
7	Depreciation charges for year	1,783,499	1,783,499	XXXXXX XX	XXXXXX XX	XXXXXX XX
8	Nondepreciable donated property retired		XXXXXX XX		XXXXXX XX	XXXXXX XX
9	Other debits*					
10	Total debits	1,783,499	1,783,499	0		
11	Balance end of year	78,654,998	78,636,340	18,658		

\*Indicate nature of these items and show the accounts affected by the contra entries.

SCHEDULE B-1

Account No. 501-Operating Revenues

Line No.	Acct. No.	ACCOUNT (a)	Amount Current Year (b)	Amount Preceding Year (c)	Net Change During Year Show Decrease in (Brackets) (d)
18	601	I. WATER SERVICE REVENUES			
19		Metered sales to general customers			
20	601.1	Commercial sales	145,255,837	131,402,567	13,853,270
21	601.2	Industrial sales	646,536	635,208	11,328
22	601.3	Sales to public authorities	8,541,780	7,591,177	950,603
23		Sub-total	154,444,153	139,628,952	14,815,201
24	602	Unmetered sales to general customers			0
25	602.1	Commercial sales			0
26	602.2	Industrial sales			0
27	602.3	Sales to public authorities			0
28		Sub-total	0	0	0
29	603	Sales to irrigation customers			0
30	603.1	Metered sales			0
31	603.2	Unmetered sales			0
32		Sub-total	0	0	0
33	604	Private fire protection service	1,514,939	1,300,222	214,717
34	605	Public fire protection service	0	0	0
35	606	Sales to other water utilities - resale	607,947	536,889	71,058
36	607	Sales to governmental agencies by contracts			0
37	608	Interdepartmental sales			0
38	609	Other sales or service	1,201,918	1,129,773	72,145
39		Sub-total	3,324,804	2,966,884	357,920
40		Total water service revenues	157,768,957	142,595,836	15,173,121



SCHEDULE B-1  
Account No. 501-Operating Revenues-Concluded

Line No.	Acct. No.	ACCOUNT (a)	Amount		Net Changes During Year Show Decrease in (brackets) (d)
			Current Year (b)	Preceding Year (c)	
		FWD FROM PAGE 19	157,768,957	142,595,836	15,173,121
1		II. OTHER WATER REVENUES			
2	611	Miscellaneous service revenues	172,350	187,790	(15,440)
3	612	Rent from water property	191	182	9
4	613	Interdepartmental rents			
5	614	Other water revenues	9,004	8,885	119
6		Total other water revenues	181,545	196,857	(15,312)
7	501	Total operating revenues	157,950,502	142,792,693	15,157,809

SCHEDULE B-1a  
Operating Revenues Apportioned to Cities and Towns

Line No.	Location (a)	Operating Revenues (b)
8	Operations not within incorporated cities (1)	18,345,566
19	Operations within incorporated territory	
20	City or town of San Jose	105,268,077
21	City or town of Campbell	8,944,035
22	City or town of Cupertino	5,975,805
23	City or town of Los Gatos	9,045,599
24	City or town of Monte Sereno	976,295
25	City or town of Saratoga	9,395,126
35		
36	Total	157,950,502

1. Should be segregated to operating districts.

SCHEDULE B-2  
Account No. 502-Operating Expenses-Class A, B, and C Water Utilities  
Respondent should use the group of accounts applicable to its class

Line No.	Acct. No.	Account (a)	Class A B C	Amount		Net Change During Year Show Decrease in (Brackets) (d)
				Current Year (b)	Preceding Year (c)	
33		I. SOURCE OF SUPPLY EXPENSE				
34		Operation				
35	701	Operation supervision and engineering	A B	104,402	106,879	(2,477)
36	701	Operation supervision, labor and expenses	C	0	0	
37	702	Operation labor and expenses	A B	274,143	301,583	(27,440)
38	703	Miscellaneous expenses	A	367,359	295,353	72,006
39	704	Purchased water	A B C	39,488,085	35,182,728	4,305,357

## SCHEDULE B-2

"23"

## Account No. 502-Operating Expenses-Class A, B, and C Water Utilities (Continued)

Line No.	Acct. No.	Account (a)	Class A B C	Amount	Amount	Net Change
				Current Year (b)	Preceding Year (c)	During Year Show Dec. ( ) (d)
2	706	Maintenance supervision and engineering	A B	2,536	1,751	785
3	706	Maintenance of structures and facilities	C			
4	707	Maintenance of structures and improvements	A B	160,220	113,864	46,356
5	708	Maintenance of collect and impound reservoirs	A	45,516	78,519	(33,003)
6	708	Maintenance of source of supply facilities	B			
7	709	Maintenance of lake, river and other intakes	A	23,127	58,157	(35,030)
8	710	Maintenance of springs and tunnels	A	0	0	0
9	711	Maintenance of wells	A	74,406	21,087	53,319
10	712	Maintenance of supply mains	A	6,148	3,577	2,571
11	713	Maintenance of other source of supply plant	A B	0	0	0
12		Total source of supply expense		40,545,942	37,731,829	2,814,113
13		II. PUMPING EXPENSES				
14		Operation				
15	721	Operation supervision and engineering	A B	146,967	144,804	2,163
16	721	Operation supervision labor and expenses	C			
17	722	Power production labor and expenses	A			
18	722	Power production labor, expenses and fuel	B			
19	723	Fuel for power production	A			
20	724	Pumping labor and expenses	A B	476,270	406,991	69,279
21	725	Miscellaneous expenses	A	818,372	827,460	(9,088)
22	726	Fuel or power purchases for pumping	A B C	5,354,832	5,117,091	237,741
23	727	Pump taxes		21,751,073	17,921,876	3,829,197
24	729	Maintenance supervision and engineering	A B	71,063	56,178	14,885
25	729	Maintenance of structures and equipment	C	0	0	
26	730	Maintenance of structures and improvements	A B	28,941	35,497	(6,556)
27	731	Maintenance of power production equipment	A B	0	0	
28	732	Maintenance of pumping equipment	A B	471,530	417,064	54,466
29	733	Maintenance of other pumping plant	A B	4,417	4,942	(525)
30		Total pumping expenses		29,123,465	24,931,903	4,191,562
31		III. WATER TREATMENT EXPENSES				
32		Operation				
33	741	Operation supervision and engineering	A B	352,360	428,240	(75,880)
34	741	Operation supervision, labor and expenses	C			
35	742	Operation labor and expenses	A	571,906	541,270	30,636
36	743	Miscellaneous expenses	A B	305,397	276,879	28,518
37	744	Chemical and filtering materials Maintenance	A B	184,053	215,262	(31,209)
38	745	Water quality regulatory costs	A B	59,347	63,416	(4,069)
39	746	Maintenance supervision and engineering	A B	1,946	1,055	891
40	746	Maintenance of structures and equipment	C			
41	747	Maintenance of structures and improvements	A B	11,727	25,353	(13,626)
42	748	Maintenance of water treatment equipment	A B	174,114	194,140	(20,026)
43		Total water treatment expenses		1,660,850	1,745,615	(84,765)
44		IV. TRANS. AND DISTRIB. EXPENSES				
45		Operation				
46	751	Operation supervision and engineering	A B	387,071	390,065	(2,994)
47	751	Operation supervision, labor and expenses	C			
48	752	Storage facilities expenses	A	36,758	29,563	7,195
49	752	Operation labor and expenses	B			
50	753	Transmission and distribution lines expenses	A	495,891	413,777	82,114
51	754	Meter expenses	A	40,901	38,879	2,022
52	755	Customer installations expenses	A	0	0	0
53	756	Miscellaneous expenses	A	2,160,182	2,088,528	71,654

Line No.	Acct. No.	Account (a)	Class			Amount Current Yr. (b)	Amount Preceding Yr. (c)	Net Change During Year Show Decrease in (Brackets) (d)
			A	B	C			
1		Maintenance						
2	758	Maintenance supervision and engineering	A	B		456,068	414,893	41,175
3	758	Maintenance of structures and plant			C			
4	759	Maintenance of structures and improvements	A	B		190,466	176,093	14,373
5	760	Maintenance of reservoirs and tanks	A	B		55,393	106,465	(51,072)
6	761	Maintenance of trans. and distribution mains	A			1,926,224	1,645,428	280,796
7	761	Maintenance of mains		B				
8	762	Maintenance of fire mains	A					
9	763	Maintenance of services	A			656,118	635,202	20,916
10	763	Maintenance of other trans. and distribution plant		B				
11	764	Maintenance of meters	A			521,147	502,450	18,697
12	765	Maintenance of hydrants	A			680,585	719,085	(38,500)
13	766	Maintenance of miscellaneous plant	A			2,705,793	2,288,691	417,102
14		Total transmission and distribution expenses				10,312,597	9,449,119	863,478
15		V. CUSTOMER ACCOUNT EXPENSES						
16		Operation						
17	771	Supervision	A	B		248,358	217,992	30,366
18	771	Superv., meter read., other customer acct. expense			C			
19	772	Meter reading expenses	A	B		1,086,691	1,049,130	37,561
20	773	Customer records and collection expenses	A			2,713,761	2,562,890	150,871
21	773	Customer records and accounts expenses		B				
22	774	Miscellaneous customer accounts expenses	A			260,448	210,229	50,219
23	775	Uncollectible accounts	A	B	C	227,442	307,389	(79,947)
24		Total customer account expenses				4,536,700	4,347,630	189,070
25		VI. SALES EXPENSES						
26		Total sales expenses				NONE	NONE	NONE
34		VII. ADMIN. AND GENERAL EXPENSES						
35		OPERATION						
36	791	Administrative and general salaries	A	B	C	3,721,523	3,758,673	(37,150)
37	792	Office supplies and other expenses	A	B	C	714,247	623,152	91,095
38	793	Property insurance	A			0	0	0
39	793	Property insurance, injuries and damages		B	C			
40	794	Injuries and damages	A			1,799,517	2,328,399	(528,882)
41	795	Employees' pensions and benefits	A	B	C	7,719,495	6,348,451	1,371,044
42	796	Franchise requirements	A	B	C			
43	797	Regulatory commission expenses	A	B	C	2,218,753	2,149,319	69,434
44	798	Outside services employed	A			1,209,829	657,368	552,461
45	798	Miscellaneous other general expenses		B				
46	798	Miscellaneous other general operation expenses			C			
47	799	Miscellaneous general expenses	A			1,021,305	886,946	134,359
48		Maintenance						
49	805	Maintenance of general plant	A	B	C	471,330	322,345	148,985
50		Total administrative and general expenses				18,875,999	17,074,653	1,801,346
51		VIII. MISCELLANEOUS						
52	811	Rents	A	B	C	444,658	437,591	7,067
53	812	Administrative expenses transferred-Cr.	A	B	C	(3,241,821)	(2,424,716)	(817,105)
54	813	Duplicate charges-Cr.	A	B	C			
55		Total miscellaneous				(2,797,163)	(1,987,125)	(810,038)
56		Total operating expenses				102,258,390	93,293,622	8,964,768

SCHEDULE B-3  
Account 506-Property Losses Chargeable to Operations

Line No.	Description (a)	Amount
1	NONE	
13		
Total		

SCHEDULE B-4  
Account 507-Taxes Charged During Year

1. This schedule is intended to give the account distribution of total taxes charged to operations and other final accounts during the year.

2. Do not include gasoline and other sales taxes which have been charged to accounts to which the material on which the tax was levied was charged. If the actual or estimated amounts of such taxes are known, they should be shown as a footnote and designated whether estimated or actual amounts.

3. The accounts to which taxes charged were distributed should be shown in columns (c) to (f). Show both the utility department and number of account charged except for taxes capitalized.

4. For any tax which it was necessary to apportion to more than one utility department or account, state in a footnote the basis of apportioning such tax.

5. The total taxes charged as shown in column (b) should agree with the amounts shown by column (d) of schedule entitled "Accrued and Prepaid Taxes," page 17.

6. Do not include in this schedule entries with respect to deferred income taxes, or taxes collected through payroll deductions or otherwise pending transmittal of such taxes to the taxing authority.

DISTRIBUTION OF TAXES CHARGED  
(Show utility department where applicable and account charged)

Line No.	Kind of Tax (a)	Total Taxes Charged During Year (b)	Water (Account 507) (c)	Nonutility (Account 521) (d)	Other (Account 143) (e)	Capitalized (Omit Account) (f)
14	Taxes on real and personal property	3,157,934	3,106,758	50,020		1,156
15	State corp. franchise tax	2,180,000	2,180,000			
16	State unemployment insurance tax					
17	Other state and local taxes	454,469	454,469			
18	Federal unemployment insurance tax					
19	Federal insurance contributions act					
20	Other federal taxes	0				
21	Federal income tax (1)	8,269,000	8,269,000			
22	SUI, FUI & FICA	1,641,383	1,402,593		(91,465)	330,255
23						
24						
25						
26						
27	Totals	15,702,786	15,412,820	50,020	(91,465)	331,411

SCHEDULE B-5

"26"

Reconciliation of Reported Net Income With Taxable Income for Federal Taxes

1. Report hereunder a reconciliation of reported net income for the year with taxable income used in computing Federal income tax accruals and show computation of such tax accruals. The reconciliation shall be submitted even though there is no taxable income for the year. Descriptions should clearly indicate the nature of each reconciling amount.

2. If the utility is a member of a group which files a consolidated Federal tax return, reconcile reported net income with taxable net in-

come as if a separate return were to be filed, indicating, however, inter-company amounts to be eliminated in such consolidated return. State names of group members, tax assigned to each group member, and basis of allocation, assignment, or sharing of the consolidated tax among the group members.

3. Show taxable year if other than calendar year from \_\_\_\_\_ to \_\_\_\_\_.

Line No.	Particulars (a)	Amount (b)
1	Net income for the year per Schedule B, page 4.....	14,646,581
2	Reconciling amounts (list first additional income and unallowable deductions, followed by additional deductions and non-	
3	taxable income):	
4	Add:	
5	Federal Income Tax	8,515,000
6	Recoveries of Uncollectible Accounts written off	52,277
7	Regulatory liability - Ratebase writedown and related revenue adjustment	0
8	Provision for doubtful accounts	227,442
9	Dues	103,594
10	Non-deductible retirement expenses	4,374,514
11	California Franchise Tax current year, per books	2,248,000
12	Non-deductible meals, entertainment & travel	45,614
13	Taxable contributions & advances	1,646,157
14	Amorization of debt reacquisition cost and nonrecoverable taxes	127,548
15	Non-deductible contributions	18,910
16	Provision for uninsured losses & uncollectible claims	0
17	Retirement Proceeds	24,882
18		
19	Deduct:	
20	Federal Tax Depreciation in excess of book	13,984,359
21	Bad Debts written off	279,719
22	Contribution to Pension Plan & Pension Payments	3,019,963
23	California Franchise Tax prior year	2,238,820
24	Loss on dispositions (ACRS/MACRS property)	1,808,433
25	Imputed Interest on post 6/12/96 contracts	483,854
26	Def. revenue	289,547
27	Uninsured losses paid	247,120
28	Amortization of lease concession fee	181,332
29	Cost of retirement	731,249
29	Federal tax net income.....	8,766,123
30	Computation of tax:	
31	Tax at 35%	3,068,144
32		
33		
34	Tax per return (1)	3,068,144

Group members included in consolidated Federal tax return:

Name	2004 Tax
SJW Corp. (1)	(150,524)
SJW Land Co. (1)	663,418

Tax allocated to each group member based on separate company taxable income.

(1) Estimate only - tax returns are on extension and not yet completed.

SCHEDULE B-6  
Account 521-Income from Nonutility Operations

"27"

Line No.	Description (a)	Revenue (b)	Expenses (c)	Net Income (d)
1				
2				
3				
9	Totals			

SCHEDULE B-7  
Account 526-Miscellaneous Nonoperating Revenue

Line No.	Description (a)	Amount (b)
10	Lease SJW Land Co. telecommunication	37,200
11	Amort. Def. Rev. for CIAC 1987-2000	289,548
12	Billing Service for City of San Jose "Recycle Plus" program	108,120
13	Billing Service for Marin County and City of Milpitas	17,590
14	Backflow Prevention Service for SBWR	13,840
15	Lease Cupertino Water System	356,409
16	Gain on sale of property	0
17	Maintenance Contract for City of San Jose	113,941
17	Miscellaneous	9,135
	Total	945,783

SCHEDULE B-8  
Account 527-Nonoperating Revenue Deductions (Dr.)

Line No.	Description (a)	Amount (b)
19	NONE	0
20		
25		

SCHEDULE B-9  
Account 535-Other Interest Charges

Line No.	Description (a)	Amount (b)
27	Line of credit interest	0
28	Inter-company interest income	0
29	Interest on customer deposits	1,726
30	Unclaimed Property	0
	Total	1,726

SCHEDULE B-10  
Account 538-Miscellaneous Income Deductions

Line No.	Description (a)	Amount (b)
34	See attached	164,957
35		0
36		0
37		
42	Total	164,957

SAN JOSE WATER COMPANY  
CONTRIBUTIONS - YEAR 2004

"27"

Name of Organization	Total
Ackerman, Dick for Senate	1,000
Almaden Valley Counseling Srvc	1,000
Alquist, E State Senator	300
American Cancer Society	1,000
American Ground Water Trust	5,000
American Musical Theatre	144
Ballet San Jose	370
Boy Scouts of Amer. (S.C.County)	1,750
Boys & Girls Clubs of S. C. Valley	360
Building Trades Council	550
C A S A	500
Children's Discovery Museum	10,000
City Lights Theater	1,000
City of San Jose	1,000
City Team Ministries	500
Cohn, Rebecca State Senate	500
Committee to protect neighborhoods	2,500
Cortese, Dave	250
Coto for Assembly	1,500
Diaz, Manny - for Senate	250
Diridon for Clerk	250
Dr Martin L King Library	2,000
Emergency Housing Consortium	500
Fammatre Elementary School	2,000
Franklin McKinley Ed Found	1,000
Girl Scouts of SCC	1,000
Guadalupe River Park & Gardens	3,000
Junior Achievement	400
La Riconada Womens' Golf Club	50
Lakeside School Community	700
Machado for Senate	500
Maldonado, Abel-Assembly	1,750
Mex-Amer Community Svcs Agency	800
Mexican Heritage Plaza	750
Muscular Dystrophy Association	500
PACT	500
Pyle, Nancy - City Council	250
Rebuild Together S.V.(Xmas in Apr)	6,000
Rotary Club of SJ Endowment	4,710
Sacred Heart Com Service	500
Saint Marys	1,000
San Jose Conservation Corp.	3,800
San Jose Repertory Theater	2,500
San Jose Sports Authority	1,700
San Jose Unified Education Found	1,000
Santa Clara Family Health Foundation	500
Santa Clara University	200
Santa Visits Alviso Foundation	500
Second Harvest Food Bank	500
Silicon Valley Mfg Group	2,050
Simition for State Senate	500
Tara Berendez Recovery Fund	250
Torrice, Alberto for Assembly	1,000
Valle Monte League	1,000
Walden West School Foundation	2,500
Water for People	1,555
Westly 2006	500
Yes on 57 & 58	1,000
Yes on Measure H	500
YMCA (Southwest)	1,000
Youth Golf Foundation	20
YWCA of Silicon Valley	6,600
<b>Grand Total</b>	<b><u>164,957</u></b>

**SCHEDULE C-1**  
**Engineering and Management Fees and Expenses, etc., During Year**

	Give the required particulars of all contracts or other agreements in effect in the course of the year between the respondent and any corporation, association, partnership or person covering supervision and/or management of any department of the respondents affairs such as accounting, engineering, financing, construction or operation, and show the payments under such agreements and also the payments for advice and services to a corporation or corporations which directly or indirectly control respondent through stock ownership.	
Line No.		
1	1	Did the respondent have a contract or other agreement with any organization or person covering supervision and/or management of its own affairs during the year?
2		Answer (Yes or No) <b>NO</b>
3	2	Name of each organization or person that was a party to such a contract or agreement.
4		
5	3	Date of original contract or agreement.
6	4	Date of each supplement or agreement.
7		Note: File with report a copy of every contract, agreement, supplement or amendment mentioned above unless a copy of the instrument in due form has been furnished in which case a definite reference to the report of the respondent relative to which it was furnished will suffice.
8		
9	5	Amount of compensation paid during the year for supervision or management
10		To whom paid
11	7	Nature of payment (salary, traveling expenses, etc.)
12	8	Amounts paid for each class of service
13		
14	9	Base for determination of such amounts
15		
16	10	Distribution of payments:
17		(a) Charged to operating expenses
18		(b) Charged to capital accounts
19		(c) Charged to other accounts
20		Total
21	11	Distribution of charges to operating expenses by primary accounts.
22		Number and Title of Account
23		
24		
25		
26		
27		Total
28	12	What relationship, if any, exists between respondent and supervisory and/or managing concerns?
29		
30		



SCHEDULE C-3

"29"

Employees and Their Compensation  
(Charged to Account 502-Operating Expenses-Schedule B-2)

Line No.	Classification (a)	Number at End of Year (b)	Total Salaries and Wages Paid During Year (c)
1	Employees-Source of supply	4	601,142
2	Employees-Pumping	17	1,016,697
3	Employees-Water treatment	17	1,074,465
4	Employees-Transmission and distribution	129	6,848,754
5	Employees-Customer account	52	3,331,437
6	Employees-Sales		
7	Employees-Administrative:		
8	General officers	7	1,713,640
9	General office	23	1,786,843
10	Totals	249	16,372,978

SCHEDULE C-4

Record of Accidents During Year

Line No.	Date of Accident (a)	TO PERSONS				TO PROPERTY			
		Employees on Duty		Public 1		Company		Other	
		Killed (b)	Injured (c)	Killed (d)	Injured (e)	Number (g)	Amount (h)	Number (i)	Amount (j)
11	1/5/04	0	1	0	0	1	0.00	0	0.00
12	1/7/04	0	1	0	0	1	0.00	0	0.00
13	1/9/04	0	1	0	0	1	1,078.95	1	1,308.79
14	1/16/04	0	1	0	0	1	15,141.89	0	0.00
15	1/26/04	0	1	0	0	1	748.98	0	0.00
16	1/27/04	0	2	0	0	2	966.15	0	0.00
17	2/4/04	0	2	0	0	2	0.00	0	0.00
18	3/5/04	0	1	0	0	1	3,194.51	0	0.00
19	3/19/04	0	1	0	0	1	759.38	1	2,500.00
20	3/25/04	0	1	0	0	1	148.10	0	0.00
21	3/30/04	0	1	0	0	1	0.00	0	0.00
22	3/29/04	0	2	0	0	2	0.00	1	\$218.47
23	4/13/04	0	1	0	0	1	0.00	0	0.00
24	5/6/04	0	1	0	0	1	0.00	0	0.00
25	5/21/04	0	1	0	0	1	6,904.60	0	0.00
26	6/10/04	0	1	0	0	1	4,224.72	0	0.00
27	6/22/04	0	1	0	0	1	540.05	0	0.00
28	6/25/04	0	1	0	0	1	1,099.92	1	1,965.23
29	6/11/04	0	1	0	0	1	509.56	0	0.00
30	6/30/04	0	2	0	0	2	577.39	0	0.00
31	7/7/04	0	2	0	0	2	626.68	0	0.00
32	7/6/04	0	1	0	0	1	0.00	0	0.00
33	7/11/04	0	1	0	0	1	5,105.95	1	2,500.00
34	7/21/04	0	2	0	0	2	899.78	0	0.00
35	7/19/04	0	1	0	0	1	1,188.43	0	0.00
36	7/22/04	0	1	0	0	1	741.16	0	0.00
37	7/28/04	0	1	0	0	1	0.00	0	0.00
38	8/17/04	0	1	0	0	1	6,951.87	0	0.00

39	8/18/04	0	1	0	0	1	10/5/04	1	0.00	1	2,500.00
40	8/27/04	0	1	0	0	1	10/18/04	1	7,094.06	0	0.00
41	8/11/04	0	1	0	0	1	11/13/04	1	1,063.83	0	0.00
42	9/13/04	0	2	0	0	2	11/19/04	1	766.78	0	0.00
43	9/8/04	0	1	0	0	1	12/6/04	1	5,787.02	0	0.00
44	9/23/04	0	1	0	0	1	12/7/04	1	0.00	0	0.00
45	9/28/04	0	1	0	0	1	12/13/04	1	0.00	1	2,500.00
46	10/4/04	0	1	0	0	1	12/15/04	1	1,380.09	1	780.28
47	10/2/04	0	1	0	0	1					
48	10/12/04	0	1	0	0	1					
49	10/18/04	0	1	0	0	1					
50	11/3/04	0	2	0	0	2					
51	9/21/04	0	1	0	0	1					
52	11/24/04	0	1	0	0	1					
53	11/30/04	0	1	0	0	1					
54	12/3/04	0	1	0	0	1					
55	12/5/04	0	1	0	0	1					
56	11/18/04	0	1	0	0	1					
57	12/25/04	0	1	0	0	1					
58	12/31/04	0	1	0	0	1					
59	12/28/04	0	1	0	0	1					
60											
61											

Totals	57	0	0	57	36	67,500	8	14,273
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1. Accidents to employees not on duty should be included in "Public" accidents.

SCHEDULE C-5

NONE

SCHEDULE C-6

NONE

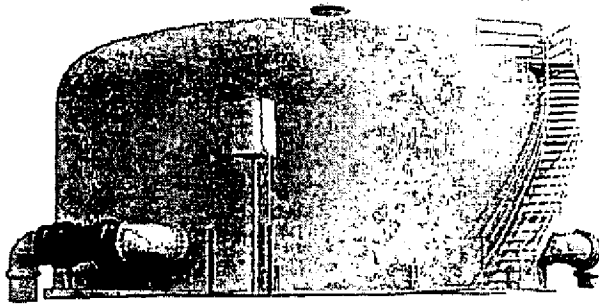
SCHEDULE D-1  
Sources of Supply and Water Developed

"30"

		STREAMS		FLOW IN M. G.			Annual
Line	From Stream	Location of	Priority Right	diversions		Quantities	
No.	or Creek	Location of	Claim	Capacity	Max.	Min.	Diverted
	Diverted Into*	(name)	Diversion Point				M. G.
1	Almaden Pipe	Alamito	Almaden Intake				0.000
2	Saratoga Filter	Saratoga	Congress Springs				391.800
3	Montevina	Los Gatos	Ryland Intake				3,866.200
4							
5						Total Gravity Supply	4,258.000

WELLS							Annual	
Line	At Plant	Location	Num-	Dimensions	1Depth to	Pumping	Quantities	
No.	(Name or Number)		ber		Water	Capacity	Pumped	
						(Unit)2	M. G.	
6	Bascom	San Jose					650.284	
7	Berryessa	San Jose					0.000	
8	Branham	San Jose					0.000	
9	Breeding	San Jose					834.600	
10	Bryan	San Jose					0.000	
11	Buena Vista	San Jose					1,564.395	
12	Cottage Grove	San Jose					760.854	
13	Cropley	San Jose					0.000	
14	David	San Jose					0.000	
15	Delmas	San Jose					466.282	
16	Gish	San Jose					285.296	
17	Grant	San Jose					722.127	
18	Home	San Jose					1.001	
19	Jackson	San Jose					106.254	
20	Mabury	San Jose					0.000	
21	Main Station	San Jose					395.832	
22	Malone	San Jose					457.755	
23	Meridian	San Jose					623.730	
24	Merrimac	San Jose					0.000	
25	Needles	San Jose					375.615	
26	Ridgeley	San Jose					0.000	
27	Senter	San Jose					541.557	
28	Seventeen St.	San Jose					1,253.732	
29	Springfield	San Jose					0.000	
30	San Tomas	San Jose					0.000	
31	Sterling	San Jose					0.000	
32	3- Mile	San Jose					311.622	
33	Twelve St.	San Jose					2,833.590	
34	Tully	San Jose					2,038.420	
35	Virginia	San Jose					0.000	
36	Williams	San Jose					2,421.170	
37	Willow Glen Wy.	San Jose					1,350.010	
						Totals Wells	17,994.126	
38	Water Purchased from Santa Clara Valley Water District							27,049.983

## STORAGE FACILITIES



## DEFINITIONS

**Impound** - Stores runoff water in a water-storage basin created by a dam in a valley. Not roofed.

**Distribution** - Roofed basin or tank for storage and distribution of potable water.

**Collection** - Roofed basin or tank for storage and distribution of potable water from wells.

**Pressure Tank** - Used to sustain a given pressure in a zone so the booster can shut down when demands are low, not used for storage.

## STORAGE FACILITIES

a. Impound

<u>Site</u>	<u>Facility</u>	<u>Capacity (gals.)</u>
Lake Cozzens	Earth-filled dam	50,160,000
Lake Elsman	Earth-filled dam	2,005,000,000
Lake Kittredge	Earth-filled dam	79,600,000
Lake McKenzie	Earth-filled dam	70,000,000
Lake Williams	Concrete dam	51,173,000
<b>Total</b>		<b><u>2,255,933,000</u></b>

NOTE: Total Distribution Storage – 247,725,000 Gal.

Total Number of Distribution Reservoirs -	<u>Basins</u>	<u>Tanks</u>	<u>Total</u>
	24	67	<u>91</u>

b. Pressure Tanks\*

<u>Storage Site</u>	<u>Capacity (gals.)</u>
Batista	2,500
Bear Creek	110.5
Central Avenue	80
Chablis	2,000
Glenview	132
Kyburtz	119
Montevina	9,500
Montgomery Highlands	119
Perie	500
San Ramon	10,000
Santa Rosa	165
Tybalt	1,000
Varner Ct.	1,000
<b><u>27,225.5</u></b>	

Not included in storage capacity totals.

**All Storage Facilities** (in alphabetical order)

Note: ( ) = year installed  
 R = Replaced  
 P = Purchased

**CODE (CD)**  
 I-Impounding  
 D-Distribution  
 C-Collection  
 PT-Pressure Tank

<u>Storage Site</u>		<u>#</u>	<u>Type Facility</u>	<u>CD</u>	<u>Capacity Gal.</u>	<u>Total Capacity Gal. (Per Storage Site)</u>
Alamitos	(8/57)	#2	Redwood	D	97,000	196,000
	(10/63)	#3	Steel, bolted	D	99,000	
Almaden Valley	(12/65)		Earth, concrete-lined	D	8,896,000	8,896,000
Alum Rock	(1927)	#1	Steel	D	290,000	1,792,000
	(4/61)	#2	Steel	D	1,502,000	
Aztec Ridge	(R 2002)		Steel, bolted	D	157,000	157,000
Batista	(2004)		Steel, welded	D	1,800,000	1,800,000
	(2004)		Pressure Tank	PT	N/A	
Bascom	(1927)		Concrete	C	42,000	42,000
Bear Creek	(1973)		Pressure tank	PT	N/A	N/A
Beckwith	(R 1985)		Steel, bolted	D	77,000	77,000
Belgatos	(1/57)	#1	Earth, asphalt-plank-lined	D	4,715,000	9,485,000
	(1/57)	#2	Earth, asphalt-plank-lined	D	4,770,000	
Big Basin	(R 1998)	#1	Steel, bolted	D	404,000	888,000
	(10/49)	#2	Steel	D	484,000	
Branham	(1960)		Redwood	C	96,000	96,000
Breeding	(5/68)		Steel, bolted	C	81,000	81,000
Buena Vista	(1940)	#1	Steel	C	193,000	274,000
	(1964)	#2	Steel	C	81,000	
Cahalan	(6/72)		Steel	D	9,193,000	9,193,000
Cambrian	(1890)	#1	Earth, gunite-lined	D	3,904,000	16,050,000
	(1921)	#2	Earth, gunite-lined	D	12,146,000	
Canyon View	(1974)	#1	Steel, bolted	D	42,000	42,000
Central	(R 1994)		Pressure tank	PT	N/A	N/A
Chablis	(12/67)		Pressure tank	PT	N/A	N/A
Cheim	(1984)		Steel	D	2,500,000	2,500,000
Clayton	(10/72)		Steel	D	494,000	494,000
Columbine	(5/63)		Earth, concrete-lined	D	19,568,000	19,568,000
Cottage Grove	(R 7/89)		Steel, bolted	C	65,000	65,000
Cox	(3/55)	#1	Earth, concrete-lined	D	5,280,000	20,587,000
	(3/55)	#2	Earth, concrete-lined	D	5,250,000	
	(12/61)	#3	Earth, concrete-lined	D	10,057,000	

<u>Storage Site</u>		<u>#</u>	<u>Type Facility</u>	<u>CD</u>	<u>Capacity Gal.</u>	<u>Total Capacity Gal. (Per Storage Site)</u>
Cristo Rey	(leased)		Steel	D	2,000,000	2,000,000
Cropley	(1963)		Steel, bolted	C	81,000	81,000
Crothers	(1980)		Steel	D	420,000	420,000
Cypress	(R 1998)		Steel, bolted	D	154,000	154,000
Dow	(R 2003)	#1	Steel, welded	D	15,430,000	
	(8/70)	#2	Steel	D	16,332,000	31,762,000
Dutard Heights	(R 1992)		Steel	D	259,000	259,000
Dutard	(2/59)		Earth, asphalt-plank-lined	D	5,223,000	5,223,000
Elwood	(7/63)	#1	Steel	D	1,036,000	1,036,000
Fleming	(1927)	#2	Earth, gunite-lined	D	2,675,000	
	(7/51)	#3	Steel	D	1,002,000	
	(10/63)	#4	Earth, concrete-lined	D	3,160,000	6,837,000
Fleury	(6/63)		Steel	C	42,000	42,000
Franciscan	(12/67)		Fabritank	D	1,018,000	1,018,000
Glenview	(1998)		Steel, welded	D	190,000	
	(1998)		Pressure tank	PT	N/A	190,000
Graystone	(P 1985)		Concrete block	D	22,000	22,000
Greenridge	(7/51)	#1	Steel	D	1,003,000	
	(4/61)	#2	Steel	D	1,251,000	2,254,000
Harwood Court	(1980)		Steel	D	500,000	500,000
Hickerson	(4/53)	#1	Steel	D	1,000,000	
	(9/58)	#2	Steel	D	1,013,000	2,013,000
High	(9/64)		Steel, bolted	D	100,000	100,000
Koch	(7/62)		Redwood	C	96,000	96,000
Kyburtz	(1997)		Pressure tank	PT	N/A	N/A
Lake Cozzens			Earth-filled dam	I	50,160,000	50,160,000
Lake Elsman			Earth-filled dam	I	2,005,000,000	2,005,000,000
Lake Kittredge			Earth-filled dam	I	79,600,000	
	(R 1989)	#1	Steel	D	10,000	
	(8/59)	#2	Redwood	D	5,000	
	(1/64)	#3	Redwood	D	3,000	79,618,000
Lake McKenzie			Earth-filled dam	I	70,000,000	70,000,000
Lake Williams			Concrete dam	I	51,173,000	51,173,000
Lumbertown	(R 1994)		Steel, bolted	D	249,000	249,000
Mabury	(11/65)		Steel, bolted	C	81,000	81,000
Main Station	(1918)	#1	Concrete	C	62,000	62,000
Mann	(leased)		Steel	C	187,000	187,000
Malone	(1960)		Redwood	C	55,000	55,000
Mercedes	(leased)	#1	Steel	D	2,000,000	
	(leased)	#2	Steel	D	2,000,000	4,000,000

<u>Storage Site</u>		<u>#</u>	<u>Type Facility</u>	<u>CD</u>	<u>Capacity Gal.</u>	<u>Total Capacity Gal. (Per Storage Site)</u>
Meridian	(R 1992)		Steel	C	141,000	141,000
Miguelito	(1927)	#1	Earth, gunite-lined	D	1,769,000	
	(7/52)	#2	Steel	D	68,000	
	(12/62)	#3	Earth, concrete-lined	D	2,012,000	3,849,000
Mireval	(9/64)		Steel, bolted	D	81,000	81,000
Montego	(8/70)		Steel	D	497,000	497,000
Montevina	(1898)	#1	Earth, synthetic-rubber-lined	D	2,584,000	
	(9/64)	#3	Steel	D	6,973,000	
	(1981)	#5	Pressure tank	PT	N/A	9,557,000
Montgomery Highlands	(R 2003)		Steel, welded	D	160,000	160,000
More	(12/63)	#1	Earth, concrete-lined	D	11,787,000	
	(6/65)	#2	Earth, concrete-lined	D	11,668,000	23,455,000
Mountain Springs	(1896)		Earth, gunite-lined	D	4,040,000	4,040,000
Northwood, Lower	(12/64)		Steel	D	990,000	990,000
Northwood, Upper	(7/65)	#1	Steel	D	1,498,000	
	(10/70)	#2	Steel	D	1,498,000	2,996,000
Overlook	(1918)	#1	Concrete	D	713,000	
	(12/63)	#2	Steel	D	1,020,000	1,733,000
Perie	(P 1980)		Steel	D	500,000	
	(P 1980)		Pressure tank	PT	N/A	500,000
Phillips	(9/60)		Steel	D	477,000	477,000
Picea	(1984)		Steel	D	250,000	250,000
Pike	(1982)		Steel	D	175,000	175,000
Pleasant Vista	(R 1990)	#1	Steel	D	207,000	207,000
Prospect	(1/62)		Prestressed concrete	D	4,072,000	4,072,000
Rainbows End	(leased)		Redwood	D	30,000	30,000
Ravinia	(3/99)		Steel, bolted	D	115,000	115,000
Redhill	(R 1990)	#1	Steel	D	120,000	
	(R 1998)	#2	Steel, bolted	D	123,000	243,000
Regnart	(8/59)	#1	Earth, gunite-lined	D	10,625,000	
	(2/62)	#2	Earth, gunite-lined	D	10,263,000	20,888,000
Regnart Canyon	(R 1995)		Steel, bolted	D	158,000	158,000
Regnart Heights	(P 1994)		Steel	D	140,000	140,000
Ridgeley	(1963)		Earth, gunite-lined	C	22,000	22,000
Rosemar	(P 1991)		Redwood	C	350	350
San Ramon	(12/67)		Pressure Tank	PT	N/A	N/A
Santa Rosa	(1980)		Steel	D	298,000	
	(1991)		Pressure Tank	PT	N/A	298,000



<u>Storage Site</u>	<u>#</u>	<u>Type Facility</u>	<u>CD</u>	<u>Capacity Gal.</u>	<u>Total Capacity Gal. (Per Storage Site)</u>
Saratoga Hills	(7/31) #1	Concrete	D	995,000	2,064,000
	(8/60) #2	Steel	D	1,069,000	
Scenic Vista Res.	(R 1995)	Steel, bolted	D	172,000	172,000
Seven Mile	(1871) #1	Earth, gunite-lined	D	5,620,000	11,500,000
	(3/59) #2	Earth, gunite-lined	D	5,880,000	
Seventeenth St.	(1911)	Concrete	C	226,000	226,000
Sweigert	(9/90)	Steel	D	205,000	205,000
Three Mile	(R 1997)	Steel, welded	C	140,000	140,000
Tully	(R 1993)	Steel, bolted	C	168,000	168,000
Twelfth Street	(1988)	Steel, bolted	C	207,000	207,000
Tybalt	(P 1990)	Steel	D	150,000	150,000
		Pressure Tank	PT	N/A	
Varner Ct.	(P 1995)	Pressure Tank	PT	N/A	N/A
Via Campagna	(1997)	Steel, bolted	D	450,000	450,000
Vickery	(12/61)	Earth, asphalt-plank-lined	D	7,672,000	7,672,000
View Oaks	(R 1996)	Steel, bolted	D	172,000	172,000
Virginia	(6/63)	Earth, gunite-lined	C	55,000	55,000
Webb Canyon	(12/67)	Steel	D	499,000	499,000
Williams	(R 1993) #2	Steel, bolted	C	132,000	332,000
	(R 1994) #3	Steel, bolted	C	200,000	
Willow Glen	(R 1990)	Steel	C	107,000	107,000
Wooded View	(R 1991) #1	Steel	D	150,000	150,000

d. Storage Totals

	<u>Number</u>	<u>Capacity</u>
Impounding Storage (I)	5	2,255,933,000 Gal.
Distribution Storage (D)	91	247,725,000 Gal.
Collection Storage (C)	24	2,560,350 Gal.
Pressure Tank (PT)	13	N/A
<b>Total</b>	<b><u>133</u></b>	<b><u>2,506,218,350 Gal.</u></b>

SCHEDULE D-3  
 DESCRIPTION OF TRANSMISSION AND DISTRIBUTION FACILITIES  
 B. FOOTAGE OF PIPE BY INSIDE DIAMETER IN INCHES - NOT INCLUDING SERVICE PIPING

	3/4"	1"	1-1/4"	1-1/2"	2"	2-1/2"	3"	3-1/2"	4"	4-1/2"	5"	6"	6-5/8"
Welded Steel							5,146	3,297	134,210	17,220	2,555	572,627	2,487,099
Std. Screw	372	2,262	105	1,521	140,503	544	5,132	7,405	473,565	22,704	2,555	23,112	1,632,658
Cast Iron		746		1,962			1,563		179,750				1,192,426
Copper							1,000		137,409				9,486
Transite													
Concrete					1,357								
Plastic					1,771								
Polyethylene					266								
Polybutyl													
<b>Total</b>	<b>372</b>	<b>3,010</b>	<b>105</b>	<b>1,521</b>	<b>150,551</b>	<b>544</b>	<b>32,226</b>	<b>3,297</b>	<b>932,329</b>	<b>17,220</b>	<b>25,259</b>	<b>3,430,309</b>	<b>2,487,099</b>

	7"	8"	8-5/8"	10"	10-3/4"	11"	12"	12-3/4"	13"	14"	15-3/10"	16"	17"
Welded Steel							149,764	636,055	135	5,729	566	104,471	52,339
Std. Screw	1,864	114,013	667,076	25,344	180,944	489	4,185	474,040				7,205	138,594
Cast Iron	154	2,894	287	8,078	152								
Copper		776,751		340,411									
Transite				128,927			192,785						56,955
Concrete				120			2,062						
Plastic		7,401		1,078			545						
<b>Total</b>	<b>2,018</b>	<b>1,322,475</b>	<b>667,363</b>	<b>503,856</b>	<b>181,096</b>	<b>489</b>	<b>823,381</b>	<b>636,055</b>	<b>135</b>	<b>5,729</b>	<b>566</b>	<b>305,225</b>	<b>52,339</b>



SCHEDULE D-4  
Number of Active Service Connections

Classification	Metered-Dec.31		Flat Rate-Dec.31	
	Prior Year	Current Year	Prior Year	Current Year
Commercial (including Res. and Bus.)	210,694	211,277		
Industrial	69	67		
Public authorities	1,652	1,677		
Irrigation	0	0		
Other water utility	30	30		
Misc.	284	257		
Sub-total	212,709	213,308		
Private fire connections			2,930	2,990
Public fire hydrants				
<b>Total</b>	<b>212,709</b>	<b>213,308</b>	<b>2,930</b>	<b>2,990</b>

SCHEDULE D-5

Number of Meters and Services on Pipe Systems  
at End of Year

Size	Meters	Size	Services
5/8 & 3/4-in	188,917	1/2-in Installati	704
1-in	30,052	3/4-in "	118,534
1-1/2-in	5,379	1-in s	43,232
2-in	8,434	1-in sp	21,384
3-in	858	1-1/4in S	951
3 1/2-in	20	" Sp	1,377
4-in	316	1-1/2in S	5,362
6-in	119	" Sp	1,230
8-in	25	2-in S	6,239
Kennedy Mutual	32	2-in Sp	78
Little Creek	46	Misc Svcs & S	376
8-in Manifold	7	3-in S	157
10-in Meter	6	2x2 manf=3"	852
Santa Teresa	1	4-in S	1,268
Reclaimed water 1"	1	6-in S	1,425
Reclaimed water 3"	11	8-in S	920
Reclaimed water 4"	24	10-in S	136
Reclaimed water 6"	1	12-in S	13
Reclaimed water 8"	3	18-in S	1
Reclaimed water 10"	1	Manifolds	1,753
		Regulators	33
		Graystone Hts	24
<b>Total</b>	<b>234,253</b>		<b>206,049</b>

SCHEDULE D-6

Meter Testing Data

A. Number of Meters Tested During Year as Prescribed	
1. New, after being received . . . . .	0
2. Used, before repair	1
3. Used, after repair	4,889
4. Found fast, requiring billing adjmt.	0
B. Number of Meters in Service Since Last Test.	
1. Ten year or less	119,514
2. More than 10, but less than 15 yrs.	54,320
3. More than 15 years	46,769

SCHEDULE D-7

"33"

Water delivered to Metered Customers by Months and Years in KCCF

During Current Year							
Classification of Service	Jan	Feb	Mar	Apr	May	June	Subtotal
Commercial	6,552	2,596	3,093	3,738	4,889	5,312	26,180
Industrial	19	18	22	22	22	28	131
Public authorities	88	85	153	267	414	41	1,048
Irrigation	0	0	0	0	0	0	0
Other water utilities	17	12	18	23	30	33	133
Misc. (1)	13	14	32	69	86	90	304
<b>Total</b>	<b>6,689</b>	<b>2,725</b>	<b>3,318</b>	<b>4,119</b>	<b>5,441</b>	<b>5,504</b>	<b>27,796</b>

During Current Year										
Classification of Service	Jul	Aug	Sept	Oct	Nov	Dec	Subtotal	Total	Total Prior Year	
Commercial	6,303	6,270	6,686	6,070	5,151	3,835	34,315	60,495	58,534	
Industrial	24	25	24	28	23	25	149	280	385	
Public authorities	577	509	491	342	147	107	2,173	3,221	3,810	
Irrigation	0	0	0	0	0	0	0	0	0	
Other water utilities	43	43	40	35	22	18	201	334	340	
Misc. (1)	110	109	95	65	24	20	423	727	708	
<b>Total</b>	<b>7,057</b>	<b>6,956</b>	<b>7,336</b>	<b>6,540</b>	<b>5,367</b>	<b>4,005</b>	<b>37,261</b>	<b>65,057</b>	<b>63,777</b>	
<b>Total population served</b>							<b>990,000</b>	<b>Estimated</b>		

(1) Includes recycled water



SCHEDULE E-1  
Balancing and Memorandum Accounts

Line No.	Description (a)	Authorized by Decision or Resolution No. (b)	Beginning of Year Balance (c)	Offset Revenues (d)	Offset Expenses (e)	Interest (f)	Surcharge (g)	Surcredit (h)	End of Year Balance (i)
1	Purchased Power	Pending	(\$946,958)	\$0	\$250,828	(\$2,669)	0	0	(\$1,200,455)
2	Purchased Power	Pending	(\$3,690,896)	\$0	\$977,501	(\$10,401)	0	0	(\$4,678,798)
3	Purchased Power	AL325 Res. No. W-4275	\$4,026,496	\$1,153,203	\$0	\$12,455	0	0	\$5,192,154
4	Purchased Water	AL325 Res. No. W-4275	\$35,417	\$123,323	\$1,352,940	(\$1,213)	0	0	(\$1,195,413)
5	Purchased Water	AL333 Res. No. W-4337	(\$5,820)	\$420,361	\$450,980	(\$297)	0	0	(\$36,735)
6	Purchased Water	AL342 Res. No. W-4404	(\$371,496)	\$1,677,724	\$2,209,600	(\$5,802)	0	0	(\$909,174)
7	Purchased Water	AL348 Res. No. W-4479	\$0	\$135,472	\$596,365	(\$3,821)	0	0	(\$464,714)
8	Pump Tax	AL325 Res. No. W-4275	\$951,400	\$911,402	\$724,360	\$2,116	0	0	\$1,140,558
9	Pump Tax	AL333 Res. No. W-4337	\$335,250	\$450,121	\$362,180	\$998	0	0	\$424,189
10	Pump Tax	AL342 Res. No. W-4404	\$285,707	\$1,577,284	\$1,267,630	\$3,512	0	0	\$598,873
11	Pump Tax	AL348 Res. No. W-4479	\$0	\$124,442	\$365,310	(\$2,008)	0	0	(\$242,876)
10	Fire Hydrants	AL336 Res. No. W-4374	(\$225,147)	\$274,882	\$390,317	(\$1,369)	0	0	(\$341,951)
11	IDC Surcredit Cancel	AL332 eff. 5/24/02	\$27,590	\$0	\$0	\$450	0	0	\$28,040
12	Intervenor Comp.	D.02-06-021	(\$32,730)	\$0	\$0	(\$534)	0	0	(\$33,264)
13	Water Contamination	AL 301 & Res. W-4094	(\$78,913)	\$0	\$0	(\$117)	(71,752)	0	(\$7,278)
14	Calero Tank	D.97-07-047	(\$218,596)	\$0	\$15,406	(\$3,294)	0	0	(\$237,296)
15	Catastrophic Events	State Of Emergency proclaimed 2/21/03	(\$54,851)	\$0	\$0	(\$824)	0	0	(\$55,675)

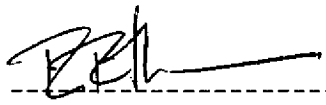
1. For Columns d, e, f, g & h provide those amounts booked in the current year.  
 2. The detail for each individual account includes the Beginning of Year Balance, End of Year Balance, each Offset Expense adjustment during the year, each Offset Revenue adjustment during the year, each Surcharge adjustment during the year, each Surcredit adjustment during the year, and the decision or resolution number associated with each item of detail.

**DECLARATION**  
**Before Signing, Please Check to See That All Schedules Have Been Completed**

I, the undersigned W.R. Roth, President  
Officer, Partner or Owner

of San Jose Water Company  
Name of Utility

under penalty of perjury do declare that this report has been prepared by me, or under my direction, from the books, papers and records of the respondent; that I have carefully examined the same, and declare the same to be a complete and correct statement of the business and affairs of the above-named respondent and the operations of its property for the period from and including of January 1, 2004 to and including of December 31, 2004  
(date) (date)

SIGNED   
Title President  
Date 3/16/05