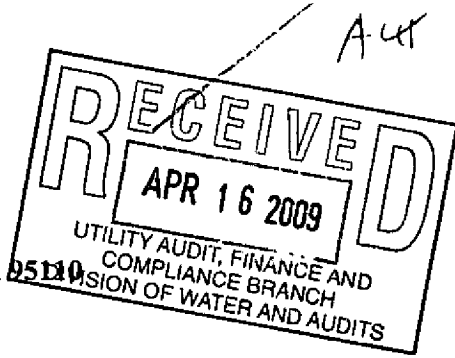


GENERAL INFORMATION



- 1. Name under which utility is doing business:
SAN JOSE WATER COMPANY
- 2. Official mailing address:
110 WEST TAYLOR STREET, SAN JOSE, CALIFORNIA 95110
- 3. Name and title of person to whom correspondence should be addressed:
PALLE JENSEN, VICE PRESIDENT OF REGULATORY AFFAIRS (408) 279-7970
- 4. Address where accounting records are maintained:
110 WEST TAYLOR STREET, SAN JOSE, CALIFORNIA 95110
- 5. Service Area: (Refer to district reports if applicable)
PORTIONS OF CUPERTINO, SAN JOSE AND SANTA CLARA, AND IN CAMPBELL, LOS GATOS, MONTE SERENO, SARATOGA AND IN CONTIGUOUS TERRITORY IN THE COUNTY OF SANTA CLARA.
- 6. Service Manager (If located in or near Service Area). (Refer to district reports if applicable):
Name: **ROBERT DAY**
Address: **1265 SOUTH BASCOM AVE., SAN JOSE, CALIFORNIA 95128**
Telephone: **(408) 279-7922**

7. Ownership (Check and fill in appropriate line):

- Individual (Name of Owner)
- Partnership (Name of Partner)
- Partnership (Name of Partner)
- Partnership (Name of Partner)
- Corporation (Corporate Name)

**SAN JOSE WATER COMPANY
CALIFORNIA**

Organized under the laws of (State):

Date: **October 24, 1931**

Principal Officers During 2008:

<u>Name</u>	<u>Title</u>
C. TOENISKOETTER	CHAIRMAN
W.R. ROTH	PRESIDENT & CHIEF EXECUTIVE OFFICER
G. J. BELHUMEUR	SENIOR VICE PRESIDENT
R. S. YOO	CHIEF OPERATING OFFICER
A. YIP	SENIOR VICE PRESIDENT
D.R. DRYSDALE	VICE PRESIDENT
P. JENSEN	VICE PRESIDENT
D. GREEN	CHIEF FINANCIAL OFFICER
S. PAPAZIAN	CORPORATE SECRETARY
B. SCHMIDT	CONTROLLER

- 8. Names of associated companies:
SJW CORP., SJW LAND COMPANY, SJWTX WATER, INC.
- 9. Names of corporations, firms or individuals whose property have been acquired during the year, together with date of acquisition:
N/A
- 10. Use the space below for supplementary information or explanations concerning this report:

SELECTED FINANCIAL DATA - CLASS A, B, C, AND D WATER COMPANIES

NAME OF UTILITY:

San Jose Water Company

PREPARER OF THIS REPORT:

PALLE JENSEN

Phone: (408) 279-7970

(Source: Information In 2008 ANNUAL REPORT)

BALANCE SHEET DATA	Jan. 1, 2008	Dec. 31, 2008	Annual Average	
1 Intangible Plant	1,040,137	1,040,137	1,040,137	1
2 Land	6,030,517	8,447,321	7,238,919	2
3 Depreciable Plant	745,228,816	804,076,435	774,652,626	3
4 Gross Plant In Service	752,299,470	813,563,893	782,931,682	4
5 Less: Accum. Depreciation & Amort	(243,946,311)	(259,831,706)	(251,889,008)	5
6 Net Water Plant In Service	508,353,159	553,732,187	531,042,674	6
7 Water Plant Held for Future Use	251,959	272,345	262,152	5
8 Construction Work In Progress	20,432,947	5,689,280	13,061,114	8
9 Materials and Supplies	507,890	550,932	529,411	9
10 Less: Advances for Construct.	(74,517,669)	(74,787,316)	(74,652,492)	10
11 Contrib. in Aid of Constr.	(97,632,000)	(101,632,334)	(99,632,167)	11
12 Accum. Deferred Inc. Tax Credits	(1,734,600)	(1,674,600)	(1,704,600)	12
13 Net Plant Investment	355,661,686	382,150,494	368,906,092	13
CAPITALIZATION				
14 Common Stock	6	6	6	14
15 Proprietary Capital (Ind. or Part)	0	0	0	15
16 Paid-in Capital	27,264,796	28,710,845	27,987,821	16
17 Retained Earnings	144,974,530	159,097,186	152,035,858	17
18 Common Equity (14 through 17)	172,239,332	187,808,037	180,023,685	18
19 Preferred Stock	0	0	0	19
20 Long-Term Debt	171,804,893	172,726,171	172,265,532	20
21 Notes Payable	0	0	0	21
22 Total Capitalization (Lines 18 thru 21)	344,044,225	360,534,208	352,289,217	22
INCOME STATEMENT			Annual Amount	
**23 Unmetered Water Revenue			183,480	23*
24 Fire Protection Revenue			2,165,668	24
25 Irrigation Revenue			0	25
**26 Metered Water Revenue			200,157,858	26*
27 Total Operating Revenue			202,507,006	27
28 Total Operating Expenses			135,755,400	28
29 Depreciation Expense (Composite Rate 3.46%)			21,341,906	29
*30 Amortization and Property Losses			16,338	30
31 Property Taxes			4,074,699	31
32 Taxes Other Than Income Taxes			2,384,884	32
33 Regulatory Adjustment			0	
34 Total Operating Rev. Deductions Before Taxes			163,573,227	33
35 Calif. Corp. Franchise Tax			2,584,000	34
36 Fed. Corporate Income Tax			9,227,000	35
37 Total Operating Revenue Deduction After Taxes			175,384,227	36
38 Net Operating Income/(Loss)(Calif. Water Operations)			27,122,779	37
39 Other Operating and Nonoper. Inc. & Exp. - Net (Exclude Interest Expense)			4,892,782	38
40 Income Available for Fixed Charges			32,015,561	39
41 Interest Expense			11,746,263	40
42 Net Income/(Loss) Before Dividends			20,269,298	41
43 Preferred Stock Dividends			0	42
44 Net Income (Loss) Available for Common Stock			20,269,298	43

OTHER DATA

45 Refunds of Advances for Construction			2,263,507	44
46 Total Payroll Charged to Operating Expenses			22,116,385	45
47 Purchased Water (Account No. 810)			45,509,469	46
48 Power (Acct. No. 815)			6,888,362	47
49 CLASS A WATER COMPANIES ONLY:				
a. Pre - TRA 1986 Contributions in Aid of Construction			10,683,417	48a
b. Pre - TRA 1986 Advances for Construction			5,894,906	48b
c. Post- TRA 1986 Contributions in Aid of Construction			90,948,916	48c
d. Post- TRA 1986 Advances for Construction			68,892,410	48d
Active Serv. Connections(Excl. Fire Protect.)	Jan. 1	Dec. 31	Annual Average	
50 Metered Service Connections	217,610	217,660	217,635	49
51 Flat Rate Service Connections	3,300	3,427	3,364	50
* 52 Total Active Service Connections	220,910	221,087	220,999	51*

*Must Be Completed by All Utilities in All Classes in Addition to Other Applicable Lines

** Indicate the following revenue:

Sales to Other Utilities for Resale	1,338,277
Interdepartmental Sales	0

SCHEDULE A
COMPARATIVE BALANCE SHEETS
Assets and Other Debits

Line No.	Acct. No.	Title of Account (a)	Schedule Page No. (b)	Balance End-of-Year (c)	Balance Beginning of Year (d)
I UTILITY PLANT					
1	100	Utility plant	5	819,525,517	772,984,375
2	107	Utility plant adjustments			
3		Total utility plant		819,525,517	772,984,375
4	250	Reserve for depreciation of utility plant	9	259,466,773	243,597,716
5	251	Reserve for amortization of limited term utility investments	9	364,934	348,596
6	252	Reserve for amortization of utility plant acquisition adjustment			
8		Total utility plant reserves		259,831,707	243,946,312
9		Total utility plant less reserves		559,693,811	529,038,063
10					
II INVESTMENT AND FUND ACCOUNTS					
12	110	Other physical property	6	236,285	298,416
13	253	Reserve for depreciation and amortization of other prop.	7		
14		Other physical property less reserve		236,285	298,416
15	111	Investments in associated companies	11		
16	112	Other investments	11	5,042,303	5,310,086
17	113	Sinking funds	11		
18	114	Miscellaneous special funds	11		
19		Total investments and fund accounts		5,278,588	5,608,502
20					
III CURRENT AND ACCRUED ASSETS					
22	120	Cash		1,854,939	181,286
23	121	Special deposits	12	150,069	159,846
24	122	Working funds		3,750	3,750
25	123	Temporary cash investments		0	0
26	124	Notes receivable	12	0	0
27	125	Accounts receivable		11,841,862	11,064,212
28	126	Receivables from associated companies	12	10,925,000	4,665,000
29	131	Materials and supplies		550,932	507,890
30	132	Prepayments - Def. Taxes	12	23,335,656	23,101,422
31	133	Other current and accrued assets	12	12,800,000	12,600,000
32		Total current and accrued assets		61,462,208	52,283,406
33					
IV DEFERRED DEBITS					
35	140	Unamortized debt discount and expense	13	2,938,747	3,112,991
36	141	Extraordinary property losses	14	0	0
37	142	Preliminary survey and investigation charges		190,017	46,063
38	143	Clearing accounts		2	2
39	145	Other work in progress		541,819	414,984
40	146	Other deferred debits	14	76,169,081	45,891,290
41		Total deferred debits		79,839,666	49,465,330
42		Total assets and other debits		706,274,273	636,395,303
43					

SCHEDULE A
COMPARATIVE BALANCE SHEETS
Liabilities and Other Credits

"3"

Line No.	Acct No.	Title of Account (a)	Sched- ule Page No. (b)	Balance End-of-Year (c)	Balance Beginning of Year (d)
1		I CORPORATE CAPITAL AND SURPLUS			
2	200	Common capital stock	15	6	6
3	201	Preferred capital stock	15	0	0
4	202	Stock liability for conversion			
5	203	Premiums and assessments on capital stock	15 15	0	0
6	150	Discount on capital stock	14	0	0
7	151	Capital stock expense	14	0	0
8	270	Capital surplus	16	28,710,845	27,264,796
9	271	Earned Surplus	16	159,097,186	144,974,530
10		Total corporate capital and surplus		187,808,037	172,239,332
17		III LONG-TERM DEBT			
18	210	Bonds	17	0	0
19	211	Receivers' certificates			
20	212	Advances from associated companies	17	0	0
21	213	Miscellaneous long-term debt	17	172,726,171	171,804,893
22		Total long-term debt		172,726,171	171,804,893
24		IV CURRENT AND ACCRUED LIABILITIES			
25	220	Notes payable	18	10,584,788	41,343
26	221	Notes receivable discounted			
27	222	Accounts payable		5,489,808	8,493,079
28	223	Payables to associated companies		(1,454,442)	(34,071)
29	224	Dividends declared			
30	225	Matured long-term debt			
31	226	Matured interest			
32	227	Customers' deposits		1,124,047	1,086,255
33	228	Taxes accrued	19	321,925	(2,900,247)
34	229	Interest accrued		4,315,568	4,256,176
35	230	Other current and accrued liabilities	18	53,901,396	34,734,607
36		Total current and accrued liabilities		74,283,091	45,677,143
38		V DEFERRED CREDITS			
39	240	Unamortized premium on debt	13		
40	241	Advances for construction	20	74,787,316	74,517,669
41	242	Other deferred credits	20	93,725,597	73,650,989
42		Total deferred credits		168,512,912	148,168,658
44		VI RESERVES			
45	254	Reserve for uncollectible accounts	20	275,000	180,000
46	255	Insurance reserve	20		
47	256	Injuries and damages reserve	20	667,939	271,823
48	257	Employees' provident reserve	20	368,787	421,455
49	258	Other reserves	20	0	0
50		Total reserves		1,311,726	873,278
52		VII CONTRIBUTIONS IN AID OF CONSTRUCTION			
53	265	Contributions in aid of construction	21	101,632,334	97,632,000
54		Total liabilities and other credits		706,274,273	636,395,303

SCHEDULE B
Income Account for the Year

4

Line No.	Acct No.	Account (a)	Sched- ule Page No. (b)	Amount (c)
1		I UTILITY OPERATING INCOME		
2	501	Operating revenues	21-23	202,507,006
3				
4		Operating Revenue Deductions:		
5	502	Operating expenses	22-24	135,755,400
6	503	Depreciation	9	21,341,906
7	504	Amortization of limited-term utility Investments	9	18,338
8	505	Amortization of unrecoverable prepaid Income tax and acquisition adjustment		3,204
9	506	Property losses chargeable to operations		
10	507	Taxes	25	18,185,241
11		Total operating revenue deductions		175,302,089
12		Net operating revenues		27,204,917
13	508	Income from utility plant leased to others		
14	510	Rent for lease of utility plant		
15		Total utility operating income		27,204,917
16				
17		II OTHER INCOME		
18	521	Income (expense) from nonutility operations (net)	25 & 27	(85,342.0)
19	522	Revenues from lease of other physical prop.		
20	523	Dividend revenues		
21	524	Interest revenues		188,551
22	525	Revenues from sinking and other funds		
23	526	Miscellaneous nonoperating revenues	27	4,934,162
24	527	Nonoperating revenue deductions (Dr.)	27	(18,828)
25		Total other income		5,018,543
26		Gross income		32,223,460
27				
28		III INCOME DEDUCTIONS		
29	530	Interest on long-term debt		11,834,875
30	531	Amortization of debt discount and expense	13	179,129
31	532	Amortization of premium on debt-Cr.	13	0
32	533	Taxes assumed on interest		
33	534	Interest on debt to associated companies		0
34	535	Other interest charges	27	193,050
35	536	Interest charged to construction-Cr.		(460,781)
37	538	Miscellaneous income deductions	27	207,901
38		Total income deductions		11,854,163
39		Net income		20,269,296
40				
41		IV DISPOSITION OF NET INCOME		
42	540	Miscellaneous reservations of net income		
43				
44		Balance transferred to Earned Surplus or Proprietary		
45		Accounts scheduled on page 18.		20,269,296
46				

(1) The depreciation balance differs from page 9 due to transfers.

SCHEDULE A-1

Account No. 100-Utility Plant

5

Line No.	Acct No.	Account (A)	Balance Beginning of Year	Plant Additions During Year	Plant Retirements During Year	Other Debits or (Credits)	Balance End of Year
1	100-1	Utility plant in service (Schedule A-1a)	753,759,630	71,830,370	7,467,589	(2,340,420)	815,781,991
2	100-2	Utility plant leased to others					
3	100-3	Construction work in progress	20,432,947	0	XXXXXXXX	(14,743,667)	5,689,280
4	100-4	Util. plant held for future use (Sch. A-1c)	251,959	20,388		0	272,345
5	100-5	Utility plant acquisition adjustments	(1,460,161)	(835,303)	0	77,366	(2,218,098)
6	100-6	Utility plant in process of reclassification			XXXXXXXX		
7		Total utility plant	772,984,375	71,015,453	7,467,589	(17,006,721)	819,525,517

SCHEDULE A-1a

Account No. 100-1-Utility Plant in Service

Line No.	Acct No.	Account (a)	Balance Beginning of Year	Plant Additions During Year	Plant Retirements During Year	Other Debits or (Credits)	Balance End of Year
8		I. INTANGIBLE PLANT					
9	301	Organization	68,129				68,129
10	302	Franchises and consents (Schedule A-1b)	2,413				2,413
11	303	Other intangible plant	969,594	0	0	0	969,594
12		Total intangible plant	1,040,137	0	0	0	1,040,137
13		II. LANDED CAPITAL					
14	306	Land and land rights	6,030,517	2,447,122	0	(30,318)	8,447,321
15		III. SOURCE OF SUPPLY PLANT					
16	311	Structures and improvements	1,040,787	135,647	848		1,175,586
17	312	Collecting and impounding reservoirs	14,070,488	0	0		14,070,488
18	313	Lake, river and other intakes	3,801,141	64,030	13,380		3,851,791
19	314	Springs and tunnels					
20	315	Wells	5,375,805	3,209,409	404,932	0	8,180,282
21	318	Supply mains	18,575,577	2,837,580	77,723	0	19,335,434
22	317	Other source of supply plant	346,082	0	0	0	346,082
23		Total source of supply plant	41,209,680	6,246,666	496,883	0	46,959,663
24		IV. PUMPING PLANT					
25	321	Structures and improvements	8,774,695	(93,922)	48,816		8,631,957
26	322	Boiler plant equipment					
27	323	Other power production equipment	0	837,898	0		837,898
28	324	Pumping equipment	35,810,319	5,813,591	1,099,350	0	40,524,560
29	325	Other pumping plant	4,532,681	2,011,667	1,660,592	0	4,883,756
30		Total pumping plant	49,117,695	8,569,234	2,808,758	0	54,878,171
31		V. WATER TREATMENT PLANT					
32	331	Structures and improvements	7,738,526	62,427	725	0	7,800,228
33	332	Water treatment equipment	20,625,794	239,158	317,222	0	20,547,730
34		Total water treatment plant	28,364,320	301,585	317,947	0	28,347,958
35		VI. TRANSMISSION AND DIST. PLANT					
36	341	Structures and improvements	8,760,747	113,531	0		8,874,278
37	342	Reservoirs and tanks	34,826,747	2,679,037	86,351		37,419,433
38	343	Transmission and distribution mains	367,675,226	18,129,585	308,289	(64,827)	385,431,695
39	344	Fire mains					
40	345	Services	106,747,511	8,762,641	45,901	69,228	117,533,479
41	346	Meters	18,172,558	1,636,607	295,375	0	17,513,789
42	347	Meter installations	6,282,359	217,386	1,181	0	6,498,564
43	348	Hydrants	38,393,982	2,497,451	44,961	(4,401)	40,842,071
44	349	Other transmission and distribution plant	1,086,026	0	0	0	1,086,026
45		Total transmission and distribution plant	581,945,155	34,036,238	782,058	0	615,199,335

SCHEDULE A-1a
Account No. 100-1-Utility Plant in Service-Concluded

'6'

Line No.	Acct. No.	Account	Balance Beginning of Year	Plant Additions During Year	Plant Retirements During Year	Other Debits or [Credits]	Balance End of Year
VII. GENERAL PLANT							
2	371	Structures and improvements	17,095,947	14,803,876	40,000	(2,310,102)	29,549,721
3	372	Office furniture and equipment	18,456,507	3,679,291	2,427,473	0	19,708,325
4	373	Transportation equipment	6,648,808	731,926	520,884	0	6,859,850
5	374	Stores equipment	297,285	127,789	2,878	0	422,196
6	375	Laboratory equipment					
7	376	Communication equipment	1,131,321	633,246	36,380	0	1,728,187
8	377	Power operated equipment	559,230	121,227	6,040	0	674,417
9	378	Tools, shop and garage equipment	1,668,362	55,311	28,288	0	1,695,385
10	379	Other general plant	220,870	76,859	0	0	297,729
11		Total general plant	46,076,330	20,229,525	3,061,943	(2,310,102)	60,935,810
VIII. UNDISTRIBUTED ITEMS							
13	390	Other tangible property					
14	391	Utility plant purchased					
15	392	Utility plant sold					
16		Total undistributed items					
17		Total utility plant in serv.	753,759,630	71,830,370	7,467,589	(2,340,420)	815,781,991

SCHEDULE A-1b
Account No. 302-Franchises and Consents

Line No.	Name of Original Grantor (a)	Date of Grant (b)	Term in Years (c)	Date of Acquisition by Utility (d)	Amount at Which Carried in Account (1) (e)
18	Santa Clara County	1952	50	1952	162
19	City of Saratoga	1957	perpetual	1957	383
20	City of Monte Sereno	1957	50	1957	967
21	City of Cupertino	1958	50	1958	902
22	TOTAL				2,414

(1) The total should agree with the balance at the end of the year in account No. 302 Schedule A-1a

SCHEDULE A-1c
Account No. 100-4 Utility Plant Held for Future Use

Line No.	Description and Location of Property	Date of Acquisition	Balance End of Year
23	Lot #310 Mckean	1993	272,345

SCHEDULE A-2
Account No. 110-Other Physical Property

Line No.	Name and Description of Property (a)	Book Value End of Year (b)	Line No.	Name and Description of Property (a)	Book Value End of Year (b)
28	Lot #221 Needles	28,106	44	Lot 279 Springfield	2,585
29	Lot #127 Spring	256	45	Lot 218 McCoy	5,087
30	Lot #234 Calle Margarita	3,769	46	Lot 178 Silver Oak	551
31	Lot #247 St. John	10,304	47	Lot 213 Via Deste	8,673
32	Lot #248 18th St.	17,394	48	Lot 174 Story Rd.	1,867
33	Lot #268 Metcalf	200	49	Lot 85R Cavanaugh	4,626
34	Proprietary membership	38,000	50	Lot 47R Ryland	9,672
35	Lot #209A Bryan Ave	16,404	51	Lot 29 Los Gatos Watershed	1,759
36	Lot #209B Almaden Rd.	15,584	52	Lot 51R Moody Gulch	8,089
37	Lot #244 Lakewood Station	211	53	Lot 94 & 105 Beardsley Intake	3,473
38	Lot #150,143,3AB, Los Gatos Creek	48,285			
39	Lot #61 Beardsley Gulch	555			
40	Lot #34,35,88,91 Beckwith	4,776			
41	Lot #8 Lexington	458			
42	Lot #277 David Avenue	2,585			
43	Lot #280 Merrimac	3,015			
TOTAL					236,285

Schedule A-1d
Rate Base

"7"

Line No.	Title of Account	Schedule Page No (b)	Balance End-of- Year (c)	Balance Beginning - of -Year (c)
1				
2				
3	Utility Plant			
4	Plant in Service	5	815,781,991	753,759,630
5	Construction Work in Progress	5	5,689,280	20,432,947
6	General Office Prorate			
7	Total Gross Plant (Line 4 + Line 5 +Line 6)		821,471,271	774,192,577
8				
9	Less Accumulated Depreciation and Amortization			
10	Plant in Service	9	259,466,773	243,597,716
11	Amortization	9	364,934	348,596
12	Total Accumulated Depreciation (Line 10 + Line 11)		259,831,707	243,946,312
13				
14	Less Other Reserves			
15	Deferred Income Taxes	20	84,701,281	66,044,000
16	less Prepaid Deferred Income Taxes	12	(22,061,237)	(21,486,607)
17	Deferred Investment Tax Credit	20	1,674,600	1,734,600
18	Other Reserves			
19	Total Other Reserves (Line 15 + 16 + 17)		64,314,644	46,291,993
20				
21	Less Adjustments			
22	Contributions in Aid of Construction	21	101,632,334	97,632,000
23	Advances for Construction	20	74,787,316	74,517,669
24	Other			
25	Total Adjustments (Line 22 + 23 + Line 24)		176,419,650	172,149,669
26				
27	Add Materials and Supplies	2	550,932	507,890
28				
29	Add Working Cash (From Schedule A-1d(2))		20,790,661	19,406,920
30				
31	TOTAL RATE BASE		342,246,863	331,719,414
32	=Line 7 - Line 12 - Line 19 - Line 25 + Line 27 + Line 29			
33				
34				
35				
36				
37				
38				
39				

Schedule A-1d (2)
Rate Base
Working Cash Calculation

"8"

Line No.	Title of Account	Schedule Page No (b)	Balance End-of- Year (c)	Balance Beginning - of -Year (c)
1	Working Cash			
2				
3	Determination of Operational Cash Requirments			
4	1. Operating Expenses, Excl Taxes, Depr. & Uncoll.	24	135,755,400	127,637,419
5	2. Purchased Power, & Commodity for Resale *	22 & 23	86,750,959	83,131,687
6	3. Metered Revenues: Bimonthly Billing	1 or 21	200,157,858	188,299,581
7	4. Other Revenues: Flat Rate Monthly Billing & Other	1 or 21 & 22	2,349,148	2,298,771
8	5. Total Revenues (3+4)	22	202,507,006	190,598,352
9	6. Ratio - Flat Rate to Total Revenues (4/5)		0.01160	0.01206
10	7. $5/24 \times \text{Line 1} \times (100\% - \text{Line 6})$		27,954,290	26,270,418
11	8. $1/24 \times \text{Line 1} \times \text{Line 6}$		65,617	64,142
12	9. $1/12 \times \text{Line 2}$		7,229,247	6,927,641
13	10. Operational Cash Requirement (7 + 8 -9)		20,790,661	19,406,920
14				
15				
16	* Electric power, gas or other fuel purchased for pumping and/or purchased commodity for resale billed after receipt (metered).			
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SCHEDULE A-3
Accounts Nos. 250 to 253, Inclusive-Depreciation and Amortization Reserves

Line No.	Item (a)	Account 250	Account 251	Account 252	Account 253
		Utility Plant (b)	Limited-Term Utility Investments (c)	Utility Plant Acquisition Adjustments (d)	Other Property (e)
1	Balance in reserves at beginning of year	243,597,716	348,596		
2	Add: Credits to reserves during year				
3	(a) Charged to Account No.503(Footnote1)	21,803,389	16,338		
4	(b) Charged to Account No. 265	2,999,571			
5	(c) Charged to clearing accounts	762,890			
6	(d) Salvage recovered	215,972			
7	(e) All other credits(Footnote2)	198,781			
8	Total credits	25,980,603	16,338	0	0
9	Deduct: Debits to reserves during year				
10	(a) Book cost of property retired	7,467,587			
11	(b) Cost of removal	2,828,034			
12	(b) All other debits	(184,075)			
13	Total debits	10,111,546	0	0	0
14	Balance in reserve at end of year	259,466,773	364,934	0	0

(1) COMPOSITE DEPRECIATION RATE USED FOR STRAIGHT LINE REMAINING LIFE 3.46%

(3) METHOD USED TO COMPUTE INCOME TAX DEPRECIATION:

- 39 (a) STRAIGHT LINE ()
- 40 (b) Liberalized ()
- 41 (1) Sum of year digits ()
- 42 (2) Double declining balance ()
- 43 (3) Other ()
- 44 (c) Both straight line and liberalized (x)

Monthly Depreciation Reserve Account

Starting Month: 01/2008
Ending Month: 12/2008

SJW PowerPlant System

Set of Books Company	Depr Summary2	Depr Group	SEC	Beginning Reserve	Provision	Retirements	Cost of Removal	Salvage and Other Credits	Transfers and Adjustments	Loss / (Gain)	Ending Reserve
San Jose Water Company											
311 - Structures & Improvements											
	3111	SS S&I Roads		\$32,018.49	\$549.24	(\$377.68)	\$0.00	\$0.00	\$0.00	\$0.00	\$32,190.05
	3112	SS S&I Frame Buildings		\$16,854.62	\$1,767.60	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$18,622.22
	3113	SS S&I Misc & Yard		\$145,816.05	\$39,875.16	(\$470.56)	(\$99,900.25)	\$0.00	\$0.00	\$0.00	\$85,320.40
		Depr Summ2 Subtotal:		\$194,689.16	\$42,192.00	(\$848.24)	(\$99,900.25)	\$0.00	\$0.00	\$0.00	\$136,132.67
312 - Collect & Impound Reservoirs											
	3120	SS Collecting/Impound Res		\$2,773,361.03	\$141,288.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$2,914,649.03
		Depr Summ2 Subtotal:		\$2,773,361.03	\$141,288.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$2,914,649.03
313 - Lake, River, & Other Intakes											
	3130	SS Lake, River & Other Intake		\$431,202.51	\$106,914.96	(\$13,380.00)	\$0.00	\$0.00	\$0.00	\$0.00	\$524,737.47
		Depr Summ2 Subtotal:		\$431,202.51	\$106,914.96	(\$13,380.00)	\$0.00	\$0.00	\$0.00	\$0.00	\$524,737.47
315 - Wells											
	3150	SS Wells		\$3,214,385.55	\$291,791.16	(\$404,931.61)	(\$50,163.39)	\$122.94	\$80,272.25	\$0.00	\$3,131,476.90
		Depr Summ2 Subtotal:		\$3,214,385.55	\$291,791.16	(\$404,931.61)	(\$50,163.39)	\$122.94	\$80,272.25	\$0.00	\$3,131,476.90
316 - Supply Mains											
	3161	SS Mains CI/DICL 8" & Over		(\$454,861.26)	\$292,422.60	(\$16,797.66)	(\$101,262.10)	\$0.00	\$0.00	\$0.00	(\$280,498.42)
	3162	SS Mains CI/DICL 4"		\$86.10	\$8.40	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$94.50
	3163	SS Mains Steel 16" & Over		(\$17,381.28)	\$142,963.44	(\$58,325.29)	(\$837,645.30)	\$0.00	\$0.00	\$0.00	(\$770,388.43)
	3164	SS Mains Steel 6" to 16"		\$298,539.35	\$41,972.28	(\$2,600.00)	(\$1,636.56)	\$0.00	\$0.00	\$0.00	\$336,275.07
	3165	SS Mains Redwood Flume		\$955.48	\$958.70	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$1,914.18
	3166	SS Mains Steel 2"		\$2,229.95	\$308.98	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$2,538.93
		Depr Summ2 Subtotal:		(\$170,431.66)	\$478,634.40	(\$77,722.95)	(\$940,543.96)	\$0.00	\$0.00	\$0.00	(\$710,064.17)
317 - Other Source of Supply Plant											
	3170	Other Source of Supply Plant		\$28,567.88	\$3,478.32	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$32,046.20
		Depr Summ2 Subtotal:		\$28,567.88	\$3,478.32	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$32,046.20
321 - Structures & Improvements											
	3211	PP S&I Roads & Concrete Bldg.		\$884,921.31	\$77,644.32	(\$5,601.55)	(\$630.91)	\$4.02	\$2,033.00	\$0.00	\$958,370.19
	3211	PP S&I Roads&Concrete Bldg CU		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
	3212	PP S&I Fiberglass		\$176,214.39	\$43,934.64	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$220,149.03
	3212	PP S&I Fiberglass CUP		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00

Monthly Depreciation Reserve Summary

Starting Month: 01/2008
Ending Month: 12/2008

SJW PowerPlant System

Set of Books Company Depr Summary2 Depr Group SEC	Beginning Reserve	Provision	Retirements	Cost of Removal	Salvage and Other Credits	Transfers and Adjustments	Loss / (Gain)	Ending Reserve
San Jose Water Company								
3213 PP S&I Steel Bldgs&Fences CUP	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
3213 PP S&I Steel Bldgs. & Fences	\$616,836.19	\$28,360.08	(\$5,655.52)	(\$18.49)	\$0.00	\$988.00	\$0.00	\$640,510.26
3214 PP S&I Frame & Bulkheads	\$317,364.56	\$12,532.44	(\$21,664.54)	(\$8,465.38)	\$0.00	\$0.00	\$0.00	\$299,767.08
3214 PP S&I Frame & Bulkheads CUP	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
3215 PP S&I Misc & Yard Impr.	\$2,384,181.48	\$292,607.16	(\$15,894.30)	(\$161.48)	\$0.00	\$0.00	\$0.00	\$2,660,732.86
3215 PP S&I Misc & Yard Impr. CUP	\$1,142.57	\$342.12	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$1,484.69
Depr Summ2 Subtotal:	\$4,380,660.50	\$455,420.76	(\$48,815.91)	(\$9,276.26)	\$4.02	\$3,021.00	\$0.00	\$4,781,014.11
323 - Other Power Prod Equip								
3230 Other Power Prod Equip	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Depr Summ2 Subtotal:	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
324 - Pumping Equipment								
3240 Pumping Plant Equipment	\$8,505,022.61	\$1,530,777.00	(\$1,099,349.66)	(\$217,483.98)	\$379.48	\$7,029.00	\$0.00	\$8,726,374.45
3240 Pumping Plant Equipment CUP	\$16,850.32	\$6,237.78	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$23,088.10
Depr Summ2 Subtotal:	\$8,521,872.93	\$1,537,014.78	(\$1,099,349.66)	(\$217,483.98)	\$379.48	\$7,029.00	\$0.00	\$8,749,462.55
325 - Other Pumping Plant								
3251 Misc. Pumping Plant	\$277,432.95	\$60,580.57	(\$11,031.24)	(\$32.72)	\$0.00	\$10,626.00	\$0.00	\$337,575.56
3251 Misc. Pumping Plant CUP	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
3254 Telemetry Other Pump CUP	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
3254 Telemetry Other Pump Plant	\$3,236,365.98	\$298,773.60	(\$1,260,664.81)	(\$53.54)	\$0.00	\$0.00	\$0.00	\$2,274,421.23
325H Comp. Hardw Pump Plant CUP	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
325H Comp. Hardware Pump Plant	\$183,315.85	\$13,651.08	(\$71,817.21)	\$0.00	\$0.00	\$0.00	\$0.00	\$125,149.72
325S Comp. Softw Pump Plant CUP	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
325S Comp. Software Pump Plant	\$399,977.49	\$24,826.55	(\$317,078.49)	\$0.00	\$0.00	\$0.00	\$0.00	\$107,725.55
Depr Summ2 Subtotal:	\$4,097,092.27	\$397,831.80	(\$1,660,591.75)	(\$86.26)	\$0.00	\$10,626.00	\$0.00	\$2,844,872.06
331 - Structures & Improvements								
3311 WT S&I Filter Plant	\$1,286,949.43	\$308,621.40	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$1,595,570.83
3312 WT S&I Fences	(\$3,416.33)	\$5,337.72	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$1,921.39
3313 WT S&I Frame Buildings	\$162,916.37	\$38,909.40	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$201,825.77
3314 WT S&I Miscellaneous	\$411,392.36	\$101,032.20	(\$725.00)	\$0.00	\$0.00	\$0.00	\$0.00	\$511,699.56
Depr Summ2 Subtotal:	\$1,857,841.83	\$453,900.72	(\$725.00)	\$0.00	\$0.00	\$0.00	\$0.00	\$2,311,017.55

Monthly Depreciation Reserve Summary

Starting Month: 01/2008
Ending Month: 12/2008

SJW PowerPlant System

Set of Books Company Depr Summary2 Depr Group SEC	Beginning Reserve	Provision	Retirements	Cost of Removal	Salvage and Other Credits	Transfers and Adjustments	Loss / (Gain)	Ending Reserve
San Jose Water Company								
332 - Water Treatment Equipment								
3321 WT Equip Filter Plant	\$2,010,149.15	\$326,062.56	(\$6,568.11)	(\$83.22)	\$0.00	\$0.00	\$0.00	\$2,329,560.38
3322 WT Equip Purification Sys	\$4,918,390.11	\$686,757.48	(\$310,654.08)	(\$48,493.81)	\$0.00	\$0.00	\$0.00	\$5,245,999.70
Depr Summ2 Subtotal:	\$6,928,539.26	\$1,012,820.04	(\$317,222.19)	(\$48,577.03)	\$0.00	\$0.00	\$0.00	\$7,575,560.08
341 - Structures & Improvements								
3411 TD S&I Roads	\$499,964.31	\$26,144.76	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$526,109.07
3411 TD S&I Roads CUP	\$2,905.92	\$484.92	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$3,390.84
3412 TD S&I Fences	\$239,630.62	\$11,125.20	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$250,755.82
3412 TD S&I Fences CUP	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
3413 TD S&I Frame Building	\$56,313.83	\$9,156.72	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$65,470.55
3413 TD S&I Frame Building CUP	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
3414 TD S&I Misc. Yard Improv CUP	\$5,077.18	\$932.88	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$6,010.06
3414 TD S&I Misc. Yard Improve	\$3,508,674.95	\$388,483.32	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$3,897,158.27
Depr Summ2 Subtotal:	\$4,312,566.81	\$436,327.80	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$4,748,894.61
342 - Reservoirs & Tanks								
3421 TD Res&Tank Earth-Gunite Lined	\$2,722,069.59	\$135,859.56	(\$3,200.00)	\$0.00	\$0.00	\$0.00	\$0.00	\$2,854,729.15
3422 TD Res&Tanks Concrete	\$516,012.72	\$47,536.44	(\$28,925.60)	(\$18,491.48)	\$0.00	\$0.00	\$0.00	\$516,132.08
3423 TD Res&Tanks Steel	\$6,627,198.26	\$839,158.08	(\$54,224.61)	(\$40,075.32)	\$0.00	\$58,236.00	\$0.00	\$7,430,292.41
3424 TD Res&Tanks Redwood	\$220,555.49	\$67,950.72	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$288,506.21
Depr Summ2 Subtotal:	\$10,085,836.06	\$1,090,504.80	(\$86,350.21)	(\$58,566.80)	\$0.00	\$58,236.00	\$0.00	\$11,089,659.85
343 - Trans & Disir Mains								
3431 TD Mains C/D/DICL >=6" CUP	\$122,683.65	\$15,577.90	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$138,261.55
3431 TD Mains C/D/DICL 6" and over	\$58,255,015.35	\$6,984,618.96	(\$147,201.65)	(\$159,315.33)	\$0.00	\$45,126.19	\$0.00	\$64,978,243.52
3432 TD Mains C/D/DICL 4" to 5"	\$879,465.49	\$42,966.60	(\$30,208.19)	(\$41,799.04)	\$0.00	\$14,925.00	\$0.00	\$865,349.86
3432 TD Mains C/D/DICL 4"-5" CUP	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
3433 TD Mains C/D/DICL < 4" CUP	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
3433 TD Mains C/D/DICL under 4"	\$108,505.53	\$25,770.24	(\$400.57)	\$0.00	\$0.00	\$0.00	\$0.00	\$133,875.20
3434 TD Mains Asbestos Cement	\$18,325,001.75	\$678,908.28	(\$12,486.78)	(\$17,092.83)	\$0.00	\$18,156.12	\$0.00	\$18,982,486.54
3434 TD Mains Asbestos Cement CUP	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
3435 TD Mains All other >=6" CUP	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
3435 TD Mains All other 6" & over	\$46,735,565.49	\$1,911,413.52	(\$115,957.79)	(\$203,656.68)	\$0.00	\$33,013.86	\$0.00	\$48,360,378.40
3436 TD Mains All other 4" to 5"	\$1,190,336.76	\$53,596.44	(\$602.01)	(\$9,662.60)	\$0.00	\$187.25	\$0.00	\$1,233,855.84

Monthly Depreciation Reserve Activity

Starting Month: 01/2008
Ending Month: 12/2008

SJW PowerPlant System

Set of Books Company Depr Summary2 Depr Group SEC	Beginning Reserve	Provision	Retirements	Cost of Removal	Salvage and Other Credits	Transfers and Adjustments	Loss / (Gain)	Ending Reserve
San Jose Water Company								
343 - Trans & Distr Mains								
3436 TD Mains All other 4"-5" CUP	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
3437 TD Mains All other < 4" CUP	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
3437 TD Mains All other under 4"	\$406,999.78	\$76,790.88	(\$1,430.85)	(\$10,186.29)	\$0.00	\$28.45	\$0.00	\$472,201.97
Depr Summ2 Subtotal:	\$126,023,573.80	\$9,789,642.82	(\$308,287.84)	(\$441,712.77)	\$0.00	\$111,436.87	\$0.00	\$135,174,652.88
345 - Services								
3451 Metered Services	\$27,548,431.11	\$3,578,392.44	(\$20,101.98)	(\$57,815.66)	\$0.00	\$41,353.48	\$0.00	\$31,090,259.39
3451 Metered Services CUP	\$1,414.88	\$235.80	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$1,650.68
3452 Fire Services	\$5,178,912.47	\$927,939.60	(\$25,799.21)	(\$73,774.82)	\$0.00	\$63,640.23	\$0.00	\$6,070,918.27
3452 Fire Services CUP	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Depr Summ2 Subtotal:	\$32,726,758.46	\$4,506,567.84	(\$45,901.19)	(\$131,590.48)	\$0.00	\$104,993.71	\$0.00	\$37,162,828.34
346 - Meters								
3460 Meters (Non-Potable)	\$4,649.74	\$1,124.64	(\$1,151.48)	\$0.00	\$217.63	\$0.00	\$0.00	\$4,640.53
3460 Meters (Potable)	\$937,843.22	\$357,159.60	(\$294,224.19)	\$0.00	\$102,469.22	\$0.00	\$0.00	\$1,103,247.85
3460 Meters CUP	\$395.67	\$43.56	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$439.23
Depr Summ2 Subtotal:	\$942,888.63	\$358,327.80	(\$295,375.67)	\$0.00	\$102,686.85	\$0.00	\$0.00	\$1,106,527.61
347 - Meter Installations								
3470 Meter Installations	\$837,738.84	\$138,862.32	(\$1,181.36)	(\$1.60)	\$0.00	\$1.60	\$0.00	\$975,419.80
3470 Meter Installations CUP	\$1,031.16	\$171.84	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$1,203.00
Depr Summ2 Subtotal:	\$838,770.00	\$139,034.16	(\$1,181.36)	(\$1.60)	\$0.00	\$1.60	\$0.00	\$976,622.80
348 - Hydrants								
3480 Hydrants	\$16,127,127.92	\$1,593,145.92	(\$44,961.19)	(\$78,442.46)	\$0.00	\$69,468.23	\$0.00	\$17,666,338.42
3480 Hydrants CUP (Depr)	\$8,620.58	\$1,167.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$9,787.58
Depr Summ2 Subtotal:	\$16,135,748.50	\$1,594,312.92	(\$44,961.19)	(\$78,442.46)	\$0.00	\$69,468.23	\$0.00	\$17,676,126.00
349 - Other T&D Plant								
3490 Other T & D Plant	\$39,950.04	\$19,519.44	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$59,469.48
Depr Summ2 Subtotal:	\$39,950.04	\$19,519.44	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$59,469.48
371 - Structures & Improvements								
3711 General S&I Concrete	\$596,347.92	\$68,155.56	\$0.00	(\$1,531.99)	\$103.10	(\$358,577.82)	\$0.00	\$304,496.77
3712 General S&I Brick & Frame	\$428,542.55	\$228,118.56	(\$40,000.00)	(\$38.93)	\$2.76	(\$5,519.77)	\$0.00	\$611,105.17

Monthly Depreciation Reserve Activity

Starting Month: 01/2008
Ending Month: 12/2008

SJW PowerPlant System

Set of Books Company Depr Summary2 Depr Group	Beginning Reserve	Provision	Retirements	Cost of Removal	Salvage and Other Credits	Transfers and Adjustments	Loss / (Gain)	Ending Reserve
SEC								
San Jose Water Company								
371 - Structures & Improvements								
3713 General S&I Chain Link Fence	\$24,726.76	\$15,691.68	\$0.00	(\$3.01)	\$0.21	(\$265.46)	\$0.00	\$40,150.18
3714 General S&I Steel Buildings	\$455,390.31	\$78,955.08	\$0.00	(\$109.59)	\$7.76	(\$20,083.10)	\$0.00	\$514,160.46
3715 General S&I Bulkheads	\$88,131.12	\$4,552.92	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$72,694.04
3716 General S&I Misc. & Yard Impr	\$1,587,180.59	\$317,002.20	\$0.00	(\$1,572.26)	\$92.17	(\$683,220.54)	\$0.00	\$1,219,482.16
3717 General S&I Plastic Buildings	\$1,657.68	\$1,129.20	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$2,786.88
Depr Summ2 Subtotal:	\$3,161,976.93	\$713,605.20	(\$40,000.00)	(\$3,255.78)	\$206.00	(\$1,067,666.69)	\$0.00	\$2,764,865.66
372 - Office Furniture & Equipment								
3722 Filing Cabinets	\$123,251.76	\$10,360.68	(\$37,333.48)	(\$142.07)	\$10.05	\$0.00	\$0.00	\$96,146.94
3723 Office Furniture	\$636,219.49	\$104,504.16	(\$559,944.33)	(\$2,086.88)	\$147.80	\$0.00	\$0.00	\$178,840.24
3724 Typewriters, etc.	\$61.68	\$61.78	\$0.00	\$0.00	\$0.00	(\$71.96)	\$0.00	\$51.50
3725 Electronic Equip & Misc	\$585,079.48	\$45,216.12	(\$432,863.51)	(\$737.00)	\$52.18	\$71.96	\$0.00	\$196,819.23
3726 GIS	\$2,058,756.56	\$198,780.61	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$2,257,537.17
372H Computer Hardware General	\$5,962,606.80	\$360,949.60	(\$1,090,027.69)	(\$3,484.97)	\$246.83	\$0.00	\$0.00	\$5,230,290.57
372S Computer Software General	\$4,013,446.41	\$555,208.77	(\$307,303.72)	(\$1,153.41)	\$81.68	\$0.00	\$0.00	\$4,260,279.73
Depr Summ2 Subtotal:	\$13,379,422.18	\$1,275,081.72	(\$2,427,472.73)	(\$7,604.33)	\$538.54	\$0.00	\$0.00	\$12,219,965.38
373 - Transportation Equipment								
3730 Transportation Equipment	\$1,839,050.10	\$612,974.88	(\$386,416.98)	(\$1,318.31)	\$68,206.04	\$3,013.07	\$0.00	\$2,135,508.80
373A Automobiles (Cars only)	\$216,136.34	\$149,915.40	(\$134,466.74)	(\$255.45)	\$43,022.17	(\$3,013.07)	\$0.00	\$271,338.65
Depr Summ2 Subtotal:	\$2,055,186.44	\$762,890.28	(\$520,883.72)	(\$1,573.76)	\$111,228.21	\$0.00	\$0.00	\$2,406,847.45
374 - Stores Equipment								
3740 Stores Equipment	\$54,850.39	\$14,271.48	(\$2,877.90)	(\$10.96)	\$0.78	\$0.00	\$0.00	\$66,233.79
Depr Summ2 Subtotal:	\$54,850.39	\$14,271.48	(\$2,877.90)	(\$10.96)	\$0.78	\$0.00	\$0.00	\$66,233.79
376 - Communication Equipment								
3760 Communication Equipment	\$765,576.57	\$78,887.52	(\$36,379.90)	(\$19.27)	\$1.36	\$0.00	\$0.00	\$808,056.28
Depr Summ2 Subtotal:	\$765,576.57	\$78,887.52	(\$36,379.90)	(\$19.27)	\$1.36	\$0.00	\$0.00	\$808,056.28
377 - Power Operated Equipment								
3770 Power Operated Equipment	\$90,854.47	\$35,922.36	(\$6,040.35)	\$0.00	\$338.41	\$0.00	\$0.00	\$121,074.89
Depr Summ2 Subtotal:	\$90,854.47	\$35,922.36	(\$6,040.35)	\$0.00	\$338.41	\$0.00	\$0.00	\$121,074.89

Monthly Depreciation Reserve Summary

Starting Month: 01/2008
Ending Month: 12/2008

SJW PowerPlant System

Set of Books Company Depr Summary2 Depr Group SEC	Beginning Reserve	Provision	Retirements	Cost of Removal	Salvage and Other Credits	Transfers and Adjustments	Loss / (Gain)	Ending Reserve
San Jose Water Company								
378 - Tools, Shop, & Garage Equip								
3781 Field Tools	\$437,262.02	\$63,441.36	(\$26,200.81)	(\$122.75)	\$465.59	\$0.00	\$0.00	\$474,845.41
3782 Miscellaneous Tools	\$318,689.85	\$34,443.72	(\$2,086.50)	\$0.00	\$0.00	\$0.00	\$0.00	\$351,047.07
Depr Summ2 Subtotal:	\$755,951.87	\$97,885.08	(\$28,287.31)	(\$122.75)	\$465.59	\$0.00	\$0.00	\$825,892.48
379 - Other General Plant								
3790 Other General Plant	\$128,028.87	\$23,420.40	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$151,449.27
Depr Summ2 Subtotal:	\$128,028.87	\$23,420.40	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$151,449.27
Company Subtotal:	\$243,757,721.28	\$25,857,488.56	(\$7,467,586.68)	(\$2,088,932.09)	\$215,972.18	(\$622,582.03)	\$0.00	\$259,652,081.22
Grand Total:	\$243,757,721.28	\$25,857,488.56	(\$7,467,586.68)	(\$2,088,932.09)	\$215,972.18	(\$622,582.03)	\$0.00	\$259,652,081.22

SCHEDULE A-4
Account No. 111-Investments in Associated Companies

11

Line No.	Class of Security (a)	Name of Issuing Company (b)	End of Year (c)	End of (d)	Interest (e)	During Year (f)	During Year (g)
1		NONE					
7					Totals		

1. The total should agree with the balance at the end of the year in Account No. 111 on page 2

SCHEDULE A-5
Account No. 112-Other Investments

Line No.	Name and Description of Property (a)	Balance End of Year (b)
8	Cupertino Water System Lease (net)	Total
16		5,042,303

SCHEDULE A-6
Account No. 113-Sinking Funds

Line No.	Name of Fund (a)	Additions During Year			Deductions During Year (e)	Balance End of Year (f)
		Balance Beginning of Year (b)	Principal (c)	Income (d)		
17						
24		NONE				
25					Totals	

SCHEDULE A-7
Account No. 114-Miscellaneous Special Funds

Line No.	Name of Fund (a)	Balance Beginning of Year (b)	Principal (c)	Income (d)	Deductions During Year (e)
28					
32		NONE			
33					Totals

SCHEDULE A-8
Account No. 121-Special Deposits

"12"

Name of Depository	Purpose of Deposit	Balance End of Year
Wells Fargo Bank NA	SDWSRF Trust Accounts	150,069
Total		150,069

SCHEDULE A-9
Account No. 124-Notes Receivable

Maker (a)	Date of Issue (b)	Date Payable (c)	Balance End of Year (d)	Interest Rate (e)	Interest Accrued During Year (f)
NONE					0

SCHEDULE A-10
Account No. 126-Receivables from Associated Companies

Due from Whom (a)	Amount (b)	Interest Rate	Interest Accrued During Year (d)	Interest Received During Year (e)
SJW Land Co.	1,800,000	N/A	N/A	N/A
SJW Corp	9,125,000	N/A	N/A	N/A
Total	10,925,000	N/A	N/A	N/A

SCHEDULE A-11
Account No. 132-Prepayments - Def. Taxes

Item (a)	Amount (b)
Insurance	712,602
Rent	473,833
Taxes - Other	38,992
Taxes- Income	22,100,229
Misc	10,000
Total	23,335,656

SCHEDULE A-12
Account No. 133-Other Current and Accrued Assets

Item (a)	Amount (b)
Unbilled Revenue	12,800,000
Unbilled Revenue - Cupertino	0
Total	12,800,000

SCHEDULE A-13

13

Accounts Nos. 140 and 240-Unamortized debt discount and expense and unamortized premium on debt

1. Report under separate subheadings for Unamortized Debt Discount and Expense and Unamortized Premium on Debt, particulars of discount and expense of premium applicable to each class and series of long-term debt.
 2. Show premium amounts in red or by enclosure in parentheses.
 3. In column (b) show the principal amount of bonds or other long-term debt originally issued.

4. In column (c) show the discount and expense or premium with respect to the amount of bonds or other long-term debt originally issued.
 5. Furnish particulars regarding the treatment of unamortized debt discount and expense or premium, redemption premiums, and redemption expenses associated with issues redeemed during the year, also, date of the Commission's authorization of treatment other than as specified by the Uniform System of Accounts.
 6. Set out separately and identify undisposed amounts applicable to issues which were redeemed in prior years.
 7. Explain any debits and credits other than amortization debited to Account 531, Amortization of Debt Discount and Expense, or credited to Account 532, Amortization of Premium on Debt-Credit.

Line No.	Designation of long-term debt (a)	Principal amount of securities to which discount and expense, or premium minus expense, relates (b)	Total discount and expense or net Premium (c)	AMORTIZATION PERIOD				Debits during year (g)	Credits during year (h)	Balance end of year (i)
				From- (d)	To- (e)	Balance beginning of year (f)	Amortization (j)			
1	Senior Notes Series A	20,000,000	276,589	08-31-92	07-01-22	134,432		9,271		125,161
2	B	30,000,000	484,576	11-01-93	01-01-24	2,105,625		131,595		1,874,030
3	C	10,000,000	197,409	11-01-93	11-01-20	93,863		7,311		86,552
4	D	15,000,000	184,617	01-01-96	01-01-26	110,773		6,153		104,620
5	E	15,000,000	208,543	12-01-98	12-01-28	145,230		0	1,853	138,288
6	F	20,000,000	101,294	09-24-01	09-01-31	80,130		0	3,387	76,744
7	G	20,000,000	119,904	09-02-03	09-01-33	102,584		0	3,997	98,587
8	H	20,000,000	198,310	01-23-07	01-01-37	191,700		0	6,610	185,090
9	I	20,000,000	126,418	12-17-07	12-01-37	126,418	66,738	4,438	60,000	128,718
10	Other Long Term Debt SDWSRF	1,720,719	25,534	06-01-05	05-01-25	22,236	0	0	1,276	20,960
11	Other Long Term Debt SDWSRF	1,005,452	0	08-01-08	05-01-28	0	0	0	0	0
		172,726,171	1,923,194			3,112,991	66,738	179,129	61,853	2,938,747

SCHEDULE A-14
Account 141-Extraordinary Property Losses

"14"

WRITTEN OFF DURING YEAR						
Line No.	Description of Property Loss or Damage (a)	Total Amount of Loss (b)	Previously Written off (c)	Account Charged (d)	Amount (e)	Balance End of year (f)
1	NONE					
8	Total					

SCHEDULE A-15

Account No. 146-Other Deferred Debits

Line No.	Item (a)	Balance End of year (b)
9	Congress Springs Trade Mark	3,859
10	Regulatory Asset - Pensions	61,347,390
11	Regulatory Asset - Income Taxes	10,927,000
12	Regulatory Asset - Asset Retirement Obligation	1,726,856
13	Regulatory Asset - Vacation	2,149,000
14	Other Deferred Charges Related to Nonutility Property	14,976
15	Total	76,169,081

SCHEDULE A-16

Account 150-Discout on Capital Stock

1. Report the balance at end of year of discount on capital stock fo each class and series of capital stock
2. If any change occurred during the year in the balance with respec to any class of series of stock, attach a statement giving particulars o the change. State the reason for any charge-off during the year anc specify the amount charged.

Line No.	Item (a)	Balance End of year (b)
16	NONE	
24	Total	

SCHEDULE A-17

Account 151 Capital Stock Expense

1. Report the balance at end of year of capital stock expense for each class and series of capital stock.
2. If any change occurred during the year in the balance with respec to any class or series of stock, attach a statement giving particulars o the change. State the reason for any charge-off of capital stock expense and specify the account charged.

Line No.	Class and Series of Stock (a)	Balance End of year (b)
25	NONE	
34	Total	

SCHEDULE A-18
Accounts Nos. 200 and 201-Capital Stock

15

Line No.	Class of Stock (a)	Number of Shares Authorized by Articles of Incorporation (b)	Par Value of Stock Authorized by Articles of Incorporation (c)	Number of Shares Outstanding ¹ (d)	Total Par Value ² Outstanding End of Year (e)
1	Common Stock	3,000,000	6.25	1	6.25
12	Totals	3,000,000	6.25	1	6.25

1. After deduction for amount of reacquired stock held by or for the respondent.
2. If shares of stock have no par value, show value assigned to stock outstanding.

SCHEDULE A-18a
Record of Stockholders at End of Year

COMMON STOCK		Number Shares (b)	PREFERRED STOCK		Number Shares (d)
Line No.	Name (a)		Name (c)		
13	SJW Corp.	1			
36	Total number of shares	1	Total no. of shares		

SCHEDULE A-19
Account 203-Premiums and Assessments on Capital Stock

Line No.	Class of Stock (a)	Balance End of Yr (b)
37		0
38		
39		
40		
41	NONE	0
43		
Total		0

SCHEDULE A-20
Account No. 270-Capital Surplus (For use by Corporations only)

*16"

	Item (a)	Amount (b)
Balance beginning of year		27,264,796
CREDITS(Give nature of each credit and state account charged)		
	Total credits	0
DEBITS(Give nature of each debit and state account credited)		
	Stock-based compensation SJW Corp.	958,384
	ESPP	487,665
	Options Exercised	0
	Total debit	1,446,049
Balance end of year		28,710,845

SCHEDULE A-21
Account No.271-Earned Surplus (For use by Corporations only)

Acct. No.	Account (a)	Amount (b)
	Balance beginning of year	144,974,530
CREDITS		
400	Credit balance transferred from Income account	20,269,296
401	Miscellaneous credits to surplus (Adoption of FIN 48)	0
	Total credit	20,269,296
DEBITS		
410	Debit balance transferred from income account	0
411	Dividend appropriations-preferred stock	0
412	Dividend appropriations-Common stock	0
413	Miscellaneous reservations of surplus (Dividend to SJW Corp.)	6,000,000
414	Miscellaneous debits to surplus (Stock Based Comp)	146,640
	Total debits	6,146,640
Balance end of year		159,097,186

SCHEDULE A-24
Account No.210-Bonds

Line No.	Class of Bond (a)	Date of Maturity (c)	Principal Amount Authorized (d)	Outst.(1) Per Balance Sh. (e)	Rate of Interest (f)	Interest Accrued During Year (g)	Interest Paid During Year (h)	
1				NONE				
	Totals							0

SCHEDULE A-24 (a)
Safe Drinking Water Bond Act
(See Attached)

SCHEDULE A-25
Account No. 212 Advances from Associated Companies

Line No.	Nature of Obligation (a)	Amount of Obligation (b)	Rate of Interest (c)	Interest Accrued During Year (d)	Interest Paid During Year (e)
9					
	NONE				
13	Totals				

SCHEDULE A-26
213 Miscellaneous Long Term Debts

Line No.	Nature of Obligation (a)	Date of Maturity (c)	Principal Amount Authorized (d)	Outstanding Per Balance Sheet (1) (e)	Rate of Interest (f)	Interest Accrued During Year (g)	Interest Paid During Year (h)
14	Series A Senior Notes	07-01-22	20,000,000	20,000,000	8.580%	1,716,000	1,716,000
15	Series B Senior Notes	01-01-24	30,000,000	30,000,000	7.370%	2,211,000	2,211,000
16	Series C Senior Notes	11-01-20	10,000,000	10,000,000	9.450%	945,000	945,000
17	Series D Senior Notes	01-01-26	15,000,000	15,000,000	7.150%	1,072,500	1,072,500
18	Series E Senior Notes	12-01-28	15,000,000	15,000,000	6.810%	1,021,500	1,021,500
19	Series F Senior Notes	09-01-31	20,000,000	20,000,000	7.200%	1,440,000	1,440,000
20	Series G Senior Notes	09-01-33	20,000,000	20,000,000	5.930%	1,186,000	1,186,000
20	Series H Senior Notes	01-01-37	20,000,000	20,000,000	5.710%	1,142,000	1,142,000
20	Series I Senior Notes	12-17-37	20,000,000	20,000,000	5.930%	1,186,000	1,186,000
21	SDWSRF Loan	05-01-25	2,006,782	1,720,719	2.390%	47,962	47,962
21	SDWSRF Loan	10-1-27	1,069,265	1,005,452	2.60%	27,801	27,801
22	Totals			172,726,171		11,995,763	11,995,763

1. After deduction for amount of reacquired debt held by or for the respondent.

SCHEDULE A-27
Securities Issued or Assumed During Year

Line No.	Class of Security (a)	Commission Authorization (b)	Amount Issued During Year (omit cents) (c)	Discount or Premium (d)	Expenses (e)
23					
	NONE				
26	TOTAL				

SCHEDULE A-24 (a)
CLASS A WATER COMPANIES
SAFE DRINKING WATER BOND ACT/STATE REVOLVING FUND DATA
2008

Please provide the following information relating to each Safe Drinking Water Bond Act (SDWBA) or Safe Drinking Water State Revolving Fund loan surcharge collection for the calendar year. Please use one page per loan.

1. Current Fiscal Agent:

Name: Wells Fargo Bank NA
 Address: 333 Market Street, 18th Floor, MACAO119-181, San Francisco, CA 94105
 Phone Number: 415-371-3353
 Account Number: Reserve Fund - 16798601 Debt Service Fund 16798600
 Date Hired: 12/13/04 with amendment signed on 6/28/06

2. Total surcharge collected from customers during the 12 month reporting period:

Meter Size	Avg No. of Metered Customers	Monthly Surcharge Per Customer
3/4 inch	174,226	0.04
1 inch	31,899	0.07
1 1/2 inch	1,326	0.15
2 inch	4,797	0.23
3 inch	1,513	0.42
4 inch	390	0.69
6 inch	171	1.37
8 inch	32	2.19
10 inch	7	3.15
Number of Flat Rate Customers		
Total	214,361	

\$ 146,613

3. Summary of the bank account activities showing:

	Reserve	Debt Service
Balance at beginning of year	\$134,345.55	\$0.00
Deposits during the year	0	126,747.25
Interest earned for calendar year	2,091.09	63.27
Withdrawals from this account	0	126,810.52
Balance at end of year	<u>\$136,436.64</u>	<u>\$0.00</u>

4. Reason or Purpose of Withdrawal from this bank account:

Scheduled principal and interest payments were made on 6/25/2008 and 12/10/2008

5. Plant amounts included in Schedule A-1a, Account No. 101--Water Plant in Service which were funded using SDWBA or SRF funds:

Line No.	Acct. No.	Title of Account (a)	Balance Beginning of Year (b)	Plant Additions During Year (c)	Plant Retirements During Year (d)	Other Debits* or (Credits) (e)	Balance End of Year (f)
1		NON-DEPRECIABLE PLANT					
2	301	Intangible plant					
3	303	Land					
4		Total non-depreciable plant					
5		DEPRECIABLE PLANT					
6	304	Structures					
7	307	Wells					
8	317	Other water source plant					
9	311	Pumping equipment					
10	320	Water treatment plant	\$2,832,526	0	0		\$2,832,526
11	330	Reservoirs, tanks and sandpipes					
12	331	Water mains					
13	333	Services and meter installations					
14	334	Meters					
15	335	Hydrants					
16	339	Other equipment					
17	340	Office furniture and equipment					
18	341	Transportation equipment					
19		Total depreciable plant					
20		Total water plant in service					

SCHEDULE A-24 (a)
CLASS A WATER COMPANIES
SAFE DRINKING WATER BOND ACT/STATE REVOLVING FUND DATA
2008

Please provide the following information relating to each Safe Drinking Water Bond Act (SDWBA) or Safe Drinking Water State Revolving Fund loan surcharge collection for the calendar year. Please use one page per loan.

1. Current Fiscal Agent:

Name: Wells Fargo Bank NA
 Address: 333 Market Street, 18th Floor, MACAO119-181, San Francisco, CA 94105
 Phone Number: 415-371-3353
 Account Number: Reserve Fund - 20868301 Debt Service Fund 20868300
 Date Hired: 9/01/2006 with amendment signed on 2/20/07

2. Total surcharge collected from customers during the 12 month reporting period:

\$ <u>30,669</u>	Meter Size	Avg No. of Metered Customers	Monthly Surcharge Per Customer
	3/4 inch	174,226	0.02
	1 inch	31,899	0.02
	1 1/2 inch	1,326	0.06
	2 inch	4,797	0.09
	3 inch	1,513	0.18
	4 inch	390	0.32
	6 inch	171	0.67
	8 inch	32	1.08
	10 inch	7	1.55
	Number of Flat Rate Customers		
	Total	214,361	

3. Summary of the bank account activities showing:

	Reserve	Debt Service
Balance at beginning of year	\$0.00	\$0.00
Deposits during the year	13602.85	38,364.92
Interest earned for calendar year	71.02	46.83
Withdrawals from this account	0	38,411.75
Balance at end of year	<u>\$13,673.87</u>	<u>\$0.00</u>

4. Reason or Purpose of Withdrawal from this bank account:

Scheduled principal and interest payments were made on 10/24/2008

5. Plant amounts included in Schedule A-1a, Account No. 101--Water Plant in Service which were funded using SDWBA or SRF funds:

Line No.	Acct. No.	Title of Account (a)	Balance Beginning of Year (b)	Plant Additions During Year (c)	Plant Retirements During Year (d)	Other Debits* or (Credits) (e)	Balance End of Year (f)
1		NON-DEPRECIABLE PLANT					
2	301	Intangible plant					
3	303	Land					
4		Total non-depreciable plant					
5		DEPRECIABLE PLANT					
6	304	Structures					
7	307	Wells					
8	317	Other water source plant					
9	311	Pumping equipment					
10	320	Water treatment plant	\$1,069,265	0	0		\$1,069,265
11	330	Reservoirs, tanks and sandpipes					
12	331	Water mains					
13	333	Services and meter installations					
14	334	Meters					
15	335	Hydrants					
16	339	Other equipment					
17	340	Office furniture and equipment					
18	341	Transportation equipment					
19		Total depreciable plant					
20		Total water plant in service					

SCHEDULE A-28
Account No. 220-Notes Payable

Line No.	In Favor of (a)	Date of Issue (b)	Date of Maturity (c)	Balance End of Year (d)	Rate of Interest (e)	Interest Accrued During Year (f)	Interest Paid During Year (g)
1	SDWSRF 1	Current Portion		42,337	2.39%	47,962	47,962
2	SDWSRF 2	Current Portion		42,451	2.60%	27,801	27,801
3	WELLS FARGO	Line of Credit		10,500,000	various	238,843	238,843
4							0
5							0
6							0
7							0
8	TOTALS			10,584,788		314,606	314,606

SCHEDULE A-29
Account No. 223-Payables to Associated Companies

Line No.	Nature of Obligation (a)	Balance End of Year (b)	Rate of Interest (c)	Interest Accrued During Year (d)	Interest Paid During Year (e)
9			N/A	N/A	N/A
10			N/A	N/A	N/A
11			N/A	N/A	N/A
12	Totals				

SCHEDULE A-30
Account No. 230-Other Current and Accrued Liabilities

Line No.	Description (a)	Balance End of Year (c)
14	Salaries & Wages	2,605,862
15	Pump Taxes	2,109,760
16	Audit & Legal Fees	239,719
17	Purchased Water	3,146,611
18	Utilities user tax City of San Jose	551,686
19	Cost Order advance payments	329,923
20	Unidentified customer overpayments	1,027
21	Other current and accrued liabilities	677,384
22	Power accrual	563,315
23	P.U.C. surcharge	773,823
24	Retirement Plan Employer	42,902,287
25		
26	Total	53,901,396

1. This schedule is intended to give particulars of the combined prepaid and accrued tax accounts and to show the total taxes charged to operations and other accounts during the year. Do not include gasoline and other sales taxes which have been charged to the accounts to which the material on which the tax was levied was charged.

2. Taxes, paid during the year and charged direct to final accounts, that is, not charged to prepaid or accrued taxes, should be included in the schedule. Enter the amounts both in columns (d) and (e). The balancing of the schedule is not affected by the inclusion of these taxes.

3. Taxes charged during the year, column (d), include taxes charged to operations and other accounts through (a) accruals credited to taxes accrued, (b) amounts credited to prepaid taxes for proportions of prepaid taxes chargeable to current year, and (c) taxes paid and charged direct to operations or accounts other than accrued and prepaid tax accounts.

4. If any tax covers more than 1 year, the required information of all columns should be show separately for each year

5. Enter all adjustments of the accrued and prepaid tax accounts in column (f) and explain each adjustment. Designate debit adjustments by parentheses.

6. See schedule entitled "TAXES CHARGED DURING YEAR," page 25, for a distribution of taxes charged, column (d) according to utility departments and accounts.

7. Do not include in this schedule entries with respect to deferred income taxes or taxes collected through payroll deductions or otherwise pending transmittal of such taxes to the taxing authority.

Line No.	Kind of Tax (See Instruction 5)	BALANCE BEGINNING OF YEAR				Paid During Year (e)	Adjustments (f)	BALANCE END OF YEAR	
		Taxes Accrued (b)	Prepaid Taxes (c)	Taxes Charged During Year (d)	Taxes Accrued (Account 228) (g)			Prepaid Taxes (Incl. in Acct. 132) (h)	
1	Taxes on real and personal property	(13,000)	0	4,074,699	4,074,627	(12,928)	0		
2	State corporation franchise tax (1)	(879,105)		2,584,000	2,675,000	(721,692)	(248,413)		
3	State unemployment insurance tax	20,149		47,115	47,875	0	19,389		
4	Other state and local taxes	512,623	10,507	551,892	581,048	0	541,779		10,507
5	Federal unemployment insurance tax	8,956		20,991	21,278	0	8,669		
6	Fed. ins. constr. act (old age retire.)	85,022		2,012,056	2,015,003	(554)	82,629		
7	Other federal taxes	0							
8	Federal income taxes (1)	(2,716,845)		9,227,000	4,020,000	2,670,685	(180,530)		
9	Local franchise tax- Cupertino Lease	71,599		74,574	73,725		72,448		
10	Fed. Income taxes - Cupertino Lease (1)	(1,953)		406,000	318,000	66,800	19,247		
11	State corporation franchise tax- Cupertino Lease (1)	12,307		114,000	90,000	29,600	6,707		
12	Property tax - Cupertino Lease	0	28,432	57,031	56,978	0	0		28,485
13	Payroll tax - Cupertino Lease			36,543	36,543	0			
14	Total	(2,900,247)	38,939	19,205,901	14,010,077	2,031,911	321,925		38,992

(1) Adjustment related to ITC amortization, deferred income tax, tax on CIAC & Advances, stock option grant excise & similar instruments, FIN 48 adjustments and prior year tax refund.

SCHEDULE A-32
Account No. 241-Advances for Construction

Line No.	(a)	(b)	Amount (c)
1	Balance beginning of year		74,517,669
2	Additions during year		8,844,320
3	Subtotal-Beginning balance plus additions during year		83,361,989
4	Charges during year:		
6	Percentage of revenue basis	92,561	
7	40-Year Contract	2,170,946	
	Special facilities	0	
8	Other	0	
9	Total refunds		2,263,507
10	Transfers:		
	Contributions in aid of construction	6,055,286	
	Reserve for depreciation - salvage	244,420	
	Construction work in progress	11,460	
13	Total transfers		6,311,166
16	Balance end of year		74,787,316

SCHEDULE A-33
Account No. 242-Other Deferred Credits

Line No.	(a)	Balance End of Year (b)
26	Deferred Income Tax	84,701,281
27	Investment Tax Credit	1,674,600
28	Deferred Revenue	1,247,097
29	Regulatory Liability - Income Taxes	2,372,209
30	Deferred Compensation	1,488,887
31	LT Tax Uncertainty Payable	1,343,000
32	Regulatory Liability - Asset Retirement Obligation	1,023,162
33	Regulatory Liability - SDWSRF Deferred Liability	(124,639)
	Total	93,725,597

SCHEDULE A-34
Accounts Nos. 254 to 258, Inclusive-Miscellaneous Reserves

Line No.	Account (a)	Balance Beginning of Year (b)	Nature of Items (c)	DEBITS		CREDIT		Balance End of Year (g)
				Amount (d)	Account Charged (e)	Amount (f)		
34	254	180,000	Bad debt write off	417,466	775	469,970		
35					125	42,496	275,000	
36	256	271,823	Inj. & damage	107,317	794	503,433	667,939	
38	257	421,455	Post Retir. Contr.	217,382	795	164,714	368,787	
39	258			0	131	0		
40		0		0	103	0	0	
41	Totals	873,278		742,165		1,180,613	1,311,726	

SCHEDULE A-35

"21"

Account No. 265-Contributions in Aid of Construction

Line No.	Item (a)	Total All Columns (b)	Subject to Amortization		Not Subject to Amortization	
			Property in Service After Dec. 31, 1954 (c)	Non-Depreciable (d)	Property Retired Before Jan. 1, 1955 (e)	Depreciation Accrued through Dec. 31, 1954 on Property in Service at Dec. 31, 1954 (f)
1	Balance beginning of year	97,632,000	97,613,342	18,658		
2	Add: Credits to account during year	XXXXXX XX	XXXXXX XX	XXXXXX XX	XXXXX XX	XXXXXXXX XX
3	Contributions received during year	7,004,930	7,004,930			
4	Other credits*	(5,024)	(5,024)			
5	Total credits	6,999,906	6,999,906	0		
6	Deduct: Debits to account during year	XXXXXX XX	XXXXXX XX	XXXXXX XX	XXXXXX XX	XXXXXXXX XX
7	Depreciation charges for year	2,999,572	2,999,572	XXXXXX XX	XXXXXX XX	XXXXXXXX XX
8	Nondepreciable donated property retired		XXXXXX XX		XXXXXX XX	XXXXXXXX XX
9	Other debits*					
10	Total debits	2,999,572	2,999,572	0		
11	Balance end of year	101,632,334	101,613,677	18,658		

*Indicate nature of these items and show the accounts affected by the contra entries.

SCHEDULE B-1

Account No. 501-Operating Revenues

Line No.	Acct. No.	ACCOUNT (a)	Amount Current Year (b)	Amount Preceding Year (c)	Net Change During Year Show Decrease in (Brackets) (d)
18	601	I. WATER SERVICE REVENUES			
19		Metered sales to general customers			
20	601.1	Commercial sales	185,910,979	174,950,466	10,960,513
21	601.2	Industrial sales	709,422	713,832	(4,410)
22	601.3	Sales to public authorities	10,878,005	10,145,962	732,043
23		Sub-total	197,498,406	185,810,260	11,688,146
24	602	Unmetered sales to general customers			0
25	602.1	Commercial sales			0
26	602.2	Industrial sales			0
27	602.3	Sales to public authorities			0
28		Sub-total	0	0	0
29	603	Sales to irrigation customers			0
30	603.1	Metered sales			0
31	603.2	Unmetered sales			0
32		Sub-total	0	0	0
33	604	Private fire protection service	2,165,668	2,080,843	84,825
34	605	Public fire protection service	0	0	0
35	606	Sales to other water utilities - resale	1,338,277	1,308,139	30,138
36	607	Sales to governmental agencies by contracts			0
37	608	interdepartmental sales			0
38	609	Other sales or service	1,321,175	1,181,182	139,993
39		Sub-total	4,825,120	4,570,164	254,956
40		Total water service revenues	202,323,526	190,380,424	11,943,102

SCHEDULE B-1
Account No. 501-Operating Revenues-Concluded

Line No.	Acct. No.	ACCOUNT (a)	Amount		Net Changes During Year Show Decrease in (brackets) (d)
			Current Year (b)	Preceding Year (c)	
		FWD FROM PAGE 21	202,323,526	190,380,424	11,943,102
1		II. OTHER WATER REVENUES			
2	611	Miscellaneous service revenues	183,455	206,700	(23,245)
3	612	Rent from water property	25	25	0
4	613	Interdepartmental rents			
5	614	Other water revenues	0	11,203	(11,203)
6		Total other water revenues	183,480	217,928	(34,448)
7	501	Total operating revenues	202,507,006	190,598,352	11,908,654

SCHEDULE B-1a
Operating Revenues Apportioned to Cities and Towns

Line No.	Location (a)	Operating Revenues (b)
8	Operations not within incorporated cities (Co of Santa Clara)	13,050,454
19	Operations within incorporated territory	
20	City or town of San Jose	145,188,559
21	City or town of Campbell	10,395,457
22	City or town of Cupertino	6,199,023
23	City or town of Los Gatos	12,040,735
24	City or town of Monte Sereno	2,194,094
25	City or town of Saratoga	13,434,651
26	City or town of Santa Clara	4,033
35		
36	Total	202,507,006

1. Should be segregated to operating districts.

SCHEDULE B-2
Account No. 502-Operating Expenses-Class A, B, and C Water Utilities
Respondent should use the group of accounts applicable to its class

Line No.	Acct. No.	Account (a)	Class			Amount Current Year (b)	Amount Preceding Year (c)	Net Change During Year Show Decrease in (Brackets) (d)
			A	B	C			
33		I. SOURCE OF SUPPLY EXPENSE						
34		Operation						
35	701	Operation supervision and engineering	A	B		96,695	147,936	(51,241)
36	701	Operation supervision, labor and expenses			C	0	0	
37	702	Operation labor and expenses	A	B		188,111	312,947	(124,836)
38	703	Miscellaneous expenses	A			849,291	669,700	179,591
39	704	Purchased water	A	B	C	45,509,469	45,958,296	(448,827)

SCHEDULE B-2

23

Account No. 502-Operating Expenses-Class A, B, and C Water Utilities (Continued)

Line No.	Acct. No.	Account (a)	Class A B C	Amount	Amount	Net Change
				Current Year (b)	Preceding Year (c)	During Year Show Dec. (j) (d)
2	706	Maintenance supervision and engineering	A B	13,988	13,516	472
3	706	Maintenance of structures and facilities	C	0	0	
4	707	Maintenance of structures and improvements	A B	203,921	158,083	45,838
5	708	Maintenance of collect and impound reservoirs	A	28,345	24,439	3,906
6	708	Maintenance of source of supply facilities	B			
7	709	Maintenance of lake, river and other intakes	A	14,966	14,076	890
8	710	Maintenance of springs and tunnels	A	0	0	0
9	711	Maintenance of wells	A	8,294	27,070	(18,776)
10	712	Maintenance of supply mains	A	1,178	355	823
11	713	Maintenance of other source of supply plant	A B	(5,490)	6,890	(12,380)
12		Total source of supply expense		46,908,768	47,333,308	(424,540)
13		II. PUMPING EXPENSES				
14		Operation				
15	721	Operation supervision and engineering	A B	291,123	332,679	(41,556)
16	721	Operation supervision labor and expenses.	C	0	0	
17	722	Power production labor and expenses	A			
18	722	Power production labor, expenses and fuel	B			
19	723	Fuel for power production	A			
20	724	Pumping labor and expenses	A B	1,012,745	743,265	269,480
21	725	Miscellaneous expenses	A	883,416	908,745	(25,329)
22	726	Fuel or power purchases for pumping	A B C	6,886,362	7,057,872	(171,510)
23	727	Ground water extraction charge		34,355,128	30,115,519	4,239,609
24	729	Maintenance supervision and engineering	A B	69,748	50,463	19,285
25	729	Maintenance of structures and equipment	C	0	0	
26	730	Maintenance of structures and improvements	A B	112,397	57,622	54,775
27	731	Maintenance of power production equipment	A B	0	0	
28	732	Maintenance of pumping equipment	A B	791,861	826,234	(34,373)
29	733	Maintenance of other pumping plant	A B	4,793	4,036	757
30		Total pumping expenses		44,407,573	40,096,435	4,311,138
31		III. WATER TREATMENT EXPENSES				
32		Operation				
33	741	Operation supervision and engineering	A B	479,279	404,719	74,560
34	741	Operation supervision, labor and expenses	C			
35	742	Operation labor and expenses	A	1,016,823	916,527	100,296
36	743	Miscellaneous expenses	A B	559,884	548,189	11,695
37	744	Chemical and filtering materials Maintenance	A B	327,852	257,746	70,106
38	745	Water quality regulatory costs	A B	25,142	26,888	(1,746)
39	746	Maintenance supervision and engineering	A B	1,388	2,108	(720)
40	746	Maintenance of structures and equipment	C			
41	747	Maintenance of structures and improvements	A B	24,930	53,565	(28,635)
42	748	Maintenance of water treatment equipment	A B	193,593	191,114	2,479
43		Total water treatment expenses		2,628,891	2,400,856	228,035
44		IV. TRANS. AND DISTRIB. EXPENSES				
45		Operation				
46	751	Operation supervision and engineering	A B	465,526	497,352	(31,826)
47	751	Operation supervision, labor and expenses	C			
48	752	Storage facilities expenses	A	20,277	52,037	(31,760)
49	752	Operation labor and expenses	B			
50	753	Transmission and distribution lines expenses	A	537,284	568,973	(31,689)
51	754	Meter expenses	A	37,202	49,881	(12,679)
52	755	Customer installations expenses	A	0	0	0
53	756	Miscellaneous expenses	A	2,478,228	2,359,355	118,873

Line No.	Acct. No.	Account (a)	Class			Amount Current Yr. (b)	Amount Preceding Yr. (c)	Net Change During Year Show Decrease in (Brackets) (d)
			A	B	C			
1		Maintenance						
2	758	Maintenance supervision and engineering	A	B		624,437	580,887	43,550
3	758	Maintenance of structures and plant			C			
4	759	Maintenance of structures and improvements	A	B		224,792	194,013	30,779
5	760	Maintenance of reservoirs and tanks	A	B		86,096	42,963	43,133
6	761	Maintenance of trans. and distribution mains	A			4,074,365	3,645,888	428,477
7	761	Maintenance of mains		B				
8	762	Maintenance of fire mains	A					
9	763	Maintenance of services	A			934,105	921,342	12,763
10	763	Maintenance of other trans. and distribution plant		B				
11	764	Maintenance of meters	A			587,960	541,150	46,810
12	765	Maintenance of hydrants	A			561,439	559,915	1,524
13	766	Maintenance of miscellaneous plant	A			3,825,290	3,315,085	510,205
14		Total transmission and distribution expenses				14,457,001	13,328,841	1,128,160
15		V. CUSTOMER ACCOUNT EXPENSES						
16		Operation						
17	771	Supervision	A	B		329,713	287,327	42,386
18	771	Superv., meter read., other customer acct. expense			C			
19	772	Meter reading expenses	A	B		1,296,984	1,207,302	89,682
20	773	Customer records and collection expenses	A			3,636,201	3,235,866	400,335
21	773	Customer records and accounts expenses		B				
22	774	Miscellaneous customer accounts expenses	A			356,204	254,708	101,496
23	775	Uncollectible accounts	A	B	C	470,178	269,026	201,152
24		Total customer account expenses				6,089,280	5,254,229	835,051
25		VI. SALES EXPENSES						
26		Total sales expenses				NONE	NONE	NONE
34		VII. ADMIN. AND GENERAL EXPENSES						
35		OPERATION						
36	791	Administrative and general salaries	A	B	C	6,161,045	5,172,422	988,623
37	792	Office supplies and other expenses	A	B	C	1,146,081	1,016,918	129,163
38	793	Property insurance	A			0	0	0
39	793	Property insurance, injuries and damages		B	C			
40	794	Injuries and damages	A			1,463,690	1,330,387	133,303
41	795	Employees' pensions and benefits	A	B	C	9,656,425	9,891,670	(235,245)
42	796	Franchise requirements	A	B	C			
43	797	Regulatory commission expenses	A	B	C	2,999,428	2,708,345	291,083
44	798	Outside services employed	A			2,118,629	1,767,536	351,093
45	798	Miscellaneous other general expenses		B				
46	798	Miscellaneous other general operation expenses			C			
47	799	Miscellaneous general expenses	A			1,210,242	760,583	449,659
48		Maintenance						
49	805	Maintenance of general plant	A	B	C	428,397	430,668	(2,271)
50		Total administrative and general expenses				25,183,937	23,078,529	2,105,408
51		VIII. MISCELLANEOUS						
52	811	Rents	A	B	C	388,463	454,458	(65,995)
53	812	Administrative expenses transferred-Cr.	A	B	C	(4,308,513)	(4,309,237)	724
54	813	Duplicate charges-Cr.	A	B	C			
55		Total miscellaneous				(3,920,050)	(3,854,779)	(65,271)
56		Total operating expenses				135,755,400	127,637,419	8,117,981

SCHEDULE B-3
Account 506-Property Losses Chargeable to Operations

Line No.	Description (a)	Amount
1	NONE	
13		
Total		

SCHEDULE B-4
Account 507-Taxes Charged During Year

Line No.	Kind of Tax (a)	Total Taxes Charged During Year (b)	Water (Account 507) (c)	Nonutility (Account 521) (d)	Other (Account 143) (e)	Capitalized (Omit Account) (f)	Other (Account 526) (g)
14	Taxes on real and personal property	4,074,699	3,989,357	85,342	0	0	0
15	State corp. franchise tax	2,584,000	2,584,000				
16	State unemployment insurance tax	47,115	39,973		502	5,928	712
17	Other state and local taxes	551,892	551,892				
18	Federal unemployment insurance tax	20,991	17,817		223	2,634	317
19	Federal insurance contributions act	2,012,056	1,738,659		19,224	226,920	27,253
20	Other federal taxes		0				
21	Federal income tax	9,227,000	9,227,000				
22	Franchise tax- Cupertino Lease	74,574					74,574
23	Federal income tax - Cupertino Lease	406,000					406,000
24	State corp. franchise tax - Cupertino Lease	114,000					114,000
25	Property tax - Cupertino Lease	57,031					57,031
26	Payroll tax 0 Cupertino Lease	36,543	36,543				36,543
27	Totals	19,205,901	18,185,241	85,342	19,949	235,482	716,430

DISTRIBUTION OF TAXES CHARGED

(Show utility department where applicable and account charged)

Line No.	Kind of Tax (a)	Total Taxes Charged During Year (b)	Water (Account 507) (c)	Nonutility (Account 521) (d)	Other (Account 143) (e)	Capitalized (Omit Account) (f)	Other (Account 526) (g)
14	Taxes on real and personal property	4,074,699	3,989,357	85,342	0	0	0
15	State corp. franchise tax	2,584,000	2,584,000				
16	State unemployment insurance tax	47,115	39,973		502	5,928	712
17	Other state and local taxes	551,892	551,892				
18	Federal unemployment insurance tax	20,991	17,817		223	2,634	317
19	Federal insurance contributions act	2,012,056	1,738,659		19,224	226,920	27,253
20	Other federal taxes		0				
21	Federal income tax	9,227,000	9,227,000				
22	Franchise tax- Cupertino Lease	74,574					74,574
23	Federal income tax - Cupertino Lease	406,000					406,000
24	State corp. franchise tax - Cupertino Lease	114,000					114,000
25	Property tax - Cupertino Lease	57,031					57,031
26	Payroll tax 0 Cupertino Lease	36,543	36,543				36,543
27	Totals	19,205,901	18,185,241	85,342	19,949	235,482	716,430

1. This schedule is intended to give the account distribution of total taxes charged to operations and other final accounts during the year.
 2. Do not include gasoline and other sales taxes which have been charged to accounts to which the material on which the tax was levied was charged. If the actual or estimated amounts of such taxes are known, they should be shown as a footnote and designated whether estimated or actual amounts.
 3. The accounts to which taxes charged were distributed should be shown in columns (c) to (f). Show both the utility department and number of account charged except for taxes capitalized.
 4. For any tax which it was necessary to apportion to more than one utility department or account, state in a footnote the basis of apportioning such tax.
 5. The total taxes charged as shown in column (b) should agree with the amounts shown by column (d) of schedule entitled "Accrued and Prepaid Taxes," page 19.
 6. Do not include in this schedule entries with respect to deferred income taxes, or taxes collected through payroll deductions or otherwise pending transmittal of such taxes to the taxing authority.

SCHEDULE B-5
Reconciliation of Reported Net Income With Taxable Income for Federal Taxes

"26"

1. Report hereunder a reconciliation of reported net income for the year with taxable income used in computing Federal income tax accruals and show computation of such tax accruals. The reconciliation shall be submitted even though there is no taxable income for the year. Descriptions should clearly indicate the nature of each reconciling amount.

2. If the entity is a member of a group which files a consolidated Federal tax return, reconcile reported net income with taxable net in-

come as if a separate return were to be filed, indicating, however, inter-company amounts to be eliminated in such consolidated return. State names of group members, tax assigned to each group member, and basis of allocation, assignment, or sharing of the consolidated tax among the group members.

3. Show taxable year if other than calendar year from-----to-----

Line No.	Particulars (a)	Amount (b)
1	Net income for the year per Schedule B, page 4.....	20,269,296
2	Reconciling amounts (list first additional income and unallowable deductions, followed by additional deductions and non-	
3	taxable income):	
4	Add:	
5	Federal Income Tax	9,933,000
6	Recoveries of Uncollectible Accounts written off	42,496
7	Provision for doubtful accounts	469,970
8	Dues	112,080
9	Non-deductible retirement expenses	4,143,034
10	Non-deductible equity compensation expense	593,380
11	California Franchise Tax current year, per books	2,698,000
12	Non-deductible meals, entertainment & travel	107,182
13	Taxable contributions & advances	1,923,603
14	Amortization of debt reacquisition cost and nonrecoverable taxes	124,860
15	Book Tax Depreciation in Excess of Federal	(14,336,356)
16	Non-deductible and In-Kind deductible contributions	10,940
17	Retirement Proceeds	35,949
18	Executive Deferred Compensation Accrual	283,885
19	Uninsured losses accrued	501,000
20	Non-deductible ESPP expense	74,662
21	Gain on Sale of property	1,418,253
22	Deduct:	
23	Uninsured losses paid	107,317
24	Bad Debts written off	420,957
25	Contribution to Pension Plan & Pension Payments	3,438,866
26	California Franchise Tax prior year	2,955,589
27	Loss on dispositions (ACRS/MACRS property)	4,933,007
28	Imputed Interest on post 6/12/96 contracts	697,176
29	Def. revenue	272,532
30	Deductible equity compensation expense	1,187,879
31	Amortization of lease concession fee	181,356
32	Cost of retirement	644,583
33	IRC Mfg. 199 deduction	582,523
34		
35	Federal tax net income.....	<u>12,984,449</u>
36	Computation of tax:	
37	Tax at 35%	4,544,558
38		
##	Tax per return (1)	<u>4,544,558</u>

Group members included in consolidated Federal tax return:

Name	2008 Tax
SJW Corp. (1)	(314,596)
SJW Land Co. (1)	896,261
SJWTX Water, Inc (1)	(275,339)

Tax allocated to each group member based on separate company taxable income.

(1) Estimate only - tax returns are on extension and not yet completed.

SCHEDULE B-6
Account 521-Income from Nonutility Operations

27

Line No.	Description (a)	Revenue (b)	Expenses (c)	Net Income (d)
1				
2				
3				
9			Totals	0

SCHEDULE B-7
Account 526-Miscellaneous Nonoperating Revenue

Line No.	Description (a)	Amount (b)
10	Lease telecommunication	652,456
11	Amort. Def. Rev. for CIAC 1987-2000	284,424
12	Billing Service for City of San Jose "Recycle Plus" program	51,859
13	Billing Service for City of Milpitas	51,959
14	Sale of non-utility property	2,099,690
15	Lease Cupertino Water System	1,134,708
16	Maintenance Contract for City of San Jose	616,686
17	Miscellaneous	42,380
18		Total 4,934,162

SCHEDULE B-8
Account 527-Nonoperating Revenue Deductions (Dr.)

Line No.	Description (a)	Amount (b)
19	Miscellaneous	18,828
20		
25		

SCHEDULE B-9
Account 535-Other Interest Charges

Line No.	Description (a)	Amount (b)
27	Line of credit interest	185,444
28	Inter-company interest expense	0
29	Interest on customer deposits	7,606
30	Unclaimed Property	0
		Total 193,050

SCHEDULE B-10
Account 538-Miscellaneous Income Deductions

Line No.	Description (a)	Amount (b)
34	See attached	207,901
35		0
36		0
37		
42		Total 207,901

SAN JOSE WATER COMPANY
CONTRIBUTIONS - YEAR 2008

"27"

Name of Organization	Total
Act for Mental Health, Inc.	1,000
Almaden Valley Counseling Srvc	1,000
American Cancer Society	2,500
American Heart Assc	100
American Musical Theatre	203
American Stroke Association	100
Augustine Foundation	1,000
Ballet San Jose	50
Boys & Girls Clubs	2,000
Boys Scouts of America (SCC Council)	4,450
Campbell Highland Games	1,500
Campbell Historical Museum	2,500
CA-NV Section AWWA	500
Cerritos Rotary Foundation	715
Children's Discovery Museum	10,000
City Lights Theater	2,000
Commission on the Status of Women	500
Crime Stoppers	500
Friends Outside	1,000
Girl Scouts of SCC	2,500
Guadalupe River Park & Gardens	5,000
Happy Hollow Park & Zoo	5,000
Home Builders Association	540
Innvision	1,500
Junior Achievement	4,900
Lakeside School Community	1,000
Loaves & Fishes Family Kitchen	1,000
Martha's Kitchen	1,000
Muscular Dystrophy Assc	3,200
NBN Sports	500
Northern California Future City Competition	1,000
Portuguese Organization	1,000
Project Cornerstone	2,050
Rebuilding Together S.V.	5,000
Rotary Club of Cupertino	3,500
Rotary Endowment, fines, etc.	2,150
Sacred Heart Community Service	1,000
San Jose Conservation Corp.	5,000
San Jose Day Nursery	5,000
San Jose Family Shelter	5,000
San Jose Leadership Council	2,395
San Jose Museum of Art	2,500
San Jose Repertory Theater	2,500
San Jose Sports Authority	1,500
San Jose State University	2,850
San Jose/Silicon Valley NAACP	2,000
Santa Clara County FireSafe Council	2,500
Santa Clara County Office of Educ	25,000
Santa Cruz Alzheimer's Association	100
Santa Visits Alviso Foundation	500
Silicon Valley Children's Fund	1,000
Silicon Valley Education Foundation	1,500
SJ Silicon Valley CofC - 501(c)(6)	15,550
SJSU College of Engineering	1,100
SJSU Dr Martin L King Library	10,000
SJWC Employees Community Fund Inc.	8,493
Sons of Norway Foundation	715
Stroke Awareness Foundation	2,500
Summer Search Silicon Valley	1,000
Tee Off for Youth	1,300
The Role Model Program	1,000
The Tech Museum of Innovation	2,500
United Way of Santa Clara County	10,000
VMC Foundation	1,000
Water for People	2,500
YWCA	6,500

Grand Total

196,961

SCHEDULE C-1
Engineering and Management Fees and Expenses, etc., During Year

Line No.	Give the required particulars of all contracts or other agreements in effect in the course of the year between the respondent and any corporation, association, partnership or person covering supervision and/or management of any department of the respondents affairs such as accounting, engineering, financing, construction or operation, and show the payments under such agreements and also the payments for advice and services to a corporation or corporations which directly or indirectly control respondent through stock ownership.
1	1 Did the respondent have a contract or other agreement with any organization or person
2	covering supervision and/or management of its own affairs during the year?
3	Answer (Yes or No) NO
4	2 Name of each organization or person that was a party to such a contract or agreement.
5	
6	3 Date of original contract or agreement.
7	4 Date of each supplement or agreement.
8	Note: File with report a copy of every contract, agreement, supplement or amendment mentioned above
9	unless a copy of the instrument in due form has been furnished in which case a definite reference to the report
10	of the respondent relative to which it was furnished will suffice.
11	5 Amount of compensation paid during the year for supervision or management
12	To whom paid
13	7 Nature of payment (salary, traveling expenses, etc.)
14	8 Amounts paid for each class of service
15	
16	9 Base for determination of such amounts
17	
18	10 Distribution of payments:
19	(a) Charged to operating expenses
20	(b) Charged to capital accounts
21	(c) Charged to other accounts
22	Total
23	11 Distribution of charges to operating expenses by primary accounts.
24	Number and Title of Account
25	
26	
27	
28	Total
29	12 What relationship, if any, exists between respondent and supervisory and/or
30	managing concerns?

SCHEDULE C-3
 Employees and Their Compensator
 (Charged to Account 502-Operating Expenses-Schedule B-2)

"29"

Line No.	Classification (a)	Number at End of Year (b)	Total Salaries and Wages Paid During Year (c)
1	Employees-Source of supply	1	682,293
2	Employees-Pumping	28	1,715,369
3	Employees-Water treatment	9	1,566,952
4	Employees-Transmission and distribution	143	8,586,348
5	Employees-Customer account	54	3,541,827
6	Employees-Sales		
7	Employees-Administrative:		
8	General officers	9	2,397,904
9	General office	48	3,625,692
10	Totals	292	22,116,385

SCHEDULE C-4
 Record of Accidents During Year

Line No.	Date of Accident (a)	TO PERSONS					Date of Accident	TO PROPERTY			
		Employees on Duty		Public 1		Total Number (f)		Company		Other	
		Killed (b)	Injured (c)	Killed (d)	Injured (e)			Number (g)	Amount (h)	Number (i)	Amount (j)
1	2/12/2008	1				1	1/5/2008	1	\$534.13	0	\$0.00
2	2/21/2008	1				1	1/14/2008	1	\$384.17	0	\$0.00
3	2/28/2008	1				1	1/17/2008	1	\$1,416.00	1	\$2,433.38
4	3/3/2008	1				1	1/18/2008	1	\$0.00	0	\$0.00
5	3/10/2008	1				1	2/1/2008	1	\$0.00	0	\$0.00
6	3/24/2008	1				1	2/8/2008	1	\$0.00	0	\$0.00
7	4/1/2008	1				1	2/11/2008	1	\$0.00	0	\$0.00
8	4/2/2008	1				1	2/12/2008	1	\$11,862.27	0	\$0.00
9	4/18/2008	1				1	2/14/2008	1	\$0.00	0	\$0.00
10	4/28/2008	1				1	2/25/2008	1	\$0.00	0	\$0.00
11	5/5/2008	1				1	2/28/2008	1	\$1,201.66	0	\$0.00
12	5/9/2008	1				1	4/1/2008	1	\$2,974.25	0	\$0.00
13	5/13/2008	1				1	4/12/2008	1	\$150.00	0	\$0.00
14	5/14/2008	1				1	4/14/2008	1	\$0.00	0	\$0.00
15	5/16/2008	1				1	4/14/2008	1	\$3,200.00	0	\$0.00
16	5/19/2008	1				1	4/28/2008	1	\$350.00	0	\$0.00
17	5/27/2008	1				1	5/7/2008	1	\$0.00	0	\$0.00
18	6/2/2008	1				1	5/16/2008	1	\$0.00	0	\$0.00
19	6/3/2008	1				1	5/16/2008	1	\$0.00	0	\$0.00
20	6/6/2008	1				1	6/2/2008	1	\$0.00	0	\$0.00
21	6/18/2008	1				1	6/16/2008	1	\$0.00	0	\$0.00
22	6/24/2008	2				2	6/27/2008	1	\$1,813.41	0	\$0.00
23	6/27/2008	1				1	7/15/2008	1	\$0.00	0	\$0.00
24	7/2/2008	1				1	7/17/2008	1	\$0.00	0	\$0.00
25	7/8/2008	1				1	7/17/2008	1	\$887.54	0	\$0.00
26	7/9/2008	2				2	8/14/2008	1	\$1,034.41	0	\$0.00
27	7/21/2008	1				1	8/25/2008	0	\$0.00	1	\$1,803.15
28	8/5/2008	1				1	9/22/2008	1	\$6,839.73	1	\$5,961.06

29	8/11/2008	2	2	9/22/2008	1	\$761.03	0	\$0.00
30	8/20/2008	1	1	9/23/2008	1	\$14,969.04	1	\$12,000.00
31	8/29/2008	1	1	9/29/2008	1	\$519.89	0	\$0.00
32	9/2/2008	1	1	10/27/2008	1	\$1,603.60	0	\$0.00
33	9/8/2008	1	1	11/13/2008	1	\$367.66	0	\$0.00
34	9/15/2008	1	1	11/25/2008	1	\$76.12	0	\$0.00
35	9/22/2008	2	2	12/4/2008	1	\$525.00	0	\$0.00
36	10/10/2008	1	1	12/12/2008	1	\$2,399.00	0	\$0.00
37	10/22/2008	1	1	12/15/2008	1	\$0.00	0	\$0.00
38	11/7/2008	1	1					
39	11/18/2008	1	1					
40	11/19/2008	1	1					
41	11/20/2008	1	1					
42	12/5/2008	1	1					

Totals 46 0 0 46 36 \$53,868.91 4 \$22,198

1. Accidents to employees not on duty should be included in "Public" accidents.

SCHEDULE C-5
Expenditures for Political Purposes

52 See attached 10,940

SCHEDULE C-6
Loans to Directors, Officers or Shareholders

53 NONE

SCHEDULE C-7
2007 Bonuses Paid to Executives & Officers

			Cash Value (1)	Non-Cash Value (2)
54	Balocco	Vice President	\$0	\$0
55	Belhumeur	Senior Vice President of Opera	\$35,000	\$6,217
56	Drysdale	Vice President	\$25,000	\$4,214
57	Giordano	Vice President	\$25,000	\$0
58	Green	CFO, Treasurer	\$75,000	\$0
59	Jensen	Vice President	\$20,000	\$0
60	Papazian	Corporate Secretary	\$20,000	\$0
61	Pardini	Vice President	\$0	\$0
62	Roth	President & CEO	\$163,990	\$338,958
63	Schmidt	Controller	\$3,500	\$0
64	Yip	Executive VP of Finance	\$37,000	\$13,658
65	Yoo	Chief Operating Officer	\$50,000	\$10,767

1. STI Short Term Cash Incentive Award
2. Stock Awards Value Realized on Vesting

**SAN JOSE WATER COMPANY
POLITICAL CONTRIBUTIONS - YEAR 2008**

"29"

Political Contributions

P Constant-City Council	City	250
D Cortese-Supervisor	City	500
Pyle, Nancy - City Council	City	500
A Kalra - City Council	City	250
R Singh -City Council	City	250
R Herrera - City Council	City	290
Friends of Patrick Kwok	City	500
No Recall of Madison Nguye	City	500
Aidan & Terissa Royster Mer	City	500
Taxpayer for Lower San Jos	City	2,500
Compac/820668/970764	Local	3,900
Judge, Joe	Local	<u>1,000</u>

Total Political 10,940

SCHEDULE D-1
Sources of Supply and Water Developed

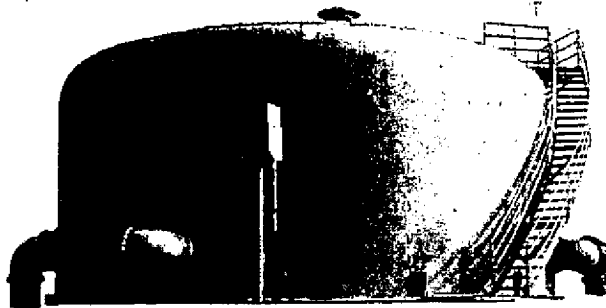
'30*

Line No.	Diverted Into*	STREAMS		FLOW IN M. G.			Annual Quantities Diverted M. G.
		From Stream or Creek (name)	Location of Diversion Point	Priority Right	diversions		
				Claim	Capacity	Max.	
1	Almaden Pipe	Alamito	Almaden Intake				0.000
2	Saratoga Filter	Saratoga	Congress Springs				263.909
3	Montevina	Los Gatos	Ryland Intake				2,136.630
4							
5						Total Gravity Supply	2,400.539

WELLS							
Line No.	At Plant (Name or Number)	Location	Number	Dimensions	1Depth to Water	Pumping Capacity	Annual Quantities Pumped M. G.
						----- (Unit)2	
6	Bascom	San Jose					1,587.847
7	Berryessa	San Jose					310.822
8	Branham	San Jose					0.000
9	Breeding	San Jose					345.940
10	Bryan	San Jose					0.000
11	Buena Vista	San Jose					2,360.902
12	Cottage Grove	San Jose					150.394
13	Cropley	San Jose					0.000
14	David	San Jose					0.000
15	Delmas	San Jose					0.000
16	Gish	San Jose					23.462
17	Grant	San Jose					652.003
18	Home	San Jose					0.371
19	Jackson	San Jose					0.049
20	Mabury	San Jose					0.000
21	Main Station	San Jose					42.904
22	Malone	San Jose					859.395
23	Meridian	San Jose					495.240
24	Merrimac	San Jose					0.000
25	Needles	San Jose					416.443
26	Ridgeley	San Jose					0.000
27	Senter	San Jose					88.560
28	Seventeen St.	San Jose					1,242.134
29	Springfield	San Jose					0.000
30	San Tomas	San Jose					0.000
31	Sterling	San Jose					0.000
32	3- Mile	San Jose					1,336.600
33	Twelve St.	San Jose					3,263.888
34	Tully	San Jose					2,101.820
35	Virginia	San Jose					105.160
36	Williams	San Jose					4,748.650
37	Willow Glen Wy.	San Jose					3,120.690
38.0	Will Wool	San Jose					970.825
						Totals Wells	<u>24,224.099</u>

38 Water Purchased from Santa Clara Valley Water District 24,316.566

STORAGE FACILITIES



DEFINITIONS

Impound - Stores runoff water in a non-roofed basin created by a dam in a valley.

Distribution - Roofed basin or tank for storage and distribution of potable water.

Collection - Roofed basin or tank for storage and distribution of potable water from wells.

Pressure Tank - Used to sustain a given pressure in a zone so the booster can shut down when demands are low, not used for storage.

STORAGE FACILITIES

a. Impound

<u>Site</u>	<u>Facility</u>	<u>Capacity (gals.)</u>
Lake Cozzens	Earth-filled dam	50,160,000
Lake Elsman	Earth-filled dam	2,005,000,000
Lake Kittredge	Earth-filled dam	79,600,000
Lake McKenzie	Earth-filled dam	70,000,000
Lake Williams	Concrete dam	51,173,000
Total		<u>2,255,933,000</u>

NOTE: Total Distribution Storage – 248,250,000

Total Number of Distribution Reservoirs -	<u>Basins</u>	<u>Tanks</u>	<u>Total</u>
	28	68	96

b. Pressure Tanks*

<u>Storage Site</u>	<u>Capacity (gals.)</u>
Batista	2,500
Bear Creek	80
Central	80
Chablis	2,000
Dow	80
Glenview	132
Kyburtz	119
Montevina	9,500
Montgomery Highlands	119
Perie	500
San Ramon	10,000
Santa Rosa	165
Summit Rd.	120
Tybalt	1,000
Varner Ct.	1,000
<u>27,395.0</u>	

* Not included in storage capacity totals.

c. All Storage Facilities

Note: () = year installed
 R = Replaced
 P = Purchased

CODE
 I-Impounding
 D-Distribution
 C-Collection
 PT-Pressure Tank

<u>Storage Site</u>	<u>#</u>	<u>Type Facility</u>	<u>CODE</u>	<u>Capacity Gal.</u>	<u>Total Capacity Gal. (Per Storage Site)</u>
Alamitos	(8/57) #2	Redwood	D	97,000	196,000
	(10/63) #3	Steel, bolted	D	99,000	
Almaden Valley	(12/65)	Earth, concrete-lined	D	8,896,000	8,896,000
Alum Rock	(1927) #1	Steel	D	290,000	1,792,000
	(4/61) #2	Steel	D	1,502,000	
Aztec Ridge	(R 2002)	Steel, bolted	D	157,000	157,000
Batista	(2004)	Steel, welded	D	1,800,000	1,800,000
	(2004)	Pressure Tank	PT	N/A	
Bascom	(1927)	Concrete	C	42,000	42,000
Bayview Dr.	(1965)	Concrete, hyplon-lined	D	100,000	100,000
Bear Creek	(2005)	Pressure tank	PT	N/A	N/A
Beatrice Cir.	(1965)	Concrete, hyplon-lined	D	100,000	100,000
Beckwith	(R 1985)	Steel, bolted	D	77,000	77,000
Belgatos	(1/57) #1	Earth, asphalt-plank-lined	D	4,715,000	9,485,000
	(1/57) #2	Earth, asphalt-plank-lined	D	4,770,000	
Big Basin	(R 1998) #1	Steel, bolted	D	404,000	888,000
	(10/49) #2	Steel	D	484,000	
Branham	(1960)	Redwood	C	96,000	96,000
Breeding	(5/68)	Steel, bolted	C	81,000	81,000
Buena Vista	(1940) #1	Steel	C	193,000	274,000
	(1964) #2	Steel	C	81,000	
Cahalan	(6/72)	Steel	D	9,193,000	9,193,000
Cambrian	(1890) #1	Earth, gunite-lined	D	3,904,000	16,050,000
	(1921) #2	Earth, gunite-lined	D	12,146,000	
Canyon View	(1974) #1	Steel, bolted	D	42,000	42,000
Central	(R 1994)	Pressure tank	PT	N/A	N/A
Chablis	(12/67)	Pressure tank	PT	N/A	N/A
Cheim	(1984)	Steel	D	2,500,000	2,500,000
Clayton	(10/72)	Steel	D	494,000	494,000
Columbine	(5/63)	Earth, concrete-lined	D	19,568,000	19,568,000
Cottage Grove	(R 7/89)	Steel, bolted	C	65,000	65,000

<u>Storage Site</u>	<u>#</u>	<u>Type Facility</u>	<u>CODE</u>	<u>Capacity Gal.</u>	<u>Total Capacity Gal. (Per Storage Site)</u>
Cox	(3/55) #1	Earth, concrete-lined	D	5,280,000	
	(3/55) #2	Earth, concrete-lined	D	5,250,000	
	(12/61) #3	Earth, concrete-lined	D	10,057,000	20,587,000
Cristo Rey	(leased)	Steel	D	2,000,000	2,000,000
Cropley	(1963)	Steel, bolted	C	81,000	81,000
Crothers	(1980)	Steel	D	420,000	420,000
Cypress	(R 1998)	Steel, bolted	D	154,000	154,000
Dow	(R 2003) #1	Steel, welded	D	15,430,000	
	(8/70) #2	Steel	D	16,332,000	
	(2001)	Pressure tank	PT	N/A	31,762,000
Dutard Heights	(R 1992)	Steel	D	259,000	259,000
Dutard	(2/59)	Earth, asphalt-plank-lined	D	5,223,000	5,223,000
Elwood	(7/63) #1	Steel	D	1,036,000	1,036,000
Fleming	(1927) #2	Earth, gunite-lined	D	2,675,000	
	(7/51) #3	Steel	D	1,002,000	
	(10/63) #4	Earth, concrete-lined	D	3,160,000	6,837,000
Fleury	(6/63)	Steel	C	42,000	42,000
Franciscan	(12/67)	Fabritank	D	1,018,000	1,018,000
Glenview	(1998)	Steel, welded	D	190,000	
	(1998)	Pressure tank	PT	N/A	190,000
Graystone	(P 1985)	Concrete block	D	22,000	22,000
Greenridge	(7/51) #1	Steel	D	1,003,000	
	(4/61) #2	Steel	D	1,251,000	2,254,000
Harwood Court	(1980)	Steel	D	500,000	500,000
Hickerson	(4/53) #1	Steel	D	1,000,000	
	(9/58) #2	Steel	D	1,013,000	2,013,000
High	(9/64)	Steel, bolted	D	100,000	100,000
Koch	(7/62)	Redwood	C	96,000	96,000
Kyburtz	(1997)	Pressure tank	PT	N/A	N/A
Lake Cozzens		Earth-filled dam	I	50,160,000	50,160,000
Lake Elsman		Earth-filled dam	I	2,005,000,000	2,005,000,000
Lake Kittredge		Earth-filled dam	I	79,600,000	
	(R 1989) #1	Steel	D	10,000	
	(8/59) #2	Redwood	D	5,000	
	(1/64) #3	Redwood	D	3,000	79,618,000
Lake McKenzie		Earth-filled dam	I	70,000,000	70,000,000
Lake Williams		Concrete dam	I	51,173,000	51,173,000
Locust Dr.	(1965)	Concrete	D	100,000	100,000
Lumbertown	(R 1994)	Steel, bolted	D	249,000	249,000
Mabury	(11/65)	Steel, bolted	C	81,000	81,000

<u>Storage Site</u>		<u>#</u>	<u>Type Facility</u>	<u>CODE</u>	<u>Capacity Gal.</u>	<u>Total Capacity Gal. (Per Storage Site)</u>
Mann	(leased)		Steel	C	187,000	187,000
Malone	(2005)		Glass-fused-to-steel	C	60,000	60,000
Mercedes	(leased)	#1	Steel	D	2,000,000	
	(leased)	#2	Steel	D	2,000,000	4,000,000
Meridian	(R 1992)		Steel	C	141,000	141,000
Miguelito	(1927)	#1	Earth, gunite-lined	D	1,769,000	
	(7/52)	#2	Steel	D	68,000	
	(12/62)	#3	Earth, concrete-lined	D	2,012,000	3,849,000
Mireval	(9/64)		Steel, bolted	D	81,000	81,000
Montego	(8/70)		Steel	D	497,000	497,000
Montevina	(1898)	#1	Earth, synthetic-rubber-lined	D	2,584,000	
	(9/64)	#3	Steel	D	6,973,000	
	(1981)	#5	Pressure tank	PT	N/A	9,557,000
Montgomery Highlands	(R 2003)		Steel, welded	D	160,000	
	(2003)		Pressure tank	PT	N/A	160,000
More	(12/63)	#1	Earth, concrete-lined	D	11,787,000	
	(6/65)	#2	Earth, concrete-lined	D	11,668,000	23,455,000
Mountain Springs	(1896)		Earth, gunite-lined	D	4,040,000	4,040,000
Northwood, Lower	(12/64)		Steel	D	990,000	990,000
Northwood, Upper	(7/65)	#1	Steel	D	1,498,000	
	(10/70)	#2	Steel	D	1,498,000	2,996,000
Overlook	(1918)	#1	Concrete	D	713,000	
	(12/63)	#2	Steel	D	1,020,000	1,733,000
Perie	(P 1980)		Steel	D	500,000	
	(P 1980)		Pressure tank	PT	N/A	500,000
Phillips	(9/60)		Steel	D	477,000	477,000
Picea	(1984)		Steel	D	250,000	250,000
Pike	(1982)		Steel	D	175,000	175,000
Pleasant Vista	(R 1990)	#1	Steel	D	207,000	207,000
Prospect	(1/62)		Prestressed concrete	D	4,072,000	4,072,000
Rainbow's End	(leased)		Redwood	D	30,000	30,000
Ravinia	(3/99)		Steel, bolted	D	115,000	115,000
Redhill	(R 1990)	#1	Steel	D	120,000	
	(R 1998)	#2	Steel, bolted	D	123,000	243,000
Regnard	(8/59)	#1	Earth, gunite-lined	D	10,625,000	
	(2/62)	#2	Earth, gunite-lined	D	10,263,000	20,888,000

<u>Storage Site</u>	<u>#</u>	<u>Type Facility</u>	<u>CODE</u>	<u>Capacity Gal.</u>	<u>Total Capacity Gal. (Per Storage Site)</u>
Regnart Canyon	(R 1995)	Steel, bolted	D	158,000	158,000
Regnart Heights	(P 1994)	Steel	D	140,000	140,000
Ridgeley	(1963)	Earth, gunite-lined	C	22,000	22,000
Rosemar	(P 1991)	Redwood	C	350	350
San Ramon	(12/67)	Pressure Tank	PT	N/A	N/A
Santa Rosa	(1980)	Steel	D	298,000	
	(1991)	Pressure Tank	PT	N/A	298,000
Saratoga Hills	(7/31) #1	Concrete	D	995,000	
	(8/60) #2	Steel	D	1,069,000	2,064,000
Scenic Vista Res.	(R 1995)	Steel, bolted	D	172,000	172,000
Seven Mile	(1871) #1	Earth, gunite-lined	D	5,620,000	
	(3/59) #2	Earth, gunite-lined	D	5,880,000	11,500,000
Seventeenth St.	(1911)	Concrete	C	226,000	226,000
Summit Rd.	(1965)	Concete,hyplon-lined	D	125,000	
	(1992)	Pressure Tank	PT	N/A	125,000
Sweigert	(9/90)	Steel	D	205,000	205,000
Tank Farm	(2001)	Steel, bolted	D	100,000	100,000
Three Mile	(R 1997)	Steel, welded	C	140,000	140,000
Tully	(R 1993)	Steel, bolted	C	168,000	168,000
Twelfth Street	(1988)	Steel, bolted	C	207,000	207,000
Tybalt	(P 1990)	Steel	D	150,000	
		Pressure Tank	PT	N/A	150,000
Varner Ct.	(P 1995)	Pressure Tank	PT	N/A	N/A
Via Campagna	(1997)	Steel, bolted	D	450,000	450,000
Vickery	(12/61)	Earth, asphalt-plank-lined	D	7,672,000	7,672,000
View Oaks	(R 1996)	Steel, bolted	D	172,000	172,000
Virginia	(6/63)	Earth, gunite-lined	C	55,000	55,000
Webb Canyon	(12/67)	Steel	D	499,000	499,000
Williams	(R 1993) #2	Steel, bolted	C	132,000	
	(R 1994) #3	Steel, bolted	C	200,000	332,000
Willow Glen	(R 1990)	Steel	C	107,000	107,000
Wooded View	(R 1991) #1	Steel	D	150,000	150,000

d. Storage Totals

	<u>Number</u>	<u>Capacity</u>
Impounding Storage (I)	5	2,255,933,000 Gal.
Distribution Storage (D)	96	248,250,000 Gal.
Collection Storage (C)	23	2,503,350 Gal.
Pressure Tank (PT)	15	N/A
Total	<u>139</u>	<u>2,506,686,350 Gal.</u>

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SCHEDULE D-3
DESCRIPTION OF TRANSMISSION AND DISTRIBUTION FACILITIES

B. FOOTAGE OF PIPE BY INSIDE DIAMETER IN INCHES - NOT INCLUDING SERVICE PIPING

	3/4"	1"	1-1/4"	1-1/2"	2"	2-1/2"	3"	3-1/2"	4"	4-1/2"	5"	6"	6-5/8"
Welded Steel							2,875	3,287	108,423	14,840	340	521,080	1,821,771
Std. Screw	0	2,047	105	1,310	3,827	544	4,105	6,034	6,034	743	21,124	21,087	810,851
Cast Iron					1,882		17,259		401,085			1,782,736	
Copper		655											
Transite							4,010		171,764			1,188,348	
Concrete							1,000		156,482			30,580	
Plastic	0	350		620	14,772	1	1,588		400				5,474
Polyethelene					268								
Polybutyl													
Total	0	3,052	105	1,930	151,538	544	29,349	3,287	844,188	15,583	21,464	3,521,841	2,638,086

	7"	8"	8-5/8"	10"	10-3/4"	11"	12"	12-3/4"	13"	14"	15-3/10"	16"	17"
Welded Steel	1,884	110,946	472,972	47,414	145,152	432,311	11,591	201,229	135	5,728	568	99,763	52,316
Std. Screw	154	2,245	0	8,069	179,988	489	524,641	83				5,238	
Cast Iron		886,887		345,966								152,263	
Copper													
Transite													
Concrete		418,987		128,643	24	1	192,658					56,853	
Plastic		7,400		1,076			545						
Total	2,018	1,428,475	472,972	531,188	180,012	480	874,587	633,633	135	5,728	568	314,117	52,316

SCHEDULE D-4
Number of Active Service Connections

Classification	Metered-Dec.31		Flat Rate-Dec.31	
	Prior Year	Current Year	Prior Year	Current Year
Commercial (including Res. and Bus.)	215,576	215,774		
Industrial	56	55		
Public authorities	1,676	1,552		
Irrigation	0	0		
Other water utility	39	39		
Misc.	263	240		
Sub-total	217,610	217,660		
Private fire connections			3,300	3,427
Public fire hydrants				
Total	217,610	217,660	3,300	3,427

SCHEDULE D-5

Number of Meters and Services on Pipe Systems at End of Year

Size	Meters	Size	Services
3/4-in	178,131	1/2-in Installati	704
1-in	31,963	3/4-in *	118,534
1-1/2-in	5,494	1-in s	43,232
2-in	8,166	1-in sp	21,384
3-in	894	1-1/4ln S	951
4-in	364	* Sp	1,377
6-in	83	1-1/2ln S	5,362
8-in	23	* Sp	1,230
10-in	8	2-in S	6,239
Reclaimed water 1"	2	2-in Sp	78
Reclaimed water 1-1/2"	3	Misc Svcs & S	376
Reclaimed water 2"	8	3-in S	157
Reclaimed water 3"	11	2x2 manf=3"	852
Reclaimed water 4"	21	4-in S	1,268
Reclaimed water 6"	1	6-in S	1,425
Reclaimed water 8"	3	8-in S	920
Reclaimed water 10"	1	10-in S	136
		12-in S	13
Little Creek	46	18-in S	1
8-in Manifold	7	Manifolds	1,753
Kennedy Mutual	32	Regulators	33
Santa Teresa	1	Graystone Hts	24
Total	225,262		206,049

SCHEDULE D-6

Meter Testing Data

A. Number of Meters Tested During Year as Prescribed	
1. New, after being received	0
2. Used, before repair	695
3. Used, after repair	3,107
4. Found fast, requiring billing adjmt.	0
B. Number of Meters in Service Since Last Test.	
1. Ten year or less	100,797
2. More than 10, but less than 15 yrs.	65,099
3. More than 15 years	47,367

SCHEDULE D-7
Water delivered to Metered Customers by Months and Years in KCCF

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During Current Year							
Classification of Service	Jan	Feb	Mar	Apr	May	June	Subtotal
Commercial	3,938	3,216	3,082	3,601	4,672	5,185	23,694
Industrial	18	20	17	22	20	25	122
Public authorities	126	105	147	274	429	481	1,562
Irrigation	0	0	0	0	0	0	0
Other water utilities	12	11	14	20	27	28	112
Misc. (1)	16	18	33	59	40	95	261
Total	4,110	3,370	3,293	3,976	5,188	5,814	25,751

During Current Year										
Classification of Service	Jul	Aug	Sept	Oct	Nov	Dec	Subtotal	Total	Total	
									Prior Year	
Commercial	6,472	6,000	6,082	5,469	5,084	4,203	33,310	57,004	56,807	
Industrial	23	24	20	16	24	24	131	253	265	
Public authorities	534	458	452	366	198	131	2,137	3,699	3,666	
Irrigation	0	0	0	0	0	0	0	0	0	
Other water utilities	30	28	31	25	16	14	144	256	287	
Misc. (1)	-7	175	79	62	29	34	372	633	643	
Total	7,052	6,685	6,664	5,936	5,349	4,406	36,094	61,845	61,648	
Total population served							1,044,400	Estimated		

(1) Includes recycled water

SCHEDULE E-1
Balancing and Memorandum Accounts

Line No.	Description (a)	Authorized by Decision or Resolution No. (b)	Beginning of Year Balance (c)	Offset Revenues (d)	Offset Expenses (e)	Interest (f)	Surcharge (g)	Surcredit (h)	End of Year Balance (i)
1	Balancing Account Recovery	D.06-11-015	(\$43,227)	\$0	\$0	(\$927)	0	0	(\$44,154)
2	Balancing Account	Pending (2005)	\$153,688	\$0	\$0	\$3,287	0	0	\$156,975
3	Balancing Account	Pending (2006)	\$1,045,343	\$0	\$0	\$22,359	0	0	\$1,067,702
4	Balancing Account	Pending (2007)	\$500,392	\$0	\$0	\$10,702	0	0	\$511,094
6	Manco-Balancing Acct								
7	Purchased Power	Pending	\$0	\$0	(\$407,770)	\$3,523	0	0	\$411,293
8	Purchased Power	Pending	\$0	\$0	(\$940,285)	\$8,125	0	0	\$948,410
9	Purchased Power	Pending	\$0	\$0	(\$107,239)	\$927	0	0	\$108,166
10	Purchased Power	Pending	\$0	\$0	(\$282,091)	\$2,437	0	0	\$284,528
11	Purchased Power	Pending	\$0	\$0	(\$3,392)	\$25	0	0	\$3,417
12	Purchased Power	Pending	\$0	\$0	(\$44,405)	\$278	0	0	\$44,683
13	Purchased Power	Pending	\$0	\$0	\$62,430	(\$109)	0	0	(\$62,539)
14	Purchased Water	AL376	\$0	\$2,661,931	\$2,984,654	(\$2,052)	0	0	(\$324,774)
15	Purchased Water	AL391	\$0	\$1,339,136	\$1,832,432	(\$3,031)	0	0	(\$496,326)
16	Ground Water Extraction Charge	AL378	\$0	\$2,582,950	\$2,750,688	(\$1,240)	0	0	(\$168,978)
17	Ground Water Extraction Charge	AL391	\$0	\$1,297,134	\$1,690,006	(\$2,642)	0	0	(\$395,514)
18	WRAP Discount	AL356 & AL370	\$0	\$260,981	\$342,068	(\$576)	0	0	(\$81,663)
19	SRF Loan I Surcharge	AL364	\$0	\$146,613	\$128,984	\$684	0	0	\$18,353
20	SRF Loan II Surcharge	AL382	\$0	\$30,669	\$34,506	\$53	0	0	(\$3,784)
22	Memorandum Acct								
23	Water Contamination	AL 301 & Res. W-4094	(\$8,290)	\$0	\$0	\$0	0	0	(\$8,290) *
24	Calero Tank	D.97-07-047	(\$326,765)	\$0	\$20,386	(\$7,001)	0	0	(\$354,152)
25	Catastrophic Events	State Of Emergency proclaimed 2/21/03	(\$57,560)	\$0	\$0	\$0	0	0	(\$57,560) *
26	Water Quality Expense	D.06-04-072 & AL 374	\$0	\$0	\$90,060	(\$572)	0	0	(\$90,632)
27									
28									
29									
30									
31									
32									
33									

1. For Columns d, e, f, g & h provide those amounts booked in the current year.
 2. The detail for each individual account includes the Beginning of Year Balance, End of Year Balance, each Offset Expense adjustment during the year, each Offset Revenue adjustment during the year, each Surcharge adjustment during the year, each Surcredit adjustment during the year, and the decision or resolution number associated with each item of detail.
 * Water contamination and Catastrophic Events totals recovery were filed for and approved in D.06-11-015

SCHEDULE E-2
Description of Low-Income Rate Assistance Program

SJWC's last General Rate Case Decision D.04-08-054 adopted a settlement agreement between the Office of Ratepayer Advocates (ORA) and SJWC which allowed SJWC to implement a modified version of the WRAP program for low income customers which provides a 15% discount on the total water bill for the customers eligible for the program based on the same income qualification guidelines as is use by PG&E's CARE program (175% of federal poverty level). The program automatically qualifies customers already part of PG&E's CARE program, while customers without PG&E service in their name qualify by providing income verification in accordance with the program guidelines. The program also extend eligibility to customers in mobile homes behind master-meters. In order to fund this program SJWC charges a monthly surcharge of \$0.10 per bill. The surcharge is identified separately on the customer bill and is applied to all SJWC customers who are not recipients of the WRAP program benefits. In accordance with the Settlement Agreement adopted in D.04-08-054, SJWC also maintains a WRAP balancing account to which all revenue and expenses associated with the program will be booked for later recovery or refund.

SJWC implemented enrollment of the program in late 2005 and of December 31, 2008, 5,174 low income households have been approved. The application which describes the program is included in the new customer welcome packets. Applications have also been made available in Spanish and Vietnamese. Posters and applications in English, Spanish and Vietnamese have been distributed to local social service agencies and community organizations. Ads promoting the WRAP program were run in local bi-lingual newspapers El Observador and La Oferta and in the Viet Daily.

SJWC's web site features a Customer Services Overview page on which the Water Rate Assistance Program (WRAP) is included. The page features program information and a link to both the individual application and the Mobile Home Park application.

SCHEDULE E-3
Description of Water Conservation Program

SCVWD operates a comprehensive water conservation program that serves each of its 13 retailers. SJWC operates its own water audit program, but refers customers to the SCVWD to take advantage of technical program offerings or relevant rebates. There is virtually no overlapping of service. In promoting its "House Call" program, the SCVWD recommends that SJWC's customers contact SJWC directly for water audit services. Additionally, we coordinate the production of customer brochures and bill inserts, as appropriate. In March and April, bill inserts are distributed to SJWC customers promoting Water Audit program and methods to reduce water consumption. In May and June, SCVWD conducts annual media campaign promoting its "House Call" program and cross-promoting SJWC's Water Audit program. In September to October SCVWD and SJWC jointly prepare and distribute in SJWC bills a brochure encouraging customers to reduce outdoor watering during the fall and winter months.

The conservation expenses are part of Customer Account expenses. In accordance with the Commission's guidelines for rate design 50% of Customer Account expenses is recovered in the service charge and 50% in the quantity rate. The \$276,000 amounts to about \$0.10 per customer per month

Excess Capacity and Non-Tariffed Services

Based on the information and filings required in D.00-07-018, D.03-04-028 and D.04-12-022, provide the following information by each individual non-tariffed good and service provided in 2007.

Applies to all Non-Tariffed Goods/Services that require Approval by Advice Letter.

Line No.	Description of Non-Tariffed Good/Service (e)	Active or Passive	Total Revenue derived from Non-Tariffed Good/Service (by account)	Revenue Account Number	Total Expenses incurred to provide Non-Tariffed Good/Services	Expense Account Number	Advice Letter and/or Resolution Number approving Non-Tariffed Good/Service	Total Income Tax Liability incurred because of Non-Tariffed Good/Service (by Account)	Income Tax Liability Account Number	Gross Value of Regulated Asset used in the provision of a Non-Tariffed Good/Service (by Account)	Regulated Asset Account Number
1	Billing Contract with City of San Jose	Active	\$133,666	526							
2	Billing Contract with the City of Milpitas	Active	\$58,837	526							
3	Telecom Leases	Passive	\$670,376	526							
4	Backflow Testing Service for South Bay Water Recycling Program	Active	\$35,115	526							
5	City of Cupertino Water System Lease Maintenance Services for City of San Jose	Active	\$2,121,640	526							
6	Municipal Water System Miscellaneous Services for City of San Jose	Active	\$1,061,304	526							
7	Municipal Water System	Active	\$53,334	526							
8	Melior Shop Testing Service	Active	\$4,115	526							
	Total		\$4,138,587								

1. Activities presented in A.03-05-035 and authorized in D.04-08-054

DECLARATION

Before Signing, Please Check to See That All Schedules Have Been Completed

I, the undersigned **W. R. Roth, President of San Jose Water Company**

under penalty of perjury do declare that this report has been prepared by me, or under my direction, from the books, papers and records of the respondent; that I have carefully examined the same, and declare the same to be a complete and correct statement of the business and affairs of the above-named respondent and the operations of its property for the period from and including **January 1, 2008** to and including **December 31, 2008** .

(date)

(date)

SIGNED



Title President, Chief Executive Officer

Date

3/23/09